OIL INDIA LIMITED
RAJASTHAN PROJECT
JODHPUR

CORRIGENDUM
TENDER No. CJG1890P20

1.0 Amendment No. 2 dated 30.08.2019 to Tender No. CJG1890P20 has been issued to incorporate certain changes to the tender clauses of BEC & SOW of the tender as mentioned below and also to extend the Bid Closing/Technical Bid Opening Date against Tender No. CJG1890P20 as under :

Bid Closing Date & Time : 24.09.2019 at 11-00 hrs. (IST)

Technical Bid Opening Date & Time : 24.09.2019 at 15-00 hrs. (IST)

2.0 AMENDMENT TO TENDER CLAUSES:

Srl. No.	Clause No.	Existing Clause	Amended Clause
1.	Part - 2, BEC Clause 2	2.1.1 The Bidder must have the following experience during the last seven (07) years reckoned from the original Bid Closing Date (BCD): (i) Minimum one (1) year continuous experience of providing drilling services with minimum 1000 HP capacity Mobile Drilling Rig on charter hire basis. Drilling of at least 5 (five) nos. oil/gas wells with Drilling Rig of minimum 1000 HP capacity out of which one (1) well should be of depth range of 2800m minimum.	2.1.1 The Bidder must have the following experience during the last seven (07) years reckoned from the original Bid Closing Date (BCD): (i) Minimum one (1) year continuous experience of providing drilling services with 750-1000 HP capacity Mobile Drilling Rig on charter hire basis. Drilling of at least 5 (five) nos. oil/gas wells with Drilling Rig of 750-1000 HP capacity out of which one (1) well should be of depth range of 2800m minimum.

2.	Part-3, Section-II (SOW), 7.1 GROUP - 1 (B) Mast and Substructure	**MAST AND SUBSTRUCTURE** (WITH API 4F MONOGRAM): One (1) no. two-section telescoping mast (as per API spec. 4F latest edition), with hydraulic mast tilting & extending systems and automatic locking device to lock the mast into its fully extended operating position. The mast and sub-structure with clear height of 118-126 ft. Rated static hook load capacity of 4,04,494 lbs (approx) as per API 4F specifications with 10 lines strung. Mast should be designed for minimum 69 mph (60 knots) wind load with full set back of pipes. Sub- structure assembly, telescoping (preferably hydraulic)/sling-shot/folding type to have a clearance of API approved minimum 14 ft. from ground level to underneath of rotary table beam to accommodate 5000 psi BOP stack with provisions for mounting 27.1/2" rotary table & drive unit (200 ton dead load capacity minimum as per API spec.7k)	**MAST AND SUBSTRUCTURE** (WITH API 4F MONOGRAM): One (1) no. two-section telescoping mast (as per API spec. 4F latest edition), with hydraulic mast tilting & extending systems and automatic locking device to lock the mast into its fully extended operating position. The mast and sub-structure with clear height of 118-130 ft. Rated static hook load capacity of 4,04,494 lbs (approx) as per API 4F specifications with 10 lines strung. Mast should be designed for minimum 69 mph (60 knots) wind load with full set back of pipes. Sub- structure assembly, telescoping (preferably hydraulic)/sling-shot/folding type to have a clearance of API approved minimum 14 ft. from ground level to underneath of rotary table beam to accommodate 5000 psi BOP stack with provisions for mounting 27.1/2" rotary table & drive unit (200 ton dead load capacity minimum as per API spec.7k)
3.	Part-3, Section-II(SOW), 7.1 **(C) Draw-works**	**DRILLER'S CONSOLE**: Gauge for measuring ROP (Rate of penetration)	**DRILLER'S CONSOLE**: Gauge/suitable drilling instrumentation system for measuring ROP (Rate of penetration)
4.	Part-3, Section-II(SOW), 7.1 **(C) Draw-works**	**DRILLER'S CONSOLE**: Electrical driller's console panel should suitability located in order to provide driller to operate the Rig with ease.	**DRILLER'S CONSOLE**: Electric/pneumatic/hydraulic driller's console panel should suitability located in order to provide driller to operate the Rig with ease.
5.	Part-3, Section-II(SOW), 7.1 (E) **ROTARY TABLE AND ACCESSORIES**	Master bushing (1 no. each of solid and split type) to suit the rotary table.	1 no. Master bushing (solid or split type) to suit the rotary table.
6.	Part - 3, Section II, SOW Clause 7.1 Group I (H)	Maximum requirement of working pressure is 5000 PSI. Maximum pump discharge should be 700 GPM with 7" liner.	Maximum requirement of working pressure is 5000 PSI. Maximum pump discharge should be at least 650 GPM with 7" liner.

