



Oil India Limited  
(A Govt. of India Enterprise)  
P.O. DULIAJAN, DIST. DIBRUGARH,  
ASSAM, INDIA, PIN-786 602

CONTRACTS DEPARTMENT  
TEL: (91) 374-2800548  
E-mail: [contracts@oilindia.in](mailto:contracts@oilindia.in)  
Website: [www.oil-india.com](http://www.oil-india.com)  
FAX: (91)374-2803549

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### FORWARDING LETTER

M/s \_\_\_\_\_  
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**Sub: IFB No. CDG2666P17 for 'Hiring the Services of Radial/Jet Drilling Services in 10(ten) wells of Oil India Limited in Assam'**

Dear Sirs,

1.0 OIL INDIA LIMITED (OIL), a "Navaratna" Category, Government of India Enterprise, is a premier oil Company engaged in exploration, production and transportation of crude oil & natural gas with its Headquarters at Duliajan, Assam. Duliajan is well connected by Air with nearest Airport being at Dibrugarh, 45 km away.

2.0 In connection with its operations, OIL invites International Competitive Bids (ICB) from competent and experienced Contractors through OIL's e-procurement site for '**Hiring the Services of Radial/Jet Drilling Services in 10(ten) wells of Oil India Limited in Assam**'. One complete set of Bid Document covering OIL's IFB for hiring of above services is uploaded in OIL's e-procurement portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL's e-procurement portal. For your ready reference, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:

(i)	IFB No. /E-Tender No.	:	CDG2666P17
(ii)	Type of Bidding	:	Online-Single Stage-Two Bid System
(iii)	Tender Fee	:	INR 60,000.00 or US \$ 1,000.00
(iv)	Period of Sale	:	08.10.2016 to 03.11.2016. For end date extension, please check on-line portal
(v)	Bid Closing Date & Time	:	As mentioned in Online E-tender portal
(vi)	Technical Bid Opening Date & Time	:	As mentioned in Online E-tender portal
(vii)	Price Bid Opening Date & Time	:	Will be intimated only to the eligible/qualified Bidders nearer the time.
(viii)	Bid Submission Mode	:	Bids must be uploaded online in OIL's E-procurement portal
(ix)	Bid Opening Place	:	Office of DGM-Contracts Contract Department, Oil India Limited, Duliajan -786602, Assam, India.
(x)	Bid Validity	:	120 days from date of Bid Closing

(xi)	Mobilization Time	:	As defined in the tender
(xii)	Bid Security Amount	:	Rs. 22,53,000.00 or US\$ 33,630.00
(xiii)	Bid Security Validity	:	30.06.2017
(xiv)	Original Bid Security to be submitted	:	Office of DGM-CONTRACTS, CONTRACT DEPARTMENT, OIL INDIA LIMITED, DULIAJAN, ASSAM-786 602, INDIA
(xv)	Amount of Performance Security	:	10% of estimated contract value
(xvi)	Validity of Performance Security	:	Up to 3 months from date of completion of contract
(xvii)	Duration of the Contract	:	225 days from the date of commencement of contract with a provision of extension for another 5 wells based on the performance of the initial 10 wells at a mutually agreed rates limited to the rates as incorporated in the contract, terms and conditions at OIL's option.
(xviii)	Quantum of Liquidated Damage for Default in Timely Mobilization	:	Refer clause No. 17.0 of General Conditions of Contract
(xix)	Integrity Pact	:	Must be digitally signed & uploaded along with the Techno-commercial Bid.
(xx)	Bids to be addressed to	:	DGM-Contracts, Contract Department, Oil India Limited, Duliajan-786602, Assam, India.
(xxi)	Pre-Bid conference	:	Tentatively in the Last Week of October. Exact date and venue will be intimated later on
(xxii)	Last Date of receipt of Queries	:	21.10.2016 upto 15:30 Hrs (IST) (Tentatively)

3.0 **Integrity Pact** : The Integrity Pact must be uploaded in OIL's E-procurement portal along with the Technical Bid digitally signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected straightway. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who signs the Bid.

#### 4.0 **GUIDELINES FOR PARTICIPATING IN OIL'S E-PROCUREMENT:**

4.1 To participate in OIL's E-procurement tender, bidders should have a legally valid digital certificate **of Class 3 with Organizations Name** as per Indian IT Act from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India (<http://www.cca.gov.in>). **Digital Signature Certificates having "Organization Name" field as "Personal" are not acceptable.**

4.2 Bidders must have a valid User ID to access OIL e-Procurement site for submission of bid. Vendors having User ID & password can purchase bid documents

on-line through OIL's electronic Payment Gateway. The tender fee will also be acceptable in the form of crossed "Payee Account only "Bank Draft/Bankers' Cheque drawn by Bank and valid for 90 days from the date of issue of the same or in the form of Indian Postal Orders payable to the OIL. New vendor shall obtain User ID & password through online vendor registration system in e-portal and can purchase bid documents subsequently in the similar manner. Alternatively parties can write to DGM-Contracts, OIL INDIA LTD., Duliajan(Assam) in their official letter head giving the detailed address and E-mail letter along with the cost of bid document(non-refundable) for issue of the User ID and password for accessing the E-procurement tender which must reach DGM-Contract's Office on or before the last date of sale. The User ID shall be intimated to the eligible parties through email on receipt of the requisite cost of the bid document.

4.3 In case of manual tender fee submission, parties shall be allowed to participate in the tender in the E-portal after receipt of the requisite cost of the bidding document.

#### 4.4 **EXEMPTION OF TENDER FEE:**

4.4.1 If the bidder is a Micro or Small Enterprise [MSEs] under the Micro, Small and Medium Enterprises Development Act, 2006 and is registered with District Industries Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of Micro, Small and Medium Enterprises, then they are exempted from payment of tender fees for the items/services for which they are registered. Copy of valid Registration Certificate, must be enclosed along with the application for issuing tender documents and the Registration Certificate should clearly indicate the items/services for which bidder are registered [or they intend to quote against OIL tenders ] with any of the aforesaid agencies.

4.4.2 The Central Govt. Departments and Central Public Sector Undertakings will also be exempted from the payment of tender fee. Parties registered with DGS&D, having valid certificates will be exempted from payment of tender fee.

4.5 Parties, who do not have a User ID, can click on **Guest** login button in the E-portal to view and download the tender. **The detailed guidelines are available in OIL's e-procurement site (Help Documentation).** For any clarification in this regard, bidders may contact E-Tender Support Cell at Duliajan at [erp\\_mm@oilindia.in](mailto:erp_mm@oilindia.in), Ph.: 0374- 2807178/4903.

#### 5.0 **PRE-BID CONFERENCE:**

5.1 A Pre-Bid Conference is planned to be held in the last week of October, 2016 to explain the requirements of Company in details to the interested prospective Bidders and to understand bidders' perspective including exchange of views/clarifications, if any, on the Scope of Work, Bid Rejection/Bid Evaluation Criteria and other terms & conditions of the Tender. The parties who purchase the bid documents are shall be allowed to participate in the Pre-Bid conference. For details of the venue, bidders may contact DGM-Contracts, Oil India Ltd., P.O. Duliajan-786602, Phone: 91374-2808662/2800548, Fax# (91)374-2803549, E-mail: [contracts@oilindia.in](mailto:contracts@oilindia.in).

5.2 Maximum two (2) representatives from each prospective Bidder, who purchased the tender document, shall be allowed to participate in the pre-bid conference. All costs associated to attend the pre-bid conference by their representatives shall be borne by the interested Bidders.

5.3 The prospective bidders shall submit their queries/clarifications against the tender through E-mail / Fax /Courier addressed to DGM-Contracts, Oil India Ltd., Duliajan-786602, Assam and such queries must reach OIL's office at Duliajan latest by **21.10.2016 upto 15:30 Hrs. IST**. OIL shall provide clarifications to only those queries received within this date. Queries/ Clarifications against the tender received beyond 21.10.2016 will not be entertained and replied. OIL will not be responsible for non-receipt or late receipt of any bidder's query in OIL's office.

5.4 However, clarifications/exceptions/deviations, if required any, should be brought out by the bidder prior to or during the Pre-Bid Conference only. After processing these suggestions, as a sequel to the pre-bid conference, Company may communicate the changes in this regard, if agreed any, through an addendum to tender document to the prospective bidders who purchased the tender document. Company will not accept any exception/deviation to tender conditions/specifications once the same are frozen after the pre-bid conference and the non-compliant bid (s) shall be rejected outright against this tender.

5.5 The date and venue of pre-bid conference will be intimated later on.

#### 6.0 **IMPORTANT NOTES:**

Bidders shall take note of the following important points while participating in OIL's e-procurement tender:

- i) The bid along with all supporting documents must be submitted through OIL's E-procurement site only except the following documents which shall be submitted manually by the bidder in two copies in a sealed envelope superscribed with OIL's IFB No./ E-Tender No., Bid Closing date and marked as "Original Bid Security" and addressed to DGM-Contracts, Contracts Department, Oil India Limited, Duliajan-786602, Assam(India) :
  - a) Original Bid Security
  - b) Printed catalogue and Literature, if called for in the tender.
  - c) Power of Attorney for signing the bid.
  - d) Any other document required to be submitted in original as per tender requirement.

**The above documents including the Original bid security, must be received at OIL's DGM-Contract's office at Duliajan on or before 12.45 Hrs(IST) on the technical bid closing date failing which the bid shall be rejected.** A scanned copy of the Bid Security shall also be uploaded by the bidder along with their Technical Bid in OIL's E-procurement site.

- ii) Bid should be submitted online in OIL's E-procurement site up to 11.00 AM (IST)(Server Time) on the date as mentioned and will be opened on the same day at 2.00 PM(IST) at the office of the DGM-Contracts in presence of the authorized representatives of the bidders.
- iii) If the digital signature used for signing is not of "Class -3" with Organizations name, the bid will be rejected.
- iv) The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The bidders shall submit both the "TECHNICAL" and "PRICED" bids through electronic form in the OIL's e-Procurement portal within the Bid Closing Date and Time stipulated in the e-Tender. The Technical Bid should be submitted as per Scope of Work & Technical Specifications along with all technical documents related to the tender and uploaded "**Technical RFx Response**" Tab only. **Bidders to note**

that no price details should be uploaded in “Technical RFX Response” Tab Page. Details of prices as per Price Bid format/Priced bid can be uploaded as Attachment just below the “Tendering Text” in the attachment option under “Notes & Attachments” tab. A screen shot in this regard is shown below. Offer not complying with above submission procedure will be rejected as per Bid Evaluation Criteria mentioned in Clause 1.0 of (B) Commercial Evaluation Criteria.)

**Display RFX Response:**

Edit | Print Preview | **Technical RFX Response** | Close | Withdraw | Verify signature

RFX Response Number 60006452 RFX Number TEST2 Status Submitted  
 RFX Owner WIPRO\_TEST1 Total Value 0.00 INR RFX Response Version Number 1

**RFX Information** | Items | **Notes and Attachments** | Conditions | Summary

Basic Data | Questions

**Event Parameters**

Currency: Indian Rupee

Detailed Price Information: Price with Conditions

Terms of Payment: 9010 90% against despatch+10% after receipt

Created E  
 Last Processed C  
 Last Processed E

**Partners and Delivery Information**

Details | Send E-Mail | Call | Clear

Function	Number	Name	Valid fr
The table does not contain any data			

Go to this Tab “**Technical RFX Response**” for Uploading “Technical Bid”.

Go to this Tab “**Notes and Attachments**” for Uploading “Priced Bid”

On “EDIT” Mode- The following screen will appear. Bidders are advised to upload “Technical Bid” and “Priced Bid” in the places as indicated above:

**Edit RFX Response:**

Submit | Read Only | Print Preview | Check | **Technical RFX Response** | Close | Save | Verify signature of Response | Sign Response

RFX Response Number 60006452 RFX Number TEST2 Status Withdrawn Submission Deadline 13.04.2013 11:00:00 INDIA  
 RFX Owner WIPRO\_TEST1 Total Value 0.00 INR RFX Response Version Number 2 RFX Version Number 5

**RFX Information** | Items | **Notes and Attachments** | Conditions | Summary | Tracking

**Notes**

Add | Clear

Assigned To	Category	Text Preview
The table does not contain any data		

**Attachments**

Sign Attachment | Add Attachment | Edit Description | Versioning | Delete | Create Qualification Profile

Assigned To	Category	Description	File Name	Version	Processor	Checker
The table does not contain any data						

Bid on “EDIT” Mode

Area for uploading Technical Bid\*

Area for uploading Priced Bid\*\*

**Note :**

- \* The "Technical Bid" shall contain all techno-commercial details **except the prices.**
- \*\* The "Priced bid" must contain the price schedule and the bidder's commercial terms and conditions, if any. For uploading Priced Bid, first click on Sign Attachment, a browser window will open, select the file from the PC and click on "Sign" to sign the file. On Signing a new file with extension .SSIG will be created. Close that window. Next click on Add Attachment, a browser window will open, select the .SSIG signed file from the PC and name the file under Description, Assigned to General Data and click on OK to upload the File. Please click on Save Button of the Response to Save the uploaded files.



6.0 OIL now looks forward to your active participation in the IFB.

Thanking you,

Yours faithfully,  
**OIL INDIA LIMITED**

( G C DEVCHOUDHURY )  
DGM-CONTRACTS  
For RESIDENT CHIEF EXECUTIVE

**PART - 1**  
**INSTRUCTIONS TO BIDDERS**

- 1.0** Bidder shall bear all costs associated with the preparation and submission of bid. Oil India Limited, hereinafter referred to as Company, will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

**A. BID DOCUMENTS**

- 2.0** The services required, bidding procedures and contract terms are prescribed in the Bid Document. This Bid Document includes the following:

- (a) A Forwarding Letter highlighting the following points:
  - (i) Company's IFB No. & Type and Tender Fee
  - (ii) Bid closing date and time
  - (iii) Bid opening date and time
  - (iv) Bid submission Mode
  - (v) Bid opening place
  - (vi) Bid validity, Mobilisation time & Duration of contract
  - (vii) The amount of Bid Security with validity
  - (viii) The amount of Performance Guarantee with validity
  - (ix) Quantum of liquidated damages for default in timely mobilization
- (b) Instructions to Bidders, (Part-1)
- (c) Bid Evaluation Criteria, (Part-2)
- (d) General Conditions of Contract, (Part-3, Section-I)
- (e) Terms of Reference/Technical Specification, (Part-3, Section-II)
- (f) Special Conditions of Contract, (Part-3, Section-III)
- (g) Schedule of Rates, (Part-3, Section-IV)
- (h) Estimated CIF value of items at the time of import, (Proforma-A)
- (i) Price Schedule Format, (Proforma-B)
- (j) Bid Form, (Proforma-C)
- (k) Statement of Non-Compliance, (Proforma-D)
- (l) Bid Security Form, (Proforma-E)
- (m) Performance Security Form, (Proforma-F)
- (n) Agreement Form, (Proforma-G)
- (o) Proforma of Letter of Authority, (Proforma-H)
- (p) Authorisation for Attending Bid Opening, (Proforma-I)
- (q) Record of Bidders past relevant experience, (Proforma-J)
- (r) Proforma for Bio-Data of Manpower, (Annexure-I)
- (s) Proforma undertaking from Contractor's Personnel, (Annexure-II)
- (t) Safety Measures, (Annexure-III)
- (u) Proforma for Parent Company Agreement & Guarantee, (Annexure-IV(a) & Annexure-IV(b))
- (v) Proforma for Sister Subsidiary/Co- Subsidiary Company Agreement, (Annexure-V)
- (w) Integrity Pact Proforma, (Annexure-VI)

- 2.1** The bidder is expected to examine all instructions, forms, terms and specifications in the Bid Documents. Failure to furnish all information required in the Bid Documents or submission of a bid not substantially responsive to the Bid Documents in every respect will be at the Bidder's risk & responsibility and may result in the rejection of its bid.

**3.0 TRANSFERABILITY OF BID DOCUMENTS:**

- 3.1** Bid Documents are non-transferable. Bid can be submitted only in the name of the bidder in whose name the Bid Document has been issued.

3.2 Unsolicited bids will not be considered and will be rejected straightway.

**4.0 AMENDMENT OF BID DOCUMENTS:**

4.1 At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bid Documents through issuance of an Addendum.

4.2 The Addendum will be uploaded in OIL's E-Tender Portal in the "**Technical RFx** " under the tab "Amendments to Tender Documents". The Company may, at its discretion, extend the deadline for bid submission, if the Bidders are expected to require additional time in which to take the Addendum into account in preparation of their bid or for any other reason. **Bidders are to check from time to time the E-Tender portal ["Technical RFx " under the tab "Amendments to Tender Documents"] for any amendments to the bid documents before submission of their bids. No separate intimation shall be sent to the Bidders.**

**B. PREPARATION OF BIDS**

**5.0 LANGUAGE OF BIDS:** The bid as well as all correspondence and documents relating to the bid exchanged between the Bidder and the Company shall be in English language, except that any printed literature may be in another language provided it is accompanied by an official and notarised English translated version, which shall govern for the purpose of bid interpretation.

**5.1 BIDDER'S/AGENT'S NAME & ADDRESS:**

Bidders should indicate in their bids their detailed postal address including the Fax/Telephone /Cell Phone Nos. and E-mail address. Similar information should also be provided in respect of their authorised Agents in India, if any.

**6.0 DOCUMENTS COMPRISING THE BID:**

Bids are invited under Single Stage Two Bid System. The bid to be uploaded by the Bidder in OIL's E-Tender portal shall comprise of the following components:

**(A) TECHNICAL BID**

- (i) Complete technical details of the services and equipment specifications with catalogue, etc.
- (ii) Documentary evidence established in accordance with Clause 10.0.
- (iii) Bid Security (scanned) in accordance with Clause 11.0 hereunder. Original Bid Security should be sent as per Clause No. 11.10 below.
- (iv) Copy of Bid-Form without indicating prices in Proforma-C
- (v) Statement of Non-compliance as per Proforma-D
- (vi) Proforma-A: List of items to be imported without the CIF values.
- (vii) Copy of Priced Bid **without indicating prices** (Proforma-B)
- (viii) Integrity Pact digitally signed by OIL's competent personnel as Annexure-A1, attached with the bid document to be digitally signed by the bidder.

**(B) PRICED BID**

Bidder shall quote their prices in the following Proforma available in OIL's E-procurement portal in the "**Notes & Attachments**" Tab:

- (i) Price-Bid Format as per Proforma-B
- (ii) Bid Form as per Proforma-C
- (iii) Proforma-A showing the items to be imported with the CIF values.



The Priced Bid shall contain the prices along with the currency quoted and any other commercial information pertaining to the service offered.

**7.0 BID FORM:**

The bidder shall complete the Bid Form and the appropriate Price Schedule furnished in their Bid.

**8.0 BID PRICE:**

8.1 Prices must be quoted by the Bidders as per the price bid format(Proforma-B) available in OIL's E- Tender Portal in "Notes & Attachment" Tab.

8.2 Prices quoted by the successful bidder must remain firm during its performance of the Contract and is not subject to variation on any account.

8.3 All duties (except customs duty which will be borne by the Company) and taxes (excluding Service Tax) including Corporate Income Tax, Personal Tax, Assam Entry Tax etc. and other Cess/levies payable by the successful bidder under the Contract for which this Bid Document is being issued, shall be included in the rates, prices and total Bid Price submitted by the bidder, and the evaluation and comparison of bids shall be made accordingly. For example, personal taxes and/or any corporate taxes arising out of the profits on the contract as per rules of the country shall be borne by the bidder.

**9.0 CURRENCIES OF BID AND PAYMENT:**

9.1 A bidder expecting to incur its expenditures in the performance of the Contract in more than one currency, and wishing to be paid accordingly, shall so indicate in the bid. In such a case, the bid shall be expressed in different currencies and the respective amounts in each currency shall together make up the total price.

9.2 Indian bidders too can submit their bids in any currency (including Indian Rupees) However, currency once quoted will not be allowed to be changed.

**10.0 DOCUMENTS ESTABLISHING BIDDER'S ELIGIBILITY AND QUALIFICATIONS:**

10.1 These are listed in **BID EVALUATION CRITERIA (BEC), PART-2** of the Bid document.

**11.0 BID SECURITY:**

11.1 The Bid Security is required to protect the Company against the risk of Bidder's conduct, which would warrant forfeiture of the Bid Security, pursuant to sub-clause 11.9 hereunder.

11.2 All the bids must be accompanied by Bid Security in Original for the amount as mentioned in the "Forwarding Letter" or an equivalent amount in other freely convertible currency and shall be in the OIL's prescribed format as Bank Guarantee (BG) enclosed with the NIT vide **Proforma-E** or a Bank Draft/Bankers' cheque in favour of OIL and payable at Duliajan, Assam or an irrevocable Letter of Credit (L/C) from any of the following Banks –

a) Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic bidder, or

- b) In case of foreign bidder, the bank guarantee can be accepted from any scheduled bank in India or from International bank who has its branch in India registered with Reserve Bank of India, or
- c) Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India.

The Bank Guarantee / LC shall be valid for the time as asked for in the Bid Document. Bank Guarantees issued by Banks in India should be on non-judicial stamp paper of requisite value, as per Indian Stamp Act, purchased in the name of the Banker.

- 11.3 **Bidders can submit Bid Security on-line through OIL's electronic Payment Gateway.**
- 11.4 Any bid not secured in accordance with **sub-clause 11.2** above shall be rejected by the Company as non-responsive.
- 11.5 The bidders shall extend the validity of the Bid Security suitably, if and when specifically advised by OIL, at the bidder's cost.
- 11.6 Unsuccessful Bidder's Bid Security will be discharged and/or returned within 30 days after finalization of IFB.
- 11.7 Successful Bidder's Bid Security will be discharged and/or returned upon Bidder's furnishing the Performance Security and signing of the contract. Successful bidder will however ensure validity of the Bid Security till such time the Performance Security in conformity with **Clause 29.0** below is furnished.
- 11.8 Bid Security shall not accrue any interest during its period of validity or extended validity.
- 11.9 The Bid Security may be forfeited:
  - i) The bidder withdraws the bid within its original/extended validity.
  - ii) The bidder modifies/revise their bid suo-moto.
  - iii) Bidder does not accept the order/contract.
  - iv) Bidder does not furnish Performance Security Deposit within the stipulated time as per tender/order/contract.
  - v) If it is established that the bidder has submitted fraudulent documents or has indulged into corrupt and fraudulent practice, the bid security shall be forfeited after due process in addition to other action against the bidder
- 11.10 In case any bidder withdraws their bid during the period of bid validity, Bid Security will be forfeited and the party shall be debarred for a period of 2(two) years.
- 11.11 **The scanned copy of the original Bid Security in the form of either Bank Guarantee or LC or Banker's Cheque or Bank Draft must be uploaded by bidder along with the Technical bid in the "Technical RFx Response" of OIL's E-portal.** The original Bid Security shall be submitted by bidder to the office of DGM-Contracts, Oil India Ltd., Duliajan-786602(Assam), India in a sealed envelope which must reach DGM-Contract's office on or before 12.45 Hrs (IST) on the Bid Closing date.

11.12 A bid shall be rejected straightway if Original Bid Security is not received within the stipulated date & time mentioned in the Tender and/or if the Bid Security validity is shorter than the validity indicated in Tender and/or if the Bid Security amount is lesser than the amount indicated in the Tender.

11.13 The following is the Bank details of OIL for obtaining Bank Guarantee:

	Bank Details of Beneficiary	
<b>a</b>	Bank Name	STAE BANK OF INDIA
<b>b</b>	Branch Name	Duliajan
<b>c</b>	Branch Address	Duliajan, Dist-Dibrugarh
<b>d</b>	Banker Account No.	10494832599
<b>e</b>	Type of Account	Current Account
<b>f</b>	IFSC Code	SBIN0002053
<b>g</b>	MICR Code	786002302
<b>h</b>	SWIFT Code	SBININBB479
<b>i</b>	Contact No.	9435554859
<b>j</b>	Contact Person Name	Mr.K.L.K. Banik, AGM
<b>k</b>	Fax No.	0374-2802729
<b>l</b>	Email Id	<a href="mailto:sbi.02053@sbi.co.in">sbi.02053@sbi.co.in</a>

## **12.0 EXEMPTION FROM SUBMISSION OF BID SECURITY:**

12.1 Central Govt. offices and Central Public Sector undertakings are exempted from submitting Bid Security.

12.2 If the bidder is a Micro or Small Enterprises (MSE) registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME, then they are also exempted from submitting Bid Security. Bidding MSEs shall have to submit a Copy of valid Registration Certificate clearly indicating the monetary limit, if any and the items/Services for which bidder are registered with any of the aforesaid agencies.

In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur should also be enclosed.

## **13.0 PERIOD OF VALIDITY OF BIDS:**

13.1 Bids shall remain **valid for 120** days from the date of closing of bid prescribed by the Company. **Bids of shorter validity will be rejected as being non-responsive.** If nothing is mentioned by the bidder in their bid

about the bid validity, it will be presumed that the bid is valid for 120 days from Bid Closing Date.

- 13.2 In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. The Bid Security provided under Para 11.0 above shall also be suitably extended. A Bidder may refuse the request without forfeiting its Bid Security. A Bidder granting the request will neither be required nor permitted to modify their Bid.

