

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam

GeM Tender No. GEM/2023/B/4065604 for Hiring of 01 No. 1000 HP Mobile Rig package for 2 years (with provision of 1-year extension) for Drilling and Workover jobs in Tulamara DSF Block, Tripura under OIL, Duliajan

OIL's RESPONSES TO PRE- BID QUERIES

Sr. No.	Clause No & Page No	Existing Tender Clause	Clarification / Modification Proposed	OIL's Remarks
NOTICE INVITING TENDER (NIT) & INSTRUCTIONS TO BIDDERS (ITB)				
1.	2.(vii), Page 1	Bid Validity - Minimum 120 (One Hundred and Twenty) days from Bid Closing Date.	Request to kindly confirm whether the bid validity is to be considered from Bid Closing or Opening date because vide Clause 14.1 of ITB, Page 11 & Clause 4.12 of BEC, Page 36 it is mentioned from Bid Opening date .	Clarification: Bid Closing Date and Bid Opening Date refer to the same date.
2.	2.(xii), Page 2	Amount of Performance Security – 10% of Annualized Contract Value	Request to kindly confirm the exact amount of PBG as in the GeM document it is mentioned as 5% whereas in Proforma – G , Page 189 it is mentioned as 3% of annualized contract value.	Clarification: Amount of Performance Security is 10% of Annualized Contract Value as mentioned in the NIT. As the Contract duration is 2 years, therefore the PBG amount is mentioned as 5% of Total Contract Value

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				in GEM Portal due to system constraint. The PBG Amount mentioned in Proforma-G as 3% of annualized contract value, is a typographical error.
	BID EVALUATION CRITERIA (BEC)			
3.	2 (i), Page 23	Bidder must have experience of providing drilling services with at least one (01) no. of mobile onshore Rig of 750-1000 HP capacity on charter hire basis for a period of minimum 01 year against a single Contract.	Can the bidder demonstrate experience of providing drilling services with a higher capacity rig? Please confirm.	Experience with higher capacity rigs shall be acceptable.
4.	2 (v), Page 23	The Company reserves the right for physical inspection of the rig package at Contractor's site at any time during the finalization of the Contract and prior to mobilization of the rig.....	Taking into consideration the mobilization duration of 120 days from date of issuance of LOA, it is not possible to offer the rig package for physical inspection prior to mobilization & then complete mobilization (with pre-hire inspection) also within 120 days. Request to kindly consider inspection once the rig reaches the first designated well site.	Any inspection, if undertaken by OIL, shall not hamper mobilization period. Loss of mobilization time due to OIL's inspection, if any, shall be duly considered and compensated accordingly.
5.	2.10 page 30	VINTAGE: The offered rig package should not be more than fifteen (15) years	Considering acute shortage of 1000, HP Mobile Drilling rig in India, we request OIL to accept rig	NO Change

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		old as on the original bid closing date. Documentary proof in respect of vintage should be submitted with the techno-commercial (un-priced) bid in the form of copies of relevant Purchase Order together with copies of any of the documents in respect of date of execution of the Purchase Order, such as B/L or invoice or any other documentary evidence that can substantiate the date of delivery or satisfactory execution of purchase order.	<p>Manufactured in August 2007 also for this tender.</p> <p>In this regard it is submitted that in tender no CDG3526P24 OIL has accepted Rigs older than 15 (Fifteen) years also provided the offered drilling rig had been refurbished /up graded in last five years.</p> <p>We request OIL to accept more than 15 years old rig also in line with tender no CDG3526P24.</p> <p>For Vintage calculation Mast & Sub-structure, Draw Works, Slush (Mud) Pumps, Top Drive System, Rig Engines should be considered in line with tender no CDG3526P24</p> <p>Documentary evidence only these equipment needs to be submitted along with bid.</p>	
	7.0 SPECIFICATIONS OF DRILLING RIG			
4.	7.1 (B) Page 43	<u>MAST AND SUBSTRUCTURE (WITH API 4F MONOGRAM)</u> : One (1) no. two-section telescoping mast (as per API spec. 4F latest edition), with hydraulic mast tilting & extending systems	Since 15 years old rig is acceptable to OIL, rig manufactured as per API 2nd edition should be also accepted. API 4F latest edition is 5th edition, effective from June 2020.	Based on vintage of the rig, relevant API edition shall be applicable.
5.	7.1 (C) Page 46	<u>DRILLER'S CONSOLE</u> : Driller's console, adjustable height, located at the rear of	Driller console shall be located at the rear of the Carrier or at Derrick floor as per rig design	Acceptable as per original OEM design

