



ऑयल इंडिया लिमिटेड

(भारत सरकार का उपक्रम) पंजीकृत कार्यालय : दुलियाजान, असम

Oil India Limited

(A Government of India Enterprise) Registered Office : Duliagan, Assam

प्लॉट नं० 19, सेक्टर 16-ए, नोएडा-201301, उत्तर प्रदेश

Plot No. 19, Sector 16-A, Noida-201301, Uttar Pradesh

दूरभाष / Telephone : 0120 - 2488333 - 347 फैक्स / Fax : 0120 - 2488310

SUB: AMENDMENT NO. 3 DATED 12.01.2015 TO TENDER NO. CLG5233P15 FOR HIRING OF ONE NO. MOBILE OFFSHORE DRILLING UNIT (MODU) FOR DRILLING OF ONE DEEP WATER WELL AT CAUVERY OFFSHORE BLOCK, GULF OF MANNER, (CY-OSN-2009/2).

Dear Sir /Madam

This amendment to the tender is issued to amend the following clauses in lieu of existing:

Annexure II - Model Contract Conditions or General Conditions of Contract for Hiring of Offshore Rig

Sr. No	Tender clause & Page No	Original Clause of Tender	Amended Clauses consequent to the pre-bid conference
1	Sl. 1.1(ii), Pg 1/69	The commencement of operations for the purposes of any compensation to the Contractor under this Agreement, shall commence when the Drilling Unit, ready in all respects, including obtaining all statutory clearances e.g. Naval clearance, Customs clearance etc. is positioned at the first drilling location nominated and made ready in all respects by Operator, herein referred to as "Commencement Date". However, any time lost due to location not being ready shall be paid at Non-Operating Day Rate.	The commencement of operations for the purposes of any compensation to the Contractor under this Agreement, shall commence when the Drilling Unit, ready in all respects, including obtaining all statutory clearances e.g. Naval clearance, Customs clearance etc. is ready for running of anchors at the first drilling location nominated and made ready in all respects by Operator, herein referred to as "Commencement Date". However, any time lost:

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			<p>(i) due to location not being ready or delay on account of Operator provided equipment / material / consumables / services shall be paid at Non-Operating Day Rate.</p> <p>(ii) due to break-down of or the need for repairs to Contractor's equipment, or due to the failure of Contractor to furnish any requirement for the operation, such as but not limited to, materials, supplies, equipments or services and which Contractor is obligated to furnish hereunder or due to failure of Drilling Unit or due to destabilisation of the Drilling Unit due to whatever reasons, and if such failure / destabilization results in the operations being materially affected, Contractor shall be paid at the Equipment Break-Down Day Rate as defined.</p>
2	NEW CLAUSE	None	<p>Clause no. 1.1 (ii) (a) Anchor Handling Tug Supply Vessels (AHTSV) shall be provided by Operator for anchor handling during anchoring and de-anchoring operations</p> <p>Note: 1. Prior to commencement of operations, the AHTSVs will be provided by OIL at the cost of Bidder. 2. Once Operations commence for OIL, all AHTSV services will be as per SOR and GCC conditions.</p>
3	Sl. 1.1 (iii) (a) Pg 2/69	The Contractor shall mobilize and deploy the Drilling Unit along with crew so as to commence operations at the specified location by Operator "On or before 31.05.2015 . However, 90 days mobilization time from date of issue of LOA will be given to the Contractor. In case delay on account of OIL for readiness of site, consumables and	The Contractor shall mobilize and deploy the Drilling Unit along with crew so as to commence operations at the location specified by the Operator by 30th June, 2015 . However, 120 days mobilization time from date of issue of LoA will be given to the Contractor. In case of delay

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		<p>other services etc, mobilization period for the above delayed period will be extended without imposing Liquidated Damage.</p> <p>In case the Contractor intends to mobilize the drilling unit earlier than "31st May 2015", the Contractor shall inform the date on which the rig will be mobilized to the location and commence operations within 30 days from the date of firm order/letter of award.</p>	<p>on account of OIL for readiness of site, consumables and other services etc, mobilization period for the above delayed period will be extended without imposing Liquidated Damage.</p> <p>In case, after issuance of LoA, the Contractor intends to mobilize the drilling unit earlier than "30th June, 2015" or 120 days from the date of issue of LoA, the Contractor shall, within 30 days from the date of firm order/letter of award, inform the Operator in writing, the date on which the rig will be mobilized to the specified location for the Operator's concurrence. The Operator reserves the right to accept or decline such mobilisation date without assigning any reason thereof, at its discretion.</p>
4	Sl. 1.1 (iii) (a)Pg 2/69	<p>The Contractor shall mobilize and deploy the Drilling Unit along with crew so as to commence operations at the specified location by Operator "On or before 31.05.2015. However, 90 days mobilization time from date of issue of LOA will be given to the Contractor. In case delay on account of OIL for readiness of site, consumables and other services etc, mobilization period for the above delayed period will be extended without imposing Liquidated Damage. In case the Contractor intends to mobilize the drilling unit earlier than "31st May 2015", the Contractor shall inform the date on which the rig will be mobilized to the location and commence operations within 30 days from the date of firm order/letter of award.</p>	<p>As mentioned vide item sl. 3 above i.e. 30th June, 2015" or 120 days from the date of issue of LoA.</p>
5	Sl. 1.1 (iii) (c), Pg 2/69	<p>In case the Contractor fails to mobilize and deploy the Drilling Unit alongwith crew and/or fails to commence operations within the period specified above i.e "On or before 31st May, 2015", Operator shall have, without prejudice to any other provision in the contract including</p>	<p>In case the Contractor fails to mobilize and deploy the Drilling Unit alongwith crew and/or fails to commence operations within the period specified above, i.e. by 30th June, 2015 or within 120 days from the date of issue of</p>