**C. SIGNING & SUBMISSION OF BIDS:**

**14.0 SIGNING OF BID:**

- 14.1 Bids are to be submitted online through OIL's E-procurement portal with digital signature. The bid and all attached documents should be digitally signed by the bidder using "Class 3" digital certificates with Organizations Name [e-commerce application (Certificate with personal verification and Organisation Name)] as per Indian IT Act 2000 obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India before bid is uploaded. Digital Signature Certificates having "Organization Name" field other than Bidder's Name are not acceptable. Digital Signature Certificates having Bidder's Name in the "Organization Name" field are only acceptable.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidder holding a Power of Attorney to bind the Bidder to the contract.

If any modifications are to be made to a document after uploading, the same may be deleted and such revised document are to be Digitally Signed again before uploading. It is advised to delete the unwanted documents before submission of the response. The Power of Attorney shall be submitted by bidder as mentioned in Para 15.1 below.

In case the digital signature is not of "Class-3" with organization name, the bid will be rejected. Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employees.

- 14.2 The original and all copies of the bid shall be typed or written in indelible inks. Since bids are to be submitted ONLINE with digital signature, manual signature is NOT relevant. The letter of authorisation (as per **Proforma-H**) shall be indicated by written Power of Attorney accompanying the Bid.
- 14.3 Any person signing the Bid or any other document in respect of this Bidding Document or other relevant documents on behalf of the Bidder without disclosing his authority to do so shall be deemed to have the authority to bind the Bidder. If it is discovered at any time that the person so signing has no authority to do so, the Company (OIL) may, without prejudice to any other right or remedy, cancel his Bid or Contract and hold the Bidder liable to the Company (OIL) for all costs and damages arising from the cancellation of the Bid or Contract including any loss which the Company (OIL) may sustain on account thereof.
- 14.4 Any physical documents submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialled by the person or persons who has/have digitally signed the Bid.

- 14.5 Any Bid, which is incomplete, ambiguous, or not in compliance with the Bidding process will be rejected.

**15.0 SUBMISSION OF BIDS**

- 15.1 The tender is processed under single stage - Two bid system. Bidder shall submit the Technical bid and Priced bid along with all the Annexures and Proforma (wherever applicable) and copies of documents in electronic form through OIL's e-procurement portal within the Bid Closing Date & Time stipulated in the e-tender. For submission of Bids online at OIL's E-Tender Portal, detailed instructions is available in " **User Manual**" available in OIL's E-Tender Portal. Guidelines for bid submission are also provided in the "Forwarding Letter". The Technical Bid is to be submitted as per Terms of Reference/Technical Specifications of the bid document and Priced Bid as per the Price Schedule. The Technical Bid should be uploaded in the "Technical RFx" Tab Page only. Prices to be quoted as per Proforma-B should be uploaded as Attachment just below the "Tendering Text" in the attachment link under "Notes & Attachments" Tab under General Data in the e-portal. **No price should be given in the "Technical RFx", otherwise bid shall be rejected.** The priced bid should not be submitted in physical form and which shall not be considered.

However, the following documents in one set should necessarily be submitted in physical form in sealed envelope superscribing the "IFB No., Brief Description of services and Bid Closing/Opening date & Time along with the bidder's name and should be submitted to DGM-Contracts, Oil India Ltd., Duliajan-786602(Assam) on or before 12.45 Hrs(IST) on the bid closing date indicated in the IFB :

- i) The Original Bid Security along with 1(one) copy
  - ii) Power of Attorney for signing of the bid digitally
  - iii) Any other document required to be submitted in original as per bid document requirement.
  - iv) Printed catalogue and literature if called for in the bid document.  
Documents sent through E-mail/Fax/Telephonic method will not be considered.
- 15.2 All the conditions of the contract to be made with the successful bidder are given in various Sections of the Bid Document. Bidders are requested to state their non-compliance to each clause as per Proforma-D of the bid document and the same should be uploaded along with the Technical Bid.
- 15.3 Timely delivery of the documents in physical form as stated in Para 15.1 above is the responsibility of the bidder. Bidders should send the same through Registered Post or by Courier Services or by hand delivery to the Officer in Charge of the particular tender before the Bid Closing Date and Time. Company shall not be responsible for any postal delay/transit loss.
- 15.4 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.

**16.0 INDIAN AGENT/REPRESENTATIVE/RETAINER/ASSOCIATE:**

Foreign bidders shall clearly indicate in their bids whether they have an Agent/Representative/Retainer/Associate in India. In the event the overseas bidder is having an Agent/Representative/Retainer/Associate in India, the bidder should furnish the name and address of their Agent/Representative/Retainer/Associate in India and clearly indicate nature and extent of services to be provided by such an Agent/

Representative/Retainer/Associate in India and also stating in their bids whether the Agent/Representative/Retainer/Associate is authorized to receive any commission. The rate of the commission included in the quoted rates of bidder should be indicated which would be payable to Agent/Representative/Retainer/Associate in non-convertible Indian currency according to Import Trade Regulation of India. Unless otherwise specified, it will be assumed that agency commission is not involved in the particular bid.

Further, overseas bidders shall submit their bids directly and not through their Agent/Representative/Retainer/Associate in India. Bid submitted by Indian Agent/Representative/Retainer/Associate on behalf of their foreign principals will not be considered and will be rejected straightway. Moreover, one Indian Agent/Representative/Retainer/ Associate cannot represent more than one foreign bidder against the IFB.

The Indian Agent/Representative/Retainer/Associate will not be permitted to submit any Bid Security and Performance Security on behalf of their foreign principals and also the Indian Agent/ Representative/Retainer/Associate will not be allowed to execute the contract and receive payment against bid submitted by their foreign principals. Such bids shall be rejected straightway.

**17.0 DEADLINE FOR SUBMISSION OF BIDS:**

- 17.1 Bids should be submitted online as per the online tender submission deadline. Bidders will not be permitted by System to make any changes in their bid/quote after the bid submission deadline is reached. Bidders are requested to take note of this and arrange to submit their bids within the submission deadline to avoid last minute rush/network problems.
- 17.2 No bid can be submitted after the submission dead line is reached. The system time displayed on the e-procurement web page shall decide the submission dead line.
- 17.3 The documents in physical form as stated in Para 15.1 must be received by Company at the address specified in the "Forwarding Letter" on or before 12.45 Hrs(IST) on the Bid Closing Date mentioned in the "Forwarding Letter". Timely delivery of the same at the address mentioned in the Forwarding Letter is the responsibility of the Bidders.

- 18.0 LATE BIDS:** Bidders are advised in their own interest to ensure that their bids are uploaded in system before the closing date and time of the bid. The documents in physical form mainly the Original Bid Security if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.

**19.0 MODIFICATION AND WITHDRAWAL OF BIDS:**

- 19.1 The Bidder after submission of Bid may modify or withdraw its Bid prior to Bid Closing Date & Time.
- 19.2 No Bid can be modified or withdrawn subsequent to the deadline for submission of Bids.
- 19.3 No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in the Bidder's forfeiture of its Bid Security and bidder shall also be debarred from participation in future tenders of OIL.

## **20.0 EXTENSION OF BID SUBMISSION DATE:**

Normally no request for extension of Bid Closing Date & Time will be entertained. However, OIL at its discretion, may extend the Bid Closing Date and/or Time due to any reasons.

## **21.0 BID OPENING AND EVALUATION:**

- 21.1 Company will open the Technical Bids, including submission made pursuant to clause 19.0, in presence of Bidder's representatives who choose to attend at the date, time and place mentioned in the Forwarding Letter. However, an authorisation letter (as per **Proforma-I**) from the Bidder must be produced by the Bidder's representative at the time of Bid Opening. Unless this Letter is presented, the representative will not be allowed to attend the Bid Opening. The Bidder's representatives who are allowed to attend the Bid Opening shall sign a register evidencing their attendance. Only one representative against each Bid will be allowed to attend. In technical bid opening, only "Technical RFx Response" will be opened. Bidders therefore should ensure that technical bid is uploaded in the "Technical RFx Response" Tab Page only in the E-portal.
- 21.2 In case of any unscheduled holiday or Bandh on the Bid Opening Date, the Bids will be opened on the next full working day. Accordingly, Bid Closing Date / time will get extended up to the next working day and time.
- 21.3 Bids which have been withdrawn pursuant to clause 19.0 shall not be opened. Company will examine bids to determine whether they are complete, whether requisite Bid Securities have been furnished, whether documents have been digitally signed and whether the bids are generally in order.
- 21.4 At bid opening, Company will announce the Bidder's names, written notifications of bid modifications or withdrawal, if any, the presence of requisite Bid Security, and such other details as the Company may consider appropriate.
- 21.5 Normally no clarifications shall be sought from the Bidders. However, for assisting in the evaluation of the bids especially on the issues where the Bidder confirms compliance in the evaluation and contradiction exists on the same issues due to lack of required supporting documents in the Bid (i.e. document is deficient or missing), or due to some statement at other place of the Bid (i.e. reconfirmation of confirmation) or vice versa, clarifications may be sought by OIL. In all the above situations, the Bidder will not be allowed to change the basic structure of the Bid already submitted by them and no change in the price or substance of the Bid shall be sought, offered or permitted.
- 21.6 Prior to the detailed evaluation, Company will determine the substantial responsiveness of each bid to the requirement of the Bid Documents. For purpose of these paragraphs, a substantially responsive bid is one, which conforms to all the terms and conditions of the Bid Document without material deviations or reservation. A material deviation or reservation is one which affects in any way substantial way the scope, quality, or performance of work, or which limits in any substantial way, in-consistent way with the Bid Documents, the Company's right or the bidder's obligations under the contract, and the rectification of which deviation or reservation would affect unfairly the competitive position of other bidders presenting substantial responsive bids. The Company's determination of Bid's responsiveness is to be based on the contents of the Bid itself without recourse to extrinsic evidence.

21.7 A Bid determined as not substantially responsive will be rejected by the Company and may not subsequently be made responsive by the Bidder by correction of the non-conformity.

21.8 The Company may waive minor informality or nonconformity or irregularity in a Bid, which does not constitute a material deviation, provided such waiver, does not prejudice or affect the relative ranking of any Bidder.

**22.0 OPENING OF PRICED BIDS:**

22.1 Company will open the Priced Bids of the techno-commercially qualified Bidders on a specific date in presence of representatives of the qualified bidders. The techno-commercially qualified Bidders will be intimated about the Priced Bid Opening Date & Time in advance. In case of any unscheduled holiday or Bandh on the Priced Bid Opening Date, the Bids will be opened on the next working day.

22.2 The Company will examine the Price quoted by Bidders to determine whether they are complete, any computational errors have been made, the documents have been properly signed, and the bids are generally in order.

22.3 Arithmetical errors will be rectified on the following basis. If there is a discrepancy between the unit price and the total price (that is obtained by multiplying the unit price and quantity) the unit price shall prevail and the total price shall be corrected accordingly. If there is a discrepancy between words, and figures, the amount in words will prevail. If any Bidder does not accept the correction of the errors, their Bid will be rejected.

**23.0 CONVERSION TO SINGLE CURRENCY:**

While evaluating the bids, the closing rate of exchange declared by State Bank of India on the day prior to price bid opening will be taken into account for conversion of foreign currency into Indian Rupees. Where the time lag between the opening of the price bids and final decision exceeds three months, the rate of exchange declared by State Bank of India on the date prior to the date of final decision will be adopted for conversion.

**24.0 EVALUATION AND COMPARISON OF BIDS:**

The Company will evaluate and compare the bids as per **BID EVALUATION CRITERIA (BEC), PART-2** of the Bid Document.

**24.1 DISCOUNTS / REBATES:**

Unconditional discounts/rebates, if any, given in the bid will be considered for evaluation.

24.2 Post bid or conditional discounts/rebates offered by any bidder shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract, and if they have offered any discounts/rebates, the contract shall be awarded after taking into account such discounts/rebates.

**24.3 LOADING OF FOREIGN EXCHANGE:**

There would be no loading of foreign exchange for deciding the inter-se-ranking of domestic bidders.

**24.4 EXCHANGE RATE RISK:**

Since Indian bidders are now permitted to quote in any currency and also receive payments in that currency. Company will not be compensating for any exchange rate fluctuations in respect of the services.



**24.5 REPATRIATION OF RUPEE COST:**

In respect of foreign parties rupee payments made on the basis of the accepted rupee component of their bid, would not be repatriable by them. A condition to this effect would be incorporated by the Company in the contract.

**25.0 CONTACTING THE COMPANY:**

25.1 Except as otherwise provided in **Clause 21.0** above, no Bidder shall contact Company on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by Company vide **sub-clause 21.6**.

25.2 An effort by a Bidder to influence the Company in the Company's bid evaluation, bid comparison or Contract award decisions may result in the rejection of their bid.

**D. AWARD OF CONTRACT**

**26.0 AWARD CRITERIA:**

The Company will award the Contract to the successful Bidder whose bid has been determined to be substantially responsive and has been determined as the lowest evaluated bid, provided further that the Bidder is determined to be qualified to perform the Contract satisfactorily.

**27.0 COMPANY'S RIGHT TO ACCEPT OR REJECT ANY BID:**

Company reserves the right to accept or reject any or all bids and to annul the bidding process and reject all bids, at any time prior to award of contract, without thereby incurring any liability to the affected bidder, or bidders or any obligation to inform the affected bidder of the grounds for Company's action.

**28.0 NOTIFICATION OF AWARD:**

28.1 Prior to the expiry of the period of bid validity or extended validity, Company will notify the successful Bidder in writing by registered letter or by fax or E-mail (to be confirmed in writing by registered / couriered letter) that its Bid has been accepted.

28.2 The notification of award will constitute the formation of the Contract.

28.3 Upon the successful Bidder's furnishing of Performance Security pursuant to **Clause 29.0** below, the Company will promptly notify each un-successful Bidder and will discharge their Bid Security, pursuant to **Clause 11.0** hereinabove.

**29.0 PERFORMANCE SECURITY:**

29.1 On receipt of notification of award from the Company, the successful Bidder shall furnish to Company the Performance Security for an amount specified in the Forwarding Letter (and Letter of Award (LOA) issued by Company to Contractor awarding the contract) as per **Proforma-F** or in any other format acceptable to the Company and must be in the form of a Demand Draft or Bank Guarantee or irrevocable Letter of Credit (LC) from:

- a) Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic bidder, or
- b) In case of foreign bidder, the bank guarantee can be accepted from any scheduled bank in India or from International bank who has its branch in India registered with Reserve Bank of India.

- c) Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India

Bank Guarantee issued by a Bank, amongst others, must contain the following particulars of such bank:

- a) Full address.
- b) Branch Code.
- c) Code Nos. of the authorized signatory with full name and designation.
- d) Phone Nos., Fax Nos., E-mail address.

The domestic bidders will have to submit the Bank Guarantee from any of the scheduled banks and on non-judicial stamp paper of requisite value as per the Indian Stamp Act, purchased in the name of the issuing banker.

The foreign bidder will submit the Bank Guarantee from Banks of Indian origin situated in their country. In case no such bank of Indian origin is situated in their country, the Bank Guarantee may be submitted from the bankers as specified above.

The Performance Security shall be denominated in the currency of the contract.

- 29.2 The Performance Security specified above must be valid for 3(three) months beyond the contract period. The Performance Security will be discharged by Company not later than 30 days following its expiry. In the event of any extension of the Contract period, Bank Guarantee should be extended by Contractor by the period equivalent to the extended period.
- 29.3 The Performance Security shall be payable to Company as compensation for any loss resulting from Contractor's failure to fulfil its obligations under the Contract.
- 29.4 The Performance Security will not accrue any interest during its period of validity or extended validity.
- 29.5 Failure of the successful Bidder to comply with the requirements of **clause 29.0 and/or 30.0** shall constitute sufficient grounds for annulment of the award and forfeiture of the Bid Security or Performance Security. In such an eventuality, the party shall be debarred for a period of 2(two) years from the date of default.

**30.0 SIGNING OF CONTRACT:**

- 30.1 At the same time as the Company notifies the successful Bidder that its Bid has been accepted, the Company will either call the successful Bidder for signing of the agreement or send the Contract Form provided in the Bid Documents, along with the General & Special Conditions of Contract, Technical Specifications, Schedule of Rates incorporating all agreements agreed between the two parties.
- 30.2 The successful Bidder shall sign and date the contract and return it to the Company after receipt of LOA. Till the contract is signed, the LOA issued to the successful bidder shall remain binding amongst the two parties.
- 30.3 In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Bid Security or the Performance Security if submitted

by the successful Bidder. The party shall also be debarred for a period of 2(two) years from the date of default.

**31.0 FURNISHING FRAUDULENT INFORMATION/DOCUMENTS:**

If it is found that a bidder/contractor has furnished fraudulent information / documents, the Bid Security/Performance Security shall be forfeited and the party shall be debarred for a period of 3(three) years from the date of detection of such fraudulent act besides the legal action.

**32.0 CREDIT FACILITY:**

Bidders should indicate clearly in the Bid about availability of any credit facility inclusive of Government to Government credits indicating the applicable terms and conditions of such credit.

**33.0 MOBILISATION ADVANCE PAYMENT:**

33.1 Request for advance payment shall not be normally considered. However, depending on the merit and at the discretion of the Company, advance against mobilisation charge may be given at an interest rate of 1% above the prevailing Bank rate (CC rate) of SBI from the date of payment of the advance till recovery/refund.

33.2 Advance payment agreed to by the Company shall be paid only against submission of an acceptable bank guarantee whose value should be equivalent to the amount of advance plus the amount of interest covering the period of advance. Bank guarantee shall be valid for 2 months beyond completion of mobilisation and the same may be invoked in the event of Contractor's failure to mobilise as per agreement.

33.3 In the event of any extension to the mobilisation period, Contractor shall have to enhance the value of the bank guarantee to cover the interest for the extended period and also to extend the validity of bank guarantee accordingly.

**34.0 INTEGRITY PACT:**

34.1 OIL shall be entering into an Integrity Pact with the Bidders as per format enclosed vide **Annexure-VI** of the Bid Document. The Integrity Pact has been duly signed digitally by OIL's competent signatory and uploaded in the OIL's e-portal. The Integrity Pact shall be returned by the bidder (along with the technical Bid) duly signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. Uploading the Integrity Pact in the OIL's E-portal with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who has signed the bid. **If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected straightway.**

34.2 OIL has appointed Shri Rajiv Mathur, IPS(Retd) and Shri Satyananda Mishra, IAS(Retd.) as Independent Monitors(IEM) for a period of 3(three) years to oversee implementation of Integrity Pact in OIL. Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses:

- a. Shri Rajiv Mathur, IPS(Retd), Former Director, IB, Govt. of India;  
E-mail : [rajivmathur23@gmail.com](mailto:rajivmathur23@gmail.com)
- b. Shri Satyananda Mishra, IAS(Retd.), Former Chief Information Commissioner of India & Ex-Secretary, DOPT, Govt. of India  
E-mail : [satyanandamishra@hotmail.com](mailto:satyanandamishra@hotmail.com)

**35.0 LOCAL CONDITIONS:**

It is imperative for each Bidder to be fully informed themselves of all Indian as well as local conditions, factors and legislation which may have any effect on the execution of the work covered under the Bidding Document. The bidders shall be deemed, prior to submitting their bids to have satisfied themselves of all the aspects covering the nature of the work as stipulated in the Bidding Document and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

No request will be considered for clarifications from the Company (OIL) regarding such conditions, factors and legislation. It is understood and agreed that such conditions, factors and legislation have been properly investigated and considered by the Bidders while submitting the Bids. Failure to do so shall not relieve the Bidders from responsibility to estimate properly the cost of performing the work within the provided timeframe. Company (OIL) will assume no responsibility for any understandings or representations concerning conditions made by any of their officers prior to award of the Contract. Company (OIL) shall not permit any Changes to the time schedule of the Contract or any financial adjustments arising from the Bidder's lack of knowledge and its effect on the cost of execution of the Contract.

**36.0 SPECIFICATIONS:**

Before submission of Bids, Bidders are requested to make themselves fully conversant with all Conditions of the Bid Document and other relevant information related to the works/services to be executed under the contract.

**END OF PART - 1**

**PART-2**  
**BID EVALUATION CRITERIA (BEC)**

- I. BID EVALUATION CRITERIA (BEC):** The bid shall conform generally to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the services offered do not conform to required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bids to the stipulated specifications, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected.

**1.0 A. TECHNICAL:**

**1.1 EXPERIENCE:**

- i) Bidder must have the experience of providing radial/jet drilling services to at least five (5) numbers of wells in the last seven (7) years reckoned from the original bid closing date. The bidder must have experience of radially drilling/jetting minimum 4 nos. of upto 50 mm diameter lateral holes using high pressure fluid of at least 50m each radially from the wellbore in minimum 05 (five) nos. of wells.
- ii) In support of the experience criteria of A.1.1.i) above, the bidder must furnish the following documentary evidences self-certified, in the form of:
  - a. Copies of Relevant pages of the contract document showing Contract Number, period of contract and Scope of work etc.
  - b. Copies of completion Certificate(s) or payment certificate(s) or any other documents which substantiate completion of the jobs, issued by the client(s) with contact details of the issuing person/organization (e-mail address, Phone Number, Fax number etc.).
- iii) Coiled tubing unit offered for this radial/ jet drilling tender shall not be manufactured before 01/01/2010. In support of the above mentioned clause, the bidder shall submit self-certification confirming that the offered major equipment are not manufactured before 01/01/2010.
- iv) Bidder shall categorically confirm to depute trained and experienced personnel capable of performing services, exiting casing and delivering laterals.  
Contractor's personnel minimum experience in radial jetting:  
Supervisor : 7 years experience in radial/jet drilling.  
Senior Operator : 5 year's experience in radial/jet drilling.  
Operator : 3 year's experience in radial/jet drilling.

**1.2 Bid from Indian Company/Indian Joint Venture Company with Technical Collaboration/Joint Venture Partner:**

In case, the bidder is an Indian Company/Indian Joint Venture Company who does not meet the experience criteria as per clause No. A.1.1.i) above, may also bid on the strength of Technical Collaborator/Joint Venture Partner provided all the following criteria are complied:

- a. The primary bidder shall have the experience of successfully completing at least 2 (two) Nos. of contracts for providing oilfield services relating to oil and gas well operations like Drilling/Workover/Production Testing/Well Stimulation/Sand Control, during the last 07(seven) years prior to the original bid closing date. In support of the experience, the bidder shall submit documentary evidences as per clause A.1.1.ii) above.

- b. The primary bidder shall meet the financial criteria clause B sub-clauses 1.0, 2.0, 3.0, 4.0 and 5.0 below.
  - c. The Technical Collaborator/Joint Venture Partner at its own shall meet the experience criteria A.1.1.i) above. The experience of the Technical Collaborator /Joint Venture with other firms will not be qualified. In this regard, the documents establishing experience of the Technical Collaborator/Joint Venture Partner shall be submitted as per clause A.1.1.ii) above.
- 1.3 Indian bidders quoting based on technical collaboration/ joint venture, shall submit a Memorandum of Understanding (MOU)/Agreement with their technical collaborator/ joint venture partner clearly indicating their roles under the scope of work which shall be addressed to OIL and shall remain valid and binding for the contract period under this tender.
- 1.4 **Bid from Consortium of companies:**  
In case, the bidder is a consortium of companies, the following requirement should be satisfied by the bidder:
- a) The Leader of the consortium shall satisfy the minimum experience requirement as per clause No. A.1.1.i) or the clause A.1.2.a above.
  - b) If the Leader of the consortium meets the clause A.1.2.a but does not meet the requirement as per clause No. A.1.1.i) then any of the consortium members shall individually meet clause A.1.1.i).
  - c) The consortium members shall have to meet the financial criterion mentioned in Clause No. B 2.0 below.
  - d) Consortium bids shall be submitted with a Memorandum of Understanding (MOU) between the consortium members duly signed by the authorized Executives of the consortium members clearly defining the role/scope of work of each partner/member, binding the members jointly and severally to the responsibility for discharging all obligations under the contract and identifying the Leader of Consortium. Unconditional acceptance of full responsibility for executing the 'Scope of Work' of this bid document by the Leader of the Consortium shall be submitted along with the Technical bid.
  - e) Only the Leader of the consortium shall buy the bid document, submit bid and sign the contract agreement (in the event of award of contract) on behalf of the consortium.
- The Bid Security shall be in the name of the Leader of the consortium on behalf of consortium with specific reference to consortium bid and name & address of consortium members. Similarly the Performance Security shall be in the name of the Leader on behalf of the consortium.
- 1.5 Bidder(s) quoting in Collaboration/joint venture Partnership/ Consortium with any firm are not allowed to quote separately/independently against this tender. The collaborator is also not allowed to quote separately/independently against this tender. All the bids received in such case will be summarily rejected.
- 1.6 **Eligibility criteria in case bid are submitted on the basis of experience of the parent/ subsidiary company:**  
Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause Nos. A. 1.1 (i) & B.1.0 can also be considered provided

the Bidder is a subsidiary company of the parent company in which the parent company has 100% stake or parent company can also be considered on the strength of its 100% subsidiary. However, the parent/ subsidiary company of the Bidder should on its own meet the experience as stipulated in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/ co-subsidiary company or through any other arrangement like Technical Collaboration agreement. In that case as the subsidiary company is dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/ subsidiary company for successful execution of the contract, the participating bidder should enclose an Agreement (as per format enclosed as **Annexure-IV(a)** in Part-4) between the parent and the subsidiary company or vice-versa and Parent/ Subsidiary Guarantee (as per format enclosed as **Annexure-IV(b)** in Part-4) from the parent/ subsidiary company to OIL for fulfilling the obligation under the Agreement, along with the Technical bid.

