

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam

CORRIGENDUM

Addendum No. 7
to
IFB No. CDG5213P15

This Addendum No. 7 to IFB No. CDG5213P15 for Hiring of Gas Compression Services on Build, Own and Operate(BOO) basis is issued to notify a few changes in BRC/BEC, General Conditions of Contract, Terms of Reference/Scope of Work & Schedule of Rates of the bid document arising out of discussion in pre-bid conference held at Guwahati on 12.12.2014. The changes in the bid documents are given as Annexure-A to this page. Bidders are requested to take note of the same while preparing and submitting their offer. All other terms and conditions of the bid document remain unchanged.

Modified Clauses based on Pre-Bid Conference on
“Hiring of Gas Compression Services on Build, Own and Operate(BOO) basis for 2(two) nos. of installations for a period of 4(four) years extendable by 1(one) year”

Sl. No.	Clause no.	Existing Clauses	Modified Clauses
1	Clause 2.0 of BID REJECTION CRITERIA (BRC)/BID EVALUATION CRITERIA (BEC)	Mobilization Time: The bidders must confirm their compliance in their “Technical” Bid to complete the mobilization within 210 days from the date of issue of the Letter of Award (LOA).	Mobilization <i>Including Commissioning</i> Time: The bidders must confirm their compliance in their “Technical” Bid to complete the mobilization including commissioning within 300 days from the date of issue of the Letter of Award (LOA).
2	Clause 8.0 of BID EVALUATION CRITERIA (BEC)	To ascertain the inter-se ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the PRICE BID FORMAT, as under: i) Total Mobilisation charges, Lump sum, One time only, $TM = M \times 2$ ii) Total Demobilisation charge, Lump sum, One time only $TD = D \times 2$ iii) Total Fixed Installation Rental Charges per month rate charge for Category I, $TFRMC1 = FRMC1 \times 48$ Months iv) Total Fixed Installation Rental Charges per month rate charge for Category II, $TFRC2 = FRMC2 \times 48$ months v) Total Variable Compression Charge for Category I, $TVCC1 = (VCC1 \times 40 \text{ MSCMD} \times 365 \times 4) \times 1$ vi) Total Variable Compression Charge for Category II, $TVCC2 = (VCC2 \times 20 \text{ MSCMD} \times 365 \times 4) \times 1$ vii) Mobilisation charge for additional compressor unit, Lumpsum, one time only, $TAM = AM \times 2$ viii) Demobilisation charge for additional compressor unit, Lumpsum, one time only, $TAD = AD \times 2$ ix) Total Fixed Installation Rental Charges for additional compressor per month rate charge for Category I, $TFRMAC1 = FRMAC1 \times 36$ Months	To ascertain the inter-se ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the PRICE BID FORMAT, as under: i) Total Mobilisation charges, Lump sum, One time only, $TM = M \times 2$ ii) Total Demobilisation charge, Lump sum, One time only $TD = D \times 2$ iii) Total Fixed Installation Rental Charges per month rate charge for Category I, $TFRMC1 = FRMC1 \times 48$ Months iv) Total Fixed Installation Rental Charges per month rate charge for Category II, $TFRMC2 = FRMC2 \times 48$ months v) Total Variable Compression Charge for Category I, $TVCAC1 = (VCC1 \times 40 \text{ MSCMD} \times 365 \times 4) \times 1$ vi) Total Variable Compression Charge for Category II, $TVCAC2 = (VCC2 \times 20 \text{ MSCMD} \times 365 \times 4) \times 1$ vii) Mobilisation charge for additional compressor unit, Lumpsum, one time only, $TAM = AM \times 2$ viii) Demobilisation charge for additional compressor unit, Lumpsum, one time only, $TAD = AD \times 2$ ix) Total Fixed Installation Rental Charges for additional compressor per month rate charge for Category I, $TFRMAC1 = FRMAC1 \times 36$ Months x) Total Fixed Installation Rental Charges for additional compressor per month rate charge for Category II, $TFRMAC2 = FRMAC2 \times 36$ Months

