

**OIL INDIA LIMITED**

(A Government of India Enterprise)  
P.O. Duliajan, Pin – 786602  
Dist-Dibrugarh, Assam

**CORRIGENDUM**

**Addendum No. 5**  
**to**  
**IFB No. CDG7663P15**

This Addendum No. 5 dated 05.11.2015 to IFB No. **CDG7663P16** for Hiring of Gas Compression Services on Build, Own and Operate(BOO) basis is issued to notify a few changes in BRC/BEC, Terms of Reference/Scope of Work & Schedule of Rates of the bid document arising out of discussion in pre-bid conference held at Guwahati on 24.08.2015. and also to notify extension of the Bid Closing / Technical Bid Opening date as follows:

- i) Bid Closing Date & Time : 24<sup>th</sup> November'15(11.00 Hrs, IST)
- ii) Technical Bid Opening Date & Time : 24<sup>th</sup> November'15 (14.00 Hrs, IST)

The changes in the bid documents are given as Annexure-A to this page. Bidders are requested to take note of the same while preparing and submitting their offer. All other terms and conditions of the bid document remain unchanged.

**Modified Clauses based on Pre-Bid Conference on  
 “Hiring of Gas Compression Services on Build, Own and Operate(BOO) basis for  
 6(six) nos. of installations for a period of 4(four) years extendable by 1(one) year”**

<b>Sl. No</b>	<b>Clause no.</b>	<b>Existing Clauses</b>	<b>Modified Clauses</b>
1	Clause 1.5 of 1.0 (B) of <b>BID REJECTION CRITERIA (BRC)</b>	The bidder shall have an average annual financial turnover of minimum INR 24.6 Crores (US\$ 4.03 Million) during the last 3 (three) years ending 31.03.2014 (for Accounting year April-March) /31.12.2014(for calendar Accounting year). Documentary evidences in the form of audited Balance sheet and Profit and Loss Account for the last three (3) accounting years as applicable shall be submitted along with the Technical Bid.	The bidder shall have an average annual financial turnover of minimum INR 24.6 Crores (US\$ 4.03 Million) during the last 3 (three) years ending <b>31.03.2015</b> (for Accounting year April-March) /31.12.2014 (for calendar Accounting year). Documentary evidences in the form of audited Balance sheet and Profit and Loss Account for the last three (3) accounting years as applicable shall be submitted along with the Technical Bid.
2	Section-II, <b>SCOPE OF WORK</b> , clause 5.3	To construct pipe lines of minimum 100 mm diameter for suction & delivery lines and 50 mm diameter for liquid drain & vent lines from the proposed compressor station to OIL’s battery limit (OCS/EPS/Flare pit) or distribution network. The pipelines of approximate length of 500 metre each of the following services per installation are to be laid; a) To transport LP gas from OIL’s OCS/EPS to the proposed station. (The pipe line shall be designed for maximum flow required for respective category ,i.e. 40,000 SCMD for category-I and 20,000 SCMD for category-II) b) To transport back the compressed gas to the nearest gas distribution network of OIL c) To transport back the drained liquid to OIL OCS/EPS as per OIL’s standard practice. d) To transport the vented gas/moisture drains to OIL’s	5.3 To construct pipe lines of minimum 100 mm diameter for suction & delivery lines and 50 mm diameter for liquid drain & vent lines from the proposed compressor station to OIL’s battery limit (OCS/EPS/Flare pit) or distribution network. <b>However within the contractor’s compressor station, the delivery line of individual compressor unit may be constructed of 50 mm diameter pipe lines to accommodate the compressed delivery gas measurement instruments.</b> The pipelines of approximate length of 500 metre each of the following services per installation are to be laid; a) To transport LP gas from OIL’s OCS/EPS to the proposed station. (The pipe line shall be designed for maximum flow required for respective category ,i.e. 40,000 SCMD for category-I and 20,000 SCMD for category-II) b) To transport back the compressed gas to the nearest gas distribution network of OIL c) To transport back the drained liquid

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		<p>nearest flare pit.</p> <p>The contractor is to hook up the pipelines to the OIL's existing pipeline network. OIL will provide the nozzles for hooking up the lines. The Right of Way (RoW) or Right of Use (RoU) for laying the above lines is to be acquired by the party. The pipes for construction of the above pipeline are to be supplied by the party. If desired by the party, OIL may supply the pipes, if available on chargeable basis at actual. The length of pipeline given is indicative only. The exact length of the pipelines shall depend on the location of the proposed compressor station. That is the distance of the compressor station from the OIL's installations.</p>	<p>to OIL OCS/EPS as per OIL's standard practice.</p> <p>d) To transport the vented gas/moisture drains to OIL's nearest flare pit.</p> <p>The contractor is to hook up the pipelines to the OIL's existing pipeline network. OIL will provide the nozzles for hooking up the lines. The Right of Way (RoW) or Right of Use (RoU) for laying the above lines is to be acquired by the party. The pipes for construction of the above pipeline are to be supplied by the party. If desired by the party, OIL may supply the pipes, if available on chargeable basis at actual. The length of pipeline given is indicative only. The exact length of the pipelines shall depend on the location of the proposed compressor station. That is the distance of the compressor station from the OIL's installations.</p>
3	<p>Section-II,  <b>SCOPE OF WORK</b>,  clause 5.25a.    <span style="background-color: yellow;">(clause 5.25b remains same)</span></p>	<p>Within the contracted period there may be possibility of increase in gas availability at site which may warrant the contractor to source and install additional compressor units with prior notice from OIL. The contractor shall mobilize the same within 300 (Three Hundred) days effective from issuance of LOA by OIL. However, OIL shall give notice for additional requirement within the first 2(two) years of services only. The requirement of additional compressor shall be in the existing locations under this contract only.</p>	<p>Within the contracted period there may be possibility of increase in gas availability at site which may warrant the contractor to source and install additional compressor units with prior notice from OIL. The contractor shall mobilize the same within 300 (Three Hundred) days effective from issuance of LOA by OIL. However, OIL shall give notice for additional requirement within the first <b>1 (one) year</b> of service only. The requirement of additional compressor shall be in the existing locations under this contract only.</p>