**1.7 Eligibility criteria in case bid are submitted on the basis of experience of sister subsidiary/ co-subsidiary company:**

Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause Nos. A. 1.1 (i) & B. 1.0 can also be considered based on the experience criteria of their sister subsidiary/ co-subsidiary company within the ultimate parent/ holding company subject to meeting of the following conditions:

- i. Provided that the sister subsidiary/ co-subsidiary company and the bidding company are both 100% subsidiaries of an ultimate parent/holding company either directly or through intermediate 100% subsidiaries of the ultimate parent/ holding company or through any other 100% subsidiary company within the ultimate/holding parent company. Documentary evidence to this effect to be submitted by the ultimate parent/ holding company along with the Technical bid.
- ii. Provided that the sister subsidiary/ co-subsidiary company on its own meets and not through any other arrangement like Technical Collaboration agreement meets the experience criteria stipulated in the BEC.

Provided that with a view to ensure commitment and involvement of the ultimate parent/ holding company for successful execution of the contract, the participating bidder shall enclose an agreement (as per format enclosed as **Annexure-V** in Part-4) between them, their ultimate parent/ holding company and the sister subsidiary/ co-subsidiary company.

**1.8 MOBILISATION TIME:**

**Time is the essence of this contract.** The bidders must confirm their compliance in their "Technical" bid to complete the mobilization within 90 days from the date of issue of the Letter of award (LOA). Offers without confirmation of stipulated mobilization time or with mobilization time more than 90 days will be summarily rejected. Successful bidder shall mobilise the optional/additional items within 10 days from the receipt of the written intimation from the company. The bidder shall confirm compliance of this in their technical bid.

**B. FINANCIAL**

- 1.0 The bidder shall have an annual financial turnover of minimum **Rs. 6.67 Crore** (or equivalent **0.99 million USD**) during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
- 2.0 In case of Consortium of companies, the Leader of the Consortium shall have an annual financial turnover of minimum **Rs. 6.67 Crore** (or equivalent of **0.99 million USD**) during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date and other member(s) of the Consortium shall have an annual financial turnover of minimum **Rs. 3.34 Crore** (or equivalent **0.49 million USD**) during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date
- 3.0 **"Net worth** of bidder must be positive for preceding financial/accounting year.
- 4.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year ..... has actually not been audited so far'.

**Note:**

- (a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-
- i) A certificate issued by a practicing Chartered /Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **ANNEXURE-B to BEC**
- OR
- ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.
- (b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- 5.0 In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then following documents need to be submitted along with the technical bid:



- (i) Audited Balance Sheet and Profit Loss Account of the parent/ ultimate parent/ holding company.
- (ii) Corporate Guarantee on parent/ultimate parent/holding company's letter head signed by an authorized official undertaking that they would financially support their 100% subsidiary company for executing the project/job in case the same is awarded to them, and
- (iii) The bidder is a 100% subsidiary company of the parent/ultimate/holding parent company.
- (iv) Documents proving that Net worth of the parent/ultimate parent company is positive for the accounting year preceding the bid closing date"

6.0 In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.

**NOTES:**

**OIL reserves the right to ask for any Original or other relevant document to verify the certification.**

**C. COMMERCIAL EVALUATION CRITERIA:**

- 1.0 Bids shall be submitted under single stage two Bid system i.e. Technical Bid and Priced Bid separately in the OIL's e-Tender portal. The Technical Bid is to be uploaded as per Scope of Work & Technical Specification of the tender in **"Technical RFx Response" Tab** and Priced Bid as per Proforma-B uploaded in the **"Notes & Attachments" Tab**. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two bid system shall be rejected outright.
- 2.0 Bidder shall offer firm prices. Price quoted by the successful bidder must remain firm during the execution of the contract and not subject to variation on any account.
- 3.0 Bids with shorter validity will be rejected as being non-responsive.
- 4.0 Bid Security in Original shall be furnished as a part of the Technical Bid and shall reach OIL's Head-Contract's office at Duliagan on or before 12.45 Hrs(IST) on the bid closing date. A scanned copy of the bid security shall however be uploaded in OIL's E-Procurement portal along with the Technical Bid. The amount of Bid Security shall be as specified in the Forwarding Letter of the Bid Document. Bid without proper & valid Bid Security will be rejected.
- 5.0 The Integrity Pact must be uploaded in OIL's E-Procurement portal along with the Technical Bid digitally signed by the same signatory who digitally signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected.
- 6.0 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.
- 7.0 The bid documents are non-transferable. Bid can only be submitted in the name of the bidder in whose name the User ID and Password have been

issued. Unsolicited bids will not be considered and will be straightway rejected.

- 8.0 Any physical documents wherever called for, submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialled by the person or persons who has/have digitally signed the Bid.
- 9.0 Any Bid containing false statement will be rejected.
- 10.0 Bidders must quote clearly and strictly in accordance with the price schedule outlined in "Price Bid Format" of Bid Document, otherwise the Bid will be summarily rejected.
- 11.0 Bidders shall quote directly and not through their Agent/ Representative/Retainer/Associate in India. Bids submitted by Indian Agent/ Representative/Retainer/Associate on behalf of their foreign principals will not be considered and will be rejected straightway. One Indian Agent/Representative/Retainer/Associate cannot represent more than one foreign principal.
- 12.0 Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid will be rejected –
  - i) Performance Guarantee Clause
  - ii) Force Majeure Clause
  - iii) Tax Liabilities Clause
  - iv) Arbitration Clause
  - v) Acceptance of Jurisdiction and Applicable Law
  - vi) Liquidated damage and penalty clause
  - vii) Safety, Environment & Labour Law
  - viii) Termination Clause
  - ix) Integrity Pact

**D. PRICE EVALUATION CRITERIA:**

The bids conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjected to Bid Evaluation Criteria will be considered for further evaluation as per the Price Evaluation Criteria given below:

- 1.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 2.0 For conversion of foreign currency into Indian currency for evaluation of Bids, B.C. selling (Market) rate declared by State Bank of India, one day prior to the date of priced bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceeds 3(three) months, then B.C. Selling(Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.
- 3.0 The bidders must quote their charges / rates in the manner as called for vide "Schedule of Rates" under **Section - IV** and the summarized price schedule format vide enclosed **Proforma -B**.

- 4.0 The quantities shown against each item in the "Price Bid Format (i.e. in Proforma-B)" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the number of days/ parameters for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.
- 5.0 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the **Price Bid Format** as per 'Proforma-B'.

**E. GENERAL:**

- 1.0 In case bidder takes exception to any clause of bid document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the Company will be final and binding on the bidders.
- 2.0 To ascertain the substantial responsiveness of the Bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the Company, failing which the offer will be summarily rejected.
- 3.0 If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail.
- 4.0 **CUSTOMS DUTY :**  
The Tools and the Services under this Contract shall be carried out in ML/PEL areas of the Company which have been issued or renewed to Company after 01/04/99 and therefore, Customs Duty on the imports under this Contract presently shall be Nil. Bidders should take note of the same while quoting. No customs duty is therefore considered for evaluation.
- 5.0 **PURCHASE PREFERENCE CLAUSE:** Purchase Preference to Micro and Small Enterprises registered with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME.
- 5.1 In case participating MSEs quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than a MSE.
- 5.2 In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference.
- 5.3 In case any part of the work is sub-contracted to a Micro or Small Enterprise as per contract conditions then the contractor shall provide complete details (i.e. name of the subcontractor, value of sub-contacted work, copy of valid registration certificate etc.) of the sub-contractor to OIL.
- 5.4 **Documentation required to be submitted by MSEs:**  
Copy of valid Registration Certificate, if bidder is a Micro or Small Enterprises (MSE) registered with District Industry Centres or Khadi and Village

Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME. The Registration Certificate should clearly indicate the monetary limit, if any and the items for which bidder are registered with any of the aforesaid agencies. In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur should also be enclosed.

F. **CHECKLIST FOR BEC:** This is enclosed as ***Annexure- A to BEC***

\*\*\*\*\*End of PART-2\*\*\*\*\*

## CHECKLIST FOR BEC

Annexure- A to BEC

Bidders to mark (✓) **Provided** or **Not Provided** along with the Reference File No. and page No. whichever is applicable

SI No.	Description	Reference File No. and Page No. of Bidder's Quote	Provided	Not Provided
1	<b>Clause No. I of BEC:</b> In support of clause no. I, the bidder shall submit a declaration signed by its authorised representative conforming compliance to technical specifications as mentioned in bid document.			
2	<b>Clause No. A.1.1.(i) of BEC:</b> In support of clause no.A.1.1.(i), the bidder shall submit documentary evidence confirming experience of providing radial/jet drilling services to at least five (5) numbers of wells in the last seven (7) years reckoned from the original bid closing date. The bidder shall also provide documentary evidence confirming experience of radially drilling/jetting minimum 4 nos of upto 50 mm diameter lateral holes using high pressure fluid of at least 50m each radially from the wellbore in minimum 05 (five) nos. of wells.			
3	<b>Clause No. A.1.1.(ii) of BEC:</b> In support of the experience criteria of A.1.1.i above, the bidder must furnish the following documentary evidences self-certified, in the form of: c. Copies of Relevant pages of the contract document showing Contract Number, period of contract and Scope of work etc. d. Copies of completion Certificate(s) or payment certificate(s) or any other documents which substantiate completion of the jobs, issued by the client(s) with contact details of the issuing person/organization (e-mail address, Phone Number, Fax number etc.).			
4	<b>Clause No. A.1.1.(iii) of BEC:</b> In support of the above mentioned clause, the bidder shall submit self-certification confirming that the offered major equipment are not manufactured before 01/01/2010 as on bid closing date.			
5	<b>Clause No. A.1.1.(iv) of BEC:</b> In support of the above mentioned clause, the bidder shall submit self-certification/Declaration categorically confirming to depute trained and experienced personnel capable of performing services, exiting casing and delivering laterals. The bidder shall provide biodata's of Supervisor, Senior Operator, Operator categorically confirming relevant years of experience in radial / jet drilling as per tender requirement			
6	<b>Clause No. A 1.2 of BEC:</b> In case, the bidder is an Indian Company/Indian Joint Venture Company who does not meet the experience criteria as per clause No. A.1.1.i) above, may also bid on the strength of Technical Collaborator/Joint Venture Partner provided all the following criteria are complied: d. The primary bidder shall have the experience of successfully completing at least 2 (two) Nos. of contracts for providing oilfield services relating to oil and gas well operations like Drilling/Workover/Production Testing/Well Stimulation/Sand Control, during the last 07(seven) years prior to the original bid closing date. In support of the experience, the bidder shall submit documentary evidences as per clause A.1.1.ii) above. e. The primary bidder shall meet the financial criteria clause B sub-clauses 1.0, 2.0, 3.0, 4.0 and 5.0 below. f. The Technical Collaborator/Joint Venture Partner shall meet the experience criteria A.1.1.i) above. In this regard, the documents establishing experience of the Technical Collaborator/Joint Venture Partner shall be submitted as per clause A.1.1.ii) above.			

7	<p><b>Clause No. A 1.3 of BEC:</b> Indian bidders quoting based on technical collaboration/ joint venture, shall submit a Memorandum of Understanding (MOU)/Agreement with their technical collaborator/ joint venture partner clearly indicating their roles under the scope of work which shall be addressed to OIL and shall remain valid and binding for the contract period under this tender.</p>			
8	<p><b>Clause No. A 1.4 of BEC:</b> In case, the bidder is a consortium of companies, the following requirement should be satisfied by the bidder:</p> <ul style="list-style-type: none"> <li>f) The Leader of the consortium shall satisfy the minimum experience requirement as per clause No. A.1.1.i) or the clause A.1.2.a above.</li> <li>g) If the Leader of the consortium meets the clause A.1.2.a but does not meet the requirement as per clause No. A.1.1.i) then any of the consortium members shall individually meet clause A.1.1.i.</li> <li>h) The consortium members shall have to meet the financial criterion mentioned in Clause No. B below.</li> <li>i) Consortium bids shall be submitted with a Memorandum of Understanding (MOU) between the consortium members duly signed by the authorized Executives of the consortium members clearly defining the role/scope of work of each partner/member, binding the members jointly and severally to the responsibility for discharging all obligations under the contract and identifying the Leader of Consortium. Unconditional acceptance of full responsibility for executing the 'Scope of Work' of this bid document by the Leader of the Consortium shall be submitted along with the Technical bid.</li> <li>j) Only the Leader of the consortium shall buy the bid document, submit bid and sign the contract agreement (in the event of award of contract) on behalf of the consortium.</li> </ul> <p>The Bid Security shall be in the name of the Leader of the consortium on behalf of consortium with specific reference to consortium bid and name &amp; address of consortium members. Similarly the Performance Security shall be in the name of the Leader on behalf of the consortium.</p>			
9	<p><b>Clause No. A 1.5 of BEC:</b> Bidder(s) quoting in Collaboration/joint venture Partnership/ Consortium with any firm are not allowed to quote separately/independently against this tender. The collaborator is also not allowed to quote separately/independently against this tender. All the bids received in such case will be summarily rejected.</p>			
10	<p><b>Clause No. A 1.6 of BEC:</b> Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause Nos. A. 1.1 (i) &amp; B. 1.0 can also be considered provided the Bidder is a subsidiary company of the parent company in which the parent company has 100% stake or parent company can also be considered on the strength of its 100% subsidiary. However, the parent/ subsidiary company of the Bidder should on its own meet the experience as stipulated in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/ co-subsiary company or through any other arrangement like Technical Collaboration agreement. In that case as the subsidiary company is dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/ subsidiary company for successful execution of the contract, the participating bidder should enclose an Agreement (as per format enclosed as Annexure-IV(a) in Part-4) between the parent and the subsidiary company or vice-versa and Parent/ Subsidiary Guarantee (as per format enclosed as Annexure-IV(b) in Part-4) from the parent/ subsidiary company to OIL for fulfilling the obligation under the Agreement, along with the Technical bid.</p>			
11	<p><b>Clause No. A 1.7 of BEC:</b> Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause Nos. A. 1.1 (i) &amp; B. 1.0 can also be considered based on the experience criteria of their sister subsidiary/ co-subsiary company within the ultimate parent/ holding company subject to meeting of the following conditions:</p> <ul style="list-style-type: none"> <li>ii. Provided that the sister subsidiary/ co-subsiary company and the</li> </ul>			

	<p>bidding company are both 100% subsidiaries of an ultimate parent/holding company either directly or through intermediate 100% subsidiaries of the ultimate parent/ holding company or through any other 100% subsidiary company within the ultimate/holding parent company. Documentary evidence to this effect to be submitted by the ultimate parent/ holding company along with the Technical bid.</p> <p>ii. Provided that the sister subsidiary/ co-subsidiary company on its own meets and not through any other arrangement like Technical Collaboration agreement meets the experience criteria stipulated in the BEC.</p> <p>Provided that with a view to ensure commitment and involvement of the ultimate parent/ holding company for successful execution of the contract, the participating bidder shall enclose an agreement (as per format enclosed as Annexure-V in Part-4) between them, their ultimate parent/ holding company and the sister subsidiary/ co-subsidiary company.</p>			
12	<p><b>Clause No. A 1.8 of BEC:</b> The bidders must confirm their compliance in their "Technical" bid to complete the mobilization within 90 days from the date of issue of the Letter of award (LOA). Bidder to provide a declaration / confirmation for the same signed by its authorized signatory.</p>			
13	<p><b>Clause No. B 1.0 of BEC:</b> The bidder shall have an annual financial turnover of minimum Rs. 6.67 Crore (or equivalent 0.99 million USD) during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date. For proof of Annual Turnover &amp; Net worth any one of the following document must be submitted along with the bid:- i) A certificate issued by a practicing Chartered /Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover &amp; Net worth as per format prescribed in ANNEXURE-B to BEC OR ii) Audited Balance Sheet along with Profit &amp; Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.</p>			
14	<p><b>Clause No. B 2.0 of BEC:</b> In case of Consortium of companies, the Leader of the Consortium shall have an annual financial turnover of minimum Rs. 6.67 Crore (or equivalent 0.99 million USD)during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date and other member(s) of the Consortium shall have an annual financial turnover of minimum Rs. 3.34 Crore (or equivalent 0.49 million USD) during any of the preceding 03(three)financial/accounting years reckoned from the original bid closing date. For proof of Annual Turnover &amp; Net worth any one of the following document must be submitted along with the bid:- i) A certificate issued by a practicing Chartered or Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover &amp; Net worth as per format prescribed in ANNEXURE-B to BEC OR ii) Audited Balance Sheet along with Profit &amp; Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.</p>			
15	<p><b>Clause No. B 3.0 of BEC:</b> "Net worth of bidder must be positive for preceding financial/ accounting year. The bidder to provide A certificate issued by a practicing Chartered /Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover &amp; Net worth as per format prescribed in ANNEXURE-B to BEC</p>			
16	<p><b>Clause No. B 4.0 of BEC:</b> Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year</p>			

	<p>are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year ..... has actually not been audited so far'.</p> <p>Note: (a) For proof of Annual Turnover &amp; Net worth any one of the following document must be submitted along with the bid:- i) A certificate issued by a practicing Chartered /Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover &amp; Net worth as per format prescribed in ANNEXURE-B to BEC OR ii) Audited Balance Sheet along with Profit &amp; Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable. (b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.</p>			
17	<p><b><u>Clause No. B 5.0 of BEC:</u></b> In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit &amp; Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.</p>			
18	<p><b><u>Clause No. C1.0 of BEC:</u></b> Bids shall be submitted under single stage two Bid system i.e. Technical Bid and Priced Bid separately in the OIL's e-Tender portal. The Technical Bid is to be uploaded as per Scope of Work &amp; Technical Specification of the tender in "<b>Technical RFx Response</b>" Tab and Priced Bid as per Proforma-B uploaded in the "<b>Notes &amp; Attachments</b>" Tab. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two bid system shall be rejected outright. Bidder to provide a declaration / confirmation for the same signed by its authorized signatory.</p>			
19	<p><b><u>Clause No. C 2.0 of BEC:</u></b> Bidder shall offer firm prices. Price quoted by the successful bidder must remain firm during the execution of the contract and not subject to variation on any account. Bidder to provide a declaration / confirmation for the same signed by its authorized signatory.</p>			
20	<p><b><u>Clause No. C 3.0 of BEC:</u></b> Bids with shorter validity will be rejected as being non-responsive. Bidder to provide a declaration / confirmation for the same signed by its authorized signatory.</p>			
21	<p><b><u>Clause No. C 4.0 of BEC:</u></b> Bid Security in Original shall be furnished as a part of the Technical Bid and shall reach OIL's Head-Contract's office at Duliajan on or before 12.45 Hrs (IST) on the bid closing date. A scanned copy of the bid security shall however be uploaded in OIL's E-Procurement portal along with the Technical Bid. The amount of Bid Security shall be as specified in the Forwarding Letter of the Bid Document. Bid without proper &amp; valid Bid Security will be rejected</p>			



22	<b>Clause No. C 5.0 of BEC:</b> The Integrity Pact must be uploaded in OIL's E-Procurement portal along with the Technical Bid digitally signed by the same signatory who digitally signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected.			
23	<b>Clause No. C 6.0 of BEC:</b> Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.			
24	<b>Clause No. C 7.0 of BEC:</b> The bid documents are non-transferable. Bid can only be submitted in the name of the bidder in whose name the User ID and Password have been issued. Unsolicited bids will not be considered and will be straightway rejected.			
25	<b>Clause No. C 8.0 of BEC:</b> Any physical documents wherever called for, submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialled by the person or persons who has/have digitally signed the Bid.			
26	<b>Clause No. C 9.0 of BEC:</b> Any Bid containing false statement will be rejected.			
27	<b>Clause No. C 10.0 of BEC:</b> Bidders must quote clearly and strictly in accordance with the price schedule outlined in "Price Bid Format" of Bid Document, otherwise the Bid will be summarily rejected.			
28	<b>Clause No. C 11.0 of BEC:</b> Bidders shall quote directly and not through their Agent/ Representative/Retainer/Associate in India. Bids submitted by Indian Agent/ Representative/Retainer/Associate on behalf of their foreign principals will not be considered and will be rejected straightway. One Indian Agent/Representative/Retainer/Associate cannot represent more than one foreign principal			
29	<b>Clause No. C 12.0 of BEC:</b> Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid will be rejected – i) Performance Guarantee Clause. ii) Force Majeure Clause iii) Tax Liabilities Clause iv) Arbitration Clause v) Acceptance of Jurisdiction and Applicable Law vi) Liquidated damage and penalty clause vii) Safety, Environment & Labour Law viii) Termination Clause ix) Integrity Pact			
30	<b>Clause No. D 1.0 of BEC:</b> If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.			
31	<b>Clause No. D 2.0 of BEC:</b> For conversion of foreign currency into Indian currency for evaluation of Bids, B.C. selling (Market) rate declared by State Bank of India, one day prior to the date of priced bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceeds 3(three) months, then B.C. Selling(Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.			
32	<b>Clause No. D 3.0 of BEC:</b> The bidders must quote their charges / rates in the manner as called for vide "Schedule of Rates" under Section - IV and the summarized price schedule format vide enclosed Proforma –B.			

33	<p><b>Clause No. D 4.0 of BEC:</b> The quantities shown against each item in the "Price Bid Format (i.e. in Proforma-B)" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the number of days/ parameters for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.</p>			
34	<p><b>Clause No. D 5.0 of BEC:</b> To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the Price Bid Format as per 'Proforma-B'.</p>			
35	<p><b>Clause No. E 1.0 of BEC:</b> In case bidder takes exception to any clause of bid document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the Company will be final and binding on the bidders. The bidder to provide a declaration signed by its authorized representative against the same.</p>			
36	<p><b>Clause No. E 2.0 of BEC:</b> To ascertain the substantial responsiveness of the Bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the Company, failing which the offer will be summarily rejected.</p>			
37	<p><b>Clause No. E 3.0 of BEC:</b> If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail.</p>			
38	<p><b>Clause No. E 4.0 of BEC:</b> The Tools and the Services under this Contract shall be carried out in ML/PEL areas of the Company which have been issued or renewed to Company after 01/04/99 and therefore, Customs Duty on the imports under this Contract presently shall be Nil. Bidders should take note of the same while quoting. No customs duty is therefore considered for evaluation.</p>			
39	<p><b>Clause No. E 5.0 of BEC:</b> Purchase Preference to Micro and Small Enterprises registered with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME. If applicable the bidder has to provide documentation as per clause no 5.0</p>			
40	<p><b>Clause No. E 5.1 of BEC:</b> In case participating MSEs quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than a MSE.</p>			
41	<p><b>Clause No. E 5.2 of BEC:</b> In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference.</p>			
42	<p><b>Clause No. E 5.3 of BEC:</b> In case any part of the work is sub-contracted to a Micro or Small Enterprise as per contract conditions then the contractor shall provide complete details (i.e. name of the subcontractor, value of sub-contacted work, copy of valid registration certificate etc.) of the sub-contractor to OIL. If applicable the bidder has to provide documentation as per clause no 5.3</p>			

43	<p><b>Clause No. E 5.4 of BEC:</b>  Copy of valid Registration Certificate, if bidder is a Micro or Small Enterprises (MSE) registered with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME. The Registration Certificate should clearly indicate the monetary limit, if any and the items for which bidder are registered with any of the aforesaid agencies. In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur should also be enclosed.  If applicable the bidder has to provide documentation as per clause no 5.4.</p>			
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**CERTIFICATE OF ANNUAL TURNOVER & NET WORTH**

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

**TO WHOM IT MAY CONCERN**

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder) for the last three (3) completed accounting years upto .....**(as the case may be)** are correct.

<b>YEAR</b>	<b>TURN OVER</b> In INR (Rs.) Crores / US \$ Million)	<b>NET WORTH</b> In INR (Rs.) Crores / US \$ Million)

\*Rate of Conversion (if used any): USD 1.00 = INR.....

Place:

Date:

Seal:

Membership No. :  
Registration Code:

Signature

**Part-3**  
**SECTION-I**

**GENERAL CONDITIONS OF CONTRACT**

**1.0 DEFINITIONS:**

1.1 In the contract, the following terms shall be interpreted as indicated:

- (a) "The Contract" means agreement entered into between Company and Contractor, as recorded in the contract Form signed by the parties, including all attachments and appendices thereto and all documents incorporated by reference therein;
- (b) "The Contract Price" means the price payable to Contractor under the contract for the full and proper performance of its contractual obligations;
- (c) "The Work" means each and every activity required for the successful performance of the services described in Section II, the Terms of Reference.
- (d) "Company" or "OIL" means Oil India Limited;
- (e) "Contractor" means the Contractor performing the work under this Contract.
- (f) "Contractor's Personnel" means the personnel to be provided by the Contractor to provide services as per the contract.
- (g) "Company's Personnel" means the personnel to be provided by OIL or OIL's Contractor (other than the Contractor executing the Contract). The Company representatives of OIL are also included in the Company's personnel.
- (h) "Gross Negligence" means any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or wanton indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.
- (i) "Willful Misconduct" means intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property.

**2.0 EFFECTIVE DATE, MOBILISATION TIME/DE-MOBILIZATION TIME, DATE OF COMMENCEMENT OF THE CONTRACT AND DURATION OF CONTRACT:**

2.1 **EFFECTIVE DATE OF CONTRACT:** The contract shall become effective as of the date Company notifies the Contractor in writing that it has been awarded the contract. This date of issuance of Letter of Award (LOA) by the Company will be the Effective Date of Contract.

2.2 **MOBILISATION TIME:** The mobilization of all equipment alongwith accessories and personnel to contractors base camp should be completed by Contractor within 90 days from the effective date of the contract. Mobilization shall be deemed to be completed when Contractor's all equipment (as listed in Section-II) and manpower (approved by OIL) are placed at contractors base camp and in readiness to commence Work as envisaged under the Contract

duly certified by the Company's authorized representative.

