



Oil India Limited
(A Govt. of India Enterprise)
P.O. Duliajan – 786602, Assam

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Tender No. & Date : SDG4697P15/09 of 26.08.2014

Tender Fee : INR 4,500.00 OR USD100.00

Bid Security : Applicable

Bidding Type : SINGLE STAGE TWO BID SYSTEM

Bid Closing on : As mentioned in the Basic Data of the tender in OIL's e-portal.

Bid Opening on : As mentioned in the Basic Data of the tender in OIL's e-portal.

Performance Guarantee : Applicable

OIL INDIA LIMITED invites Global Tenders for items detailed below:

Item No. / Mat. Code	Material Description	QTY.	UOM
10	Supply of 127 mm (5") OD Heavy Weight Drill Pipe (Non-Integral type, i.e. welded type by friction / inertia welding) with pipe body (tubes) manufactured from normalized steel of AISI 1340 grade or equivalent and tool joints manufactured from AISI 4145H high purity steel, fully heat treated to 285-341 Brinell hardness and all other physical properties confirming to API Spec. 7 & API Spec 7-1 Addendum 1 having specifications as per the following Annexure: a) Detailed specification- Annexure I. b) Bid Rejection Criteria (BRC) and Bid Evaluation Criteria- Annexure II. c) Technical & Commercial Check list vide Annexure - III.	50	Nos.

Special Notes :

- 1.0 The tender will be governed by "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) including Amendments & Addendum to "General Terms & Conditions" for e-Procurement. However, if any of the Clauses of the Bid Rejection Criteria (BRC) / Bid Evaluation Criteria (BEC) mentioned here contradict the clauses in the "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) of the tender and/or elsewhere, those mentioned in this BRC / BEC shall prevail.
- 2.0 Technical Check list and Commercial Check list are furnished vide Annexure – III. Please ensure that both the check lists are properly filled up and uploaded along with "Techno-commercial Unpriced Bid".

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- 3.0 The items covered by this enquiry shall be used by Oil India Limited in the PEL/ML areas which are issued/renewed after 01/04/99 and hence Nil Customs Duty during import will be applicable. Indigenous bidder shall be eligible for Deemed Export Benefit against this purchase. [Details of Deemed Export are furnished vide Addendum to “General Terms & Conditions”.](#)
- 4.0 Please note that all tender forms and supporting documents are to be submitted through OIL’s e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribed with tender no. and due date to The **Head Materials, Materials Department, Oil India Limited, Duliajan-786602, Assam** on or before the Bid Closing Date and Time mentioned in the Tender.
- a) **Original Bid Security.**
b) **Details Catalogue and any other document which have been specified to be submitted in original.**
- 5.0 In case of SINGLE STAGE-TWO BID SYSTEM, bidders shall prepare the “Techno-commercial Unpriced Bid” and “Priced Bid” separately and shall upload through electronic form in the OIL’s e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The “Techno-commercial Unpriced Bid” shall contain all technical and commercial details except the prices which shall be kept blank. Details of prices as per Bid format / Commercial bid to be uploaded as attachment in the Attachment Tab “Notes and Attachments”.

A screen shot in this regard is given below.

Any offer not complying with above submission procedure will be rejected as per Bid Rejection Criteria mentioned in the tender.

Display RFx Response:

Edit | Print Preview | Technical RFx Response | Close

RFx Response Number: 60006452 RFx Number: TEST2 Status: RFx R
RFx Owner: WIPRO_TEST1 Total Value: 0.00 INR

RFx Information | Items | Notes and Attachments | Com

Basic Data | Questions

Event Parameters

Currency: Indian Rupee

Detailed Price Information: Price with Conditions

Terms of Payment: 9010 90% against despatch+10% after rec

Partners and Delivery Information

Details | Send E-Mail | Call | Clear

Function	Number	Name	Valid
The table does not contain any data			

On “EDIT” Mode- The following screen will appear. Bidders are advised to Upload “Techno-Commercial Unpriced Bid” and “Priced Bid” in the places as indicated above:

Edit RFx Response:

Submit | Read Only | Print Preview | Check | Technical RFx Response | Close | Save

RFx Response Number 60006452 RFx Number TEST2 Status Withdrawn Submission Deadline 13.04.2013 11:00:00 INDIA
 RFx Owner WIPRO_TEST1 Total Value 0.00 INR RFx Response Version Number 2 RFx Version Number 5