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		the Carrier incorporating all functions to carry out rig operations smoothly.....		
6.	7.1 (H) Page 48	<u>SLUSH PUMP:</u> 2. Maximum requirement of working pressure is 5000 PSI. Minimum pump discharge should be at least 650 GPM at 2400 psi and minimum 285 GPM at 5000 psi.	Pump performance data is provided by manufacturer in tabular form, which may not match exactly as asked in tender. Honghua HHF 1000 pump at 16.3 MPa (2364 psi) gives discharge of 651 GPM with 140 stroke and at 2558 psi 603 GPM with 140 stroke, which can provide required hydraulics for drilling. OIL is requested to accept 1000 HP Mud pump with maximum discharge of 650 GPM with 6-3/4" liner size and maximum pressure rating of 5000 psi as being accepted earlier by OIL for similar type of rig and by other operator like ONGC.	Maximum requirement of working pressure is 5000 PSI. Minimum pump discharge should be at least 650 GPM at Maximum 2400 psi and minimum 285 GPM at Maximum of 5000 psi. Amendment to be issued.
7.	7.2(A) BOP STACKS	<u>DIVERTER</u> :21.1/4" / 20.3/4", 2M or 3M Drilling Diverter spool with 2 (two) nos. of 9" x 1000 psi side outlets and 30# overall length to be used with 21.1/4" x 2 M / 20.3/4" x 3 M BOP (for 4 stage casing well) or 13.5/8",5M drilling diverter spool/cross over compatible with above 4	Side outlets of 7-1/16" may also be accepted.	Not acceptable.

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		stage diverter (for 3 stage casing).		
8.	7.3 (A) Drill Pipe/Pup Joint Page 58	However, Premium grade drill pipes & drill pipe pup joints with successful NDT inspection report as per API standard by Govt. authorized registered agency with documentary evidence may be offered.	Please clarify Govt. authorized registered agency . We understand any inspection agencies registered under shop and factory establishment act shall be accepted for tubular NDT inspection	Inspection agency with valid NDT documents shall be accepted
		Contractor shall provide Drill Pipes and Pup Joints as per following specifications: Drill Pipe – 5” OD, 19.5 ppf, and flash-welded, 18-degree tapered shoulder internal & external upset in range - 2 length with 6.1/4” OD x 3.1/4” ID tool joint, NC 50 (4.1/2” IF connection). Quantity = 2800 mtrs (Two thousand eight hundred metres) of Grade G-105	It is observed that tender requirement of Drill Pipe and Heavy weight D/P is of 5” OD, whereas requirement of pup joints and handling tools are for 4-1/2” OD drill pipe . Therefore, Option may be given to provide either 4-1/2” OD Drill pipe or 5” OD drill pipe as per availability with contractor and Handling tools & pup joints shall be provided as per offered Drill pipe. .	Typographical error. ii. Contractor shall provide pup joints for drill pipes of 5” OD as indicated above (grade G-105) of following sizes & quantities Also anywhere else in the tender document, 4-1/2” OD drill pipe should be read as 5” OD Drill Pipe. Amendment to be issued.
		ii. Contractor shall provide pup joints for drill pipes of 4.1/2” OD as indicated above (grade G-105) of		Not acceptable.

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		following sizes & quantities		
	7.3 (B) Heavy Weight DP Page 58	18 (Eighteen) nos. 5" OD, 50 PPF, 3" ID, 30 ft long, 6.1/2" OD tool joints Drillco's or equivalent "heavy-weight" drill pipes with 4.1/2" IF (NC-50) box-up & pin down connection with stress relief.		
9.	7.3 (E) Handling tools Page 61	<p><u>Elevators or lifting sub and slip for 3-1/2" /3-1/8" DC</u></p> <p>ii) Centre-latch elevators (2 nos.) for 3.1/2" / 3.1/8" OD drill collars or lifting sub to handle 3.1/2" / 3.1/8" OD Drill Collars of required capacity (50-100 tons) should be offered with the Rig package.</p> <p>iii) 1 set each drill collar slips for 3.1/2"/3.1/8"</p>	Since there is no requirement of 3.1/2" / 3.1/8" OD Drill collars, requirement may be dropped.	<p>Not acceptable, requirement is there (Tender page no-59). No change</p> <p>Not acceptable, requirement is there (Tender page no-59). No change</p>
10.	7.3 (E) Handling tools Page 61	<p><u>Elevator /Spider</u></p> <p>1 Set consisting of total two nos. 350/500 tons capacity spiders dressed as one elevator and one slip complete with all</p>	For well depth mentioned in Scope of work, Spider is not required. Further stabbing board is not available with Mobile Drilling rig; it is not feasible to operate Elevator /Spider. If, required higher capacity	No change in case of 350/500 tons spider slip assy. But, higher capacity side door elevator (250/350 tons) shall be