- 2.3 **DATE OF COMMENCEMENT OF CONTRACT:** Date, on which the mobilization (manpower along with equipment & accessories) to 1st well site is completed by Contractor in all respects, shall be treated as Date of Commencement of Contract. Daily rental charges will be applicable from the date of commencement of the contract.
- 2.4 **DURATION OF CONTRACT:** The duration/completion time of the Contract shall be 225 days from the date of commencement of contract with a provision of extension for another 5 wells based on the performance of the initial 10 wells at a mutually agreed rates limited to the rates as incorporated in the contract, terms and conditions at OIL's option.
- 3.0 **GENERAL OBLIGATIONS OF CONTRACTOR:** Contractor shall, in accordance with and subject to the terms and conditions of this Contract:
- 3.1 Perform the work described in the Terms of Reference (Section II) in most economic and cost effective manner.
- 3.2 Except as otherwise provided in the Terms of Reference and the special Conditions of the contract provide all labour as required to perform the work.
- 3.3 Perform all other obligations, work and services which are required by the terms of this contract or which reasonably can be implied from such terms as being necessary for the successful and timely completion of the work.
- 3.4 Contractor shall be deemed to have satisfied himself before submitting his bid as to the correctness and sufficiency of its bid for the services required and of the rates and prices quoted, which rates and prices shall, except insofar as otherwise provided, cover all its obligations under the contract.
- 3.5 Contractor shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as Company may consider necessary for the proper fulfilling of Contractor's obligations under the contract.
- 4.0 **GENERAL OBLIGATIONS OF THE COMPANY:** Company shall, in accordance with and subject to the terms and conditions of this contract:
- 4.1 Pay Contractor in accordance with terms and conditions of the contract.
- 4.2 Allow Contractor and his personnel access, subject to normal security and safety procedures, to all areas as required for orderly performance of the work.
- 4.3 Perform all other obligations required of Company by the terms of the contract.
- 5.0 **PERSONNEL TO BE DEPLOYED BY CONTRACTOR**
- 5.1 Contractor warrants that they will provide competent, qualified and sufficiently experienced personnel to perform the work correctly and efficiently and shall ensure that such personnel observe applicable Company and statutory safety requirement. Upon Company's written request, Contractor, entirely at their own expense, shall remove immediately, from assignment to the work, any personnel of the Contractor determined by the Company to be unsuitable and shall promptly replace such personnel with personnel acceptable to the Company without affecting Company's work.

- 5.2 The Contractor shall be solely responsible throughout the period of this contract for providing all requirements of their personnel including but not limited to their transportation to & fro Duliajan/field site, enroute/local boarding, lodging, medical attention etc. Company shall have no liability or responsibility in this regard.
- 5.3 Contractor's key personnel shall be fluent in English language (both writing and speaking).
- 6.0 **WARRANTY AND REMEDY OF DEFECTS**
- 6.1 Contractor warrants that they shall perform the work in a first class, workmanlike, and professional manner and in accordance with their highest degree of quality, efficiency and current state of the art technology/oil field practices and in conformity with all specifications, standards and drawings set forth or referred to in the Terms of Reference and with instructions and guidance which Company may, from time to time, furnish to the Contractor.
- 6.2 Should Company discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilised from site or base camp (if applicable) that the work does not conform to the foregoing warranty, Contractor shall after receipt of notice from Company, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at Contractor's own expenses. If such corrective Work is not performed within a reasonable time, the Company, at its option may have such remedial Work performed by others and charge the cost thereof to Contractor subject to a maximum of the contract value payable for the defective work which needs corrective action which the Contractor must pay promptly. In case Contractor fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited.
- 7.0 **CONFIDENTIALITY, USE OF CONTRACT DOCUMENTS AND INFORMATION:**
- 7.1 Contractor shall not, without Company's prior written consent, disclose the contract, or any provision thereof, or any specification, plan, drawing pattern, sample or information furnished by or on behalf of Company in connection therewith, to any person other than a person employed by Contractor in the performance of the contract. Disclosure to any such employed person shall be made in confidence and shall extend only so far, as may be necessary for purposes of such performance with prior permission from Company. However, nothing hereinabove contained shall deprive the Contractor of the right to use or disclose any information:
- (a) which is possessed by the Contractor, as evidenced by the Contractor's written records, before receipt thereof from the Company which however the Contractor shall immediately inform to Company ; or
  - (b) which is required to be disclosed by the Contractor pursuant to an order of a court of competent jurisdiction or other governmental agency having the power to order such disclosure, provided the Contractor uses its best efforts to provide timely notice to Company of such order to permit Company an opportunity to contest such order subject to prior permission from Company.
- 7.2 Contractor shall not, without Company's prior written consent, make use of any document or information except for purposes of performing the contract.
- 7.3 Any document supplied to the Contractor in relation to the contract other than the Contract itself remain the property of Company and shall be returned (in all

copies) to Company on completion of Contractor's performance under the Contract if so required by Company.

- 7.4 During this Contract, Company and its employees, agents, other contractors, sub-contractors (of any tier) and their employees etc may be exposed to certain Confidential information and data of the Contractor. Such information and data shall held by the Company, its employees, agents, other contractors, sub-contractors (of any tier) and their employees in the strictest Confidence and shall not be disclosed to any other party except on a need to know basis.
- 7.5 However, the above obligation shall not extend to information which:
- i) is, at the time of disclosure, known to the public which Contractor shall immediately inform Company ;
  - ii) is lawfully becomes at a later date known to the public through no fault of Contractor subject to Contractor's undertaking that no information has been divulged by them to the public;
  - iii) is lawfully possessed by Contractor before receipt thereof from Company which should be immediately informed to Company;
  - iv) is developed by Contractor independently of the information disclosed by Company which should be shared with the Company;
  - v) Contractor is required to produce before competent authorities or by court order subject to prior permission from Company;
- 8.0 **TAXES:**
- 8.1 Tax levied on Contractor as per the provisions of Indian Income Tax Act and any other enactment/rules on income derived/payments received under the contract will be on Contractor's account.
- 8.2 Contractor shall be responsible for payment of personal taxes, if any, for all the personnel deployed in India by Contractor.
- 8.3 The Contractor shall furnish to the Company, if and when called upon to do so, relevant statement of accounts or any other information pertaining to work done under the contract for submitting the same to the Tax authorities, on specific request from them in accordance with provisions under the law. Other than the information provided by the Contractor, the Contractor shall not be responsible for any inaccurate information provided by the Company to the Tax authorities and the Company shall indemnify the Contractor for all claims, expenses, costs or losses of any nature arising from such inaccuracy. Contractor shall be responsible for preparing and filing the return of income etc. within the prescribed time limit to the appropriate authority.
- 8.4 Prior to start of operations under the contract, the Contractor shall furnish the Company with the necessary documents, as asked for by the Company and/ or any other information pertaining to the contract, which may be required to be submitted to the Income Tax authorities at the time of obtaining "No Objection Certificate" for releasing payments to the Contractor.
- 8.5 Corporate income tax will be deducted at source from the invoice at the specified rate of income tax as per the provisions of Indian Income Tax Act as may be in force from time to time and Company will issue TDS Certificate to the Contractor as per the provisions of Income Tax Act.
- 8.6 Corporate and personnel taxes on Contractor shall be the liability of the Contractor and the Company shall not assume any responsibility on this account.



- 8.7 All local taxes, levies and duties, sales tax, octroi, etc. on purchases and sales made by Contractor (except customs duty) shall be borne by the Contractor.
- 8.8 Service Tax: The price excludes Services Tax and the service tax as applicable shall be to the Company account. The Service tax amount on the taxable part of the services provided by the Contractor shall be paid by the Company as per provisions of the Service Tax Act. However, the liability for payment of the service tax to the appropriate authority in case of Indian bidders and/or overseas bidders having registered office establishment in India will lie on the Contractor. In case of foreign Contractor who does not have registered office establishment in India, the service tax shall be paid to the tax authorities by the Company, on behalf of such contractor.
- 9.0 **INSURANCE:**
- 9.1 The Contractor shall arrange insurance to cover all risks in respect of their personnel, materials and equipment(except when tools/equipment are below Rotary Table or in the well bore) belonging to the Contractor or its subcontractor (if applicable) during the currency of the contract including the third party items/consumables. For materials/equipment belong to the Contractor or its sub-contractor, Contractor may self-insure the same.
- 9.2 Contractor shall at all time during the currency of the contract provide, pay for and maintain the following insurances amongst others except when tools/equipment are below Rotary Table or in the well bore:
- a) Workmen compensation insurance as required by the laws of the country of origin of the employee.
  - b) Employer's Liability Insurance as required by law in the country of origin of employee.
  - c) General Public Liability Insurance or Comprehensive General Liability insurance covering liabilities including contractual liability for bodily injury, including death of persons, and liabilities for damage of property. This insurance must cover all operations of Contractor required to fulfil the provisions under this contract.
  - d) Contractor's equipment used for execution of the work hereunder shall have an insurance cover with a suitable limit (as per international standards)except when tools / equipment are below Rotary Table or in the well bore or Contractor may self-insure its tools/ equipment.
  - e) Automobile Public Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits as governed by Indian Insurance regulations.
  - f) Public Liability Insurance as required under Public Liability Insurance Act 1991, if applicable.
- 9.3 Any deductible set forth in any of the above insurance shall be borne by Contractor.
- 9.4 Contractor shall furnish to Company prior to commencement date, certificates of all its insurance policies covering the risks mentioned above.
- 9.5 If any of the above policies expire or are cancelled during the term of this contract and Contractor fails for any reason to renew such policies, then the Company will renew/replace same and charge the cost thereof to Contractor. Should there be a lapse in any insurance required to be carried out by the Contractor for any reason whatsoever, loss/damage claims resulting there from shall be to the sole account of Contractor.

- 9.6 Contractor shall require all of his sub-Contractor to provide such of the foregoing insurance coverage as Contractor is obliged to provide under this Contract and inform the Company about the coverage prior to the commencement of agreements with its sub-Contractors.
- 9.7 All insurance taken out by Contractor or their sub-contractor shall be endorsed to provide that the underwriters waive their rights of recourse on the Company and to the extent of the liabilities assumed by Contractor under this Contract.
- 9.8 Contractor shall obtain additional insurance or revise the limits of existing insurance as per Company's request in which case additional cost shall be to Contractor's account.
- 10.0 **CHANGES:**
- 10.1 During the performance of the work, Company may make minor change to take care of any supplementary work within the general scope of this Contract including, but not limited to, changes in methodology, and minor additions to or deletions from the work to be performed. Contractor shall perform the work as changed. Changes of this nature will be affected by written order by the Company.
- 10.2 If any change result in an increase in compensation due to Contractor or in a credit due to Company, Contractor shall submit to Company an estimate of the amount of such compensation or credit in a form prescribed by Company. Such estimates shall be based on the rates shown in the Schedule of Rates (Section IV). Upon review of Contractor's estimate, Contractor shall establish and set forth in the Change Order the amount of the compensation or credit for the change or a basis for determining a reasonable compensation or credit for the change. If Contractor disagrees with compensation or credit set forth in the Change Order, Contractor shall nevertheless perform the work as changed, and the parties will resolve the dispute in accordance with Clause 13 hereunder. Contractor's performance of the work as changed will not prejudice Contractor's request for additional compensation for work performed under the Change Order.
- 11.0 **FORCE MAJEURE:**
- 11.1 In the event of either party being rendered unable by 'Force Majeure' to perform any obligation required to be performed by them under the contract, the relative obligation of the party affected by such 'Force Majeure' will stand suspended for the period during which such cause lasts. The word 'Force Majeure' as employed herein shall mean acts of God, war, revolt, agitation, strikes, riot, fire, flood, sabotage, civil commotion, road barricade (but not due to interference of employment problem of the Contractor), acts of government of the two parties, which makes performance impossible or impracticable and any other cause, whether of kind herein enumerated or otherwise which are not within the control of the party to the contract and which renders performance of the contract by the said party impossible.
- 11.2 Upon occurrence of such cause and upon its termination, the party alleging that it has been rendered unable as aforesaid thereby, shall notify the other party in writing within Seventy Two (72) hours of the alleged beginning and ending thereof, giving full particulars and satisfactory evidence in support of its claim.
- 11.3 Should 'force majeure' condition as stated above occurs and should the same be notified within seventy two (72) hours after its occurrence the 'force

majeure' rate shall apply for the first fifteen days. Parties will have the right to terminate the Contract if such 'force majeure' conditions continue beyond fifteen (15) days with prior written notice. Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period unless otherwise agreed to.

12.0 **TERMINATION:**

12.1 **TERMINATION ON EXPIRY OF THE TERMS (DURATION):** This contract shall be deemed to have been automatically terminated on the expiry of duration of the contractor the extension period, if exercised by Company under the provision of the Contract.

12.2 **TERMINATION ON ACCOUNT OF FORCE MAJEURE:** Either party shall have the right to terminate this Contract on account of Force Majeure as set forth in Article 11.0 above.

12.3 **TERMINATION ON ACCOUNT OF INSOLVENCY:** In the event that the Contractor or its collaborator at any time during the term of the Contract, becomes insolvent or makes a voluntary assignment of its assets for the benefit of creditors or is adjudged bankrupt, then the Company shall, by a notice in writing have the right to terminate the Contract and all the Contractor's rights and privileges hereunder, shall stand terminated forthwith.

12.4 **TERMINATION FOR UNSATISFACTORY PERFORMANCE:** If the Company considers that, the performance of the Contractor is unsatisfactory, or not upto the expected standard, the Company shall notify the Contractor in writing and specify in details the cause of the dissatisfaction. The Company shall have the option to terminate the Contract by giving 15 days notice in writing to the Contractor, if Contractor fails to comply with the requisitions contained in the said written notice issued by the Company.

12.5 **TERMINATION DUE TO CHANGE OF OWNERSHIP & ASSIGNMENT:** In case the Contractor's rights and /or obligations under this Contract and/or the Contractor's rights, title and interest to the equipment/ material, are transferred or assigned without the Company's consent, the Company may at its absolute discretion, terminate this Contract.

12.6 If at any time during the term of this Contract, breakdown of Contractor's equipment results in Contractors being unable to perform their obligations hereunder for a period of 15 successive days, Company at its option, may terminate this Contract in its entirety without any further right or obligation on the part of the Company, except for the payment of money then due. No notice shall be served by the Company under the condition stated above.

12.7 Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the company on giving 15 (fifteen) days written notice to the Contractor due to any other reason not covered under the above clause from 12.1 to 12.6 and in the event of such termination the Company shall not be liable to pay any cost or damage to the Contractor except for payment of services as per the Contract upto the date of termination including the De-mob cost, if any.

12.8 **CONSEQUENCES OF TERMINATION:** In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this

Contract that reasonably require some action or forbearance after such termination.

12.9 Upon termination of this Contract, Contractor shall return to Company all of Company's items, which are at the time in Contractor's possession.

12.10 In the event of termination of contract, Company will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the Contractor shall demobilize their personnel & materials.

13.0 **SETTLEMENT OF DISPUTES AND ARBITRATION:**

13.1 **Arbitration (Applicable for Suppliers/Contractors other than PSU):**

Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, the same shall be referred to Arbitration as provided hereunder:

1. A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.

2. The number of arbitrators and the appointing authority will be as under:

<b>Claim amount (excluding claim for interest and counter claim, if any)</b>	<b>Number of Arbitrator</b>	<b>Appointing Authority</b>
Upto Rs. 5 Crore	Sole Arbitrator	OIL
Above Rs. 5 Crore	3 Arbitrators	One Arbitrator by each party and the 3 <sup>rd</sup> Arbitrator, who shall be the presiding Arbitrator, by the two Arbitrators.

3. The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.

4. Parties agree that there will be no objection if the Arbitrator appointed holds equity shares of OIL and/or is a retired officer of OIL/any PSU. However, neither party shall appoint its serving employees as arbitrator.

5. If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he shall proceed de novo.

6. Parties agree that neither shall be entitled for any pre-reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.
7. The arbitral tribunal shall make and publish the award within time stipulated as under:

Amount of Claims and counter claims(excluding interest)	Period for making and publishing of the award(counted from the date of first meeting of the Arbitrators)
Upto Rs. 5 Crore	Within 8 months
Above Rs. 5 Crore	Within 12 months

The above time limit can be extended by Arbitrator, for reasons to be recorded in writing, with the consent of the other parties.

8. If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties.
9. Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator pointed by it. Claimant shall also be responsible for making arrangements for travel/stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.

In case of sole arbitrator, OIL shall make all necessary arrangements for his travel, stay and the expenses incurred shall be shared equally by the parties.

10. The Arbitration shall be held at the place from where the contract has been awarded. However, parties to the contract can agree for a different place for the convenience of all concerned.
11. The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.
12. Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

### 13.2 **Arbitration (applicable in case of Contract awarded on Public Sector Enterprise):**

In the event of any dispute or difference relating to, arising from or connected with the Contract, such dispute or difference shall be referred by either party to the arbitration of one of the Arbitrators in the Department of Public Enterprises, to be nominated by the Secretary to the Government of India, In-Charge of the Bureau of Public Enterprises. The Arbitration and Conciliation Act 1996 shall not be applicable to the Arbitration under this clause. The award of the Arbitrator shall be binding upon the parties to the dispute, provided however, any party aggrieved by such award may make a further reference for setting aside or revision of the award to the Law Secretary, Deptt. of Legal Affairs, Ministry of Law and Justice, Government of India. Upon such reference, the dispute shall be decided by the Law Secretary or the Special Secretary/Additional Secretary, whose decision shall bind the parties finally

and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

The venue of all arbitrations under both 13.1 & 13.2 will be Duliajan, Assam. The award made in pursuance thereof shall be binding on the parties.

14.0 **NOTICES:**

14.1 Any notice given by one party to other, pursuant to this Contract shall be sent in writing or by telex or Fax and confirmed in writing to the applicable address specified below:

- |   |  |
|---|--|
| <p>a) <b><u>Company</u></b><br/><b><u>For contractual matters</u></b><br/>DGM (Contracts)<br/>OIL INDIA LIMITED<br/>PO DULIAJAN - 786602<br/>ASSAM, INDIA<br/>Fax No. 91-374-2803549<br/>Email: contracts@oilindia.in</p> | <p>b) <b><u>For technical matters</u></b><br/>General Manager [PSS]<br/>OIL INDIA LIMITED<br/>PO Duliajan - 786602,<br/>Assam, India<br/>Fax No. 91-374-2800498<br/>Email: prodoil@oilindia.in</p> |
| <p>c) <b><u>Contractor</u></b><br/>_____<br/>_____<br/>Fax No. :</p>  |  |

14.2 A notice shall be effective when delivered or on the notice's effective date, whichever is later.

15.0 **SUBCONTRACTING/ASSIGNMENT:**

15.1 Contractor shall not subcontract, transfer or assign the contract, in full or any part under this contract, to any third party (ies). Except for the main services under this contract, Contractor may sub-contract the petty support services subject to Company's prior approval. However, Contractor shall be fully responsible for complete execution and performance of the services under the Contract.

15.2 If against an order placed by OIL, successful bidder(s)(other than Micro/Small Enterprise) is procuring materials/services from their sub-vendor who is a Micro or Small Enterprise registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME with prior consent in writing of the purchasing authority/engineer in charge the details like Name, Registration No., Address, Contact No. details of material and value of procurement made, etc. of such enterprises shall be furnished by the Contractor at the time of submission of invoice/bill

16.0 **MISCELLANEOUS PROVISIONS:**

16.1 Contractor shall give notices and pay all fees at their own cost required to be given or paid by any National or State Statute, Ordinance, or other Law or any regulation, or bye-law of any local or other duly constituted authority as may be in force from time to time in India, in relation to the performance of the services and by the rules & regulations of all public bodies and companies whose property or rights are affected or may be affected in any way by the services.

- 16.2 Contractor shall conform in all respects with the provisions of any Statute, Ordinance of Law as aforesaid and the regulations or bye-law of any local or other duly constituted authority which may be applicable to the services and with such rules and regulation public bodies and Companies as aforesaid and shall keep Company indemnified against all penalties and liability of every kind for breach of any such Statute, Ordinance or Law, regulation or bye-law.
- 16.3 During the tenure of the Contract, Contractor shall keep the site where the services are being performed reasonably free from all unnecessary obstruction and shall store or dispose of any equipment and surplus materials and clear away and remove from the site any wreckage, rubbish or temporary works no longer required. On the completion of the services, Contractor shall clear away and remove from the site any surplus materials, rubbish or temporary works of every kind and leave the whole of the site clean and in workmanlike condition to the satisfaction of the Company.
- 16.4 Key personnel cannot be changed during the tenure of the Contract except due to sickness/death/resignation of the personnel in which case the replaced person should have equal experience and qualification, which will be again subject to approval, by the Company.
- 17.0 **LIQUIDATED DAMAGES FOR DEFAULT IN TIMELY MOBILISATION:**
- 17.1 Time is the essence of this Contract. In the event of the Contractor's default in timely mobilization for commencement of operations within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 1/2% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5%. Liquidated Damages will be reckoned from the expiry date of the scheduled mobilisation period as defined in Clause No. 2.2 of Section - I.
- 17.2 If the Contractor fails to mobilise within the stipulated date, then the Company reserves the right to cancel the Contract without any compensation whatsoever.
- 17.3 The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay/breach on the part of the Contractor and the said amount will be payable without proof of actual loss or damage caused by such delay/breach and without any demur and shall not be open for any dispute whatsoever.
- 18.0 **PERFORMANCE SECURITY:** The Contractor has furnished to Company a Bank Guarantee No. \_\_\_\_\_ dated \_\_\_\_\_ issued by \_\_\_\_\_ for \_\_\_\_\_ (being 10% of the estimated Contract Price) with validity of 3(three) months beyond the contract period. The performance security shall be payable to Company as compensation for any loss resulting from Contractor's failure to fulfill their obligations under the Contract. In the event of extension of the Contract period, the validity of the bank guarantee shall be suitably extended by the Contractor. The bank guarantee will be discharged by Company not later than 30 days following its expiry.
- 19.0 **ASSOCIATION OF COMPANY'S PERSONNEL:** Company's engineer/personnel will be associated with the work throughout the operations. The Contractor shall execute the work with professional competence and in an efficient and workman like manner and provide Company with a standard of work customarily provided by reputed IP Survey Contractors to major international oil companies in the petroleum industry.

- 20.0 **LABOUR**: The recruitment of the labour shall be met from the areas of operation and wages will be according to the rates prevalent at the time which can be obtained from the District Authorities of the area. The facilities to be given to the labourers should conform to the provisions of labour laws as per contract Labour (Regulation and Abolition) Act, 1970.
- 21.0 **LIABILITY**:
- 21.1 Except as otherwise expressly provided, neither Company nor its servants, agents, nominees, Contractors, or sub-contractors shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss of or damage to the property of the Contractor and/or their Contractors or sub-contractors, irrespective of how such loss or damage is caused and even if caused by the negligence of Company and/or its servants, agent, nominees, assignees, contractors and sub-Contractors. The Contractor shall protect, defend, indemnify and hold harmless Company from and against such loss or damage and any suit, claim or expense resulting there from.
- 21.2 Neither Company nor its servants, agents, nominees, assignees, Contractors, sub-contractors shall have any liability or responsibility whatsoever for injury to, illness, or death of any employee of the Contractor and/or of its Contractors or sub-contractor irrespective of how such injury, illness or death is caused and even if caused by the negligence of Company and/or its servants, agents nominees, assignees, Contractors and sub-contractors. Contractor shall protect, defend, indemnify and hold harmless Company from and against such liabilities and any suit, claim or expense resulting there from.
- 21.3 The Contractor hereby agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against Company and/or its underwriters, servants, agents, nominees, assignees, Contractors and sub-contractors for loss or damage to the equipment of the Contractor and/or its sub-contractors and/or their employees when such loss or damage or liabilities arises out of or in connection with the performance of the contract limited to the Contractor's liabilities agreed to under this Contract.
- 21.4 The Contractor hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against Company and/or its underwriters, servants, agents, nominees, assignees, Contractors and sub-contractors for injury to, illness or death of any employee of the Contractor and of its contractors, sub-contractors and/or their employees when such injury, illness or death arises out of or in connection with the performance of the contract limited to the Contractor's liabilities agreed to under this Contract.
- 21.5 Except as otherwise expressly provided, neither Contractor nor its servants, agents, nominees, Contractors or sub-contractors shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss or damage to the property of the Company and/or their Contractors or sub-contractors, irrespective of how such loss or damage is caused and even if caused by the negligence of Contractor and/or its servants, agents, nominees, assignees, Contractors and sub-contractors. The Company shall protect, defend, indemnify and hold harmless Contractor from and against such loss or damage and any suit, claim or expense resulting there from.
- 21.6 Neither Contractor nor its servants, agents, nominees, assignees, Contractors, sub-contractors shall have any liability or responsibility whatsoever to whomsoever for injury or illness, or death of any employee of the Company



and/or of its Contractors or sub-contractors irrespective of how such injury, illness or death is caused and even if caused by the negligence of Contractor and/or its servants, agents, nominees, assignees, Contractors and sub-contractors. Company shall protect, defend indemnify and hold harmless Contractor from and against such liabilities and any suit, claim or expense resulting there from.

21.7 The Company agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against Contractor and/or its underwriters, servants, agents, nominees, assignees, Contractors and sub-contractors for loss or damage to the equipment of Company and/or its contractors or sub-contractors when such loss or damage or liabilities arises out of or in connection with the performance of the contract.