RFx Information | Items | **Notes and Attachments** | Conditions

Notes

Add | Clear

Assigned To	Category	Text Preview

Attachments

Sign Attachment | Add Attachment | Edit Description | Versioning | Delete | Create Qual

Assigned To	Category	Description	File Name	Version	Processor	Checked
The table does not contain any data						

Bid on "EDIT" Mode

Area for uploading Techno-Commercial Unpriced Bid*

Area for uploading Priced Bid**

Note :

- * The "Techno-Commercial Unpriced Bid" shall contain all techno-commercial details **except the prices**.
 - ** The "Price bid" must contain the price schedule and the bidder's commercial terms and conditions. For uploading Price Bid, first click on Sign Attachment, a browser window will open, select the file from the PC and click on Sign to sign the Sign. On Signing a new file with extension .SSIG will be created. Close that window. Next click on Add Attachment, a browser window will open, select the .SSIG signed file from the PC and name the file under Description, Assigned to General Data and click on OK to save the File.
- 6.0 Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in the rejection of its offer without seeking any clarifications.
- 7.0 **The Integrity Pact is applicable against this tender.** OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Annexure XII of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Any bid not accompanied by Integrity Pact Proforma duly signed (digitally) by the bidder shall be rejected straightway. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid.

OIL's Independent External Monitors at present are as under:

(I) **SHRI N. GOPALASWAMI, I.A.S (Retd.),**
 Former Chief Election Commissioner of India
 E-mail Id: gopalaswamin@gmail.com

(II) **SHRI RAMESH CHANDRA AGARWAL, IPS (Retd.)**
 Former Director General of Police
 E-mail Id: rcagarwal@rediffmail.com

SCOPE OF SUPPLY :**MATERIAL : HEAVY WEIGHT DRILL PIPE****QNTY. : 50 Nos.****1.0 SPECIFICATIONS:**

Heavy Weight Drill Pipe (Non-Integral type, i.e. welded type by friction / inertia welding) with pipe body (tubes) manufactured from normalized steel of AISI 1340 grade or equivalent and tool joints manufactured from AISI 4145H high purity steel, fully heat treated to 285-341 Brinell hardness and all other physical properties confirming to API Spec. 7 & API Spec 7-1 Addendum 1 having the undernoted specifications.

A. PIPE BODY

OD = 5" (127 mm)

ID = 3" (76.2 mm)

Weight (including tool joints) = 50 Lbs /ft (74.40 kg / m)

Overall length (Including tool joints) = 31 ft (9.45m) +/- 6inch

B. TOOL JOINTS (BOX UP x PIN DOWN)

OD = 6.5/8" (168.27 mm)

ID = 3" (76.2 mm)

Box length = 21" (533.4 mm) minimum

Pin length = 24" (609.60 mm) minimum

Connection = 4.1/2" (114.3 mm) API IF RH (NC-50)

Box Tool joint type = 18 Degree Taper shoulder

Heavy weight drill pipe should have the following feature on the tool joints (box up x pin down):

- a) API stress relief groove on pin end
- b) API bore back box
- c) All connections should be kemplated and phosphatised
- d) All thread roots should be cold rolled.
- e) All joints should be coated with API lubricant and provided with pressed steel thread protectors or cast steel thread protectors with lifting bails at both ends. Bidder to confirm the type of offered protectors

C. CENTRAL UPSET/ WEAR PAD:

OD = 5.1/2" (139.7 MM)

Length = 24" (609.6 mm) minimum

D. HARD BANDING (With ARNCO 200XT or 100XT)

1 (one) 4" wear pad on both pin & box

1 (one) 1" pad on taper section of box

2 (two) 3" wear pads on central upsets (at both ends)

The hard banding should be completely flush on both tool joints and 1/8" oversize on central upset.

E. INTERNAL COATING

The Heavy weight or thick wall drill pipe should be internally coated full length with TK-34 or DPC coating

GENERAL NOTES FOR BIDDERS:

1. Item should be brand new, unused & of prime quality. Bidder shall warrant (in the event of an order) that the product supplied will be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specification. This clause shall be valid for 18 months from date of receipt or 12 months from the date of commissioning of the items. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expenses. Bidder must confirm while quoting.
2. All thread connections and other physical properties should conform to API Spec. 7 & API Spec. 7-1 Addendum 1. Bidder should forward copies of relevant valid API Spec. certificate along with the quotation for last 5 years prior to date of opening of techno-commercial bid.
3. Bidder to forward relevant catalogue, literature, drawing etc of the offered items along with the quotation in English language (US & UK).
4. Tolerance (in length) per joint i.e. $\pm 6"$ is acceptable to us.
5. Bidder should indicate the name of manufacturer, country of origin, port of dispatch of the materials and their best delivery schedule.
6. Bidder who has not supplied the above items to OIL previously must forward a list of past supplies made during the last 5 years along with past performance reports from at least two of their reputed customers.