	(2)		
7.	Part - 3, Section II, SOW Clause 7.2 Group II (A) (i)	**(A) BOP STACKS / SPOOLS / FLANGES** BOPs (Cameron/Shaffer/Hydril/ /NOV/ Any other reputed make where ever appearing.	**(A) BOP STACKS / SPOOLS / FLANGES** BOPs (Cameron / ***Cameron- Schlumberger*** / Shaffer / ***Shaffer – NOV*** / Hydril/ ***Hydrill- GE***/ **WOM**) make only.
8.	Part - 3, Section II, SOW Clause 7.2 Group II (B) (i)	One set of 3.1/8" x 5000 psi choke manifold rigidly supported with two manually and one hydraulically operated adjustable chokes including buffer tank and control console mounted on derrick floor showing all necessary parameters.	One set of 3.1/8" x 5000 psi choke manifold rigidly supported with two manually operated adjustable chokes (out of two chokes, use of one remotely operated choke is optional) including buffer tank and control console mounted on derrick floor showing all necessary parameters.
9.	**7.4 GROUP-IV (E) <u>OTHER PROVISIONS TO BE PROVIDED BY THE CONTRACTOR:</u>**		
(i)	Part - 3, Section II, SOW 7.4 GROUP-IV (E) Schedule-1(f),	Hooking up of the production equipment namely Tanks, Separator, Steam jacket, ground X-Mas tree etc and test the same before commissioning as per the requirement.	Assistance in hooking up of the production equipment namely Tanks, Separator, Steam jacket, ground X-Mas tree etc and test the same before commissioning as per the requirement.
(ii)	Part - 3, Section II, SOW 7.4 GROUP-IV (E) Schedule-1(g),	To make the gas flare line to the flare pit.	Assistance to make the gas flare line to the flare pit.
(iii)	Part - 3, Section II, SOW 7.4 GROUP-IV (E) Schedule-1(h),	To measure the flow rate and to analyze the produced fluid as and when required.	Assistance to measure the flow rate and to analyze the produced fluid as and when required.
10.	**7.5 GROUP –V (MUD /AIR/WATER /FUEL/ELETRICITY SYSTEM) <u>MUD SYSTEM</u>**		
	(v)	**<u>Centrifuge</u>** : Brandt's HS-3400/Derrick/Kemtron/Swaco High G force	Deleted.

		capacity and with long clarification area to process approx. 170 gpm with feed density of 9.7 ppg mud[approx.] at more than 2000G's. The functions of solids sedimentation, separation and draining are all to be combined in the centrifuge. The unit should be complete with charging pump, Main Drive Motor[FLP type], hydraulic drive and torque control assembly for centrifuge. [Note: All safety measures are to be adopted in placement as well as operation period.]	
11.	7.9 **ASSOCIATED SERVICES**:		
	G. MEDICAL SERVICES	Ambulance Service: One ambulance with dedicated driver & attendant shall be kept standby at well site for 24 hrs to meet any emergency with all basic facilities like stretchers, oxygen cylinders, first aid facilities, etc. The ambulance shall not be more than two(02) years old.	Ambulance Service: One ambulance with dedicated driver & attendant shall be kept standby at well site for 24 hrs to meet any emergency with all basic facilities like stretchers, oxygen cylinders, first aid facilities, etc. The ambulance shall not be more than three(03) years old.
12.	**RESPONSIBILITY MATRIX ; Proforma – J ; I. EQUIPMENT :**		
	20. (a) & (d)	a) Crane for all drilling & other operations. Additional crane required, if any, shall be provided by Contractor at no extra cost. (d) 40 Ton (min) crane	(a) Crane (min 40 T) for all drilling & other operations. Additional one more crane, if required, shall be provided by Contractor at no extra cost. (d) Deleted.

3.0 3.0 **INTEGRITY PACT :** The following person has been appointed as one of the OIL's three IEMs , upon retirement of Shri Satyananda Mishra, IAS(Retd.).

Shri Rudhra Gangadharan, IAS (Retd.)
Ex-Secretary, Ministry of Agriculture
E-mail: rudhra.gangadharan@gmail.com

4.0 All other terms & Conditions remain unchanged.

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