21.8 The Company hereby further agrees to waive its right of recourse and agrees to cause it underwriters to waive their right of subrogation against Contractor and/or its underwriters, servants, agents, nominees, assignees, Contractors and sub-contractors for injury to, illness or death of any employee of the Company and of its Contractors, sub-contractors and/or their employees when such injury, illness or death arises out of or in connection with the performance of the Contract.

22.0 **INDEMNITY AGREEMENT:**

22.1 Except as provided hereof Contractor agrees to protect, defend, indemnify and hold Company harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of Contractor's employees, agents, contractors and sub-contractors or their employees on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

22.2 Except as provided hereof Company agrees to protect, defend, indemnify and hold Contractor harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of Company's employees, agents, contractors and sub-contractors or their employees on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

23.0 **INDEMNITY APPLICATION:** The indemnities given herein above, whether given by Company or Contractor shall be without regard to fault or to the negligence of either party even though said loss, damage, liability, claim, demand, expense, cost or cause of action may be caused, occasioned by or contributed to by the negligence, either sole or concurrent of either party.

24.0 **SET-OFF:** Any sum of money due and payable to the Contractor (including Performance Security refundable to them) under this or any other Contract may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the Contractor with OIL (or such other person or persons contracting through OIL).

25.0 **WITHHOLDING:** Company may withhold or nullify the whole or any part of the amount due to Contractor, after informing the Contractor of the reasons in writing, on account of subsequently discovered evidence in order to protect Company from loss on account of :-

- a) For non-completion of jobs assigned as per Section-II.
- b) Contractor's indebtedness arising out of execution of this Contract.
- c) Defective work not remedied by Contractor.
- d) Claims by sub-Contractor of Contractor or others filed or on the basis of reasonable evidence indicating probable filing of such claims against Contractor.
- e) Failure of Contractor to pay or provide for the payment of salaries/wages, contributions, unemployment compensation, taxes or enforced savings with-held from wages etc.
- f) Failure of Contractor to pay the cost of removal of unnecessary debris, materials, tools, or machinery.
- g) Damage to another Contractor of Company.
- h) All claims against Contractor for damages and injuries, and/or for non-payment of bills etc.
- i) Any failure by Contractor to fully reimburse Company under any of the indemnification provisions of this Contract. If, during the progress of the work Contractor shall allow any indebtedness to accrue for which Company, under any circumstances in the opinion of Company may be primarily or contingently liable or ultimately responsible and Contractor shall, within five days after demand is made by Company, fail to pay and discharge such indebtedness, then Company may during the period for which such indebtedness shall remain unpaid, with-hold from the amounts due to Contractor, a sum equal to the amount of such unpaid indebtedness.

Withholding will also be effected on account of the following:-

- i) Order issued by a Court of Law in India.
- ii) Income-tax deductible at source according to law prevalent from time to time in the country.
- iii) Any obligation of Contractor which by any law prevalent from time to time to be discharged by Company in the event of Contractor's failure to adhere to such laws.
- iv) Any payment due from Contractor in respect of unauthorised imports.

When all the above grounds for withholding payments shall be removed, payment shall thereafter be made for amounts so with-hold.

Notwithstanding the foregoing, the right of Company to withhold shall be limited to damages, claims and failure on the part of Contractor, which is directly/indirectly related to some negligent act or omission on the part of Contractor.

26.0 **APPLICABLE LAW:**

26.1 The Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the exclusive jurisdiction of Courts situated in Dibrugarh/Guwahati.

26.2 The Contractor shall ensure full compliance of various Indian Laws and Statutory Regulations, to the extent applicable, as stated below, but not limited to, in force from time to time and obtain necessary permits/ licenses etc. from appropriate authorities for conducting operations under the Contract:

- a) The Mines Act 1952- as applicable to safety and employment conditions

- b) The Minimum Wages Act, 1948
- c) The Oil Mines Regulations, 1984
- d) The Workmen's Compensation Act, 1923
- e) The Payment of Wages Act, 1963
- f) The Payment of Bonus Act, 1965
- g) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under
- h) The Employees Pension Scheme, 1995
- i) The Interstate Migrant Workmen Act., 1979 (Regulation of employment and conditions of service)
- j) The Employees Provident Fund and Miscellaneous Provisions Act, 1952
- k) The AGST Act, WB & Bihar Tax Act
- l) Service Tax Act
- m) Customs & Excise Act & Rules
- n) Assam, West Bengal and Bihar Entry Tax Act

27.0 **RECORDS, REPORTS AND INSPECTION:** The Contractor shall, at all times, permit the Company and its authorised employees and representatives to inspect all the Work performed and to witness and check all the measurements and tests made in connection with the said work. The Contractor shall keep an authentic, accurate history and logs including safety records of each service item with major items consumed, which shall be open at all reasonable times for inspection by the Company designated representatives and its authorised employees and representatives. The Contractor shall provide the Company designated representatives with a daily written report, on form prescribed by the Company showing details of operations during the preceding 24 hours and any other information related to the said services requested by the Company whenever so requested. The Contractor shall not, without Company's written consent allow any third person(s) access to the said information, or give out to any third person information in connection therewith.

28.0 **SUBSEQUENTLY ENACTED LAWS:**

28.1 In the event of introduction of any new legislation or any change or amendment or enforcement of any Act or Law, rules or regulations of Government of India or State Government(s) or Public Body which becomes effective after the date of submission of Price Bid or revised price bid, if any, for this CONTRACT and which results in increased/decreased cost of the works under the CONTRACT through increased/decreased liability of taxes, (other than personnel and Corporate taxes), duties, the Parties shall agree to a revision in pricing to reflect such change subject to the production of documentary proof to the satisfaction of the COMPANY/CONTRACTOR as applicable to the extent which directly is attributable to such introduction of new legislation or change or amendment as mentioned above and adjudication by the competent authority (applicable when disputed by COMPANY) & the courts wherever levy of such taxes/duties are disputed by COMPANY/CONTRACTOR.

28.2 Any increase in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes / duties paid on input services/inputs) after the contractual completion/mobilization date during the extended period will be to the contractor's account, where delay in completion /mobilization period is attributable to the CONTRACTOR. However, any decrease in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes / duties paid on input services / inputs) after the contractual completion/mobilization date will be to COMPANY's account.

- 28.3 The Contract Price and other prices given in the Schedule of Prices are based on the applicable tariff as indicated by the CONTRACTOR in the Schedule of Prices. In case this information subsequently proves to be wrong, incorrect or misleading, COMPANY will have no liability to reimburse/pay to the CONTRACTOR the excess duties, taxes, fees, if any finally levied/imposed by the concerned authorities. However, in such an event, COMPANY will have the right to recover the difference in case the rate of duty/tax finally assessed is on the lower side.
- 28.4 Notwithstanding the provision contained in clause 28.1 to 28.2 above, the COMPANY shall not bear any liability in respect of:
- i. Personal taxes on the personnel deployed by CONTRACTOR, his sub-contractor / sub-sub-contractors and Agents etc.
  - ii. Corporate taxes and Fringe benefit tax in respect of contractor and all of their sub-contractors, agents etc.
  - iii. Other taxes & duties including Customs Duty, Excise Duty and Service Tax in addition to new taxes etc. in respect of sub-contractors, vendors, agents etc. of the CONTRACTOR.
- 28.5 In order to ascertain the net impact of the revisions/enactment of various provisions of taxes / duties, the CONTRACTOR is liable to provide following disclosure to COMPANY:
- i. Details of each of the input services used in relation to providing service to COMPANY including estimated monthly value of input service and service tax amount.
  - ii. Details of Inputs (material/consumable) used/required for providing service to Company including estimated monthly value of input and excise duty/CVD paid/payable on purchase of inputs.
- 29.0 **ROYALTY AND PATENTS:** Each party shall hold harmless and indemnify the other from and against all claim and proceedings for or on account of any patent rights, design, trade mark or other protected rights arising from any use of materials, equipment, processes, inventions and methods which have not been imposed on the attending party by the terms of the contract or the specifications or drawings forming part thereof.
- 30.0 **WAIVER:** Any delay in exercising and any omission to exercise any right, power or remedy exercisable by the Company under this contract shall not impair such right, power or remedy nor shall any waiver by the Company of any breach by the Contractor of any provision of this contract prevent the subsequent enforcement of that provision by the Company or be deemed a waiver by the Company of any subsequent breach by the Contractor.
- 31.0 **CONSEQUENTIAL DAMAGE:** Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub-contractors.
- 32.0 **PAYMENTS, MANNER OF PAYMENT, RATES OF PAYMENT:**
- 32.1 Company shall pay to the Contractor during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No. other payments shall be due from company unless specifically provided for in the Contract. Payment to the third party supplier(s) of the items/consumables shall be made after receipt of goods at site at Duliajan duly certified by authorized personnel of the Company. All payments will be made in accordance with the

terms hereinafter described.

- 32.1.1 Request for payment/part payment to third party i.e. other than the party on whom the contract has been awarded will not be entertained by OIL under any circumstances. The offers stipulating payment/part payment to such third party will be considered as non-responsive and such offers will be rejected.
- 32.2 **MANNER OF PAYMENT:** All payments due by Company to Contractor shall be made at Contractor's designated bank. All bank charges will be to Bidder's account.
- 32.3 Payment of any invoices shall not prejudice the right of company to question the validity of any charges therein, provided company within one year after the date of payment shall make and deliver to contractor written notice of objection to any item or items the validity of which Company questions.
- 32.4 **INVOICES:** Mobilization charges will be invoiced only upon completion of mobilization when the entire equipment, chemicals and personnel are ready at site for starting the job as certified by company representative. Payment of mobilization charges shall be made within 45 days following the date of receipt of undisputed invoices by Company..
- 32.5 Contractor shall send invoice to company on the day following the end of each month for all daily or monthly charges due to the contractor.
- 32.6 Contractor will submit 03 (Three) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the company for processing payment. Separate invoices for the charges payable under the contract shall be submitted by the Contractor for foreign currency and Indian currency.
- 32.7 Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by Company.
- 32.8 Company shall within 30 days of receipt of the invoice notify the contractor of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice the company's right to question the validity of the payment at a later date as envisaged in Clause 25.6 above.
- 32.9 The acceptance by Contractor of part payment on any billing not paid on or before the due date shall not be deemed a waiver of Contractor's rights in any other billing, the payment of which may then or thereafter be due.
- 32.10 Payment of Final demobilization charges shall be made if applicable within 45 days on receipt of invoice by Company accompanied by the following documents from the Contractor:
- Audited account up to completion of the Contract.
  - Tax audit report for the above period as required under the Indian Tax Laws.
  - Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the Contractor or by its sub-contractor.
  - Proof of re-export of all items including the unutilized spares and

- consumables (excepting consumables consumed during the contract period) and also cancellation of re-export bond if any.
- e) Any other documents as required by applicable Indian Laws.

In case, no demobilization charges are payable, the documents mentioned above will have to be submitted by the Contractor before release of the final payment by the Company. A certificate from Chartered Accountant on (a), (b) & (c) above will suffice.

- 32.11 Contractor shall maintain complete and correct records of all information on which contractor's invoice are based upto 2 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection.

**END OF SECTION - I**

## **PART-3**

### **SECTION: II**

#### **TERMS OF REFERENCE/TECHNICAL SPECIFICATIONS/SCOPE OF WORK**

##### **INTRODUCTION:**

This section establishes the scope and describes the specifications, instructions, standards and other documents including the specifications for any tools or equipment, which the Contractor shall satisfy or adhere to in the performance of the work.

##### **1.0 Technical Specifications:**

**Radial / Jet** drilling technology is an unconventional drilling method which utilizes Coil Tubing conveyed drilling to create micro diameter holes inside the reservoir. A small section of casing of the mother well is cut and then lateral holes are drilled in desired direction. The penetration is achieved by radial/jet drilling, washing, rotary drilling or other such related technology.

Technical details are as follow:

- I. The coiled tubing remains in the vertical (or angled) part of the wellbore whereas the flexible hose is guided through a radius deflector/diverter system allowing the change from vertical to horizontal. The system utilizes existing production tubing to surface.
- II. The deflector/diverter mechanism is run on the bottom of the production tubing to target depth, and the coil and bottom-hole assemblies are conveyed through the production tubing to the deflector/diverter.
- III. The system is designed with two sections, an upper or surface section that is mainly a CTU, pressure system and any specific systems (if required) and a down-hole system that is the actual formation penetrating assembly.
- IV. The surface system configurations available are skid type/trailer type/truck-mounted type, or a modular type for application.
- V. The Radial Drilling Technology involves the drilling of a small-hole (around 22mm to 50 mm) in the casing using a special designed motor/flex combination with a cutter or mechanical drill bit that is attached to the coiled tubing. Once the hole has been finished, it is used as guide for the high pressure cutting jet or mechanical drill bit attached to approx. 100 meter flexible hose. This hose is attached to the coil tubing and guided through by deflector /diverter mechanism.
- VI. The lateral created from this process has an average diameter of minimum 25 mm or a higher diameter of up to a maximum of 50 mm. There may be alternate technology which creates the hole and washes the cuttings out of the hole without pulverising the Rock or formation.
- VII. Lateral distances up to 100 meters can be achieved under the right circumstances. Minimum 4 nos. of laterals are generally to be drilled at the same or different depth as agreed between parties placed 60 or 90 degrees apart in 5<sup>1</sup>/<sub>2</sub>" casing. Additional levels can be drilled as required.
- VIII. The bidder shall provide Reservoir/Petroleum Engineer of minimum 5 years of experience for study and selection of best candidate well from the list of wells provided for oil winning.

- IX. Radial/Jet Drilling performance evaluation (including success ratio) will be carried out after completion of operations in 5 nos. of wells, and accordingly future course of action for carrying out radial/ jet drilling operations in the remaining five wells will be decided.

## **2.0 Procedure:**

Radial/Jet drilling usually consists of the following steps:

1. Lowering and orientation of deflector/diverter system at the target depth:  
Prior to the actual casing cutting and radial drilling operations, the deflector assembly has to be installed into the mother well bore and oriented. This is achieved on surface by pulling the existing production string from the well and attaching the deflector system to the bottom of the production string. Deflector assembly is required to achieve proper orientation from vertical to horizontal, angle at the target depth.
2. Casing Milling run:
  - The operators prepare the cutting BHA and test all functionality on surface before running in the hole. At the same time all other surface components and safety accessories are tested to specifications both by the rig crews and Radial/Jet Drilling Contractor crews.
  - The Radial/ Jet Drilling Supervisor or Senior Operator directs the crew in surface set up and lowering the equipment into the well bore.
  - If a gyro orientation is required this is performed first by the Radial/Jet Drilling Gyro Operator. Casing cutting starts with the Senior Operator running the unit and maintaining contact with the crew.
  - In the control cabin all parameters are monitored to assure correct cutting operations. This includes the constant verification of the Vibe sensor (or equivalent) that shows the cutting progress
3. Onward radial/ jet drilling of open hole to maximum of 100 Mtrs.  
During the time of the casing cutting the crew prepares the radial/jet drilling assembly and tests all connections and running components. Once the casing is cut and the BHA retrieved, the hose and radial/jet drilling equipment are connected to the coil tubing and run in the well. Radial/jet drilling starts with the Senior Operator in the control room while the remaining crew prepares the next run of the milling bottom-hole assembly.  
Bidder to provide a detailed procedure in chronological way for Radial/Jet drilling as part of its technical offer which shall clearly state how the bidder intends to achieve the success of above. Bidder to also provide details how they intend to verify the success of above steps.

## **2.1 Equipment required for mobilization:**

OIL has provided based on their experience requirements of the equipment's that are to be mobilized, however contractor to provide detailed equipment's required for successful completion of the scope of work and meet OIL requirement. In case equipment's mentioned below are not required for Contractor's specific technology, the same should be supported with logical reasoning and presented to OIL in the technical bid. OIL at its sole discretion reserves the right to call for any technical discussion/presentations for better understanding of the technology that the contractor intends to bring for successful completion of the scope and to achieve the success as set forward by OIL. Following equipment's but not limited to be envisaged for this tender:

## **2.2 The surface system**

The surface unit as described in the equipment description below, is to be designed such that it is fully self-contained in each configuration, be that a



skid, trailer, truck or modular unit. The unit is placed close to the surface well location, but within the safety zone as per standard statutory requirements. The unit is to be earthed and then connected to the wellhead either through a mechanical riser mast and gooseneck, or a hydraulic injector head. Pressure control is to be maintained by utilizing a 5000 psi lubricator device, or if required, a single or **double ram BOP(pipe, slip, shear, blind) system**, or both. To allow circulating and bypass in case of a well-control situation, various connections, valves and high-pressure lines are available and can be installed at the wellhead either on the production casing or production tubing as per safety requirements.

Surface facilities typically consist of the following, but not limited to the following:

- a) Power generating section which includes an engine and control functions for the engine, fluid tanks, hydraulic oil tanks and diesel tanks.
- b) Low pressure section with charge pumps, transfer pumps and various cooling and circulating fans etc. This section also includes the filtering system that bring the fluids down to 10 microns/5 microns depending on technology requirements, and a chemical feed system for the addition of various fluid additives.
- c) High-pressure section with pumps that should generate maximum 20,000 psi of surface pressure complete with all piping for acid and other chemicals that may be injected to the fluid stream.
- d) Reel compartment houses the coil string, hydraulic connectors, for the injector head and other auxiliary hydraulic components such as a coil straightener etc. required for successful lowering. The drum (reel) should be capable of holding sufficient coiled tubing to operate efficiently upto a well depth of 3500 m. Included here is also the level wind device and depth metering adaptor.
- e) Control cabin houses, the surface unit control devices and computers for control of the overall system. The control cabin also has an incorporated casing cutting control system. The system should provide verification of successful opening of the casing. Cooling and heating (if required) is controlled from this cab also.

Additional to the Radial/Jet Drilling surface unit, a water container of sufficient quantity of clean, 10 micron filtered water is needed along with containers for chemicals that may be used to inhibit fluids or to enhance jetting is bidders scope.

Any other special equipment, tool(s) etc. required for the successful execution of the radial/jet drilling but not mentioned in this document is to be provided by the service provider at no additional cost to OIL.

All tools, equipment etc required for successful execution of the said service shall comply to the prevailing statutory norms for E&P business.

**Note: The bidder shall provide all technical literature with respect to surface system/tools to be used during radial drilling operation along with the technical bid.**

## 2.3 The Downhole System Assembly

The downhole system is composed of (but not limited to):

- a) A Deflector/diverter system for deflecting of the radial drilling bottomhole assembly from 0 to 90 deg.
- b) BHA for casing milling run to drill lateral hole size upto 50 mm)

- c) BHA for onward drilling of Open hole having maximum lateral length of upto 100 Mtrs.
- d) 2 7/8" Production tubing to surface.(To be provided by OIL)
- e) Or/and any other special equipment required for the purpose to be provided by the service provider.

If a precise azimuth controlled lateral is required, a gyro orientation run is also required. In this tender we have considered the same under optional service.

**Note: The bidder shall provide all technical literature with respect to down hole system/tools to be used during radial drilling operation along with the technical bid.**

### 3.0 SCOPE OF WORK

- a. Bidders must provide technology which will produce radial wells from Mother well bore. Mother well bore are existing oil/gas production wells already existing.
- b. Bidders have to provide technology which will drill the 25 mm to 50 mm diameter hole which extends from Min 50 to 100 mtrs. lateral length by using jet drilling, washing, rotary drilling or other such related technology which provides OIL desired success ratio.
- c. Radial/Jet Drilling of laterals upto 100 m, from the mother well bore having approx. dia. of 25 mm or a higher diameter of up to a maximum of 50 mm shall be drilled in selected 10 wells.
- d. Each mother wellbore shall be used by the bidder to drill a minimum of 4 laterals of 100 mtr. or 8 laterals of 50 meters, or any combination thereof achieving 400 meters (at the discretion of OIL) of radial wellbore length in each mother wellbore.
- e. The radial wells are drilled out at 90 degrees from the mother well wellbore by milling the casing and continuing to drill radially to the formation through this window in the casing.
- f. Suitable candidates for radial/jet drilling will be selected by OIL and the radial/jet drilling contractor based principally upon the reservoir potential and mechanical condition of the well. The bidder shall provide Reservoir/Petroleum Engineer of minimum 5 years of experience for shortlisting best candidate well from the list of wells provided for oil winning. The contractor will have to establish, list and prioritize potential wells suitable for radial drilling after doing techno economic analysis in consultation with OIL personnel. Within 30 days of issuance of LOA, OIL will provide the successful bidder, the list of probable candidate wells with all the relevant reservoir data for final well selection and job design. Within 30 days of receipt of the well data from OIL, the contractor shall submit the final well list along with the well design.
- g. Bidder shall provide personnel and equipment, tools and materials for radial/Jet drilling for the above requirement. Lateral bores can be jetted/drilled at single or multiple level at depth of around 3500 m. It is planned to drill radially minimum 400m /per wells subject to reservoir study, design and field parameters.
- h. Contractor should be capable of doing radial/jet drilling in wells having minimum rathole of 6-7 meter.
- i. Contractor should be capable of carryout radial drilling operations with a minimum derrick floor height of 4.8 meter.
- j. Contractor shall depute trained and experienced personnel capable of performing radial drilling operation services, exiting casing and delivering laterals.

Contractor's personnel minimum experience in radial drilling:

On site supervisor : 7 years' experience in radial / jet drilling.  
Senior operator : 5 years' experience in radial / jet drilling.  
Operator : 3 years' experience in radial / jet drilling.

The deployed personnel's shall be:

- i) Well conversant with operation and maintenance of equipment deployed and safety regulations.
  - ii) Well conversant with well control methods to take independent decisions in case of well emergencies.
  - iii) Well conversant in writing and speaking English.
  - iv) The Contractor shall ensure that all of the Personnel deployed under the contract shall have had a full medical examination from qualified and registered doctor (approved by OIL) in accordance with accepted medical standards prior to commencement of the radial /jet drilling Operation.
  - v) All the expatriate experts/personnel should possess applicable visa for execution of the contract which should be valid throughout the execution of the work.
- k. Coiled tubing injectors should be used in deeper wells of depth 3000 meter and above.
- l. Items to be provided by Contractor and OIL for Radial Drilling Operations are tabulated below:

Vendor/Contractor	OIL
<ul style="list-style-type: none"> <li>Final candidate well selection and job design in collaboration with OIL.</li> </ul>	<ul style="list-style-type: none"> <li>Full access to wellsite location for the radial/jet drilling system.</li> </ul>
<ul style="list-style-type: none"> <li>The complete Radial/Jet Drilling Unit equipped with all relevant tools &amp; tackles, including BOP's to complete the job of Radial Drilling with minimum 400 meter of laterals in each of the 10 wells.</li> </ul>	<ul style="list-style-type: none"> <li>A complete work-over unit for pipe pulling, circulating and pipe handling &amp; lifting (crane) capabilities, if required.</li> </ul>
<ul style="list-style-type: none"> <li>Any other X-Over's required for connecting the deflector sub BHA to 2 7/8" EUE tubing.</li> </ul>	<ul style="list-style-type: none"> <li>Pup joints of 2 7/8" EUE.</li> </ul>
<ul style="list-style-type: none"> <li>Manpower for operating &amp; managing radial/jet drilling.</li> </ul>	<ul style="list-style-type: none"> <li>An adequate Work Platform for access on top of 2 7/8" tubing.</li> </ul>
<ul style="list-style-type: none"> <li>Supply of all tools, tackles and equipment for successful radial/jet drilling.</li> </ul>	<ul style="list-style-type: none"> <li>Receptacle for fluid recovery.</li> </ul>
<ul style="list-style-type: none"> <li>Supply of BHA, Gyro, Hydraulic Injector PDM (Positive displacement motor), High pressure pump, Flex Shaft, BIT, Nozzle, Coiled Tubing, Pack off, filtration unit etc as required.</li> </ul>	<ul style="list-style-type: none"> <li>For <b>Memory based Gyro</b>, slickline service to be provided by OIL and for <b>Surface Read out</b> system E-line service to be provided by OIL.</li> </ul>
<ul style="list-style-type: none"> <li>Any other specialized item required for the radial drilling operation to be provided by vendor /contractor.</li> </ul>	<ul style="list-style-type: none"> <li>Proper arrangements and Chemical additives for well subduing (if required).</li> </ul>
<ul style="list-style-type: none"> <li>Transportation of water to be arranged by the contractor</li> </ul>	<ul style="list-style-type: none"> <li>OIL will only provide the source of water.</li> </ul>
<ul style="list-style-type: none"> <li>Inventory of equipment, tools or critical spares for smooth radial/jet drilling operation.</li> </ul>	<ul style="list-style-type: none"> <li>E-line services needed to log BHA up to the target depth in the zone of interest. (Slim CCL-GR)</li> </ul>
<ul style="list-style-type: none"> <li>Transportation/placement of tank, container or any other equipment of the contractor, when moving to the other designated site mainly during Inter Location Movement between one site to the other.</li> </ul>	<ul style="list-style-type: none"> <li>For 24 hrs. Operations, adequate night illumination must be assured between the Workover Rig and Radial/Jet Drilling Unit.</li> </ul>
	<ul style="list-style-type: none"> <li>Other suitable radial drilling /Jet drilling fluid (except water) required for drilling at least 400 meters in each of the ten wells.</li> </ul>
	<ul style="list-style-type: none"> <li>Diesel or any other aromatic solvent for pumping/circulation to mitigate down-hole restrictions during radial drilling operations.</li> </ul>

### 3.0 A. Other Responsibilities of the Contractor

- Provide experienced crew at the time of commencement of contract and during the entire period for completion of minimum 400 m through minimum 4 nos laterals in each of the ten wells.
- Contractor will have to make his own arrangement at his own cost for establishing base camp(s). Accommodation of contractor's personnel's is contractor's sole responsibility.
- Transportation of contractor's equipment and crew for mobilization to the first designated well site, inter location (wellsite) movements and from the last designated well site after completion of job. Also provide adequate camp office/facility at well site for non-stop 24 hrs operation.
- Provide all fuel and lubricants for contractor's vehicles and for operating its unit, tool & equipment etc.
- Supply a dedicated 10 micron filter system with 5 filters per well or as required by service provider for smooth operation. Additional filters if needed

beyond 5 will be charged to OIL at a nominal cost. The cost of such additional filters will be specified in the Price Format.