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		sub clause (d) below, the right to invoke the performance bond, forfeit the amount of performance bond and terminate the contract. Apart from termination, Contractor will be put up on holiday of two years as per Clause No.22.8.1 (CONSEQUENCES OF TERMINATION) of model contract conditions.	LOA, whichever is later. Operator shall have, without prejudice to any other provision in the contract including sub clause (d) below, the right to invoke the performance bond, forfeit the amount of performance bond and terminate the contract. Apart from termination, Contractor will be put up on holiday of two years as per Clause No.22.8.1 (CONSEQUENCES OF TERMINATION) of model contract conditions.
6	Sl. 1.4, Pg 3/69	<p>a) The Contractor shall deploy the Drilling Unit at the designated drilling location to commence operation by 31st May 2015. If the Contractor fails to deploy the Drilling Unit within aforesaid period, the Operator as its sole remedy can recover from contractor as ascertained and agreed Liquidated Damages (LD) and not by way of penalty a sum equivalent to 1/2 % (half percent) of the contract value (i.e. Effective Day Rate based on which bids were evaluated x 120 days) for each week of delay or part thereof subject to maximum of 7.5% (Seven and half percent). Operator shall have at any time but before Commencement Date, the right to terminate the Contract in the event Contractor fails to deploy the Drilling Unit at the first drilling location within aforesaid period, without prejudice to any other clauses including LD Clause. The parties agree that this is a genuine pre-estimate of the loss/damage which will be suffered on account of delay/breach on the part of the contractor and the said amount will be payable on demand, without there being any proof of the actual loss or damages caused by such delay/breach.</p> <p>LD will be calculated on the basis of contract value (i.e. Effective Day Rate based on which bids were evaluated x 120 days) excluding duties and taxes, where such</p>	<p>The Contractor shall deploy the Drilling Unit at the designated drilling location to commence operation by 30th June, 2014 or within 120 days from the date of issue of LOA, whichever is later. If the Contractor fails to deploy the Drilling Unit within aforesaid period, the Operator as its sole remedy can recover from contractor as ascertained and agreed Liquidated Damages (LD) and not by way of penalty a sum equivalent to 1/2 % (half percent) of the contract value (i.e. Effective Day Rate based on which bids were evaluated x 120 days) for each week of delay or part thereof subject to maximum of 7.5% (Seven and half percent). Operator shall have at any time but before Commencement Date, the right to terminate the Contract in the event Contractor fails to deploy the Drilling Unit at the first drilling location within aforesaid period, without prejudice to any other clauses including LD Clause. The parties agree that this is a genuine pre-estimate of the loss/damage which will be suffered on account of delay/breach on the part of the contractor and the said amount will be payable on demand, without there being any proof of the actual loss</p>

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		duties/taxes have been shown separately in the contract. Accordingly, Effective day rate excluding service tax & cost of Diesel shall be considered for arriving at the annual contract value.	or damages caused by such delay/breach. LD will be calculated on the basis of contract value (i.e. Effective Day Rate based on which bids were evaluated x 120 days) excluding duties and taxes, where such duties/taxes have been shown separately in the contract. Accordingly, Effective day rate excluding service tax & cost of Diesel shall be considered for arriving at the annual contract value.
7	Sl. 1.4, Para II Pg 3/69	LD will be calculated on the basis of contract value (i.e. Effective Day Rate based on which bids were evaluated x 120 days) excluding duties and taxes, where such duties/taxes have been shown separately in the contract. Accordingly, Effective day rate excluding service tax & cost of Diesel shall be considered for arriving at the annual contract value	No change and will be as per existing clause of the original tender.
8	Sl. 1.5.7, Pg 4/69	Maximum total time allowed, on board the drilling unit for inspection of the Drilling Unit is 25 man days. The Contractor has to offer the Drilling Unit for inspection on complete readiness of the Drilling Unit. In case inspection takes more than 25 man days, the cost of inspection beyond 25 man days would be to the account of the Contractor. In case inspection team is to be mobilized subsequently, for compliance of deficiencies during the first inspection, then entire cost towards second or subsequent inspections shall be to the account of the Contractor.	Maximum total time allowed, on board the drilling unit for inspection of the Drilling Unit is 30 man days. The Contractor has to offer the Drilling Unit for inspection on complete readiness of the Drilling Unit. In case inspection takes more than 30 man days, the cost of inspection beyond 30 man days would be to the account of the Contractor. In case inspection team is to be mobilized subsequently, for compliance of deficiencies during the first inspection, then entire cost towards second or subsequent inspections shall be to the account of the Contractor.
9	Sl. 3.4.3, Pg 7/69	Contractor shall be compensated at the Rig Move Day Rate (RMDR) of US \$ ----- (United States Dollars ----- only) during the time drilling unit is moving to, from or between, locations beginning when, the drilling	Contractor shall be compensated at the Rig Move Day Rate (RMDR) of US \$ ----- (United States Dollars ----- only) during the time drilling unit is moving to, from or between,