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		<p>x) Total Fixed Installation Rental Charges for additional compressor per month rate charge for Category II, $TFRMAC2 = FRMAC2 \times 36 \text{ Months}$</p> <p>xi) Total Variable Compression Charge for Category I, $TVCAC1 = (VCAC1 \times 40 \text{ MSCMD} \times 365 \times 3) \times 1$</p> <p>xii) Total Variable Compression Charge for Category II, $TVCAC2 = (VCAC2 \times 20 \text{ MSCMD} \times 365 \times 3) \times 1$</p> <p>xiii) Total Incremental fixed Installation rental for relocated compression service, Category-I, $TIFRMC1 = IFRMC1 \times 36$</p> <p>xiv) Total Incremental fixed Installation rental for relocated compression service, CategoryII, $TIFRMC2 = IFRMC2 \times 36$</p> <p>Total contract cost will be as under: $TC = TM + TD + TFRMC1 + TFRMC2 + TVCC1 + TVCC2 + TAM + TAD + TFRMAC1 + TFRMAC2 + TVCAC1 + TVCAC2 + TIFRMC1 + TIFRMC2$</p> <p>Quoted Prices will be inclusive of all applicable taxes and duties except Service Tax which will be borne by the Company.</p>	<p>xi) Total Variable Compression Charge for Additional compressor in Category I, $TVCAC1 = (VCAC1 \times 40 \text{ MSCMD} \times 365 \times 3) \times 1$</p> <p>xii) Total Variable Compression Charge for Additional compressor in Category II, $TVCAC2 = (VCAC2 \times 20 \text{ MSCMD} \times 365 \times 3) \times 1$</p> <p>Total contract cost will be as under: $TC = TM + TD + TFRMC1 + TFRMC2 + TVCC1 + TVCC2 + TAM + TAD + TFRMAC1 + TFRMAC2 + VCAC1 + TVCAC2$</p> <p>Quoted Prices will be inclusive of all applicable taxes and duties except Service Tax which will be borne by the Company.</p>
3	SECTION-I GENERAL CONDITIONS OF CONTRACT Clause 12.6	If at any time during the term of this Contract, breakdown of Contractor's equipment results in Contractors being unable to perform their obligations hereunder for a period of 15 successive days, Company at its option, may terminate this Contract in its entirety without any further right or obligation on the part of the Company, except for the payment of money then due. No notice shall be served by the Company under the condition stated above.	If at any time during the term of this Contract, breakdown of Contractor's equipment results in Contractors being unable to perform their obligations hereunder for a cumulative period as per clause no 12.0 of SCHEDULE OF RATES AND PAYMENT, Company at its option, may terminate this Contract in its entirety without any further right or obligation on the part of the Company, except for the payment of money then due. No notice shall be served by the Company under the condition stated above.
4	SECTION-I GENERAL CONDITIONS OF CONTRACT, clause 17.1	LIQUIDATED DAMAGES FOR DEFAULT IN TIMELY MOBILISATION For 1st TWO SETS OF ESP SYSTEMS: Time is the essence of this Contract. In the event of the Contractor's default	LIQUIDATED DAMAGES FOR DEFAULT IN TIMELY MOBILISATION INCLUDING COMMISSIONING OF COMPRESSOR STATION : In the event of the Contractor's default in timely mobilization including

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		in timely mobilization of 1st two sets of ESP systems, for commencement of operations within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of 1st year contract value(including mobilisation cost), per week or part thereof of delay subject to maximum of 7.5%. Liquidated Damages will be reckoned from the date after expiry of the scheduled mobilisation period till the date of commencement of Contract as defined in Clause No. 2.0 of Section - I.	commissioning of compressor station, for commencement of operations within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of 1st year contract value(including mobilization cost), per week or part thereof of delay subject to maximum of 7.5%. Liquidated Damages will be reckoned from the date after expiry of the scheduled mobilization including commissioning period till the date of commencement of Contract as defined in Clause No. 2.0 of Section - I.
5	SECTION-I GENERAL CONDITIONS OF CONTRACT Clause 26.2	The Contractor shall ensure full compliance of various Indian Laws and Statutory Regulations, to the extent applicable, as stated below, but not limited to, in force from time to time and obtain necessary permits/licenses etc. from appropriate authorities for conducting operations under the Contract: a)The Mines Act 1952- as applicable to safety and employment conditions b) The Minimum Wages Act, 1948 c) The Oil Mines Regulations, 1984 d) The Workmen's Compensation Act, 1923 e) The Payment of Wages Act, 1963 f) The Payment of Bonus Act, 1965 g) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under h) The Employees Pension Scheme, 1995 i) The Interstate Migrant Workmen Act., 1979 (Regulation of employment and conditions of service) j) The Employees Provident Fund and Miscellaneous Provisions Act, 1952 k) The AGST Act, WB & Bihar Tax Act l) Service Tax Act m) Customs & Excise Act & Rules n) Assam, West Bengal and Bihar Entry Tax Act	The Contractor shall ensure full compliance of various Indian Laws and Statutory Regulations, to the extent applicable, as stated below, but not limited to, in force from time to time and obtain necessary permits/licenses etc. from appropriate authorities for conducting operations under the Contract: a) Factory act. b) The Minimum Wages Act, 1948 c) The Workmen's Compensation Act, 1923 d) The Payment of Wages Act, 1963 e) The Payment of Bonus Act, 1965 f) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under g) The Employees Pension Scheme, 1995 h) The Interstate Migrant Workmen Act., 1979 (Regulation of employment and conditions of service) i) The Employees Provident Fund and Miscellaneous Provisions Act, 1952 j) The AGST Act, WB & Bihar Tax Act k) Service Tax Act l) Customs & Excise Act & Rules m) Assam, West Bengal and Bihar Entry Tax Act