- f. Maintain all its unit, tools & equipment in good working condition at all times.
- g. Comply with the relevant provisions of the Mines Act and Rules & Regulations and all other statutory norms as applicable to E&P Company.
- h. Take all reasonable care to follow the instructions given by OIL.
- i. All the mobile vehicles of the contractor entering the Mine premises should have Spark arrestor.
- j. Keep all the necessary road registration certificate (RTO) for all the mobile /self- propelled equipment.
- k. All persons employed by the contractor for working under the contract should be issued I-card containing name, designation, contact number, address and blood group with name of the contractor. The contractor has to obtain police verification report of the personnel required to be deployed during Radial/Jet Drilling operations. Contractor will provide certified photocopies of police verification certificate for inspection by the authorised representative of OIL.
- l. The Bidder shall provide SOP (Safe Operating Procure) specific to radial drilling operation which will be approved by OIL's competent authority. The bidder shall provide an undertaking to OIL that they will strictly comply with the approved specific SOP.
- m. Bidder to arrange for necessary Security clearances, statutory requirements required for foreign nationals to work in OIL's oilfield during the execution of the contract. The contractor shall arrange security coverage for their foreign national working at the site in consultation with the state administration. The contractor shall require submitting the bio-data with copies of passports of the personnel & crew preferably three to four weeks in advance to get the necessary clearance from IB.
- n. The bidder shall be responsible for implementation of Labour Laws as applicable in India.

### **3.0 B. Other Responsibilities of OIL**

OIL shall provide:

- a. Adequate space in wellsites for installing Radial/ Jet Drilling Units.
- b. Clean operational water source.
- c. Approachability to every wellsite.
- d. Supply of electricity for lighting purposes, if required near the Unit and in operational areas.
- e. Safety briefing to the crew of the contractor about the hazardous nature of the work-over operations and instructions regarding safe practices while in the mine.
- f. Entry Pass to all crew of the contractor, if applicable.

### **3.0 C. Imparting Training to OIL's personnel:**

The Contractor shall impart training to at least 4 no of OIL's personnel on Radial drilling technology including well selection etc. at their designated training school, free of cost on the operation and applications on Radial drilling Technology.

**Checklist for Part-3, Section II**

**Bidders to mark (√) Provided or Not Provided along with File No. and Page No.**

Sl. No.	Description	Provided	Not Provided	Ref. File no and Page no of Bidder's Quote
1	PART 3 SECTION - II Clause no. 1.0 The bidder shall provide an undertaking signed by its authorized representative confirming acceptance to clause no 1.0, Part 3 Section –II.			
2	PART 3 SECTION - II Clause no. 2.0. The bidder shall provide an undertaking signed by its authorized representative confirming compliance to clause no 2.0 sub clause 1, 2 and 3 of Part 3 Section –II along with requisite technical documentation.			
3	PART 3 SECTION - II Clause no. 2.1. The bidder shall provide an undertaking signed by its authorized representative confirming compliance to clause no 2.1 of Part 3 Section –II along with requisite technical documentation.			
4	PART 3 SECTION - II Clause no. 2.2. The bidder shall provide an undertaking signed by its authorized representative confirming compliance to clause no 2.2 of Part 3 Section –II along with requisite technical documentation. Details of technical literature provided.			
5	PART 3 SECTION - II Clause no. 2.3. The bidder shall provide an undertaking signed by its authorized representative confirming compliance to clause no 2.3 of Part 3 Section –II along with requisite technical documentation. Details of technical literature provided.			
6	PART 3 SECTION - II Clause no. 3.0 The bidder shall provide an undertaking signed by its authorized representative confirming acceptance to clause no 3.0 sub-clause a., b., c., d., e., f. g., h., i., j., k., and l. of Part 3 Section –II. Details of technical literature provided along with CV's of manpower showing requisite experience.			
7	PART 3 SECTION - II Clause no. 3.0 A The bidder shall provide an undertaking signed by its authorized representative confirming acceptance to clause no 3.0A, sub-clause a., b., c., d., e., f. g., h., i., j., k., l., m., and n. of Part 3 Section –II along with requisite documentation.			
8	PART 3 SECTION - II Clause no. 3.0 B The bidder shall provide an undertaking signed by its authorized representative confirming acceptance to clause no 3.0 B sub-clause a., b., c., d., e., and f. of Part 3 Section –II.			
9	PART 3 SECTION - II Clause no. 3.0 C The bidder shall provide an undertaking signed by its authorized representative confirming acceptance clause no 3.0 C of Part 3 Section –II.			

**END OF SECTION-II**

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**PART-3**  
**SECTION - III**

**SPECIAL CONDITIONS OF CONTRACT**

- 1.0 DEFINITIONS:** Following terms and expression shall have the meaning hereby assigned to them unless the context otherwise requires. The expressions not defined here shall have the meaning ascribed to them in Section I: General Conditions of Contract:
- 1.1 "Equipment" means radial/jet drilling equipment complete with pumps, and other accessories and equipment as listed in the Contract.
- 1.2 "Services" means the services to be provided by the Contractor for carrying out radial/jet drilling operations in accordance with the approved radial/jet drilling plan including but not limited to (i) all tools, equipment, consumables from Contractor required for OIL's operation and (ii) all tools, equipment, spares required for servicing/maintenance of Contractor's Tool & Equipment, as stipulated in the Terms of Reference/Technical Specification at Section-II of Part-3 in this bid document.
- 1.3 "Operating Area" means those areas in onshore India in which radial/jet drilling Operations will be carried out.
- 1.4 "Site" means the well site designated hereinafter as forming part of the Site.
- 1.5 "Company's items" means the equipment, materials and services, which are to be provided by company at the expense of company.
- 1.6 "Contractor's item" means the equipment, materials and services which are to be provided by Contractor or by Company at the expenses of the Contractor, which are listed under Section -II, "Terms of reference and Technical specifications".
- 1.7 "Commencement Date" means the date on which mobilization is completed in all respects.
- 1.8 "Contractor's personnel" means the personnel to be provided by Contractor to conduct operations hereunder.
- 1.9 "Contractor's representatives" means such persons duly appointed by the Contractor to act on Contractor's behalf and notified in writing to the company.
- 2.0 "Day" means a calendar day of twenty-four (24) consecutive hours beginning at 06:00 hrs. and ending at 06:00 hrs.
- 2.1 "Approval" as it relates to Company, means written approval.
- 2.2 "Facility" means and includes all property of Company owned or hired, to be made available for services under this Contract and as described in this agreement.
- 2.3 "Certificate of Completion" means certificate issued by the Company to the Contractor stating that he has successfully completed the jobs/works assigned to him and submitted all necessary reports as required by the Company.

- 2.4 "Radial /Jet Drilling Operation" means all operations required to be carried out pursuant to this contract.
- 2.5 "Gross Negligence" means any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or wanton indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act.
- 2.6 Contractor's base camp: It will be contractor's responsibility to maintain adequate space and utilities at their designated base in and around Duliajan for storage of their Equipment, Tools etc. and workshop needs. All costs associated with establishing and running such facility will be to the Contractor's account.

## **2.0 MOBILIZATION**

- 2.1 Mobilisation will be completed after all equipment (including downhole tools) and manpower is at Contractor's base camp and wet tested, to the satisfaction of OIL's team.  
Contractor shall issue a Notice of Readiness for Inspection to the Company.  
Company shall inspect the Contractors Equipment within 7 (seven) days of receipt of the Contractors Notice of Readiness for Inspection.  
If the Company fails to inspect the Contractors Equipment within 7 (seven) days from the receipt of Notice of Readiness for Inspection, the Contractor's Equipment shall be deemed to be mobilized.
- 2.2 **COMPLETION OF DEMOBILISATION:** Demobilization shall be completed by Contractor within 60 days of expiry / termination of the contract. After the completion of work, all equipment, accessories etc. brought into India on re-export basis shall be re-exported by Contractor except consumables and spares. In case of failure to do so in the allotted time hereof except under circumstances relating to Force Majeure, company reserves the right to withhold the estimated amount equivalent to the customs duty and/or penalty leviable by customs on such default in re-export from Contractor's final settlement of bills. In the event all / part of the equipment etc. are transferred by Contractor within the country to an area where no nil customs duty is applicable and/or sold to a third party after obtaining permission from company and other appropriate government clearances in India, then Contractor shall be fully liable for payment of the customs duty.

## **3.0 CONTRACTOR'S PERSONNEL**

- 3.1 Except as otherwise hereinafter provided the selection, replacement, and engagement; Contractor shall determine remuneration of Contractor's personnel. Such employees shall be solely of Contractor's employees. Contractor shall ensure that its personnel will be competent and efficient. However, the Contractor shall provide details of experience, qualification and other relevant data of the personnel to be deployed for scrutiny and clearance by the company before the actual deployment. The Contractor shall not deploy its personnel unless cleared by the company.
- 3.2 Contractor's Personnel: Contractor shall provide all manpower for necessary supervision and execution of all work under this contract to company's satisfaction except where otherwise stated. The minimum number of key personnel to be deployed is mentioned in this document.
- 3.3 Contractor shall deploy on regular basis, all category of their employee required for economic and efficient radial/jet drilling operations.



#### **4.0 COMPANY'S REQUISITES**

- 4.1 Contractor shall, prior to mobilization, furnish to Company a list of all personnel who are to perform the Services. The list shall show each person's qualifications, details of work history and previous employment with dates, training courses attended, and copies of all pertinent certifications. Personnel must be fluent in written and spoken English.
- 4.2 If the Contractor plans to change any personnel from the list, the Contractor shall notify Company in advance of the intended change and give Company the above mentioned particulars of the new person.
- 4.3 Company reserves the right to reject any person on such list, and any subsequent changes to the list.

#### **5.0 FOOD, ACCOMMODATION, TRANSPORTATION AND MEDICAL FACILITY AT WELLSITE AND CAMP SITE**

- 5.1 Contractor shall provide food & accommodation for all its personnel.
- 5.2 Transportation of Contractor's personnel is contractor's scope.
- 5.3 **Medical Facilities:** The Contractor shall arrange for medical facilities for their personnel. However, OIL may provide services of OIL Hospital as far as possible in emergency case on payment basis.

#### **6.0 CONTRACTOR'S ITEMS**

- 6.1 Contractor shall provide equipment and personnel to perform the services under the contract as specified in this document.
- 6.2 Contractor shall be responsible for maintaining at its own adequate stock levels of items including spares and replenishing them as necessary.
- 6.3 Contractor shall be responsible for the maintenance and repair of all equipment and will provide all spare parts, materials, consumables etc. during the entire period of the contractual period.
- 6.4 Contractor will provide all POL (Petroleum Oil & Lubricants) for operation of its own equipment at well-site at Contractor's cost. There shall be **no escalation** in the day rates and others throughout the duration of the contract including extension, if any, on account of **any price increase in fuel / lubricants**. Only acid along with other chemicals/inhibitors for carrying out the job successfully will be provided by the Company.
- 6.5 Zero day rate with penalty as per clause 17.0 b) hereunder will be applicable for shutdown of radial/jet drilling operation on account of inadequate supply of Contractor's items, including but not limited to, POL, lubricants, personnel etc.

#### **7.0 CONDUCTING RADIAL/JET DRILLING OPERATIONS**

- 7.1 The Contractor shall carry out all operations mentioned in this contract in accordance with accepted International oilfield practices and in accordance to applicable Indian government rules.
- 7.2 The radial/jet drilling equipment and materials to be provided by Contractor shall be in perfect working condition.

- 7.3 Radial/Jet Drilling Equipment: Contractor shall be solely responsible for the operation and maintenance of the **Contractor's** Radial/Jet Drilling Equipment.
- 7.4 Upon completion of a radial/jet drilling operation in a well, statement stating that the well has been completed in accordance with the terms of this contract and signed by the representatives of both Contractor and Company, will be made available to Company.
- 7.5 **Safety**: Contractor shall observe such safety regulations in accordance with acceptable oil field practice and applicable Indian Laws such as Mines safety rules etc. Contractor shall take all necessary measures reasonably to provide safe working conditions and shall exercise due care & caution in preventing fire, explosion and blow out and maintain fire-fighting equipment in sound condition at all times during operation. Contractor shall conduct safety drills, BOP tests etc. regularly.
- 7.6 **Adverse Weather**: Contractor, in consultation with company, shall decide when, in the face of impending adverse weather conditions, to institute precautionary measures in order to safeguard the well, the equipment and personnel to the fullest possible extent.
- 7.7 **AMENDMENTS OF COMPLETION PROGRAMME**: It is agreed that Contractor shall carry out Radial/Jet Drilling Operations in accordance with the programme to be furnished by OIL, which may be amended from time to time by reasonable modification as OIL deems fit, in accordance with good oil field practices.
- 8.0 CONTRACTOR'S SPECIAL OBLIGATIONS**
- 8.1 It is expressly understood that Contractor is an independent Contractor and that neither it nor its employees and its subcontractors are employees or agents of company provided, however, company is authorised to designate its representative, who shall at all times have access to the Radial/Jet Drilling Service Unit, related equipment and materials and all records, for the purposes of observing, inspecting and designating the work to be performed hereunder by Contractor. The Contractor may treat company's representative at well site as being in charge of company's designated personnel at well site. The company's representative may, amongst other duties, observe, test, check and control implementation of radial/jet drilling operations, equipment and inspect works performed by contractor or examine records kept at well site by Contractor.
- 8.2 **Compliance with Company's Instructions**: Contractor shall comply with all instructions of Company consistent with the provision of this Contract, but not limited to radial/jet drilling programme, safety instructions, confidential nature of information, etc. Such instructions shall, if Contractor request, be confirmed in writing by company's representative.
- 8.3 **WELL RECORDS**: Contractor shall keep/provide the record of operation on daily basis of each well on to the Company's Representative.
- 8.4 **Confidentiality of Information**: All information obtained by Contractor in the conduct of operations hereunder shall be considered confidential and shall not be divulged by Contractor or its employees to anyone other than company's representative. This obligation of Contractor shall be in force even after the termination of the Contract.

- 8.5 Contractor should provide the list of items to be imported in the format specified in Proforma-A for issuance of recommendatory letter to Directorate General of Hydrocarbons (DGH), New Delhi for clearance of equipment from Indian customs at concessional (nil) rate of customs duty.
- 8.6 Contractor shall arrange for inland transportation of all equipment, etc. from the port to the place of work and back at the end of the work at their own expense. Arrangement of Road Permits and payment of Assam Entry Tax for bringing equipment/material to Work place shall be Contractor's responsibility. Company will provide necessary Essential Certificate, if required.
- 8.7 In case the Contractor imports the equipment etc. on re-export basis, the Contractor shall ensure for re-export of the equipment and all consumables and spares (except those consumed during the contract period) and complete all documentation required. Company will issue necessary certificates etc. as required. The Contractor should arrange for re-export of equipment within 60 days of notice of demobilization issued by the Company. If the re-export is not completed within the specified period, customs duty, penalty etc. levied by customs authorities for such delay shall be to Contractor's account and same will be deducted by the Company from Contractor's bills and security deposit.

**9.0 LOSS / DAMAGE TO HOLE & EQUIPMENTS:**

- 9.1 **LOSS OR DAMAGE TO HOLE** In the event, the well is damaged by dropping of any tool/ Coiled tubing/fish or any reason of wilful acts or Contractor's gross negligence, Contractor's liability shall be to carry out the operations as required for rectification of damage of the well to the reasonable satisfaction of company at Contractor's cost. However, no rate will be payable during the period.

**9.2 DAMAGE OR LOSS OF THE RADIAL/JET DRILLING SERVICE UNITS:**

- a) The Contractor shall at all times be solely responsible for any damage to or loss or destruction of the radial/jet drilling service package and its other property irrespective of how such loss, damage or destruction is caused, and even if caused by the negligence of the agents, nominees, assignees, Contractors and subcontractor, and Contractor shall hold harmless and indemnify the Company from and against any expenses, loss or claim related to or resulting from such loss, damages or destruction.
- b) If the Radial/Jet Drilling Unit is declared to be a total loss and/or construed to be total loss, as determined by the applicable insurance coverage and the Contractor fail to replace the damaged unit(s) with the similar unit(s), this contract shall terminate in respect of the Radial/Jet Drilling Unit(s) as of the occurrence of the event causing such loss and each party shall thereupon be released of all further obligations hereunder in respect of that Radial/Jet Drilling Unit(s), except for its payment of money then due or liabilities to be charged in respect of work already done under this contract in respect of that Radial/Jet Drilling Unit(s). However, replacement for the damaged unit(s) shall be made within the stipulated time as mutually agreed.

**9.3 LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT:**

Notwithstanding any provision under this contract to the contrary, Company shall assume liability except in the event of gross negligence on the part of the Contractor, for loss or damage to the Contractor's sub-surface equipment and the down hole tools in the hole below the X-mass tree. Company shall at its option either reimburse the Contractor for the value of lost equipment/tools

as declared in the import invoices at the time of mobilization (or subsequent replacement/addition) of the same equipment/ tools or CIF value as reflected in Proforma-B hereto whichever is lower (Plus customs duty paid by the contractor for the equipment tool lost/ damaged, provided that the said custom duty was not borne by the Company and Contractor produces the documentary evidence towards payment of customs duty.) for any such loss or damage, less depreciation @3% per month from the date of commencement of this contract with a maximum depreciation equivalent to 50% of CIF value as indicated by the Contractor or at its option replace similar equipment/tools to the satisfaction of the Contractor and any transportation expenses incurred in connection herewith. All such costs shall be payable by Company only after Contractor has produced documentary evidence that the particular equipment/tools in question was not covered by Contractor's insurance policies. For such claims Contractor should notify the Company within one month. The inspection of recovered equipment from down hole need to be done by Company representative before submission of the invoice by Contractor.

- 9.4 **OIL'S EQUIPMENT:** Contractor shall assume the risk of and shall be solely responsible for, damage to and loss or destruction of materials and equipment furnished by OIL. In case there is a loss or damage to OIL's equipment for causes attributable to Contractor, the Contractor shall compensate OIL suitably.

#### **10.0 BLOWOUT AND POLLUTION**

- 10.1 **BLOWOUT OR CRATER:** While carrying out any radial/jet drilling operation, if any blowout or crater occurs due to *gross negligence* of the contractor or its personnel's, the contractor should take urgent necessary action to bring the well under control. If the contractor fails to control such situation and if OIL or any other third party is engaged, the contractor shall bear the cost and expenses incurred thereon as mutually agreed upon and shall indemnify and hold company harmless in this regard. This provision is not to be interpreted as company assuming any liability for loss of property, damages, loss of life or injuries caused by such a blowout, except as otherwise provided under the terms and conditions of the contract.

- 10.2 **POLLUTION AND CONTAMINATION:** Contractor shall assume all responsibility and liability for cleaning up and removal of pollution or contamination which originates above the surface from spills of fuels, lubricants etc. wholly in Contractor's possession and control and/or directly associated with Contractor's equipment and facilities. The Company shall assist the Contractor in providing the suitable site for safe disposal of such contamination.

#### **11.0 PERFORMANCE & FINANCIAL CONDITIONS.**

- 11.1 The Contractor shall apply all its technical jurisprudence and know-how for successful drilling of laterals in 10 selected wells of the Asset with minimum 400 m through minimum 4 nos. of laterals in each well.
- 11.2 In case of unsuccessful drilling of laterals, below 360 m in any well, penalty @50% of daily rental charges for the entire period of drilling of laterals in the particular well will be imposed.
- 11.3 The maximum time limit for completion of the job in each well shall be 7 days from the date of commencement of radial drilling operation in the particular well.
- 11.4 The radial drilling job in each well is to be completed by contractor within 7 days from the date of commencement of radial drilling operation in the particular well. For any delay beyond 7 days attributed to contractor to complete the job (with **minimum 360m** through minimum 4 nos. of

laterals) per well, No Daily Rental Charges will be applicable for such delayed period to the contractor.

## **12.0 CUSTOMS DUTY**

- 12.1 Company shall use the Tools/equipment along with the Services under the Contract in the PEL/ML areas renewed/issued to Company after 1.4.1999 and therefore, in terms of Notification No. 21 dated 01.03.2002, goods specified in List-12 imported in connection with petroleum operations under this Contract would attract zero customs duty. Company will issue Recommendatory Letter to Directorate General of Hydrocarbons (DGH), Ministry of Petroleum & Natural Gas, as per Government guidelines for issuance of Essentiality Certificate (EC) from Directorate General of Hydrocarbons, to enable the Contractor to import goods at concessional (Nil) customs duty so as to provide the services under this Contract provided these goods are specified in the List-12 of the aforesaid Notification.
- 12.2 Contractor shall provide the list of items to be imported by them under the Contract in the format specified in Proforma-A along with their bid for issuance of Recommendatory Letter to DGH. Contractor shall make written request to Company immediately after shipment of the goods indicated by them in Proforma-A, along with the Invoices and all shipping documents (with clear 15 working days notice) requesting Company for issuance of the Recommendatory Letter. OIL shall issue the Recommendatory provided all the documents submitted by the Contractor are found in order as per contract. It shall be however, Contractor's responsibility to obtain EC from DGH and clear the goods through customs. OIL shall not be liable in whatsoever manner for the rejection of their claims for zero customs duty by any of the authorities including DGH arising solely as a result of any default on the part of the Contractor.
- 12.3 All imports and import clearances under the contract shall be done by the contractor and OIL shall not provide any assistance in this regard.
- 12.4 However, in the event customs duty becomes leviable during the course of contract arising out of a change in the policy of the Government, Company shall be liable for payment of the customs duties leviable in India on Contractor's items as provided in Proforma-A or the actual whichever is less (for the first time import) and at actuals (for subsequent imports), provided Contractor furnishes all necessary documents indicating the estimated customs duty at least 10 days in advance. Such payment of Customs Duty shall be arranged by Company and made available to the representatives of Contractor at Kolkata within 3 working days after Contractor submits the undisputed and clear necessary documents / duty assessment papers at Company's office at Kolkata. Contractor would be responsible for passing such payment to customs authorities at the port of entry. Company's obligation for Customs Duty payment shall be limited / restricted to the tariff rates as assessed by the Customs on the day of clearance, or as on the last day of the stipulated mobilization period. In case of clearance thereafter, on the CIF value of items in Proforma-A will be frozen and any increase in Customs Duty on account of increase in value on these will be to the Contractor's account. Furthermore, in case the above CIF value is not acceptable to assessing Customs Officer and as a result if any excess Customs Duty becomes payable, it shall be to Contractor's account. Before filing Bill of lading, Bill of entry, the Contractor must consult the Company to avoid payment of excess Customs Duty.

- 12.4.1 Contractor shall, however, arrange clearance of such items from Customs and port authorities in India and shall pay all requisite demurrages, if any, clearance fees/charges, port fees, clearing and forwarding agent fees/charges, inland transport charges etc. Company shall provide all assistance by issuance of necessary letter of authority or other relevant documents and necessary help.
- 12.4.2 Contractor must ensure that the spares and consumables imported by them for providing the services under Contract are properly used in executing their job under the Contract in the PEL/ML areas of Company for which EC has been obtained. Contractor shall furnish to Company a certificate as and when the spares and consumables are used/consumed certifying that the spares and the consumables imported by them have been consumed in those ML and PEL areas under the contract for which ECs were obtained by them. In order to avoid any misuse of the spares and consumables imported by the Contractor for providing the services under the Contract, Contractor shall furnish an Undertaking similar to that being furnished by Company to Customs of suitable amount before issue of the Recommendatory Letter.
- 12.5 **DEMOBILISATION & RE-EXPORT:** The Contractor shall arrange for and execute demobilization of the Tools/Equipment/Spare/Accessories/Manpower etc. upon receipt of notice for demobilization from Company. Demobilisation shall mean completion/termination of the contract and shall include dismantling of the tools/equipment, including the manpower and re-export of the tools/equipment (if re-exportable) including the unutilized spares and consumables at the cost of the contractor. Demobilization shall be completed by Contractor within 60 days of issue of demobilization notice by Company. Immediately after re-exporting the tools/equipment and the unused spares and consumables, Contractor shall submit the detail re-export documents to Company as documentary proof of re-exporting the tools/equipment and the unused spares and consumables. In case of failure to re-export any of the items as above within the allotted time period of 60 days except under circumstances relating to Force Majeure, Company reserves the right to withhold the estimated amount equivalent to the Customs Duty and/or penalty leviable by Customs on such default in re-export from Contractor's final settlement of bills and Performance Security.
- 12.5.1 In the event all/part of the tools/equipment etc. are transferred by Contractor within the country to an area where nil Customs Duty is not applicable and/or sold to a third party after obtaining permission from Company and other appropriate government clearances in India including permission from DGH and Customs authorities, then Contractor shall be fully liable for payment of the Customs Duty.
- 12.5.2 Contractor must furnish an undertaking that "the tools/equipment imported and also spares/accessories & consumables which remained unutilized after the expiry of the contract, would be re-exported at their own cost after completion of contractual obligation after observing all the formalities/rules as per Customs Act or any other relevant Act of Govt. of India applicable on the subject". In case of non-observance of formalities of any provisions of the Customs Act or any other Act of Govt. of India, the Contractor shall be held responsible for all the liabilities including the payment of Customs Duty and penalties to the Govt. on each issue. Non-compliance of these provisions will be treated as breach of contract and their Performance Bank Guarantee will be forfeited.