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		unit is released from previous location with the last transponder on board and ending when the drilling unit is positioned over the next well location with all the transponders lowered on seabed and rig location accepted by Operator, except where otherwise provided for in this Agreement. This RMDR of US \$ ----- is inclusive of service tax @ %.	locations beginning from the start of de-anchoring operations at the location and ending when the drilling unit is positioned over the next well location with all the anchors lowered on seabed, required tensioning done and rig location accepted by Operator, except where otherwise provided for in this Agreement. This RMDR of US \$ ----- is inclusive of service tax @ %.
10	Sl. 3.4.4 Last Para Pg 7,8/69	Operator shall provide diesel, water and other services (except tug boats) at its cost for a maximum period of seven days during breakdown. Thereafter, the cost of diesel, water and other services shall be borne by Contractor.	Operator shall provide diesel, water and other services (except tug boats) at its cost for a maximum period of seven days during breakdown. Thereafter, the cost of diesel, water and other services utilized by Contractor shall be borne by Contractor.
11	Sl. 4.3, Pg 12/69	Contractor agrees that they shall make their own arrangement for inter location movement of Drilling Unit at their own cost.	Operator agrees to provide towing boats for inter location movement of Drilling Unit at Operator's cost.
12	Sl. 4.4, Pg 12,13/69	<p>Contractor has indicated consumption of diesel as ----- KL/day for the Drilling Unit and its equipment including ROV Operators responsibility is to provide ----- KL/day of diesel multiplied by the number of days of the particular month or part thereof (where rig had operated for part of the month and not full month) or as per actual consumption for the respective months, whichever is lower.</p> <p>For requirement of diesel in excess of the above monthly quantity, Operator is not responsible to provide diesel and Contractor agrees to arrange diesel themselves at Contractors cost.</p> <p>No carry forward will be permitted if actual consumption per month is less than that calculated based on indicated</p>	<p>Contractor has indicated consumption of diesel as _____ kl/day for Drilling Unit and its equipment including ROV. Operators responsibility is to provide _____ kl/day of diesel multiplied by the number of days of the particular month or part thereof (where rig had operated for part of the month and not full month) or as per actual consumption for the respective months, whichever is lower.</p> <p>For requirement of diesel in excess of the above monthly quantity, Operator shall provide diesel to the Contractor. However, the cost of diesel including transportation and other charges will be to the account of Contractor.</p>

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		consumption above.	No carry forward will be permitted if actual consumption per month is less than that calculated based on indicated consumption above.
13	Sl. 6.1, Pg 14,15/69	Contractor agrees to perform a visual inspection, using its personnel, of all materials and appliances furnished by Operator when delivered into Contractor's possession and shall notify Operator's representatives of any apparent defects observed therein so that Operator may replace such defective materials or appliances. If Contractor fails to notify Operator of any apparent defects as provided above, it shall be conclusively presumed that such materials and appliances, are free from such apparent defect. Contractor shall not be liable for any loss or damage resulting from the use of materials or appliances furnished by Operator containing latent defects. Upon the termination of this Agreement, Contractor shall return to Operator at the well site all machinery, equipment, tools, spare parts and supplies received by Contractor from Operator or purchased by Contractor for Operator's account and not used or consumed in the operations, in as good condition as when received by Contractor. If damage to any Operator's equipment is caused due to sole negligence of the Contractor same will be repaired or replaced at Contractor's cost. Contractor shall, if requested by Operator, also maintain or repair, at its cost, any of Operator's items, on board the Drilling Unit which Contractor is qualified to and can maintain or repair with Contractor's normal complement of personnel and the equipment on board the Drilling Unit, provided however that Operator shall at its cost provide all spare parts and materials required to maintain or repair Operator's items. However, it shall remain the Operator's basic responsibility and liability to ensure that such items are always in good	Contractor agrees to perform a visual inspection, using its personnel, of all materials and appliances furnished by Operator when delivered into Contractor's possession and shall notify Operator's representatives of any apparent defects observed therein so that Operator may replace such defective materials or appliances. If Contractor fails to notify Operator of any apparent defects as provided above, it shall be conclusively presumed that such materials and appliances, are free from such apparent defect. Contractor shall not be liable for any loss or damage resulting from the use of materials or appliances furnished by Operator containing latent defects. Upon the termination of this Agreement, Contractor shall return to Operator at the well site all machinery, equipment, tools, spare parts and supplies received by Contractor from Operator or purchased by Contractor for Operator's account and not used or consumed in the operations, in as good condition as when received by Contractor. Contractor shall, if requested by Operator, also maintain or repair, at its cost, any of Operator's items, on board the Drilling Unit which Contractor is qualified to and can maintain or repair with Contractor's normal complement of personnel and the equipment on board the Drilling Unit, provided however that Operator shall at its cost provide all spare parts and materials required to maintain or repair

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		workable condition.	Operator's items. However, it shall remain the Operator's basic responsibility and liability to ensure that such items are always in good workable condition.
14	Sl. 15.5 Para1, Pg 31/69	<p>PAYMENT OF EXCISE DUTY, VAT / SALES TAX, WORKS CONTRACT TAX AND SERVICE TAX</p> <p>Contractor, unless specified otherwise in the CONTRACT, shall bear all tax liabilities, duties, Govt. levies etc. including Service tax, customs duty, Corporate and personnel taxes levied or imposed on the Contractor on account of payments received by it from the Operator for the work done under this CONTRACT. It shall be the responsibility of the Contractor to submit to the concerned Indian authorities, the returns and all other concerned documents required for this purpose and to comply in all respects with the requirements of the laws in this regard, in time.</p>	<p>PAYMENT OF EXCISE DUTY, VAT / SALES TAX, WORKS CONTRACT TAX AND SERVICE TAX</p> <p>Contractor, unless specified otherwise in the CONTRACT, shall bear all tax liabilities, duties, Govt. levies etc. including Service tax, customs duty, Corporate and personnel taxes levied or imposed on the Contractor on account of payments received by it from the Operator for the work done under this CONTRACT. It shall be the responsibility of the Contractor to submit to the concerned Indian authorities, the returns and all other concerned documents required for this purpose and to comply in all respects with the requirements of the laws in this regard, in time.</p> <p>STATUTORY VARIATION : Any statutory variation (increase/decrease) in the rate of excise duty/sales tax/Customs Duty or any statutory levy after the closing date of tenders/revised priced bid, as the case may be, but within the contractual delivery/completion period will be to the account of OIL subject to documentary evidence. However, any increase in excise duty/sales tax/Customs Duty or any statutory levy after the expiry of the scheduled date of delivery shall be to the supplier's account.</p>
15	Sl. 15.7 Para 1, Pg 32,33/69	For import of rigs/equipments/tool in these areas, Operator will provide Recommendatory Letter (RL) to the contractor so that they obtain Essentiality Certificate (EC) from DGH for availing concessional rate of Customs duty	For import (or obtaining rollover permission / NOC from DGH) of rigs/equipments/tool in these areas, Operator will provide Recommendatory Letter (RL) to the contractor so that they obtain