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4	Section-II, <b>SCOPE OF WORK,</b> Clause No. 5.19	To supply and install metering facilities for measuring the compressed quantity of gas on dispatch line after compression and fuel gas consumption from LP suction line. The metering facilities shall be as per standard international practices. One each of main meter and check meter shall be provided for measuring compressed gas. A separate meter shall be provided for measuring fuel gas. (Note: For each compressor there shall be one main meter, one check meter and one fuel measurement meter.)	To supply and install metering facilities for measuring the compressed quantity of gas on dispatch line after compression and fuel gas consumption from LP suction line. The metering facilities shall be as per standard international practices. One each of main meter and check meter shall be provided for measuring compressed gas. A separate meter shall be provided for measuring fuel gas. <b>(Note: For each compressor unit, there shall be one main meter and one check meter for the compressed delivery gas measurement. However a common fuel meter may be used wherever more than one compressor units are there in the same installation)</b>
5	Section-III, <b>SPECIAL CONDIONS OF CONTRACT,</b> Clause No. 23.1	Tentative Locations are Dikom, Hatiali, Makum, Bhogpara, Chabua and Barekuri. Location shall be shown to the contractor before or after the pre bid, if they desire so.	<b>Locations for Category I- Dikom, Hatiali and Makum.</b>  <b>Locations for Category II- Bhogpara, Chabua (HJC) and Barekuri.</b>
6	Section-IV, <b>SCHEDULE OF RATES AND PAYMENT,</b> clause No. 5.0	<b>MOBILISATION CHARGE FOR ADDITIONAL COMPRESSION SERVICE:</b> i) Mobilization charges for additional compressor shall cover transportation of equipments and machinery including transit insurance and travelling cost of personnel to designated site. ii) It shall be applicable in the event of requirement of additional compressor either in Category I or II or both. The contractor shall mobilize the same within 300 days effective from issue of LoA by OIL. However, OIL shall give notice for	<b>MOBILISATION CHARGE FOR ADDITIONAL COMPRESSION SERVICE:</b> i) Mobilization charges for additional compressor shall cover transportation of equipments and machinery including transit insurance and travelling cost of personnel to designated site. ii) It shall be applicable in the event of requirement of additional compressor either in Category I or II or both. The contractor shall mobilize the same within 300 days effective from issue of LoA by OIL. However, OIL shall give notice for additional requirement within the first <b>1 (one) year</b> of services only. The requirement of additional compressor shall be in the existing

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		<p>additional requirement within the first 2(two) years of services only. The requirement of additional compressor shall be in the existing locations under this contract only.</p> <p>iii) In case of additional mobilization, to facilitate installation/ hook up jobs, 21 days (504 hours) shut down of the existing plant shall be allowed without penalty.</p>	<p>locations under this contract only.</p> <p>iii) In case of additional mobilization, to facilitate installation/ hook up jobs, 21 days (504 hours) shut down of the existing plant shall be allowed without penalty.</p>
7	<p>Section-IV,  <b>SCHEDULE OF RATES AND PAYMENT</b>,          clause No. 12.0</p>	<p><b>PENALTY:</b></p> <p>i) A penalty shall be imposed @10% of the prevailing gas price considering the daily average gas compressed in 15 days preceding the shutdown period, if the cumulative shutdown period exceeds 55 (Fifty five) days in a year. The penalty shall be applicable on daily basis. Total maximum penalty shall be limited to 10% of annual contract value of respective individual compressor service package.</p> <p>ii) The company reserves the right to terminate the contract if the shutdown period exceeds 70 (seventy) days (including 35 days schedule shut down) whatsoever be the cause of shutdown.</p>	<p><b>PENALTY:</b></p> <p>i) A penalty shall be imposed @10% of the prevailing gas price considering the daily average gas compressed in 15 days preceding the shutdown period, if the cumulative shutdown period exceeds 55 (Fifty five) days in a year. The penalty shall be applicable on daily basis. Total maximum penalty shall be limited to 10% of annual contract value of respective individual compressor service <b>package including mobilisation charges.</b></p> <p>ii) The company reserves the right to terminate the contract if the shutdown period exceeds 70 (seventy) days (including 35 days schedule shut down) whatsoever be the cause of shutdown.</p>
8	<p>Additional new clause No. 5.26 under Section-II,  <b>Scope of Work</b></p>		<p>The contractor may keep spare unit(s) of compressor with same MODEL, MAKE &amp; VINTAGE (as specification mentioned in the NIT) to minimize the down time due to compressor breakdown. The spare unit(s) with technical details is to be declared along with the offer. The cost incurred for the spare unit(s) shall be absolutely on the contractor's account with zero liability to OIL.</p>

\*\*\*\*\* **End of Addendum to Bid Document** \*\*\*\*\*