12.5.3 In the event all/part of the equipment etc. are transferred by Contractor after expiry/termination of the contract within the country to another operator for providing services, and/or sold to a third party, Contractor shall obtain all necessary Govt. of India clearances including permission from DGH and Customs authorities for transferring to another operator and/or sale of the tools/equipment and the unused spares and consumables to a third party. Company will not be responsible for any non-compliance of these formalities by Contractor. Payment of Customs Duty and penalties(if any) imposed by Govt. of India or Customs authorities for transferring the items in part or in full to an area where Nil Customs Duty is not applicable or sale of the items shall be borne by the Contractor and Contractor indemnifies Company from all such liabilities.

**13.0 CONFIDENTIALITY:** Contractor agrees to be bound by professional secrecy and undertake to keep confidential any information obtained during the conduct of well operations, including, but not limited to, formations encountered, testing and surveying of the well. And to take all-reasonable steps to ensure the contractor's personnel likewise keep such information confidential.

13.1 This obligation shall keep in force even after the termination date and until such information will be disclosed by company.

13.2 Contractor shall handover to company all company's documents or drafts concerning operations carried out and which are still in its possession before transferring the equipment /Unit to another sphere.

13.3 Contractor shall forbid access to the equipment's /Unit to any people not involved in the well operations or not authorised by the company to have access to the equipment's /Unit, however, this provision is not applicable to any Government and/or police representative on duty.

**14.0 RIGHTS AND PRIVILEGES OF COMPANY:** Company shall be entitled –

14.1 To check the Radial/Jet drilling Unit and other Contractor's items before the commencement of operation. If they are not found in good order or do not meet specifications as per Section- II or in case of non-availability of some of the Contractor's items listed therein, the contractor may not be allowed for commencement until the contractor has remedied such default.

14.2 To approve the choice of sub-contractors for any essential third party contract, concerning materials, equipment, personnel and services to be rendered by Contractor. Sub-contract may be entered into by Contractor only after company's approval.

14.3 To check, at all times, Contractor's stock level, to inspect Contractor's equipment and request for renovation or replacement thereof, if found in unsatisfactory condition or not conforming to regulations or specifications.

14.4 To order suspension of operations while and whenever:

- a) Contractor's personnel is deemed by company to be not satisfactory, or
- b) Contractor's equipment does not conform to regulations or to the specifications laid down in the Contract.
- c) Contractor's equipment turns into a danger to personnel on or around the radial/jet drilling unit or to the well, or
- d) Contractor's insurance in connection with the operations hereunder is found by company not to conform to the requirements set forth in the contract.

- e) Contractor fails to meet any of the provisions in the contract.
- f) Any shortage in key/additional (compulsory) personnel and inadequacy of other personnel.

**15.0 EMERGENCY**

The Company shall be entitled in emergency (the existence of which shall be determined by Company) at its own discretion, to direct Contractor's equipment and personnel if Company's interest will demand so.

**16.0 HEADINGS:** The headings of the clauses of the contract are for convenience only and shall not be used to interpret the provisions hereof.

**17.0 PENALTY:** In the event of the contractor's failure to strictly adhere in providing radial/jet drilling services/ equipment on account of reasons solely attributable to the Contractor, the penalty shall be levied at the following rates:

<b>FAILURE</b>	<b>PENALTY</b>
a) Shut down/break down of any radial/jet drilling unit(s) during any operation or during shifting to the desired location for operation.	a) Zero rate for that radial/jet drilling service package for the period of shut down on pro-rata basis plus penalty of 15% of the daily rental charges for equipment if the equipment is not brought into operation within 2 (two) hrs.
b) Shut down of any operation due to non-availability of radial/jet drilling unit(s)/ manpower/ down hole tools/ spares /consumables etc.	b) Zero rate for that radial/jet drilling service for the period of shut down on pro-rata basis plus penalty of 15% of the Daily Rental Charges for equipment.

**18.0 SHIFTING OF EQUIPMENT**

- 18.1 Contractor shall take utmost care for the shifting of the equipment to the first location and/or subsequent location(s).
- 18.2 The shifting of radial/jet drilling service equipment from the well site will include the clearing of all Contractor's equipment and materials and made free from pollution arising out of the operation.

**19.0 PREVENTION OF FIRE AND BLOWOUTS**

- 19.1 Contractor shall maintain their well control equipment in good condition at all times and shall take all possible steps to control and prevent the fire and blowouts to protect the hole. The Contractor shall be responsible for taking preventive and corrective measures for initial control of fire and blowouts.
- 19.2 Contractor shall test carry out all necessary pre-checks and pre-tests of the equipment/ accessories to ensure trouble free and safe operation prior to each job or as instructed by the Company's Representative. Contractor shall record results of all such tests in the daily job report.

**20. DISCIPLINE:** The Contractor shall maintain strict discipline and good order among their employees and their Sub-contractors, if any, and shall abide by and conform to all rules and regulations promulgated by the Company. Should the Company feel with just cause that the conduct of any of the Contractor's personnel is detrimental to Company's interests; the Company shall notify Contractor in writing the reasons for requesting removal of such personnel. The Contractor shall remove and replace such employees at their



expense within 7 days from the time of such instruction given by the Company.

**21.0 ENVIRONMENT MANAGEMENT**

21.1 Contractor should ensure that there is no pollution either of water, air or sound during the operation. Contractor should be more careful and checked for any leakage from valves, glands, hoses etc. and immediate corrective action to be taken for such leakages to avoid any pollution problems. Contractor should inform of such leakages immediately to the Company's Representative.

22.0 The Contractor shall not make Company liable to reimburse the Contractor to the statutory increase in the wage rates of the contract labour appointed by the Contractor. Such statutory or any other increase in the wage rates of the contract labour shall be borne by the Contractor.

23.0 Any permission from the Mines Directorate in connection with working in excess of 8 (eight) hours per day shift pattern by the Contractor shall have to be arranged by the Contractor before commencement of the Contract, in consultation with the Company. Moreover, since the Contractor's personnel engaged shall be working under the Mines Act and Oil Mines Regulations, the Contractor shall have to obtain any other relevant permission from the Mines Directorate to engage their employees in compliance with various procedures as per Mines Act. In case of any breach of procedures under Mines Act, the Contractor shall be held responsible and they shall bear all expenses arising as a result thereof.

24.0 The Contractor shall not engage labour below 18 (eighteen) years of age under any circumstances. All persons must be medically fit and duly certified by OIL's approved Medical Institution.

25.0 Moreover, the Contractor should obtain and produce in advance before commencement of work, the following certificate / approvals:

- (i) Approval from DGMS/ DDMS for shift patterns in excess of 8 hours if applicable.
- (ii) Total manpower list.
- (iii) All certificates as per applicable laws including Mines Acts.
- (iv) Regional Labour certificate, if required.

**26.0 ASSOCIATION OF COMPANY'S PERSONNEL:**

- i) Company may depute one or more than one representative (s) / engineer (s) to act on its behalf for overall co-ordination and operational management at location. He shall liaise with the Contractor and monitor progress to ensure timely completion of the jobs. He shall also have the authority to oversee the execution of jobs by the Contractor and to ensure compliance of provisions of the contract.
- ii) Company's representatives shall have free access to all the equipment of the Contractor during operations as well as idle time for the purpose of observing / inspecting the operations performed by the Contractor in order to judge whether, in Company's opinion, the Contractor is complying with the provisions of the contract.
- iii) The Contractor should maintained sufficient stock of the critical spare part to avoid any major shut down. Contractor must observe all safety and statutory norms applicable to the Company to prevent surface pollution and injury to personnel working in the area.

## **27.0 LIMITATION OF LIABILITY:**

Notwithstanding any other provisions herein to the contrary, except only in cases of willful misconduct and / or criminal acts,

(a) Neither the Contractor nor the Company (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the Contractor to pay Liquidated Damages or Penalty to the Company.

(b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the Contractor in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 50% of the Annualized Contract Price, provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company with respect to Intellectual Property Rights.

(c) Company shall indemnify and keep indemnified Contractor harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

**Bidders to mark (√) provided or not provided along with File No. and Page No.**

Sl. No.	Description	Provided	Not Provided	Reference File no and Page no of Bidder's Quote
1	PART 3 SECTION - III Clause no. 1.0 The bidder shall categorically confirm acceptance to definitions mentioned in Clause no 1.0 of part 3 section-III			
2	PART 3 SECTION - III Clause no. 2.0 The bidder shall categorically confirm acceptance to Clause no 2.0 of part 3 section-III			
3	PART 3 SECTION - III Clause no. 3.0 The bidder shall categorically confirm acceptance to Clause no 3.0 of part 3 section-III. The bidder shall provide details of experience, qualification and other relevant data of the personnel to be deployed for the contract.			
4	PART 3 SECTION - III Clause no. 4.0 The bidder shall categorically confirm acceptance to Clause no 4.0 of part 3 section-III			
5	PART 3 SECTION - III Clause no. 5.0 The bidder shall categorically confirm acceptance to Clause no 5.0 of part 3 section-III			
6	PART 3 SECTION - III Clause no. 6.0 The bidder shall categorically confirm acceptance to all sub clauses under Clause no 4.0 of part 3 section-III			
7	PART 3 SECTION - III Clause no. 7.0 The bidder shall categorically confirm acceptance to all sub clauses under Clause no 7.0 of part 3 section-III			
8	PART 3 SECTION - III Clause no. 8.0 The bidder shall categorically confirm acceptance to all sub clauses under Clause no 8.0 of part 3 section-III			
9	PART 3 SECTION - III Clause no. 9.0 The bidder shall categorically confirm acceptance to all sub clauses under Clause no 9.0 of part 3 section-III			
10	PART 3 SECTION - III Clause no. 10.0 The bidder shall categorically confirm acceptance to all sub clauses under Clause no 10.0 of part 3 section-III			
11	PART 3 SECTION - III Clause no. 11.0 The bidder shall categorically confirm acceptance to all sub clauses under Clause no 11.0 of part 3 section-III			
12	PART 3 SECTION - III Clause no. 12.0 The bidder shall categorically confirm acceptance to all sub clauses under Clause no 12.0 of part 3 section-III			
13	PART 3 SECTION - III Clause no. 13.0 The bidder shall categorically confirm acceptance to all sub clauses under Clause no 13.0 of part 3 section-III			
14	PART 3 SECTION - III Clause no. 14.0 The bidder shall categorically confirm acceptance to Clause no 14.0 of part 3 section-III			

15	PART 3 SECTION - III Clause no. 15.0 The bidder shall categorically confirm acceptance to Clause no 15.0 of part 3 section-III			
16	PART 3 SECTION - III Clause no. 16.0 The bidder shall confirm acceptance to Clause no 16.0 of part 3 section-III			
17	PART 3 SECTION - III Clause no. 17.0 The bidder shall categorically confirm acceptance to all sub clauses under Clause no 17.0 of part 3 section-III			
18	PART 3 SECTION - III Clause no. 18.0 The bidder shall categorically confirm acceptance to all Clause no 18.0 of part 3 section-III			
19	PART 3 SECTION - III Clause no. 19.0 The bidder shall categorically confirm acceptance to all Clause no 19.0 of part 3 section-III			
20	PART 3 SECTION - III Clause no. 20.0 The bidder shall categorically confirm acceptance to all Clause no 20.0 of part 3 section-III			
21	PART 3 SECTION - III Clause no. 21.0 The bidder shall categorically confirm acceptance to all Clause no 21.0 of part 3 section-III			
22	PART 3 SECTION - III Clause no. 22.0 The bidder shall categorically confirm acceptance to all Clause no 22.0 of part 3 section-III			
23	PART 3 SECTION - III Clause no. 23.0 The bidder shall categorically confirm acceptance to all Clause no 23.0 of part 3 section-III			
24	PART 3 SECTION - III Clause no. 24.0 The bidder shall categorically confirm acceptance to all Clause no 24.0 of part 3 section-III			
25	PART 3 SECTION - III Clause no. 25.0 The bidder shall categorically confirm acceptance to all Clause no 25.0 of part 3 section-III			
26	PART 3 SECTION - III Clause no. 26.0 The bidder shall categorically confirm acceptance to all Clause no 26.0 of part 3 section-III			
27	PART 3 SECTION - III Clause no. 27.0 The bidder shall categorically confirm acceptance to all Clause no 26.0 of part 3 section-III			

**END OF SECTION - III**

### **PART-3**

#### **SECTION - IV** **SCHEDULE OF RATES**

The Contractor shall quote their rates in the price bids as per the format given in Proforma-B and the same will be governed by the following; however, the quantities mentioned against each item in Price Bid Format /Price Schedule is for evaluation purposes only and **payment shall be made for the actual work done:**

##### **1.0 MOBILIZATION CHARGES OF EQUIPMENT & PERSONNEL:**

- a) Mobilization charge shall be inclusive of all personnel, tools, equipment, spares, consumables, accessories etc. and shall be payable one time on lump sum basis.
- b) Mobilization charges will be payable only when Mobilization is completed in all respect as per clause 2.2 of General Condition of the Contract.
- c) Mobilization charges cover all local and foreign cost to be incurred by the Contractor to mobilize the equipment to the appointed site and include all local and foreign taxes, port fees, inland transport etc., but excluding customs duty, which will be to the Company's account, if applicable on the items.
- d) The Company will provide all necessary documents as required for Customs Clearance only on receipt of request from the Contractor and all such request must be made by the Contractor well in advance so that the Company can make necessary arrangement for providing the documents in time without causing any delay for the Customs / Port Clearance.
- e) In the event of the Contractor quoting Mobilization charge above 7.5 % of the total contract value, only 7.5% of the contract value will be paid after successful completion of the mobilization and the remaining amount will be paid after successful completion of the contract.

##### **2.0 DEMOBILISATION CHARGES OF EQUIPMENT & PERSONNEL:**

- a) The demobilization charges shall be payable one time on lump sum basis which include all charges towards demobilization of all contractor's equipment/tools and crew for radial/jet drilling Operation from the site to contractor's base upon completion of the assignment of works under this contract is concluded to the satisfaction of Company. Company shall give 10 (ten) days' notice to contractor to commence demobilization.
- b) All contractual day rates/charges, whatsoever, on account of Contractor's Tools/Equipment/Spare/Accessories/manpower etc. under this contract shall cease to exist with effect from the day, time or event as to be notified in the demobilization notice issued by Company.
- c) Demobilization shall be completed by Contractor within 60 days of expiry / termination of the contract. Contractor will ensure that demobilization is completed within the aforesaid period. No charge whatsoever will be payable from the date of notice to demobilize.
- d) All charges connected with demobilization including all fees and taxes in relation thereto and insurance & freight on export outside India will be to Contractor's account.

- e) The contractor has to provide documentary evidence of re-exporting all the items exported under EC against this tender for payment of final demobilization.

**3.0 DAILY RENTAL CHARGES FOR EQUIPMENT:**

- a) Daily Rental charges for radial/jet drilling service equipment shall be payable from the date of commencement of the contract till the date of issue of demobilization notice.
- b) For calculation of hourly rate, the daily rental charge will be pro-rated up to minimum of nearest half hour basis. The daily rental charges should include supply of spares & consumables, replacement / maintenance cost and any other operational requirement if any during the contractual period. The Contractor must maintain minimum stock of any such regularly required items at their Local base to ensure uninterrupted service.

**4.0 INTERLOCATION MOVEMENT CHARGES**

The Inter-location Movement charges shall be payable on lumpsum basis for shifting of equipment from one well site location to the next wellsite location.

Only Daily rental charges as per Para 3.0 above shall be applicable during the Inter-location Movement, in addition to the shifting charges. Inter-location movement shall be completed within 5 days from the date of issuance of Inter-location notification.

**5.0 INTERIM MOBILIZATION CHARGES OF PERSONNEL**

Interim Mobilization Charges of Personnel shall be payable to the contractor as Lump Sum after the completion of mobilization of manpower to the 2nd and subsequent wells designated for carrying out radial/jet drilling operation. The Contractor shall mobilize the personnel within 5 days on receipt of Call Out notice from the Company.

Mobilization Charges shall cover all costs of Contractor including but not limited to travel expenses, in-transit accommodation charges, personal insurance etc. for Contractor's Personnel to reach the Company designated Site on receipt of the mobilization notice from Company.

**6.0 INTERIM DEMOBILIZATION CHARGES OF PERSONNEL**

Demobilization Charges of personnel shall be payable to the Contractor as "LUMP SUM" after the departure of Contractor's personnel from any well Site on receipt of demobilization notice from Company Representative.

NOTE: The Company retains the right to "mobilize & demobilize" Contractor's personnel "to and from" well-site depending upon operational requirement. Also the Company retains right to remobilize the personnel to any well-site at any time during the course of the Contract depending upon operational requirement. Thus Contractor is required to fulfil their obligation on Mobilization/ Demobilization of personnel upon receipt of appropriate notice from the Company.

**7.0 RADIAL/JET DRILLING (PERSONNEL & EQUIPMENT) CHARGES:**

Radial/Jet drilling charges shall be payable "on per meter" basis of radial/jet drilling carried out in the designated well. It is inclusive of manpower charges, equipment operating charges, maintenance, chemicals, POL etc. as per the scope of work.

## **8.0 COST OF ADDITIONAL MICRON FILTER**

The contractor shall Supply a dedicated 10 micron filter system with 5 filters per well with no extra cost to OIL.

However if additional filters beyond 5 filters per well are required, the same will be charged to OIL at a nominal cost. The cost of such additional filters will be specified in the Price Format.

## **9.0** Bidders are requested to quote for Optional/Additional items and these rates will be considered for price bid evaluation.

The mobilization charges for Memory Gyro shall be on lump-sum basis. The contractor shall mobilize the Optional/Additional items with 15 days from issuance of such mobilization notice. The charges will be inclusive of the mobilization of memory gyro handling expert.

The de-mobilization charges for Memory Gyro shall be on lump-sum basis. The contractor shall de-mobilize the Optional/Additional items with 7 days from issuance of such de-mobilization notice. The charges will be inclusive of the de-mobilization of memory gyro handling expert.

Charges for lateral orientation by memory gyro are on "per lateral orientation" basis. The charges shall be inclusive of charges for expert for each lateral orientation job done.

## **10.0 ZERO RATES:**

Notwithstanding any provision in the Contract, no charges shall be payable for the period, the job or activity assigned to the Contractor is halted due to shut down / break-down of Contractor's tools/equipment, non-availability of manpower or for any other reason whatsoever attributable to the Contractor.

## **11.0 FORCE MAJEURE DAY RATE**

- a) The "Force Majeure" Rate shall be payable during the first 15(fifteen) days period of 'Force Majeure'. No payment shall accrue to the Contractor beyond the first 15 days period unless mutually agreed upon as per clause No.11 of Section-I.
- b) Payment towards 'Force Majeure' rate shall be 50% of Daily Rental Charge. Payment shall be made considering 1(one) full Force Majeure' day = ½ (half) day Daily Rental Charge.

**Note:** Contractor should provide all other necessary consumables for the entire services detailed under Scope of Work (Section-II, PART-3) of this document, including diesel, POL etc at no extra cost to OIL.

## **END OF SECTION - IV**

**LIST OF ITEMS (Equipment, Tools, Accessories, Spares & consumable)**  
**TO BE IMPORTED IN CONNECTION WITH EXECUTION**  
**OF THE CONTRACT SHOWING CIF VALUE**

Srl #	Item Description	Qty/ Unit	Rate	Total	Freight & Insurance	CIF Value	Port & other charge	Landed Cost	Is it re-exportable? YES or NO	Year of Mfg.	HSN Code
A	B	C	D	E = C x D	F	G = F + E	H	I = G+H	J	K	L

- (1) The items which are not of consumable in nature and required to be re-exported outside India after completion of the Contract should be indicated as "YES" in column "J".
- (2) The items, which are of consumable in nature should be indicated as "NO" in column "J".
- (3) For estimation of applicable customs duty, the bidders are required to indicate customs tariff code (i.e. HSN Code) of each item in column "L".

Authorised Person's Signature: \_\_\_\_\_  
Name: \_\_\_\_\_

Seal of the Bidder:



**PRICE SCHEDULE/PRICED BID FORMAT****AA**

Sl. No	Description	Unit	Qty	Unit Rate (US\$)	Total Rate (US\$)
1	Mobilization Charges of Equipment & Personnel	LS	1		
2	Demobilization Charges of Equipment & Personnel	LS	1		
3	Daily Rental Charges for Equipment	Per Day	225		
4	Inter Location Movement	LS	9		
5	Interim Mobilization Charges of Personnel	LS	9		
6	Interim De-mobilization Charges of Personnel	LS	9		
7	Radial/Jet Drilling Charges (inclusive of Manpower Operating Charges, Equipment Operations, Maintenance, Chemicals etc as per scope of work)	Per meter	4000		
8	Cost of additional micron filter	No.	100		
<b>TOTAL ESTIMATED CONTRACT COST INCLUDING ALL TAXES &amp; DUTIES BUT EXCLUDING SERVICE TAX WHICH SHALL BE EXTRA TO OIL "AA" =</b>					

**OPTIONAL / ADDITIONAL ITEMS: BB**

Sl. No	Description	Unit	QTY	Unit Rate (US\$)	Total Rate (US\$)
A	Mobilization Charges - Memory Gyro	LS	1		
B	Demobilization Charges - Memory Gyro	LS	1		
C	Charges for lateral Orientation by Memory Gyro	Per Job (Orientation)	40		
<b>TOTAL ESTIMATED CONTRACT COST INCLUDING ALL TAXES &amp; DUTIES BUT EXCLUDING SERVICE TAX WHICH SHALL BE EXTRA TO OIL "BB" =</b>					

**GRAND TOTAL COST OF THE CONTRACT INCLUDING OPTIONAL/ADDITIONAL ITEMS (INCLUDING ALL TAXES & DUTIES BUT EXCLUDING SERVICE TAX WHICH SHALL BE EXTRA TO OIL) = (AA) + (BB) = \_\_\_\_\_**

**NOTE:**

(1) Optional /Additional items will also be considered for evaluation.

(2) The items mentioned above are to be read in conjunction with Section IV (SOR) of the contract document.

(3) In the event of the bidder quoting Mobilization charge above 7.5 % of the total contract value, only 7.5% of the contract value will be paid after successful completion of the mobilization and the remaining amount will be paid after successful completion of the contract.

(4) In case of unsuccessful drilling of laterals, below 360 m in any well, penalty @50% of daily rental charges for the entire period of drilling of laterals in the particular well will be imposed.

(5) For any delay beyond 7 days attributed to contractor to complete the job (with minimum 360 m through minimum 4 nos of laterals) per well, No Daily Rental Charges will be applicable for such delayed period to the contractor. (The radial drilling job in each well is to be completed by contractor within 7 days from the date of commencement of radial drilling operation in the particular well).

**Authorised Person's Signature: \_\_\_\_\_**

**Name: \_\_\_\_\_**

**Seal of the Bidder:**

**BIDFORM**

To  
M/s. Oil India Limited,  
P.O. Duliajan, Assam, India

**Sub: IFB No. CDG2666P17**

*Gentlemen,*

Having examined the General and Special Conditions of Contract and the Terms of Reference including all attachments thereto, the receipt of which is hereby duly acknowledged, we the undersigned offer to perform the services in conformity with the said conditions of Contract and Terms of Reference for the sum of \_\_\_\_\_ (Total Bid Amount in words and figures) or such other sums as may be ascertained in accordance with the Schedule of Prices attached herewith and made part of this Bid.

We undertake, if our Bid is accepted, to commence the work within (\_\_\_\_\_) days calculated from the date of issue of Letter of Award(LOA).

If our Bid is accepted, we will obtain the guarantee of a bank in a sum not exceeding \_\_\_\_\_ for the due performance of the Contract.

We agree to abide by this Bid for a period of 120 days from the date fixed for Bid closing and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof in your notification of award shall constitute a binding Contract between us.

We understand that you are not bound to accept the lowest or any Bid you may receive.

Dated this \_\_\_\_\_ day of \_\_\_\_\_ 2016/2017.

**Authorised Person's Signature:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Designation:**\_\_\_\_\_

**Seal of the Bidder:**

**STATEMENT OF NON-COMPLIANCE**  
**(Only exceptions/deviations to be rendered)**

1.0 The Bidder shall furnish detailed statement of **exceptions/deviations**, if any, to the tender stipulations, terms and conditions in respect of each Section of Bid Document in the following format:

Section No.	Clause No. (Page No.)	Non-Compliance	Remarks

2.0 In addition to the above the Bidder shall furnish detailed information pertaining to construction, operational requirements, velocity-pattern, added technical features, if any and limitations etc. of the Inspection Tool proposed to be deployed.

**Authorised Person's Signature:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Designation:**\_\_\_\_\_

**Seal of the Bidder:**

**NOTE:** OIL INDIA LIMITED expects the bidders to fully accept the terms and conditions of the bid document. However, should the bidders still envisage some exceptions/deviations to the terms and conditions of the bid document, the same should be indicated as per above format and submit along with their bids. If the "**Statement of Compliance**" in the above Proforma is left blank (or not submitted along with the technical bid), then it would be construed that the bidder has not taken any exception/deviation to the tender requirements.