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		<p>for import of rigs/equipments/tools for deployment in PEL/ML/NELP areas where Customs duty is not applicable. For spares, consumables and accessories required during the execution of the contract for operation and maintenance of equipment/rigs and equipments, Operator shall also issue Recommendatory Letter to the contractor for obtaining EC for availing concessional rate of Customs duty. Accordingly, the Customs duty for neither rigs/equipments/tools nor for spares, consumables and accessories required for operation and maintenance of equipment/rigs and equipments is to built in the quoted price. As no Customs duty is payable, no duty draw back would be available in this category. As regards, re-export of rigs/equipments/tools (owned or on lease basis) brought by the contractor (whether Indian or foreign) for deployment in PEL/ML/NELP area is concerned, as the rigs/equipments/tools would be imported by the contractor without payment of CUSTOMS DUTY after expiry of the contract with OIL, the contractor would have to either re-export the rigs/equipments/tools or deploy the rigs/equipments/tools in areas where Customs Duty is not applicable (PEL/ML/NELP areas) after getting a fresh EC from DGH. In case the contractor deploys the rigs/equipments/tools in an area where the Customs duty is applicable, then the contractor has to get his rigs/equipments/tools cleared from Customs Authorities after payment of Customs duty. The contractor shall also have to indemnify the Operator against any claim that may arise due to violation of the Customs Act or the Foreign Trade Policy by them. In case any rigs/equipments/tools are required to be replaced by the contractor during the execution of the contract, the Operator shall issue a fresh RL so that contractor can obtain a fresh EC from the DGH and bring the rigs/equipments/tools without payment of</p>	<p>Essentiality Certificate (EC) from DGH for availing concessional rate of Customs duty for import of rigs/equipments/tools for deployment in PEL/ML/NELP areas where Customs duty is not applicable. For spares, consumables and accessories required during the execution of the contract for operation and maintenance of equipment/rigs and equipments, Operator shall also issue Recommendatory Letter to the contractor for obtaining EC for availing concessional rate of Customs duty. Accordingly, the Customs duty for neither rigs/equipments/tools nor for spares, consumables and accessories required for operation and maintenance of equipment/rigs and equipments is to built in the quoted price. As no Customs duty is payable, no duty draw back would be available in this category. As regards, re-export of rigs/equipments/tools (owned or on lease basis) brought by the contractor (whether Indian or foreign) for deployment in PEL/ML/NELP area is concerned, as the rigs/equipments/tools would be imported by the contractor without payment of CUSTOMS DUTY after expiry of the contract with OIL, the contractor would have to either re-export the rigs/equipments/tools or deploy the rigs/equipments/tools in areas where Customs Duty is not applicable (PEL/ML/NELP areas) after getting a fresh EC or obtaining rollover permission / NOC from DGH. In case the contractor deploys the rigs/equipments/tools in an area where the Customs duty is applicable, then the contractor has to get his rigs/equipments/tools cleared from Customs</p>

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		Customs Duty.	Authorities after payment of Customs duty. The contractor shall also have to indemnify the Operator against any claim that may arise due to violation of the Customs Act or the Foreign Trade Policy by them. In case any rigs/equipments/tools are required to be replaced by the contractor during the execution of the contract, the Operator shall issue a fresh RL so that contractor can obtain a fresh EC from the DGH and bring the rigs/equipment/tools without payment of Customs Duty.
Annexure III, Appendix-1, Exhibit-1 - Scope of Work			
16	Sl. 4 Pg 5/104 SoW, Appendix 1, Exhibit-1	Remote Operated Vehicle (ROV) along with crew for operation in water depths up to 500m	No change to Clauses. However, the following clause will be suitably incorporated in the payment terms of the tender: 1. Rig will be paid 90% of Rig Day rate for first 7 days in case of Breakdown of ROV on prorata basis
17	Sl. G.10, Pg 60/104 SoR, Appendix 3	ROV Services Provided by Contractor, at cost of Contractor	2. After 7 days of continuous ROV breakdown , rig will be on zero day rate and governed by applicable Clause 3.4.4 of Annexure II 3. If the cumulative shutdown time of ROV exceeds 7 days in one calender month, the same shall be replaced with another ROV unit meeting all specification and requirement as per Scope of work
18	Sl. 4, Pg 5/104 SoW, Appendix 1, Exhibit-1 &	Remote Operated Vehicle (ROV) along with crew for operation in water depths up to 500m	No change to clause and in line with item sl. 16-17 above

Sr. No	Tender clause & Page No	Original Clause of Tender	Amended Clauses consequent to the pre-bid conference
	Sl. G.10, Pg 60/104 SoR, Appendix 3		
Annexure III, Appendix-1, Exhibit-2 - Remote Operated Vehicle (ROV)			
19	Pg 9/104 Appendix-1, Exhibit 2	The Bidder shall provide a complete work class ROV, Personnel and Services to support deep water drilling operations in water depth up to 500m.	No change to clause and in line with item sl. 16-17 above

Annexure III, Appendix-2, Exhibit-A - Technical Scope of Work & Information to be provided by Bidder