7. SPECIAL NOTES:

1.0 SPECIFICATIONS:

- 1.1 Heavy Weight Drill Pipe [HWDP] shall be new and unused.
- 1.2 All thread connections must conform to API Spec. 7, 7-1 latest edition.
- 1.3 External coating on HWDP is to be as per relevant API specification. HWDP should be adequately oiled to withstand sea voyage. Internal coating shall be done with TK-34/ DPC.
- 1.4 HWDP shall be supplied with pressed steel thread protectors or cast steel thread protectors with lifting bails at both ends.

1.5 Bidders other than the Original Equipment Manufacturer (OEM) must enclose proper authorization certificate (in original) with a backup Warranty and Guarantee from the OEM to quote against this tender failing which the offer will be liable for rejection.

1.5.1 Supply houses / stockist must submit a certificate of authority from the manufacturing mill along with the quotation indicating clearly their technical qualification for the offer.

1.5.2 Bidder should indicate the name of manufacturer & country of origin.

1.6 The offer must contain detailed description of the materials giving details of size, weight, wall thickness and Steel grade for Tool Joint & Body, length, type of tool joints and should be complete with relevant technical catalogues, literature, drawing etc. in English language (US & UK) and other performance properties. Insufficient description will lead to rejection of the offer.

1.7 Bidders should confirm each & every point clearly. Deviations, if any, should be highlighted in the quotation.

2.0 **INSPECTION, TESTS, MARKING & CERTIFICATION:**

2.1 Heavy Weight Drill Pipes are to be Manufactured, Sampled, Tested, Inspected, Marked and Certified in conformance with API 7 & 7-1.

2.2 'OIL' logo/ mark shall be die-stamped or paint stenciled on both ends of each joint within a distance of 1 (one) metre from the ends.

2.3 The purchase order number and length of drill pipes in metres must be stenciled on each length of HWDP.

2.4 Heavy Weight Drill Pipes must bear API Monogram. Bidder(s) should confirm the same while quoting.

2.5 Mill Inspection & Test certificates are to be provided with the supply in the event of order. Bidder(s) should confirm the same while quoting.

2.6 A certificate of compliance stating that the Heavy Weight Drill Pipes are Manufactured, Sampled, Tested, Inspected and Marked in accordance with API 7 & 7-1, is to be furnished with the supply. Bidder(s) should confirm the same while quoting.

3.0 **THIRD PARTY INSPECTION:**

3.1 Inspection by an independent third party to cover the following shall be arranged by the bidder against all HWDP:

(I) Material identification

(II) Stage Inspection at random visit basis during manufacturing

- (III) Audit and endorsement or verification of certificates of all chemical analysis and physical test reports.
- (IV) Witness dimensional checks
- (V) Witness/ verification of certificate of mechanical test
- (VI) Witness/ verification of certificate of NDT/ NDE as per API Spec 7-1.
- (VII) Visual inspection for imperfections
- (VIII) Witness/ verification of certificate of Longitudinal defect identification
- (IX) Witness/ verification of certificate of Transverse defects identification.
- (X) Wall thickness measurement
- (XI) Joint inspection
- (XII) Thread inspection
- (XIII) Issue of certificates

3.2 The Third Party Inspection is to be carried out by an internationally reputed inspection agency preferably through M/s RITES, M/s IRS, M/s LLOYDS, M/s BV or M/s DNV. OIL's clearance shall be required for carrying out inspection through Third Party Inspectors other than those mentioned above. Third Party Inspection charges should be included in the ordered pieces.

4.0 **WARRANTY:**

The supplier shall warrant that all HWDP to be supplied in event of an order shall be free from all defects and faults in materials, workmanship and manufacture and shall be in full conformity with the specified API standards. This clause shall be valid for 18 months from date of shipment or 12 months from date of commissioning of the items, whichever is earlier. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expenses.