**FORM OF BID SECURITY (BANK GUARANTEE)**

To:  
M/s. OIL INDIA LIMITED,  
CONTRACTS DEPARTMENT,  
DULIAJAN, ASSAM, INDIA, PIN - 786 602.

WHEREAS, (Name of Bidder) \_\_\_\_\_ (hereinafter called "the Bidder") has submitted their offer Dated \_\_\_\_\_ for the provision of certain services (hereinafter called "the Bid") against OIL INDIA LIMITED, Duliajan, Assam, India (hereinafter called the Company)'s Tender No. -----KNOW ALL MEN BY these presents that we (Name of Bank) \_\_\_\_\_ of (Name of Country) \_\_\_\_\_ having our registered office at \_\_\_\_\_ (hereinafter called "Bank") are bound unto the Company in the sum of (\*\_\_\_\_\_ ) for which payment well and truly to be made to Company, the Bank binds itself, its successors and assignees by these presents.

SEALED with the said Bank this \_\_\_\_ day of \_\_\_\_\_ 20-----.

THE CONDITIONS of these obligations are:

1. If the Bidder withdraws their Bid within its original/extended validity; or
2. The Bidder modifies/revises their bid suomoto; or
3. The Bidder does not accept the contract; or
4. The Bidder does not furnish Performance Security Deposit within the stipulated time as per tender/contract; or
5. If it is established that the Bidder has submitted fraudulent documents or has indulged into corrupt and fraudulent practice.

We undertake to pay to Company up to the above amount upon receipt of its first written demand (by way of letter/fax/cable), without Company having to substantiate its demand provided that in its demand Company will note that the amount claimed by it is due to it owing to the occurrence of any of the conditions, specifying the occurred condition or conditions.

This guarantee will remain in force up to and including the date (\*\*--/--/--) and any demand in respect thereof should reach the Bank not later than the above date.

The details of the Issuing Bank and Controlling Bank are as under:

- A. Issuing Bank:  
BANK FAX NO:  
BANK EMAIL ID:  
BANK TELEPHONE NO.:  
IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS \_\_\_\_\_

Name of Bank & Address \_\_\_\_\_

Witness \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_  
(Signature, Name and Address)

Date: \_\_\_\_\_

Place: \_\_\_\_\_

\* The Bidder should insert the amount of the guarantee in words and figures.

\*\* Date of expiry of Bank Guarantee should be minimum 30 days after the end of the validity period of the Bid /as specified in the Tender.

**PROFORMA - F**

**FORM OF PERFORMANCE BANK GUARANTEE**

To:  
M/s. OIL INDIA LIMITED,  
CONTRACTS DEPARTMENT  
DULIAJAN, ASSAM, INDIA, PIN - 786 602.

WHEREAS \_\_\_\_\_ (Name and address of Contractor) (hereinafter called "Contractor") had undertaken, in pursuance of Contract No. \_\_\_\_\_ to execute (Name of Contract and Brief Description of the Work) \_\_\_\_\_ (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a Bank Guarantee as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we have agreed to give the Contractor such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the Contractor, up to a total of (Amount of Guarantee in figures) \_\_\_\_\_ (in words \_\_\_\_\_), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the -----day of -----  
The details of the Issuing Bank and Controlling Bank are as under:

- A. Issuing Bank:  
BANK FAX NO:  
BANK EMAIL ID:  
BANK TELEPHONE NO.:  
IFSC CODE OF THE BANK:
- B. Controlling Office:  
Address of the Controlling Office of the BG issuing Bank:  
Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS \_\_\_\_\_

Designation \_\_\_\_\_

Name of Bank \_\_\_\_\_

Address \_\_\_\_\_

Witness \_\_\_\_\_

Address \_\_\_\_\_

Date .....

Place \_\_\_\_\_

**AGREEMENT FORM**

This Agreement is made on \_\_\_\_ day of \_\_\_\_\_ between Oil India Limited, a Government of India Enterprise, incorporated under the Companies Act 1956, having its registered office at Duliagan in the State of Assam, hereinafter called the "Company" which expression unless repugnant to the context shall include executors, administrators and assignees on the one part, and M/s \_\_\_\_\_ (Name and address of Contractor) hereinafter called the "Contractor" which expression unless repugnant to the context shall include executors, administrators and assignees on the other part,

WHEREAS the Company desires that Services \_\_\_\_\_ (brief description of services) should be provided by the Contractor as detailed hereinafter or as Company may requires;

WHEREAS, Contractor engaged themselves in the business of offering such services represents that they have adequate resources and equipment, material etc. in good working order and fully trained personnel capable of efficiently undertaking the operations and is ready, willing and able to carry out the said services for the Company as per Section-II attached herewith for this purpose and

WHEREAS, Company accepted the bid submitted by the Contractor and had issued a firm Letter of Award No. \_\_\_\_\_ dated \_\_\_\_\_ based on Offer No. \_\_\_\_\_ dated \_\_\_\_\_ submitted by the Contractor against Company's IFB No. \_\_\_\_\_. All these aforesaid documents shall be deemed to form and be read and construed as part of this agreement/contract. However, should there be any dispute arising out of interpretation of this contract in regard to the terms and conditions with those mentioned in Company's tender document and subsequent letters including the Letter of Intent and Contractor's offer and their subsequent letters, the terms and conditions attached hereto shall prevail. Changes, additions or deletions to the terms of the contract shall be authorized solely by an amendment to the contract executed in the same manner as this contract.

NOW WHEREAS, in consideration of the mutual covenants and agreements hereinafter contained, it is hereby agreed as follows -

1. In this Agreement words and expressions shall have the same meanings as are respectively assigned to them in the Conditions of Contract referred to.
2. In addition to documents herein above, the following Sections and Annexures attached herewith shall be deemed to form and be read and construed as part of this agreement viz.:
  - (a) Section-I indicating the General Conditions of this Contract;
  - (b) Section-II indicating the Terms of Reference;
  - (c) Section-III indicating the Special Terms & Condition;
  - (d) Section-IV indicating the Schedule of Rates.
3. In consideration of the payments to be made by the Company to the Contractor as hereinafter mentioned, the Contractor hereby covenants with the Company to provide the Services and to remedy defects therein in conformity in all respect with the provisions of this Contract.

4. The Company hereby covenants to pay the Contractor in consideration of the provision of the Services and the remedying of defects therein, the Contract Price or such other sum as may become payable under the provisions of this Contract at the times and in the manner prescribed by this Contract.

IN WITNESS thereof, each party has executed this contract at Duliagan, Assam as of the date shown above.

Signed, Sealed and Delivered,

For and on behalf of  
Company (Oil India Limited)

for and on behalf of Contractor  
(M/s. \_\_\_\_\_)

Name:

Name:

Status:

Status:

In presence of

In presence of

1.

1.

2.

2.



**PROFORMA LETTER OF AUTHORITY**

TO  
**DGM (CONTRACTS)**  
Oil India Ltd.,  
P.O. Duliajan - 786 602  
Assam, India

Sir,

**Sub: OIL's IFB No. CDG2666P17**

We \_\_\_\_\_ confirm that Mr. \_\_\_\_\_ (Name and address) as authorised to represent us to Bid, negotiate and conclude the agreement on our behalf with you against Tender Invitation No. \_\_\_\_\_ for hiring of services for \_\_\_\_\_.

We confirm that we shall be bound by all and whatsoever our said representative shall commit.

Yours Faithfully,

**Authorised Person's Signature:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Designation:** \_\_\_\_\_

**Seal of the Bidder:**

**Note:** This letter of authority shall be on printed letter head of the Bidder and shall be signed by a person competent and having the power of attorney (power of attorney shall be annexed) to bind such Bidder. If signed by a consortium, it shall be signed by members of the consortium.

**AUTHORISATION FOR ATTENDING BID OPENING**

TO  
**DGM (CONTRACTS)**  
Oil India Ltd.,  
P.O. Duliajan - 786 602  
Assam, India

Date : \_\_\_\_\_

Sir,

**Sub : OIL's IFB No. CDG2666P17**

We authorise Mr. /Mrs. \_\_\_\_\_ (Name and address) to be present at the time of opening of the above IFB due on \_\_\_\_\_ at Duliajan on our behalf.

Yours Faithfully,

**Authorised Person's Signature:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Designation:** \_\_\_\_\_

**Seal of the Bidder:**

**Note:** This letter of authority shall be on printed letter head of the Bidder and shall be signed by a person who signs the bid.

**PART- 4**

**PROFORMA - J**

**RECORD OF BIDDER'S PAST RELEVANT EXPERIENCE**

Sl No.	Clients Name, address & contact Telephone No.	Contract No.	Brief description of the contract	Contract period		Contract value (in INR or USD)
				From	To	

**Signature of the bidder**

**PROFORMA FOR BIODATA OF KEY PERSONNEL**

1. NAME
2. PRESENT ADDRESS
3. PERMANENT ADDRESS
4. FATHER'S NAME
5. NATIONALITY
6. PASSPORT NO. AND VALIDITY  
(IN CASE OF EXPATRIATE)
7. DESIGNATED POST
8. EDUCATIONAL QUALIFICATION
9. DATE OF BIRTH
10. EXPERIENCE IN REVERSE ORDER

AFFIX  
PASSPORT  
SIZE  
PHOTOGRAPH

**NOTE:** In case of replacement of the key personnel, the replacement personnel must have the requisite qualification and experience as per Terms of Reference (Section-II) and shall submit their credentials along with their recent photographs to Company for approval of Company.

**PROFORMA UNDERTAKING FROM CONTRACTORS PERSONNEL**

I \_\_\_\_\_ S/o \_\_\_\_\_ having permanent residence at \_\_\_\_\_ Dist. \_\_\_\_\_ am working with M/s. \_\_\_\_\_ as their employee. Now, I have been transferred by M/s. \_\_\_\_\_ for carrying out the contract job under Contract No. \_\_\_\_\_ which has been awarded in favour of my employer M/s. \_\_\_\_\_.

I hereby declare that I will not have any claim for employment or any service benefit from OIL by virtue of my deployment for carrying out contract job in OIL by M/s. \_\_\_\_\_.

I am an employee of \_\_\_\_\_ for all practical purposes and there is no privity of Contract between OIL and me.

-----  
**Signature**

Place:

Date:

**Witness:**

1. NAME:

DESIGNATION:

DATE:

2. NAME:

DESIGNATION

DATE:

To,

DGM-CONTRACTS  
OIL INDIA LIMITED  
DULIAJAN-786602

**SUB:SAFETY MEASURES FOR**

**TENDER NO.CDG2666P17**

**DESCRIPTION OF WORK/ SERVICE:**

Sir,

We hereby confirm that we have fully understood the safety measures to be adopted during execution of the above contract and that the same have been explained to us by the concerned authorities. We also give the following assurances.

a) Only experienced and competent persons shall be engaged by us for carrying out work under the said contract.

b) The names of the authorised persons who would be supervising the jobs on day to day basis from our end are the following:

- i) \_\_\_\_\_
- ii) \_\_\_\_\_
- iii) \_\_\_\_\_

The above personnel are fully familiar with the nature of jobs assigned and safety precautions required.

c) Due notice would be given for any change of personnel under item(b) above.

d) We hereby accept the responsibility for the safety of all the personnel engaged by us and for the safety of the Company's personnel and property involved

during the course of our working under this contract. We would ensure that all the provisions under the Oil Mines Regulations, 1984 and other safety rules related to execution of our work would be strictly followed by our personnel. Any violation pointed out by the Company's Engineers would be **rectified forthwith** or the work suspended till such time the rectification is completed by us and all expenditure towards this would be on our account.

e) We confirm that all persons engaged by us would be provided with the necessary Safety Gears at our cost.

f) All losses caused due to inadequate safety measures or lack of supervision on our part would be fully compensated by us and the Company will not be responsible for any lapses on our part in this regard.

(Seal)

Date\_\_\_\_\_

Yours Faithfully

M/s\_\_\_\_\_

CONTRACTOR

FOR & ON BEHALF OF

**FORMAT OF AGREEMENT BETWEEN BIDDER AND THEIR PARENT COMPANY /  
100% SUBSIDIARY COMPANY (As the case may be)**

**(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE  
AND NOTORISED)**

This agreement made this \_\_\_\_ day of \_\_\_\_ month \_\_\_\_ year by and between M/s. \_\_\_\_\_ (Fill in the Bidder's full name, constitution and registered office address) hereinafter referred to as bidder on the first part and M/s. \_\_\_\_\_ (Fill in full name, constitution and registered office address of Parent Company/Subsidiary Company, as the case may be) hereinafter referred to as "Parent Company/ Subsidiary Company (Delete whichever not applicable)" of the other part:

**WHEREAS**

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their tender No. \_\_\_\_\_ for \_\_\_\_\_ and M/s \_\_\_\_\_ (Bidder) intends to bid against the said tender and desires to have technical support of M/s. \_\_\_\_\_ [Parent Company/ Subsidiary Company-(Delete whichever not applicable)] and whereas Parent Company/Subsidiary Company (Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the bidder for successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed to by and between the parties as follows:

1. M/s. \_\_\_\_\_ (Bidder) will submit an offer to OIL for the full scope of work as envisaged in the tender document as a main bidder and liaise with OIL directly for any clarifications etc. in this context.
2. M/s. \_\_\_\_\_ (Parent Company/Subsidiary Company (Delete whichever not applicable)) undertakes to provide technical support and expertise, expert manpower and procurement assistance and project management to support the bidder to discharge its obligations as per the Scope of work of the tender / Contract for which offer has been made by the Parent Company/Subsidiary Company (Delete whichever not applicable) and accepted by the bidder.
3. This agreement will remain valid till validity of bidder's offer to OIL including extension if any and till satisfactory performance of the contract in the event the contract is awarded by OIL to the bidder.
4. It is further agreed that for the performance of work during contract period bidder and Parent Company/Subsidiary Company (Delete whichever not applicable) shall be jointly and severally responsible to OIL for satisfactory execution of the contract.
5. However, the bidder shall have the overall responsibility of satisfactory execution of the contract awarded by OIL.



In witness whereof the parties hereto have executed this agreement on the date mentioned above.

For and on behalf of

(Bidder)

For and on behalf of

(Parent                      Company/Subsidiary  
Company (Delete whichever not  
applicable)

M/s.

Witness:

1)

2)

M/s.

Witness:

1)

2)

**PARENT COMPANY/ SUBSIDIARY COMPANY GUARANTEE**

**(Delete whichever not applicable)**

**(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE**

**AND NOTORISED)**

**DEED OF GUARANTEE**

THIS DEED OF GUARANTEE executed at ..... this ..... day of ..... by M/s ..... (mention complete name) a company duly organized and existing under the laws of ..... (insert jurisdiction/country), having its Registered Office at ..... hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

**WHEREAS**

M/s Oil India Limited, a company duly registered under the Companies Act 1956, having its Registered Office at Duliajan in the State of Assam, India, hereinafter called "OIL" which expression shall unless excluded by or repugnant to the context thereof, be deemed to include its successor and assigns, invited tender number ..... for ..... on .....

M/s ..... (mention complete name), a company duly organized and existing under the laws of ..... (insert jurisdiction/country), having its Registered Office at ..... (give complete address) hereinafter called "the Company" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successor and permitted assigns, have, in response to the above mentioned tender invited by OIL, submitted their bid number ..... to OIL with one of the condition that the Company shall arrange a guarantee from its parent company guaranteeing due and satisfactory performance of the work covered under the said tender including any change therein as may be deemed appropriate by OIL at any stage.

The Guarantor represents that they have gone through and understood the requirement of the above said tender and are capable of and committed to provide technical and such other supports as may be required by the Company for successful execution of the same.

The Company and the Guarantor have entered into an agreement dated ..... as per which the Guarantor shall be providing technical and such other supports as may be necessary for performance of the work relating to the said tender.

Accordingly, at the request of the Company and in consideration of and as a requirement for OIL to enter into agreement(s) with the Company, the Guarantor hereby agrees to give this guarantee and undertakes as follows:

1. The Guarantor (Parent Company / 100% Subsidiary Company (Delete whichever not applicable)) unconditionally agrees that in case of non-performance by the Company of any of its obligations in any respect, the Guarantor shall, immediately on receipt of notice of demand by OIL, take up the job without any demur or objection, in continuation and without loss of time and without any cost to OIL and duly perform the obligations of the Company to the satisfaction of OIL.
2. The Guarantor agrees that the Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Company.
3. The Guarantor shall be jointly with the Company as also severally responsible for satisfactory performance of the contract entered between the Company and OIL.
4. The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Company and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Company.
5. The Guarantor represents that this Guarantee has been issued after due observance of the appropriate laws in force in India. The Guarantor hereby undertakes that the Guarantor shall obtain and maintain in full force and effect all the governmental and other approvals and consents that are necessary and do all other acts and things necessary or desirable in connection therewith or for the due performance of the Guarantor's obligations hereunder.
6. The Guarantor also agrees that this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of ....., India.
7. The Guarantor hereby declares and represents that this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
8. The Guarantor represents and confirms that the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For & on behalf of (Parent Company/Subsidiary Company (Delete whichever not applicable))

M/s \_\_\_\_\_

Witness:

1. Signature \_\_\_\_\_  
Full Name \_\_\_\_\_  
Address \_\_\_\_\_

Signature \_\_\_\_\_

Name \_\_\_\_\_

Designation \_\_\_\_\_

Common seal of the  
Company \_\_\_\_\_

Witness:

2.      Signature      \_\_\_\_\_  
            Full Name     \_\_\_\_\_  
            Address        \_\_\_\_\_

**INSTRUCTIONS FOR FURNISHING PARENT/SUBSIDIARY  
COMPANYGUARANTEE**

1.      Guarantee should be executed on stamp paper of requisite value and notarised.
2.      The official(s) executing the guarantee should affix full signature (s) on each page.
3.      Resolution passed by Board of Directors of the guarantor company authorizing the signatory (ies) to execute the guarantee, duly certified by the Company Secretary should be furnished along with the Guarantee.
4.      Following certificate issued by Company Secretary of the guarantor company should also be enclosed along with the Guarantee.

“Obligation contained in the deed of guarantee No. \_\_\_\_\_ furnished against tender No. \_\_\_\_\_ are enforceable against the guarantor company and the same do not, in any way, contravene any law of the country of which the guarantor company is the subject”.

**FORMAT OF AGREEMENT BETWEEN BIDDER, THEIR SISTER SUBSIDIARY/CO-SUBSIDIARY COMPANY AND THE ULTIMATE PARENT/HOLDING COMPANY OF BOTH THE BIDDER AND THE SISTER SUBSIDIARY/CO-SUBSIDIARY** (Strike out whichever is not applicable between Ultimate Parent and Holding Company. Similarly strike out whichever is not applicable between Sister Subsidiary and Co-subsidiary Company)

**(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)**

This agreement made this \_\_\_\_ day of \_\_\_\_ month \_\_\_\_ year by and between M/s. \_\_\_\_\_ (Fill in Bidder's full name, constitution and registered office address) \_\_\_\_\_ hereinafter referred to as "Bidder" of the first part and

M/s. \_\_\_\_\_ (Fill in full name, constitution and registered office address of Sister Subsidiary/Co-subsidiary Company of the Bidder) herein after referred to as "Sister Subsidiary/ Co-subsidiary" of the second part and

M/s. \_\_\_\_\_ (Fill in the full name, constitution and registered office address of the Ultimate Parent/Holding Company's of both the subsidiaries) hereinafter referred to as "Ultimate Parent/ Holding Company" of the third part.

**WHEREAS**

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their tender No. \_\_\_\_\_ for \_\_\_\_\_ and

M/s. \_\_\_\_\_ (Bidder) intends to bid against the said tender and desires to have a technical support of M/s. \_\_\_\_\_ (Sister Subsidiary/Co-subsidiary Company) and

Sister Subsidiary/Co-subsidiary Company represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the bidder for successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed to by and between all the three parties as follows:

1. M/s. \_\_\_\_\_ (Bidder) will submit an offer to OIL for the full scope of work as envisaged in the tender document.
2. M/s. \_\_\_\_\_ (Sister Subsidiary/Co-subsidiary Company) undertakes to provide technical support and expertise and expert manpower, material, if any, to support the bidder to discharge its obligations as per the Scope of work of the tender / Contract for which offer has been made by the bidder.
3. This agreement will remain valid till validity of bidder's offer to OIL including extension if any and also till satisfactory performance of the contract in the event the bid is accepted and contract is awarded by OIL to the bidder.
4. Sister Subsidiary/ Co-subsidiary Company unconditionally agrees that in case of award of contract to the Bidder, if the Bidder is unable to execute the contract, they shall, immediately on receipt of notice by OIL, take up the job without any demur or objection, in continuation without loss of time and without any extra cost to OIL and duly perform the obligations of the Bidder/Contractor to the satisfaction of OIL.

5. The Ultimate Parent/Holding Company also confirms and undertakes that the commitment made by the Sister Subsidiary/ Co-subsidiary company in providing the technical support and technical expertise and expert manpower to support the bidder for execution of the contract are honoured.
6. The Ultimate Parent/Holding Company also takes full responsibility in getting the contract executed through the Sister subsidiary/ Co-subsidiary company in case the Bidder/Contractor is unable to execute the contract.
7. In witness whereof the parties hereto have executed this agreement on the date mentioned above.

For and on behalf of  
(Bidder)

M/s.

Witness

1)

2)

For and on behalf of  
(Sister Subsidiary / Co-  
subsidiary)

M/s.

Witness

1)

2)

For and on behalf of  
(Ultimate Parent /  
Holding Company)

M/s.

Witness

1)

2)

Note: In case of contracts involving - (a) manufacture/supply (b) installation and commissioning (c) servicing and maintenance of any equipment, as the bidding company can draw on the experience of their multiple subsidiary sister/Co-subsidiary company (ies) specializing in each sphere of activity, i.e. (a) manufacture/supply (b) installation and commissioning (c) servicing and maintenance, therefore, in that case, the above format shall be signed by all the sister/Co-subsidiary company(ies) and necessary modifications may be made in the above format to include all sister subsidiaries.

**INTEGRITY PACT**

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

( Name of the bidder).....hereinafter referred to as "The Bidder/Contractor"

**Preamble :**

The Principal intends to award, under laid down organizational procedures, contract/s for ----- . The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s and Contractor/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organisation "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

**Section 1 - Commitments of the Principal**

(1) The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:-

1. No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.
2. The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process or the contract execution.
3. The Principal will exclude from the process all known prejudiced persons.

(2) If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a substantive suspicion in this regard, the Principal will inform its Vigilance Office and in addition can initiate disciplinary actions.

**Section 2 - Commitments of the Bidder/Contractor**

(1) The Bidder/Contractor commits itself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.

1. The Bidder/Contractor will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which he/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.
  2. The Bidder/Contractor will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelisation in the bidding process.
  3. The Bidder/Contractor will not commit any offence under the relevant Anticorruption Laws of India; further the Bidder/Contractor will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.
  4. The Bidder/Contractor will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.
- (2) The Bidder/Contractor will not instigate third persons to commit offences outlined above or be an accessory to such offences.

### **Section 3 - Disqualification from tender process and exclusion from future Contracts**

If the Bidder, before contract award has committed a transgression through a violation of Section-2 or in any other form such as to put his reliability or credibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process or to terminate the contract, if already signed, for such reason.

1. If the Bidder/Contractor has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder/Contractor from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the Company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 3 years.
2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.



3. If the Bidder/Contractor can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.
4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.

#### **Section 4 - Compensation for Damages**

1. If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to 3 % of the value of the offer or the amount equivalent to Earnest Money Deposit/Bid Security, whichever is higher.
2. If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to section 3, the Principal shall be entitled to demand and recover from the Contractor liquidated damages equivalent to 5% of the contract value or the amount equivalent to Security Deposit/Performance Bank Guarantee, whichever is higher.
3. The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder/Contractor can prove and establish that the exclusion of the Bidder from the tender process or the termination of the contract after the contract award has caused no damage or less damage than the amount or the liquidated damages, the Bidder/Contractor shall compensate the Principal only to the extent of the damage in the amount proved.

#### **Section 5 - Previous transgression**

1. The Bidder declares that no previous transgression occurred in the last 3 years with any other Company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.
2. If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

#### **Section 6 - Equal treatment of all Bidders/ Contractor/ Subcontractors**

1. The Bidder/Contractor undertakes to demand from all subcontractors a commitment in conformity with this Integrity Pact, and to submit it to the Principal before contract signing.
2. The Principal will enter into agreements with identical conditions as this one with all Bidders, Contractors and Subcontractors.
3. The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

#### **Section 7 - Criminal charges against violating Bidders/ Contractors/Subcontractors**

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder,

Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

**Section 8 - External Independent Monitor/ Monitors (three in number depending on the size of the contract) (to be decided by the Chairperson of the Principal)**

1. The Principal appoints competent and credible external independent Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.
2. The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.
3. The Contractor accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Contractor. The Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/ Contractor/Subcontractor with confidentiality.
4. The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.
5. As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action.
6. The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.
7. If the Monitor has reported to the Chairperson of the Board a substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.
8. The word 'Monitor' would include both singular and plural.

**Section 9 - Pact Duration**

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

#### **Section 10 - Other provisions**

1. This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal, i.e. New Delhi.
2. Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.
3. If the Contractor is a partnership or a consortium, this agreement must be, signed by all partners or consortium members.
4. Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.

S.Bora  
For the Principal

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For the Bidder/Contractor

Place : Duliajan

Witness1 : .....

Date : 06.10.2016

Witness 2 : .....

***End of Bid Document***

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