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20	Sl. 3.2 Pg 16/104 Appendix-2, Exhibit-A	Station Keeping: Bidder to assess the suitability of working round the year in offshore condition of the area specified with a suitability study from any of the Marine Warranty Surveyors like Noble Denton and Associates/Mathew Daniels International/ Falconer, Bryan & Associates Pvt. Ltd./ London Offshore Consultants/ John Lebouris at the time of submission of Technical Bid	Station Keeping: Bidder to assess the suitability of working round the year in offshore condition of the area specified with a suitability study from any of the Marine Warranty Surveyors like DNV-GL /Mathew Daniels International/ Falconer, Bryan & Associates Pvt. Ltd./ London Offshore Consultants/ John Lebouris at the time of submission of Technical Bid
21	Sl. 4.2 Pg 17/104 Appendix-2, Exhibit-A	Entire rig package must be compliance with all safety & regulations and Oil Industry Safety Directorate of India (OISD) standards guidelines and recommendations.	The entire rig package must be compliant with Flag state/Classification/OISD standard guidelines and applicable rules & regulations to operate in Indian Offshore operations.
22	Sl. 4.6 Pg 18/104 Appendix-2, Exhibit-A	All tackle system should be of minimum 500 MT capacity (Crown Block/Travelling Block/Top Drive/Swivel/associated systems	All tackle system should be of minimum 500 Short Tons capacity (Crown Block/Travelling Block/Top Drive/Swivel/associated systems).

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23	Sl. 4.8 Pg 18/104 Appendix-2, Exhibit-A	Rotary table is required to be minimum 49-1/2" opening and Independent Electric motor driven with 1000 HP output power and rated capacity of 800 T and with # 1/2/3 Bushings.	Rotary table is required to be minimum 49-1/2" opening and Independent Electric motor driven with 1000 HP output power and rated capacity of 800 Short Tons and with # 1/2/3 Bushings.
24	Sl. 5.4 Pg 19/104 Appendix-2, Exhibit-A	The engines and alternators should be new or capital overhauled as per norms of OEM. Bidder to submit documentary evidence.	Bidder to confirm that the engines and alternators should be new or capital overhauled as per norms of OEM. The last major overhaul records as per rig PMS system based on OEM recommendation to be provided with the bid. However, the records shall be made available on board for verification.
25	Sl. 6.1 Pg 20/104 Appendix-2, Exhibit-A	Rig should have sufficient Variable Deck Load (VDL) capacity. To Provide details of VDL during: Drilling/Transit/Survival. Bidder to provide relevant sections from the Marine Operations Manual on VDL and other load characteristics. Minimum Drilling VL required is 3500t	Rig should have sufficient Variable Deck Load (VDL) capacity. To Provide details of VDL during: Drilling/Transit/Survival. Bidder to provide relevant sections from the Marine Operations Manual on VDL and other load characteristics. Minimum Drilling VL required is 3000 Short Tons.
26	Sl. 6.2 Pg 20/104 Appendix-2, Exhibit-A	Rig should have a storage space for the following to allow uninterrupted operations in the remote areas and also during bad weather season when supply vessels cannot deliver material / bulk to the Rig (around) (a) Drill-water : 10,000 bbls (b) Pot- water : 2000 bbls (c) Fuel oil: 5,000 bbls (d) Active and Liquid Mud : around 3000 bbls(e) Bulk Cement and Baryte: 6500 cu ft (minimum) (f) Base Oil: 1500 bbl (Minimum) (g) Brine: 1500 bbl (minimum) Bidder to indicate the capacity of tanks to receive prepared SOBM from Supply boat directly around 1500 bbls.	Rig should have a storage space for the following to allow uninterrupted operations in the remote areas and also during bad weather season when supply vessels cannot deliver material / bulk to the Rig (around) (a) Drill-water: 10,000 bbls (b) Pot-water: Minimum 1900 bbls (c) Fuel oil: 5,000 bbls (d) Active and Liquid Mud : around 3000 bbls(e) Bulk Cement and Baryte: 6500 cu ft (minimum) (f) Base Oil: 1500 bbl (Minimum) (g) Brine: 1500 bbl (minimum) Bidder to indicate the capacity of tanks to receive prepared SOBM from Supply boat directly around 1500 bbls.

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27	Sl. 10.9 Pg 24/104 Appendix-2, Exhibit-A	Centrifuge: Two Nos of Centrifuges each capable of handling 250 GPM of mud, one to act as a Barites recovery unit and the other to remove low gravity solids. Bowl size – 14 inch to 18 inch Bowl speed (rpm) – 3000 or more (variable) Feed Volume – Up to 250 GPM	Centrifuge: Two Nos of Centrifuges each capable of handling 250 GPM of mud, to remove low gravity solids. Bowl size – 14 inch to 18 inch Bowl speed (rpm) – 3000 or more (variable) Feed Volume – Up to 250 GPM
28	Sl. 10.9 Pg 24/104 Appendix-2, Exhibit-A	Cuttings Drier and Augur Rigs should be equipped with Verti G Cutting Drier capable of reducing oil on cuttings to less than 10%. - Cuttings handling capacity – Min 60 Tons/hr.) - G Force upto 400 - Screw conveyor (Minimum size requirements - 4 Mtrs L) - Monopump for Cutting drier 01 no with broad specs as follows: - Explosion proof body - Maximum speed (rpm) – 450 - Flow rate (max) – 40 m3 /hr (water) - Drive system : Variator with motor	Deleted
29	Sl. 14.9 Pg 27/104 Appendix-2, Exhibit-A	Equipped with Multiplex/Electro-hydraulic BOP Control System for operating all BOPs, Hydraulic Choke & Kill line Valves as per API. The rig should be equipped with two nos. of BOP Remote Control Panels located at drill floor & OIM/Tool Pusher's office. The control system should meet latest edition of API RP –16D	Equipped with Multiplex/Electro-hydraulic/Hydraulic BOP Control System for operating all BOPs, Hydraulic Choke & Kill line Valves as per API. The rig should be equipped with two nos. of BOP Remote Control Panels located at drill floor & OIM/Tool Pusher's office. The control system should meet latest edition of API RP –16D
30	Sl. 17.1.2 Pg 29/104 Appendix-2, Exhibit-A	Marine Riser System: Bidder to submit certification from any of the Marine Warranty Surveyors like Noble Denton and Associates/Mathew Daniels International/ Falconer, Bryan & Associates Pvt. Ltd./ London Offshore	Marine Riser System: Bidder to submit certification from any of the Marine Warranty Surveyors like DNV-GL/Mathew Daniels International/ Falconer, Bryan & Associates Pvt. Ltd./ London Offshore Consultants/ John Lebouris that the