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		accessories and slip assemblies to handle 5", 5.1/2", 7", 9.5/8", 13.3/8" casings.	of side door casing elevator can be provided.	acceptable in place of spider elevator.
11.	7.4 (A) Fishing tool Page 64	<p>OVER SHOT</p> <p>a). Series 150 Bowen or Equivalent releasing and circulating over-shots for operation in 17 ½", 12 ¼" & 8.1/2" holes and 13.3/8", 9.5/8", 7" & 5.1/2" OD casing to catch all sizes of drill collars, heavy weight drill pipes, drill pipes, tubing and substitutes</p> <p>b). In lieu of Bowen, Homco make overshot shall also be acceptable. However, bidder who offers Homco make product should mention the equivalent of Bowen make product as per tender</p>	We Understand Overshot of any make like Tercel (Logan) / GOTCO is acceptable. For clarification please.	As per tender, Bowen or <u>EQUIVALENT</u> overshot is acceptable.
12.	7.4 (B) Fire fighting Page 65	Skid Mounted or Trailer Pump:		

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		Trailer or skid mounted Fire Pump should consist of a centrifugal pump of capacity 2250 LPM at 8.8 Kg/cm2 driven by diesel engine, with 100 mm (4") round threaded male suction and 2 x 63 mm (2½") instantaneous female delivery outlet and permanently hooked up with the water tank and fire water line	Minimum 01 No	We understand Fire pump requirement is of 1850 LPM at 7 kg/cm2	No change. The Trailer or skid mounted Fire Pump should consist of a centrifugal pump of capacity 2250 LPM at 8.8 Kg/cm2 driven by diesel engine, with 100 mm (4") round threaded male suction and 2 x 63 mm (2½") instantaneous female delivery outlet and permanently hooked up with the water tank and fire water line.
13.	7.4(C). 4(b).iv0.g, Page 69 maintenance of Company's materials/items viz. bunk house office, chemical lab, chemical go-down & production installations (if any) attached to the Rig		Maintenance of Company's material/items cannot be Contractor's responsibility. Kindly amend the clause suitably.	Amendment shall be published. g) Rig up/ rig down/ Safe transportation / maintenance of Company's materials/items viz. bunk house office, chemical lab,

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		shall be done by the Contractor.		chemical go-down & production installations (if any) attached to the Rig shall be done by the Contractor.
14.	7.5 (A) MUD SYSTEM Page 71	A mud system having an active capacity of approx. 1200 bbls (US) and gross capacity of minimum 2200bbls (US) including reserve capacity, with the following tanks / tanks compartments having electric motor driven suitable agitators	Normally, Mobile drilling rig have approximately 1600 bbls gross capacity (Active plus Reserve) and 1000 bbls active capacity which is sufficient for well depth mentioned in SOW. Please review the requirement of Mud system.	No Change
15.	7.7 (m)	<u>Kill pump</u> Diesel Engine (250-300 hp capacity) driven, preferably Turbocharged Caterpillar/ Cummins, OPI/National make or equivalent pump of max. rated working pressure 5,000 psi having varying plunger sizes, 2.3/8", 3.1/2", 4" having discharge rate of 350 GPM (maximum) with suitable torque converter having four speed control system.	We understand higher capacity of kill pump (10000 psi-15000 psi rated working pressure) is also acceptable to OIL.	Acceptable
16.	7.7 (o) Top Drive Page 83	One (1) No. Top Drive System (preferably electrical) of 250 Ton capacity preferably of make	Drilling torque of 30000 ft-lbs for a 250-Ton Top drive is on very higher side.	Clarification – Requirement of Top drive system capability of generating 30000 lb-ft is on as and

