

**OIL INDIA LIMITED**  
**KG BASIN PROJECT**  
**KAKINADA**

**Amendment No.2 dated 08.11.2019**

to

**TENDER NOS. CEG2303P20, CEG2304P20 & CEG2305P20**

1.0 Pursuant to the prebid meeting held on 19.9.2019, the revised tender document with certain changes in Bid Evaluation Criteria, Scope of Work, Terms and Conditions of Contract alongwith revised Price Schedule etc. were notified by Oil India Limited (OIL) to all the prospective bidders on 25.10.2019.

2.0 It has now been decided to revise the Price Schedule further in the following manner:

*Bidders to quote for the operating charge per LKM (for 2D Seismic Data acquisition) /per Sq.KM (for 3D Seismic Data acquisition) for 17 meter Shot Hole Depth only (Base Rate). For any incremental change in the Shot Hole Depth beyond 17 meter during actual field operation, the operating charge will be calculated by enhancing the Base Rate by 0.3% for each additional meter of drilling. The bids will be evaluated based on the quoted Unit Rate for operating Charge per LKM (for 2D Seismic Data acquisition) /per Sq.KM (for 3D Seismic Data acquisition) for 17 meter shot hole depth. However, payment shall be made as per actual shot hole drilling depth considering base rate of 17 meter with increment of 0.3% of base rate for every additional meter of drilling. In the event of any decremental change in the shot hole depth faced during actual field operation, the Base Rate (quoted for 17 meter Shot Hole Depth) shall be reduced by 0.3% for each meter of less drilling.*

The revised Price Schedules of all the 3 tenders are uploaded in OIL's e-portal. Prospective bidders are requested to **consider the revised Price Schedules** only and submit their competitive Offers.

2.1 Consequent to above revision, the Para 6 appearing after QCBS Table under clause 1.2 (Evaluated Bid Price) in Part-2 (Bid evaluation Criteria) of the tender stands modified to read as under:

**Quote**

*6.0 Bidders to quote for the operating charge per LKM (for 2D Seismic Data acquisition) /per Sq.KM (for 3D Seismic Data acquisition) for 17 meter Shot Hole Depth only (Base Rate). For any incremental change in the Shot Hole Depth beyond 17 meter during actual field operation, the operating charge will be calculated by enhancing the Base Rate by 0.3% for each additional meter of drilling. The bids will be evaluated based on the quoted Unit Rate for operating Charge per LKM (for 2D Seismic Data acquisition) /per Sq.KM (for 3D Seismic Data acquisition) for 17 meter shot hole depth.*

**Unquote**

2.2 Shot hole depth (appearing in Tables under para A4.0 (Seismic Survey) in Part-3, Section-II (Scope of Work/Terms of Reference/Technical Specification) revised to read under:

**Optimum depth (OD) for shot hole in the operational area is envisaged to be 30 meters. Any meterage as optimum depth (OD) which is technically found suitable after analysis of experimental shooting and subsequent Uphole / LVL survey results will be paid at actuals (as specified in Proforma-B (Price Bid Format) of the tender document with reference to the base rate quoted by bidder considering 17 meter shot hole depth).**

2.3 Clause A4.7c of Part-3, Section-II (Scope of Work/Terms of Reference/Technical Specification) stands modified to read same as in para 2.1 above appearing in italics.

2.4 The words '*As per drilling matrix*' appearing in paras 1.5/1.6 in Part-3 (Section-IV), Schedule of Services/Schedule of Rates stand deleted.

3.0 **Contract Period** appearing in clause No. A5.1.1, Section II, Part-3 erroneously mentions as '*18 months (including monsoon break) from issue of LOA*'. This should be read '*18 months (including monsoon break) from the date completion of mobilisation*'.

Similarly the contractual duration '*18 months from the issue of LOA*' mentioning at the end of Clause B2.1 is amended to read as '*18 months from the date of completion of mobilisation*'.

3.1 The words '*from the effective date of the contract (issue of LOA)*' appearing in Clause A5.1.7/5.1.6, Section II, Part-3 are amended to replace with '*from the Commencement date of the Contract*'.

4.0 In the revised Bid Evaluation Criteria vide Part-2, conversion of 3D data to 2D data has been considered in the ratio of 1:7 (and vice versa) for evaluation of bid for experience as well as quality (in the QCBS Table). Following clarification is issued in this regard:

*'If a bidder has mixed experience of 2D and 3D, then Company will convert all 3D experience to 2D experience and calculate total LKM (sum of actual 2D LKM and converted 2D LKM) or vice versa also (in Sq. km) for evaluation of bidder's experience and quality criteria.'*

5.0. Clarification on the definition of LKM/SQM in tender is furnished below:

- i. Only accepted shots completed in all aspects will be taken for monthly processing of invoice.

If a line is not completed at the end of any month then that line will not be included in the invoice of that particular month.

- ii. The project volume is defined by the LKM from the first shot point to last shot point of each line along with fold. Full fold criteria need to be adhered as mentioned in the tender.  
The project volume is defined in the tender with a provision of +/- 20%. However total number of shots will vary subject to the field execution scenario.
- iii. The payment of the shots will be based on full-fold coverage only. The 3D seismic data acquisition volume is full-fold acquisition area. To achieve the full-fold, shots of the additional fringe area should be added.
- iv. The planning of the acquisition should be done after extensive scouting of the area. Necessary recovery shots should be planned to maintain the fold. Any other feasible options may also be exercised to maintain the fold. The payment will be made for full-fold area only (full-fold bins only).

Area of chargeable shots = (area of all the bins with full-fold)/ (Area of a Bin)

Irrespective of 2D and 3D, the payment will be done based on full-fold coverage only. The successful bidder must arrange the required additional shots for full-fold coverage. The nominal fold and full-fold are same for all the tenders. Detail technical deliberations will be provided to the successful bidder before execution of the project.

6.0 Following correction is made in respect of OIL's reply to prebid query:

4	Clause 1.1.2 Bid Evaluation Criteria (BEC) Page 41 to 42 of 185	Quality Criteria	Please clarify / explain the Quality Criteria 1 (a) and 1 (c) with reference to applicability to Indian Bidders and Foreign Bidders.	<p>Table 1(c) is the bidder's overseas experience in 2 countries other than the country of origin.</p> <p>The Clause 1.c in QCBS is applicable for Foreign bidders: having required seismic data acquisition experience in two countries other than the country of origin or Indian bidder: who has seismic data acquisition experience in two countries outside India.</p> <p>The clause 1.c OR in QCBS refers to Foreign Bidders who does not have experience in 2 countries other than their country of origin but have required seismic data acquisition experience in India.</p> <p>Table 1 (a) is the gross essential experience (where bidders can furnish credentials for both in country and overseas experience) which is essential for Indian or foreign bidder.</p>
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7.0 The due date for bid submission is hereby extended by 1 week until 22.11.2019(11AM IST). The Technic-commercial bids will now be opened on same day 22.11.2019 at 3.00PM (IST).

All the other terms and conditions of the tender remain unchanged. **Bidders are to submit their Offers considering the latest amendments & clarifications to tender clauses as above.**

Oil India Limited  
KG Basin Project