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		Consultants/ John Lebouris that the system is suitable for the Indian offshore conditions and the sea state and mud weight specified above at the time of submission of Technical Bid.	system is suitable for the Indian offshore conditions and the sea state and mud weight specified above at the time of submission of Technical Bid.
31	Sl. 18.7 Pg 31/104 Appendix-2, Exhibit-A	Casing scrappers for 4-1/2", 7", 9 5/8", and 13-5/8" casings with redress kit	Casing scrappers for 7", 9 5/8", and 13-5/8" casings with redress kit
32	Sl. 19, Pg 31/104 Appendix-2, Exhibit-A	1. The Rig should be equipped with Fishing tools, i.e. Overshots, Junk Subs, Reverse Circulating Junk Baskets, Junk Mills, Taper Mills Magnets, Impression Blocks, Safety Joints, Fishing Jars, Jar Intensifiers, etc. for Bidder's Tubulars for various hole sizes. (26", 17 1/2", 12-1/4", 8-1/2", 6") and Casing Sizes mentioned are to be provided with the Rig. Suitable Bit Breakers for bits like 26", 17 1/2", 14-3/4", 12 1/4", 8 1/2", 6" and 4-1/8" Bits.	1. The Rig should be equipped with Fishing tools, i.e. Overshots, Junk Subs, Reverse Circulating Junk Baskets, Junk Mills, Taper Mills Magnets, Impression Blocks, Safety Joints, Fishing Jars, Jar Intensifiers, etc. for Bidder's Tubulars for various hole sizes. (26", 17 1/2", 12-1/4", 8-1/2", 6") and Casing Sizes mentioned are to be provided with the Rig.
33	Sl. 20.1.7, Pg 32/104 Appendix-2, Exhibit-A	Suitable Bit Breakers for bits like, but not limited to, 26", 17 1/2", 14-3/4", 12 1/4", 8 1/2", 6" and 3.3/4" Bits.	Suitable Bit Breakers for bits like, but not limited to, 26", 17 1/2", 14-3/4", 12 1/4", 8 1/2" and 6" Bits.
34	Sl. 21.3, Pg 34/104 Appendix-2, Exhibit-A	There should be at least 2 sets of the following sizes of Elevator links: a. 2 sets of 4-1/2" X 10 ft X 500 ST b. 2 sets of 4-3/4" X 15 ft X 500 ST c. 2 sets of 3-3/4" X 10 ft X 350 ST d. 2 sets of 3-3/4" X 50 ft X 350 ST	There should be at least 1 set of the following sizes of Elevator links. a. 1 set of 4-1/2" X 10 ft X 500 ST b. 1 set of 4-3/4" X 15 ft X 500 ST c. 1 set of 3-3/4" X 10 ft X 350 ST d. 1 set of 3-3/4" X 50 ft X 350 ST

Sr. No	Tender clause & Page No	Original Tender Clause Description	Amended Clauses consequent to the pre-bid conference
35	Sl. 22, Pg 34,35/104 Appendix-2, Exhibit-A	<p>Electric Motor / Diesel Engine driven Horizontal Twin Pump Cementing Unit with appropriate Plunger sizes and pumping pressures.</p> <p>Cementing Unit should have RCM / PSM/ ADC or equivalent recirculating system complete with all accessories and 100 barrel Batch Mixers</p> <p>With 15000 psi rated pumping manifold</p> <p>(a) Two numbers Triplex Plunger Pumps having 15,000 psi rated working pressure and maximum discharge rate of 10-11 BPM per pump.</p> <p>(b) Centrifugal water mixing Pumps, rated working pressure-200-220 psi minimum, and maximum discharge rate of 10.5 BPM per pump.</p> <p>(c) Slurry Supercharger/ Booster centrifugal pump, rated working pressure 40-50 psi & maximum flow rate 20-22 BPM.</p> <p>(d) Standard High Pressure discharge & release manifold rated working pressure 15000 psi (same working pressure as of cementing unit)</p> <p>(e) Cementing unit should have one number Densimeter which can measure slurry density accurately.</p> <p>(f) Provision for Monitor & recording system to record & show the real time parameters like pressures, flow rate, density etc up to 8 operating parameters</p> <p>(g) Cement surge tank of 70-80 cu.ft. Capacity with load cell arrangement is to be provided</p> <p>(h) Bidder to provide experience Operator to run the cementing unit and Batch mixer as and when required as per instruction from Company.</p> <p>Drilling Bidder shall always maintain minimum one set of Operational spares as per recommendation of</p>	<p>Electric Motor / Diesel Engine driven Horizontal Twin Pump Cementing Unit with appropriate Plunger sizes and pumping pressures.</p> <p>Cementing Unit should have RCM / PSM/ ADC or equivalent recirculating system complete with all accessories</p> <p>With 15000 psi rated pumping manifold</p> <p>(a) Two numbers Triplex Plunger Pumps having 15,000 psi rated working pressure and maximum discharge rate of 10-11 BPM per pump.</p> <p>(b) Centrifugal water mixing Pumps, rated working pressure-200-220 psi minimum, and maximum discharge rate of 10.5 BPM per pump.</p> <p>(c) Slurry Supercharger/ Booster centrifugal pump, rated working pressure 40-50 psi & maximum flow rate 20-22 BPM.</p> <p>(d) Standard High Pressure discharge & release manifold rated working pressure 15000 psi (same working pressure as of cementing unit)</p> <p>(e) Cementing unit should have one number Densimeter which can measure slurry density accurately.</p> <p>(f) Provision for Monitor & recording system to record & show the real time parameters like pressures, flow rate, density etc up to 8 operating parameters</p> <p>(g) Cement surge tank of 70-80 cu.ft. Capacity with load cell arrangement is to be provided</p> <p>(h) Bidder/ contractor shall always maintain minimum one set of Operational spares as per recommendation of Cementing unit.</p> <p>(i) Low pressure butterfly valves should be pneumatic actuated type with control valves at cementing operator console panel.</p>