BID REJECTION CRITERIA (BRC) / BID EVALUATION CRITERIA (BEC) :**(I) BID REJECTION CRITERIA (BRC)**

The bids must conform to the specifications, terms and conditions given in the tender. Bids shall be rejected in case the item(s) offered do not conform to the required minimum/maximum parameters stipulated in the technical specifications and to the respective international / national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the following requirements shall have to be particularly met by the bidders, without which the offer will be considered as non-responsive and rejected:

(A) TECHNICAL :

Bid is subjected for rejection in case any of the under noted points are not fulfilled. No further clarifications will be sought against BRC clauses 1 to 10 below.

1. The outside diameter & inside diameter of Heavy weight drill pipe (HWDP) must be 127 mm (5") and 76.2 mm (3") respectively.
2. Tool Joints (Box up - Pin down) should have outside & inside diameter of 168.27 mm (6.5/8") and 76.2 mm (3").
3. The length of box & pin tool joints should be 533.4 mm (21") minimum & 609.60 mm (24") minimum respectively with 114.3 mm (4.1/2") API IF RH (NC-50) connection.
4. Box tool joint must have 18 degree taper shoulder.
5. Heavy weight drill pipe should have API stress relief groove on pin end, API bore back box, all connections should be kemplated & phosphatised and all thread roots should be cold rolled.
6. The pipe body (tubes) should be manufactured from normalized steel of AISI 1340 grade or equivalent and tool joints should be manufactured from AISI 4145H high purity steel, fully heat treated to 285-341 Brinell hardness. All other physical properties should conform to API 7-1.
7. There should be one 4" wear pad on both pin & box ends, one 1" pad on taper section of the box and two 3" wear pads on central upsets at both ends. The wear pads should be hard faced with ARNCO 100XT or ARNCO 200XT.
8. Heavy weight drill pipe should be internally coated to full length with TK-34 or DPC coating.
9. The minimum length of the central upset should be 609.6 mm (24") and the upset diameter should be of 139.7 mm (5.1/2").

10. The construction of the HWDP should be friction / inertia welded type.

11. MANUFACTURER'S EXPERIENCE:

- A) In case the bidder is a manufacturer of the offered equipment / item, he should satisfy the following along with documentary evidences, which should be enclosed along with the techno-commercial bid.
- A.1 Minimum 5 years continuous experience of manufacturing of tendered or higher / smaller diameter HWDP conforming to API spec. 7 & API 7-1. [For this purpose, the period reckoned shall be period prior to the date of opening of the techno-commercial bid].
- A.2 In support of minimum 5 years of experience of manufacturing of tendered or higher / smaller size HWDP under API 7 & 7-1 certification, copy of API 7 & 7-1 certificates with validity covering minimum 5 years continuously reckoned prior to the date of opening of the techno - commercial bid shall also be submitted.
- A.3 In case renewal process of API license is in progress at the time of bidding, the bidder should furnish a letter from API to this effect that renewal of the license is under examination with API and that the manufacturer is authorized to manufacture the items as per API license and to use API monogram till the renewal for license is issued. The bidder / manufacturer shall also submit an undertaking that delay in renewal of API certificate shall not affect the stipulated delivery schedule of the tender /purchase order.
- B) Should have manufactured and supplied minimum 50% of the tendered quantity of HWDP of same or higher or smaller diameter under API 7 & 7-1 certification to various E & P companies in the last 5 years prior to date of opening of techno-commercial bid.
- B.1 Documentary evidence to substantiate supply record should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as:
- (i) Satisfactory Inspection report (OR)
 - (ii) Satisfactory supply completion/ Installation / Commissioning report (OR)
 - (iii) Delivery challans received by Consignee (OR)
 - (iv) Central Excise Gate Pass/ Tax Invoice issued under relevant rules of Central Excise/ VAT (OR)
 - (v) Any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above.

Note: Order copy to be enclosed with relevant page number bearing signature of purchaser or authenticated by purchaser.

- C) In case the manufacturer has successfully supplied the item to OIL INDIA LTD (OIL) in the past and are not in a position to submit supporting documents required for experience criteria as per 'A' & 'B' above, their offer will be considered provided they indicate in the bid itself the Purchase Order No. & Date, Quantity, Details of HWDP with Size supplied to OIL in the past.

12. In case the bidder is not a manufacturer, then the bidder is required to submit documentary evidence in respect of the above 11. (A) & 11. (B) from the concerned manufacturer (having supplied such items either by manufacturer himself or his distributor) along with the techno-commercial bid.
13. In case the bidder is not a manufacturer, then the bidder is also required to submit valid Authorization certificate with warranty backup from the manufacturer along with the offer.