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		M/s NOV / TESCO /DRILLMEC / CANRIG DRILLING TECHNOLOGY / WARRIOR MANUFACTURING SERVICES compatible with 1000 HP mobile drilling rig. The system should be capable of generating torque of at least 30000 lb-ft and rotary speed 0- 160 rpm.....	Maximum continuous drilling torque 21000 ft-lb is reasonable and may be accepted	when required basis and not on continuous basis.
17.	7.9 (B).1, Page 86	OIL shall perform the cementation jobs by using trailer mounted cementing unit provided by the third party at the planned wells to be drilled. The Contractor shall provide tools, equipment and necessary services to enable the third party engaged by OIL to carry out the jobs successfully.	Responsibility to provide tools, equipment and necessary services to enable Cementing Service provider to carry out cementation jobs should be of the service provider or OIL. Request to kindly amend the clause accordingly.	Amendment shall be published. 1.OIL shall perform the cementation jobs by using trailer mounted cementing unit provided by the third party at the planned wells to be drilled. The Contractor shall provide general tools, equipment and all necessary rig support services to enable the third party engaged by OIL to carry out the jobs successfully.
SPECIAL TERMS & CONDITIONS (STC)				
18.	14.16 (v), Page 111	Public Liability Act Policy: Public Liability Act Policy covering the statutory liability arising	Request to kindly make the said policy optional as we do not envisage usage of handling any hazardous substances as provided	No change.

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		out of accidents occurring during the currency of the contract due to handling hazardous substances as provided in the Public Liability Insurance Act 1991 and the Rules framed there under.	in the Public Liability Insurance Act 1991 and the Rules framed there under.	
19.	27.11, Page 117	For payment of demob charges, contractor's invoice should be accompanied with – a) Audited account up to completion of Contract. Tax audit report for the above period as required under Indian Tax Laws.	It is practically not possible to submit any audited tax report for any interim period/contract. Kindly amend the same to read as Self certification of compliance with Rules & Regulations laid down by statutory authorities instead of Tax audit report.	No change. From tax audit report one can read whether there is any tax liability pending or not. The clause refers to tax audit available on date of completion of contract. Self certification in this case shall not be sufficient.
20.	30 (b) & (d), Page 119	LIQUIDATED DAMAGES - Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.	Request to kindly levy LD charges on Annualized Contract Value & not on entire contract value.	No change
21.	3 rd para of 31, Page 119 the 'force majeure' rate (if specified in the SCC of the Contract) shall apply for the first 15 (fifteen) days for each such occasion.	Since the right to terminate contract arises only if such 'force majeure' conditions continue beyond successive 60 (Sixty) days, request to kindly consider paying of	No change.

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			FM rate for the entire duration during which such FM conditions last.	
22.	38, Page 123-124	<p>.....it is agreed that except on the ground of willful misconduct or criminal misconduct, COMPANY shall release, indemnify and hold CONTRACTORfor:</p> <p>a) Damage to or loss of any reservoir or producing formation; and/ or</p>	In line with standard industry practice the Contractor, even in case of Gross Negligence (GN)/Wilful Misconduct (WM), is to be indemnified for damage below surface i.e. loss of reservoir or producing formation.	No Change
23.	46, Page 131	<p><u>WITHOUT DETERMINING THE CONTRACT:</u> In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the COMPANY may take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR.</p>	Request to kindly amend the reference of Article 44.9 in said clause as Termination vide the aforesaid Article 44.9 can be for reasons other than attributable to the Contractor e.g. Termination for Convenience/Early termination etc.	No change.
24.	5.5, Page 138	The Contractor shall provide all fuel & lubricants for operation of Contractor's equipment both at well site and camp site at Contractor's cost. There	Request to kindly incorporate clause for HSD / FUEL PRICE VARIATION as provisioned in recently concluded OIL Tender #CDG3526P24.	No change.

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		shall be no escalation in day rates throughout the duration of the Contract including extension, on account of any price increase in fuel/lubricants etc.		
25.	8.3, Page 142	Ingress and Egress at location:	Time lost due to denial of Ingress/Egress for reasons attributable to Company including but not limited to – <ul style="list-style-type: none"> • Villager's problem • Condition of the approach road etc. to be paid at Standby rate as no rate is specified in the tender document for such denial of Ingress/Egress.	No change
26.	9.12, Page 143	Payments of other invoices as set forth in Clause 6.7 shall be made within 60 days following the date of receipt of the invoices by Company.	Clause 6.7 (in any section of the tender) is congruous with the provisions envisaged vide Clause 9.12. Kindly amend to include relevant clause.	Typographical error. Payments of other invoices as set forth in Clause 9.7 shall be made within 60 days following the date of receipt of the invoices by Company.