Sr. No	Tender clause & Page No	Original Tender Clause Description	Amended Clauses consequent to the pre-bid conference
		<p>Cementing unit and Batch mixer manufacturer.</p> <p>(i) Low pressure butterfly valves should be pneumatic actuated type with control valves at cementing operator console panel.</p> <p>Note: The Cementing unit Operator will take Instructions from Company man/other nominated representative/ Cementing Engineer for carrying out Cementing job/Pressure testing and other operations as required by OIL</p>	<p>Note: The Cementing unit Operator will take Instructions from Company man/other nominated representative/ Cementing Engineer for carrying out Cementing job/Pressure testing and other operations as required by OIL</p>
36	<p>Sl. 22, Pg 34,35/104 Appendix-2, Exhibit-A & Sl. E.1, G.8, G.9, Pg 57,60/104 Appendix-3</p>	<p>Cementing Unit and Batch mixer</p>	<p>As mentioned in sl. 35 above</p>
37	<p>Sl. 23, Page 36/104 Appendix-2, Exhibit-A</p>	<p>Well testing System</p> <p>(i) The Rig should have two numbers flare booms on starboard and port side of the rig with fixed flow lines and Ignitor for well testing from Rig Floor with minimum length of 45 feet.</p> <p>(ii) With separate and dedicated compressed air system.</p> <p>(iii) Oil and Gas burner boom assembly (of Flamingo model 10 or equivalent) on port and star board side , complete with king post, burner head , base plate, tie back rods and wire rope slings.</p>	<p>Well testing System</p> <p>(i) The Rig should have two numbers flare booms on starboard and port side of the rig with fixed flow lines and Ignitor for well testing from Rig Floor with minimum length of 45 feet.</p> <p>(ii) With separate and dedicated compressed air system.</p> <p>(iii) Oil and Gas burner boom assembly on port and star board side , complete with king post, burner head , base plate, tie back rods and wire rope slings.</p> <p>(iv) Fixed lines for Well testing</p>

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		(iv) Fixed lines for Well testing (a) Oil- 3" 1440 psi, WECO Fig 602 hammer union- sour service (b) Gas- 3" 1440 psi, WECO Fig 602 hammer union- sour service (c) Water- 3" 1440 psi, WECO Fig 602 hammer union (d) Air- 2" 1440 psi, WECO Fig 602 hammer union (v) Provision for cooling water supply, water jet/spray system required during burning of hydrocarbon	(a) Oil- 3" 1440 psi, WECO Fig 602 hammer union- sour service (b) Gas- 3" 1440 psi, WECO Fig 602 hammer union- sour service (c) Water- 3" 1440 psi, WECO Fig 602 hammer union (d) Air- 2" 1440 psi, WECO Fig 602 hammer union (v) Provision for cooling water supply, water jet/spray system required during burning of hydrocarbon
38	Sl. 23 (iii), Pg 36/104 Appendix-2, Exhibit-A	Oil and Gas burner boom assembly (of Flamingo model 10 or equivalent) on port and star board side , complete with king post, burner head , base plate, tie back rods and wire rope slings.	As mentioned vide item sl. 37 above
39	Sl. 24 Pg-36/104 Appendix-2 Exhibit A	Water maker of adequate capacity of around 40 to 50 tons per day	Water maker of Minimum capacity 30 tons per day (preferred capacity: 40 to 50 tons per day).
40	Sl. 28, Pg 37/104 Appendix-2, Exhibit-A	1.Rig should be equipped with advanced drilling data acquisition: Recording and Transmission system with capability of Real time transmission of all drilling and vessel positioning data to base at OIL designated offices at Delhi/Duliajan. The system will also be required for real time transmission of data Mud Logging/Wire line Logging/ LWD/MWD and well testing data. Note: Please refer to Exhibit 3 for full scope of work.	1.Rig should be equipped with advanced drilling data acquisition and Recording system. 2. Transmission system with capability of Real time transmission of all drilling and vessel positioning data to base at OIL designated offices at Delhi/Duliajan as well as for real time transmission of data Mud Logging/Wire line Logging/ LWD/MWD and well testing data shall be provided by OIL / Third Party. However, Rig Contractor's antenna shall be used for transmission of data, Bandwidth cost for which shall be borne by OIL.