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6	Section-II, SCOPE OF WORK, clause 2.1.1	Category I : 1 (one) Installation Inlet pressure : 1.0 Kg/Cm ² g (Max : 2.0 Kg/Cm ²) Outlet pressure:25.0 Kg/Cm ² g(Min:20.0Kg/Cm ²) Compression capacity : 40,000 SCMD (Min : 20,000 SCMD) Inlet Temperature : 20 to 45 degree C Outlet Temperature (Max) : 40 Deg C Ambient Condition : Tropical Dusty Ambient Temperature : 05 to 42 Deg C	Category I : 1 (one) Installation Inlet pressure : 1.0 Kg/Cm ² g (Max : 2.0 Kg/Cm ²) Outlet pressure:25.0 Kg/Cm ² g(Min:20.0Kg/Cm ²) Compression capacity : 40,000 SCMD (Min : 20,000 SCMD) Inlet Temperature : 20 to 45 degree C Outlet Temperature (Max) : 49 Deg C Ambient Condition : Tropical Dusty Ambient Temperature : 05 to 42 Deg C
7	Clause 5.25 SCOPE OF WORK	<p>Addition or Re-location of Compressor service</p> <p>a. Within the contracted period there may be possibility of increase in gas availability at site which may warrant the contractor to source and install additional compressor units with prior notice from OIL. Additional compressor shall be either in Category I or II or both. In no case additional requirement shall be more than 1(one) of each category. The contractor shall mobilize the same within 210 days effective from issue of LOA by OIL. However, OIL shall give notice for additional requirement within the first 2(two) years of services only. The requirement of additional compressor shall be in the existing locations under this contract only. As the additional compressor shall be installed in the existing locations only, there shall not be any additional land requirement and subsequent land development activities.</p> <p>b. There may be another situation where the gas availability in an existing site will become nil and at the same time there will be availability of gas at another location, in this case the contractor may be required to relocate the complete installation to the new site and continue operation at the new location at the same terms and conditions.</p> <p>OIL shall give 30 (Thirty) days notice to commence re-location of compression service and the re-location shall be completed within 120</p>	<p>Addition or Re-location of Compressor service</p> <p>a. Within the contracted period there may be possibility of increase in gas availability at site which may warrant the contractor to source and install additional compressor units with prior notice from OIL. Additional compressor shall be either in Category I or II or both. In no case additional requirement shall be more than 1(one) of each category. The contractor shall mobilize the same within 300 days effective from issue of LOA by OIL. However, OIL shall give notice for additional requirement within the first 2(two) years of services only. The requirement of additional compressor shall be in the existing locations under this contract only. As the additional compressor shall be installed in the existing locations only, there shall not be any additional land requirement and subsequent land development activities.</p> <p>Clause 5.25. b to be deleted.</p>