(B) COMMERCIAL :

Commercial Bid Rejection Criteria will be as per Section D of General Terms & Conditions of Global Tender (MM/GLOBAL/E-01/2005) with following Special Bid Rejection Criteria.

- 1.0 Bids are invited under Single Stage Two Bid System. Bidders shall quote accordingly under Single Stage Two Bid System. Any offer not complying with the above will be rejected straightaway.
- 2.0 **Bid security of US \$ 9,180.00 or Rs. 4,13,000.00** shall be furnished as a part of the TECHNICAL BID (refer Clause Nos.9.0 & 12.0 (Section A) of "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders)). **Any bid not accompanied by a proper bid security in ORIGINAL will be rejected without any further consideration.** For exemption for submission of Bid Security, please refer Clause No. 9.8 (Section A) of "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders). Bank Guarantee towards Bid Security shall remain valid for **one year i.e, upto 12.11.2015.**
- 3.0 Validity of the bid shall be minimum **6 months (180 days) from Bid closing date.** Bids with lesser validity will be rejected.
- 4.0 Bidders must confirm that Goods, materials or plant(s) to be supplied shall be new of recent make and of the best quality and workmanship and shall be guaranteed for a period of eighteen months from the date of shipment/dispatch or twelve months from the date of commissioning whichever is earlier against any defects arising from faulty materials, workmanship or design. Defective goods/materials or parts rejected by OIL shall be replaced immediately by the supplier at the supplier's expenses and no extra cost to OIL.
- 5.0 Successful bidder will be required to furnish a Performance Bank Guarantee @10% of the order value. The Performance Bank Guarantee must be valid for one year from the date of receipt/acceptance of goods or 18 months from the date of shipment whichever is earlier. Bidder must confirm the same in their Technical Bid. Offers not complying with this clause will be rejected.
- 6.0 Bidders are required to submit the summary of the prices in their priced bids as per bid format (Summary), given below :

(i) Price Bid Format (SUMMARY) for Foreign Bidders :

- (A) Total material Value**

- (B) Packing & FOB Charges
- (C) Total FOB Port of Shipment value (A+B) above
- (D) Sea Freight Charges upto Kolkata, India
- (E) Insurance Charges
- (F) Total CIF Kolkata value (C+D+E) above
- (G) Total value in words :
- (H) Gross Weight :
- (I) Gross Volume :

(ii) **Price Bid Format (SUMMARY) for Indigenous Bidders :**

- (A) Total material Value
- (B) Packing and Forwarding Charges
- (C) Total Ex-works value duly packed value (A+B) above
- (D) Excise Duty with Education Cess, (Please indicate applicable rate of Duty)
- (E) Sales Tax, (Please indicate applicable rate of Tax)
- (F) Total FOR Despatching station value (C+D+E) above
- (G) Road Transportation charges to Duliajan
- (H) Insurance Charges
- (I) Assam Entry Tax
- (J) Total FOR Duliajan value (F+G+H+I)
- (K) Total value in words :
- (L) Gross Weight :
- (M) Gross Volume :

- 7.0 The prices offered will have to be firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price will be treated as non-responsive and rejected.
- 8.0 Bids received after the bid closing date and time will be rejected. Similarly, modifications to bids received after the bid closing date & time will not be considered.
- 9.0 Bids containing incorrect statement will be rejected.
- 10.0 **Offers received without Integrity Pact duly signed by the authorised signatory of the bidder will be rejected.**

(II) **BID EVALUATION CRITERIA (BEC) :**

Bids conforming to the specifications, terms and conditions stipulated in the tender and considered to be responsive after subjecting to the Bid Rejection Criteria will be considered for further evaluation as per the Bid Evaluation Criteria mentioned in Section D of "General Terms & Conditions" for e- Procurement as per Booklet No. MM/GLOBAL/E-01/2005.

CHECK LIST

THE CHECK LIST MUST BE COMPLETED AND RETURNED WITH YOUR OFFER. PLEASE ENSURE THAT ALL THESE POINTS ARE COVERED IN YOUR OFFER. THESE WILL ENSURE THAT YOUR OFFER IS PROPERLY EVALUATED. PLEASE TICK MARK 'YES' OR 'NO' TO THE FOLLOWING QUESTIONS, IN THE RIGHT HAND COLUMN.