Sr. No	Tender clause & Page No	Original Tender Clause Description	Amended Clauses consequent to the pre-bid conference
41	Sl. 31.5, Pg 38/104 Appendix-2, Exhibit-A	All other miscellaneous equipment required for Rig and drilling operations. which are not specifically detailed in here, but which are required for normal operations according to good oilfield practice where these are related to items already furnished by the Bidder and/or are normally Bidder supplied.	Bidder to provide all spare parts in sufficient quantities required for maintaining the Drilling unit and other Bidder's equipment in good working condition. Bidder also to provide, at its cost, any items of equipment, spare parts, supplies and materials which are not specifically detailed in the Contract, but are required for normal trouble-free operations according to good oilfield practice and are related to items already furnished by the Bidder.
Annexure III, Appendix-8 - List of Vendors			
42	Appendix 8, Pg 73/104	The List of Vendor for Remote Operated Vehicle (ROV) <ol style="list-style-type: none"> 1. M/s Oceaneering 2. M/s Thales Geo- solutions overseas ltd./M/s Fugro (Formerly Racal Geo-solutions) 3. M/s Sonsub 4. M/s Subsea 7/I-Tech7 	No change to clause and in line with item sl. 16-17 above
Annexure V - Bid Rejection & Evaluation Criteria (BRC-BEC)			
A. Technical:			
43	Sl. 4.6, Pg 6/54	<p>The bidders should submit a certificate from any of the following Internationally reputed insurance underwriter's surveyors in the unpriced bid, to the effect that, drilling unit is capable to work in Offshore environment for the water depth specified in the specifications/scope of work.</p> <ol style="list-style-type: none"> i) Noble Denton & Associates ii) Matthew's Daniel International iii) Falconer, Bryan & Associates Pvt. Ltd. iv) London Offshore Consultants 	<p>The bidders should submit a certificate from any of the following Internationally reputed insurance underwriter's surveyors in the unpriced bid, to the effect that, drilling unit is capable to work in Offshore environment for the water depth specified in the specifications/scope of work.</p> <ol style="list-style-type: none"> i) DNV-GL ii) Matthew's Daniel International iii) Falconer, Bryan & Associates Pvt. Ltd. iv) London Offshore Consultants v) John Lebouris.

Sr. No	Tender clause & Page No	Original Tender Clause Description	Amended Clauses consequent to the pre-bid conference
		v) John Lebouris. Certificate from any other agency will not be accepted.	Certificate from any other agency will not be accepted.
B. Commercial:			
44	Sl. 7(a), Pg 11,12/54	Bidders are required to confirm that, they shall mobilize and deploy the Drilling Unit along with crew so as to commence operations at the specified location "On or before 31st May 2015. However, 90 days mobilization time from date of issue of Letter of Award (LOA) will be given to the Contractor. Bids quoting more than above mobilization period will be rejected. In case of delay on account of OIL for readiness of site, consumables and other services etc, mobilization period for the above delayed period will be extended without imposing Liquidated Damage.	Bidders are required to confirm that, they shall mobilize and deploy the Drilling Unit along with crew so as to commence operations at the specified location by 30th June, 2015 . However, 120 days mobilization time from date of issue of Letter of Award (LOA) will be given to the Contractor. Bids quoting more than above mobilization period will be rejected. In case of delay on account of OIL for readiness of site, consumables and other services etc, mobilization period for the above delayed period will be extended without imposing Liquidated Damage.
45	Sl. 7(b), Pg 12/54	In case of bidders offering Drilling Units, which are in operation with other Operators, contractors shall deploy their Drilling Unit immediately after de-hiring from the ongoing contract. In case such a Drilling Unit is to be repaired/refurbished/dry docked before deployment against the new contract, time required for such activity to be indicated at the bidding stage itself and OIL may consider the same, subject to the condition that such Drilling Unit commence operations at the specified location "On or before 31st May 2015.	In case of bidders offering Drilling Units which are in operation with other Operators, Contractors shall deploy their Drilling Unit immediately after de-hiring from the ongoing contract. In case such a Drilling Unit is to be repaired / refurbished/dry docked before deployment against the new contract, time required for such activity to be indicated at the bidding stage itself and OIL may consider the same, subject to the condition that such Drilling Unit commence operations at the specified location by 30th June, 2015 or 120 days from the date of issue of LOA, whichever is later.

2.0 The Agreement format in Annexure-1 (Appendix-3) of the tender to be read as under instead of existing.

ANNEXURE – I
(APPENDIX – 3)

AGREEMENT

Tender No. CLG5233P15

To,

OIL INDIA LIMITED

Sub: PURCHASE OF BIDDING DOCUMENTS

Ref: TENDER No. _____

OIL INDIA LIMITED and the Bidder agree that the Notice Inviting Tenders (NIT) is an offer made on the condition that the bidder will sign the Integrity Pact and the Bid would be kept open in its original form without variation or modification for a period of _____ (state the number of days from the last date for the receipt of tenders stated in the NIT) days AND THE MAKING OF THE BID SHALL BE REGARDED AS AN UNCONDITIONAL AND ABSOLUTE ACCEPTANCE of this condition of the NIT. They confirm acceptance and compliance with the Integrity Pact in letter and spirit. They further agree that the contract consisting of the above conditions of NIT as the offer and the submission of Bid as the Acceptance shall be separate and distinct from the contract which will come into existence when bid is finally accepted by OIL. The consideration for this separate initial contract preceding the main contract is that OIL is not agreeable to sell the NIT to the Bidder and to consider the bid to be made except on the condition that the bid shall be kept open for _____ (so many) days after the last date fixed for the receipt of the bids and the Bidder desires to make a bid on this condition and after entering into this separate initial contract with OIL. OIL INDIA LIMITED promises to consider the bid on this condition and the Bidder agrees to keep the bid open for the required period. These reciprocal promises form the consideration for this separate initial contract between the parties.

If Bidder fails to honour the above terms and conditions, OIL shall have unqualified, absolute and unfettered right to encash/forfeit the bid security submitted in this behalf.

Yours faithfully

(BIDDER)

Yours faithfully

(OIL INDIA LIMITED)

(One copy of this agreement duly signed must be returned alongwith offer.)

3.0 All other terms and conditions of the original tender as well as Corrigendum 1 & 2 will remain same.



(RUPAK KALITA)
SENIOR MANAGER (C & P)(CEMG)