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		<p>(One hundred and twenty days) days from the commencement of re-location movement.</p> <p>Relocation of compressor services shall cover all the activities involved in the initial mobilization i.e.; land acquisition, site preparation, all civil, electrical works & other utilities including obtaining statutory approval/permissions etc. and excluding the movable equipment, compressor package, instruments, piping etc.</p> <p>The re-location movement may be to any place in OIL's operational area within 100 km radius from Duliajan.</p>	
8	Clause 5.3 , SCOPE OF WORK	<p>To construct about 2000 metre of 100 mm pipeline from the proposed compressor station to OIL's battery limit (OCS/EPS/Flare pit) or distribution network. Four pipelines of approx. length of 500 metre each for each of the station are to be laid for the following purposes:</p> <ol style="list-style-type: none"> To transport LP gas from OIL's OCS/EPS to the proposed station. To transport back the compressed gas to the nearest gas distribution network of OIL To transport back the drained liquid to OIL OCS/EPS as per OIL's standard practice. To transport the vented gas/moisture drains to OIL's nearest flare pit. <p>The contractor is to hook up the pipelines to the OIL's existing pipeline network. OIL will provide the nozzles for hooking up the lines. The Right of Way (RoW) or Right of Use (RoU) for laying the above lines is to be acquired by the party. The pipes for construction of the above pipeline are to be supplied by the party. If desired by the party, OIL may supply the pipes, if available on chargeable basis at actual. The length of pipeline given is indicative only. The exact length of the pipelines shall depend on the location of the proposed compressor station. That is the distance of the</p>	<p>To construct about 2000 metre of 100 mm / 50 mm (100 mm for Suction & delivery line and 50 mm for Liquid drain & vent line) pipeline from the proposed compressor station to OIL's battery limit (OCS/EPS/Flare pit) or distribution network. Four pipelines of approx. length of 500 metre each for each of the station are to be laid for the following purposes:</p> <ol style="list-style-type: none"> To transport LP gas from OIL's OCS/EPS to the proposed station. To transport back the compressed gas to the nearest gas distribution network of OIL To transport back the drained liquid to OIL OCS/EPS as per OIL's standard practice. To transport the vented gas/moisture drains to OIL's nearest flare pit. <p>The contractor is to hook up the pipelines to the OIL's existing pipeline network. OIL will provide the nozzles for hooking up the lines. The Right of Way (RoW) or Right of Use (RoU) for laying the above lines is to be acquired by the party. The pipes for construction of the above pipeline are to be supplied by the party. If desired by the party, OIL may supply the pipes, if available on chargeable basis at actual. The length of pipeline given is indicative only. The exact length of the pipelines shall depend on the location of the proposed compressor station. That is the distance of the compressor station from the OIL's installations.</p>

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		compressor station from the OIL's installations.	
9	Clause 7.3 , SCOPE OF WORK	All equipment shall be in the best operating condition and shall meet all design and manufacturing criteria established in industry and certified as per relevant industry standards.	All equipment shall be in the best operating condition and shall meet all design and manufacturing criteria established in industry and certified as per relevant industry standards. Compressor packages shall be designed and manufactured as per specification API 11P / ISO 13631.
10	SCHEDULE OF RATES AND PAYMENT, clause 1.0	MOBILIZATION CHARGE: i) Mobilization charge shall cover transportation of equipments and machinery including transit insurance and travelling cost of personnel to designated site. ii) Mobilization charges shall be payable on successful commissioning of the compressor package which must be completed within 210 days effective from issue of LOA by OIL complying all the technical and statutory requirements to the satisfaction of OIL. Successful commissioning shall be declared when the package completes 72 hours of continuous operation at the designated capacity. iii) The mobilization charges shall be a one-time payment on lump sum basis.	MOBILIZATION CHARGE: i) Mobilization charge shall cover transportation of equipments and machinery including transit insurance and travelling cost of personnel to designated site. ii) Mobilization charges shall be payable on successful commissioning of the compressor package which must be completed within 300 days effective from issue of LOA by OIL complying all the technical and statutory requirements to the satisfaction of OIL. Successful commissioning shall be declared when the package completes 72 hours of continuous operation at the designated capacity. iii) The mobilization charges shall be a one-time payment on lump sum basis.
11	Clause 5.0 of SCHEDULE OF RATES AND PAYMENT	MOBILISATION CHARGE FOR ADDITIONAL COMPRESSION SERVICE: i) Mobilization charges for additional compressor shall cover transportation of equipments and machinery including transit insurance and travelling cost of personnel to designated site. ii) It shall be applicable in the event of requirement of additional compressor either in Category I or II or both. In no case additional requirement shall be more than 1(one) of each category. The contractor shall mobilize the same within 210 days effective from issue of LOA by OIL. However, OIL shall give notice for additional requirement within the first 2(two) years of services only. The requirement of additional	MOBILISATION CHARGE FOR ADDITIONAL COMPRESSION SERVICE: i) Mobilization charges for additional compressor shall cover transportation of equipments and machinery including transit insurance and travelling cost of personnel to designated site. ii) It shall be applicable in the event of requirement of additional compressor either in Category I or II or both. In no case additional requirement shall be more than 1(one) of each category. The contractor shall mobilize the same within 300 days effective from issue of LOA by OIL. However, OIL shall give notice for additional requirement within the first 2(two) years of services only. The requirement of additional compressor shall be in the existing locations under this contract only.