(A) TECHNICAL CHECK LIST

Sl. No.	PARAMETERS / REQUIREMENTS	Compliance
1.	Whether OD of pipe body is 5" [127mm]?	YES/NO
2.	Whether ID of pipe body is 3" [76.2 mm]?	YES/NO
3.	Whether weight (including tool joint) is 50 lbs/ft [74.40 kg/m]?	YES/NO
4.	Whether Tool Joints (Box up - Pin down) have outside & inside diameter of 168.27 mm (6.5/8") and 76.2 mm (3")?	YES/NO
5.	Whether length of box & pin tool joints are as per NIT?	YES/NO
6.	Whether tool joints have 4.1/2" API IF RH (NC-50) connection?	YES/NO
7.	Whether Box tool joint have 18 degree taper shoulder?	YES/NO
8.	Whether minimum length of the central upset is 609.6 mm (24") and the upset diameter is 139.7 mm (5.1/2")?	YES/NO
9.	Whether the construction of the HWDP is welded type (friction / inertia)?	YES/NO
10.	Whether there is one 4" wear pad on both pin & box ends, one 1" pad on taper section of the box and two 3" wear pads on central upsets at both ends?	YES/NO
11.	Whether the wear pads are hard faced with ARNCO 100XT or ARNCO 200XT?	YES/NO
12.	Whether Heavy weight drill pipe is internally coated to full length with TK-34 or DPC coating?	YES/NO

Offer reference	
Name of the Bidder	

(B) COMMERCIAL CHECK LIST

THE CHECK LIST MUST BE COMPLETED AND RETURNED WITH YOUR OFFER. PLEASE ENSURE THAT ALL THESE POINTS ARE COVERED IN YOUR OFFER. THESE WILL ENSURE THAT YOUR OFFER IS PROPERLY EVALUATED. PLEASE SELECT "Yes" OR "No" TO THE FOLLOWING QUESTIONS, IN THE RIGHT HAND COLUMN.

Sl#	REQUIREMENT	Compliance
1.0	Whether bid submitted under Single Stage Two Bid System?	YES/NO
2.0	Whether quoted as manufacturer ?	YES/NO
3.0	Whether ORIGINAL Bid Bond in Revised Format(Annexure VII) (not copy of Bid Bond) Sent separately? If YES, provide details	YES/NO
	(a) Amount :	
	(b) Name of issuing Bank :	
	(c) Validity of Bid Bond :	
3.1	Whether offered firm prices?	YES/NO
3.2	Whether quoted offer validity of 180 days from the date of closing of tenders?	YES/NO
3.3	Whether quoted a firm delivery period?	YES/NO
3.4	Whether agreed to the NIT Warranty clause?	YES/NO
3.5	Whether confirmed to submit PBG as asked for in NIT?	YES/NO
3.5.1	Whether agreed to submit PBG within 30 days of placement of order?	YES/NO
3.6	Whether quoted as per NIT (without any deviations)?	YES/NO
3.6.1	Whether quoted any deviation?	YES/NO
3.6.2	Whether deviation separately highlighted?	YES/NO
3.7	Whether indicated the country of origin for the items quoted?	YES/NO
3.8	Whether technical literature / catalogue enclosed?	YES/NO
3.8.1	Whether weight & volume of items offered indicated?	YES/NO
4.0	For Foreign Bidders - Whether offered FOB / FCA port of despatch including sea / air worthy packing & forwarding ?	YES/NO
4.1	For Foreign Bidders – Whether port of shipment indicated. To specify:	YES/NO
4.2	Whether Indian Agent applicable?	YES/NO
	If YES, whether following details of Indian Agent provided?	YES/NO
	(a) Name & address of the agent in India – To indicate	
	(b) Amount of agency commission – To indicate	
	(c) Whether agency commission included in quoted material value?	
5.0	For Indian bidders – Whether indicated the place from where the goods will be dispatched. To specify :	YES/NO
5.1	For Indian bidders – Whether road transportation charges up to Duliajan quoted?	YES/NO
5.2	For Indian Bidders only - Whether offered Ex-works price including packing/forwarding charges?	YES/NO
5.3	For Indian Bidders only - Whether indicated import content in the offer?	YES/NO
5.4	For Indian Bidders only - Whether offered Deemed Export prices?	YES/NO
5.5	For Indian Bidders only – Whether all applicable Taxes & Duties have been quoted?	
6.0	Whether Integrity Pact with digital signature uploaded?	YES/NO
7.0	Whether all the clauses in the Integrity Pact have been accepted?	YES/NO

Offer reference	
Name of the Bidder	