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		compressor shall be in the existing locations under this contract only. iii) In case of additional mobilization, to facilitate installation/ hook up jobs, 15 days (360hours) shut down of the existing plant shall be allowed without penalty.	iii) In case of additional mobilization, to facilitate installation/ hook up jobs, 21 days (504hours) shut down of the existing plant shall be allowed without penalty.
12	SCHEDULE OF RATES AND PAYMENT, clause 9.0	<p>INCREMENTAL FIXED INSTALLATION RENTAL CHARGE FOR RELOCATED COMPRESSION SERVICE:</p> <p>i) Incremental fixed Installation Rental Charges shall be payable to the contractor on monthly basis for satisfactory operation of the re-located compressor package as per the contract.</p> <p>ii) The incremental fixed rental per month shall be in addition to fixed rental charge for earlier compression services of the unit. This incremental fixed rental charge per month along with earlier fixed rental per month for Re-located compressor services shall be payable after successful commissioning of the compressor package complying all the technical and statutory requirements to the satisfaction of OIL at the new location. Successful commissioning shall be declared when the package completes 72 hours of continuous operation at the designated capacity.</p> <p>iii) No fixed installation rental charges shall be payable during inter-location movement of equipment, plant and machinery.</p>	To be deleted
13	Clause 10.0 of SCHEDULE OF RATES AND PAYMENT	<p>CHARGES DURING SHUTDOWN:</p> <p>i) The contractor shall be allowed a cumulative 30 days (720 hours) scheduled shutdown in a year effective from the date of operation of the compressor station. This shutdown period shall not be carried forward to the next year. That is, if the cumulative shutdown period is less than the allowable period of 720 hours in a year, the remaining hours shall not be accounted for in the next year.</p> <p>ii) If the cumulative shutdown period exceeds 30 days (720 hours) in a year,</p>	<p>CHARGES DURING SHUTDOWN:</p> <p>i) The contractor shall be allowed a cumulative 35 days (840 hours) scheduled shutdown in a year effective from the date of operation of the compressor station. This shutdown period shall not be carried forward to the next year. That is, if the cumulative shutdown period is less than the allowable period of 840 hours in a year, the remaining hours shall not be accounted for in the next year.</p> <p>ii) If the cumulative shutdown period exceeds 35 days (840 hours) in a year,</p>

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		50% (fifty percent) of the fixed rental charges shall be payable for the first 10 days (240 hours) exceeding 30 days. iii) Thereafter, 25% (twenty five percent) of the fixed rental charges shall be payable for the next 5 days (120 hours) exceeding 40 days. iv) The fixed rental charges shall be 'zero' if the shutdown period exceeds 45 days (1080 hours).	50% (fifty percent) of the fixed rental charges shall be payable for the first 10 days (240 hours) exceeding 35 days. iii) Thereafter, 25% (twenty five percent) of the fixed rental charges shall be payable for the next 10 days (240 hours) exceeding 45 days . iv) The fixed rental charges shall be 'zero' if the shutdown period exceeds 55 days (1320 hours) .
14	SCHEDULE OF RATES AND PAYMENT, clause 12.0	PENALTY: i) A penalty shall be imposed @10% of the prevailing gas price considering the daily average gas compressed in 15 days preceding the shutdown period, if the cumulative shutdown period exceeds 45 (forty five) days in a year. The penalty shall be applicable on daily basis. ii) The company reserves the right to terminate the contract if the shutdown period exceeds 90 (sixty) days (including 30 days schedule shut down) whatsoever be the cause of shutdown.	PENALTY: i) A penalty shall be imposed @10% of the prevailing gas price considering the daily average gas compressed in 15 days preceding the shutdown period, if the cumulative shutdown period exceeds 55 (Fifty five) days in a year. The penalty shall be applicable on daily basis. Total maximum penalty shall be limited to 10% of annual contract value of respective individual compressor service package. ii) The company reserves the right to terminate the contract if the shutdown period exceeds 70 (seventy) days (including 35 days schedule shut down) whatsoever be the cause of shutdown.

***** End of Addendum to Bid Document *****