



Bid Number: GEM/2023/B/3312323

Dated: 13-05-2023

## **Bid Corrigendum**

## GEM/2023/B/3312323-C5

Following terms and conditions supersede all existing "Buyer added Bid Specific Terms and conditions" given in the bid document or any previous corrigendum. Prospective bidders are advised to bid as per following Terms and Conditions:

## **Buyer Added Bid Specific Additional Terms and Conditions**

1. Bidders can also submit the EMD with Payment online through RTGS / internet banking in Beneficiary name

OIL INDIA LIMITED
Account No.
10494832599
IFSC Code
SBIN0002053
Bank Name
STATE BANK OF INDIA
Branch address
Duliajan, Dist.-Dibrugarh

Bidder to indicate bid number and name of bidding entity in the transaction details field at the time of online transfer. Bidder has to upload scanned copy / proof of the Online Payment Transfer along with bid.

2. Successful Bidder can submit the Performance Security in the form of Account Payee Demand Draft also (besides PBG which is allowed as per GeM GTC). DD should be made in favour of OIL INDIA LIMITED

payable at

Duliajan

- . After award of contract, Successful Bidder can upload scanned copy of the DD in place of PBG and has to ensure delivery of hard copy to the original DD to the Buyer within 15 days of award of contract.
- 3. Successful Bidder can submit the Performance Security in the form of Fixed Deposit Receipt also (besides PBG which is allowed as per GeM GTC). FDR should be made out or pledged in the name of Oil India Limited
  - A/C (Name of the Seller). The bank should certify on it that the deposit can be withdrawn only on the demand or with the sanction of the pledgee. For release of Security Deposit, the FDR will be released in favour of bidder by the Buyer after making endorsement on the back of the FDR duly signed and stamped along with covering letter. Successful Bidder has to upload scanned copy of the FDR document in place of PBG and has to ensure delivery of hard copy of Original FDR to the Buyer within 15 days of award of contract
- Successful Bidder can submit the Performance Security in the form of Payment online through RTGS / internet banking also (besides PBG which is allowed as per GeM GTC). On-line payment shall be in Beneficiary name

Oil India Limited

Account No.

10494832599

IFSC Code

SBIN0002053

Bank Name

STATE BANK OF INDIA

Branch address

Duliajan, Dist.-Dibrugarh

. Successful Bidder to indicate Contract number and name of Seller entity in the transaction details field at the time of on-line transfer. Bidder has to upload scanned copy / proof of the Online Payment Transfer

- in place of PBG within 15 days of award of contract.
- 5. Buyer Organization specific Integrity Pact shall have to be complied by all bidders. Bidders shall have to upload scanned copy of signed integrity pact as per Buyer organizations policy along with bid. Click here to view the file
- 6. Buyer Added text based ATC clauses

CORRIGENDUM NO. 3 DATED 13.05.2023 TO GEM TENDER NO. GEM/2023/B/3312323 | Hiring of EPMC Services for construction of Two (02) nos. Crude oil storage tanks along whan hancillary services at STF Madhuban in the district of Tinsukia, Assam.

This corrigendum is issued to notify the following changes:

**1.0** The following clauses of BEC/BRC stands revised and to be read as under, instead of existing:

Clause No. of B EC	Existing BEC/BRC clause	Revised BEC/BRC clause
A-1.1	The bidder must be in the business of providing Engineering and Project Manage ment Consultancy (EPMC)/ Engineering, Procurement and Construction Managem ent (EPCM) Service for creation of plants and facilities such as FGGS (Field Gas Gathering station) / Group Gathering Station (GGS) / Oil Collecting Station (OCS) / Crude oil Tank Farm / Crude Oil Processing or Handling units / Petrochemical Processing Plants in Crude Oil & Natural Gas in dustry / Petrochemical industry / Petrole um refining industry sector involving all of the following-  (a) Front End Engineering Design (FEED)/Basic Engineering,  (b) Cost estimation,  (c) Preparation of Commercial & Engineering Bid Packages for Engineering Procurement and construction (EPC) services,  (d) Project Management & monitoring including assistance in selection & procurement of equipment & materials,  (e) Supervision of construction & erection / installation activities at site,  (f) Assistance during Commissioning / PG TR of system installed.  Note:  Experience of EPMC/ EPCM services provided for construction of ETP / STP / RWTP, Water Injection Station (WIS), Gas Compression Station (GCS), Gas Booster Plant/S tation, Re-Gasification/ Liquefaction Plant, general utilities and stand-alone Pipelines Laying job will not be considered.	The bidder must be in the business of providing Engineering and Project Manage ment Consultancy (EPMC)/ Engineering, Procurement and Construction Manage ment (EPCM) Service for creation of plants and facilities such as FGGS (Field Gas Gathering station) / Group Gathering Station (GGS) / Oil Collecting Station (OCS) / Crude oil Tank Farm / Crude oil refining products' Tank farm/ Crude Oil Processing or Handling units / Petrochemical Processing Plants in Crude Oil & Natural Gas industry / Petrochemical industry / Petroleum refining industry sector involving all of the following-  (a) Front End Engineering Design (FEED) /Basic Engineering,  (b) Cost estimation,  (c) Preparation of Commercial & Engineering Bid Packages for Engineering Procurement and construction (EPC) services,  (d) Project Management & monitoring in cluding assistance in selection & procurement of equipment & materials,  (e) Supervision of construction & erection / installation activities at site,  (f) Assistance during Commissioning / PGTR of system installed.  Note:  (i) Experience of EPMC/EPCM services provided for construction of ETP / STP / RWTP, Water Injection Station (WIS), Gas Compression Station (GCS), Gas Booster Plant/Station, Re-Gasification/Liquefaction Plant, general utilities and stand-alon e Pipelines Laying job will not be considered.
		(ii) Expansion/ Augmentation works for existing plant / facility shall also be considered for evaluation. Howe ver, the scope should include the a ctivities as mentioned clause 1.1."

**2.0** The following clauses of the tender document stands revised and to be read as under, inste ad of existing:

Part/ Section	Clause No.	Existing Clause	Revised Clause
Scope of Wo rk	3.8 (c)	Pulsation analysis for the dispatch pumps considering all pump combinations.	Pulsation analysis for the dispatch pu mps considering all pump combinatio ns which shall include existing 04 nos . of engine driven reciprocating CODP S along with the proposed centrifugal CODPs as per applicability.
Scope of Wo rk	3.8 (d)	Piping stress analysis & s upport vibration analysis to be carried. Bellow or e quivalent good engineering practices for vibration mitigation to be incorpora ted, wherever applicable.	Piping stress analysis & support vibra tion analysis to be carried. Bellow or equivalent good engineering practice s for vibration mitigation to be incorp orated, wherever applicable. Both the suction and discharge piping for exist ing 04 nos. of engine driven reciproca ting CODPS along with the proposed c entrifugal CODPS shall be included al ong with proposed piping system for carrying out the analysis.
Scope of Wo rk	4.1.3.3	Pulsation analysis for the dispatch pumps considering all pump combinations. This shall be a part of de tailed designing to be carried out by the EPC. EPMC shall provide necessary a ssistance."	Pulsation analysis for the dispatch pu mps considering all pump combinatio ns which shall include existing 04 nos . of engine driven reciprocating CODP S along with the proposed centrifugal CODPs. This shall be a part of detaile d designing to be carried out by the E PC. EPMC shall review the analysis re port and shall put forward their reco mmendation & acceptance.
Scope of Wo rk	4.1.3.4	Piping stress analysis & s upport vibration analysis to be carried. Bellow or e quivalent good engineeri ng practices for vibration mitigation to be incorpora ted, wherever applicable. This shall be a part of det ailed designing to be carried out by the EPC. EPMC shall provide necessary a ssistance.	Piping stress analysis & support vibra tion analysis to be carried. Bellow or equivalent good engineering practice s for vibration mitigation to be incorp orated, wherever applicable. Both the suction and discharge piping for exist ing 04 nos. of engine driven reciproca ting CODPS along with the proposed c entrifugal CODPS shall be included al ong with proposed piping system for carrying out the analysis. This shall be a part of detailed designing to be carried out by the EPC. EPMC shall revie w the analysis report and shall put for ward their recommendation & accept ance.
Scope of Wo		Submission of Project sch edule upto L4 level with monthly and cumulative breakups using standard Project Management tool s considering various fac ets of the project and sub	Submission of Project schedule upto L 4 level with monthly and cumulative breakups using standard Project Man agement tools considering various fa cets of the project and submission to OIL for approval. Standard Gantt char t/ bar chart need to be submitted. EP MC shall also prepare the manpower

rk	4.1.2.1	mission to OIL for approv al. Standard Gantt chart/bar chart need to b e submitted. EPMC shall a lso prepare the manpowe r deployment schedule fo r EPC contractor.	deployment schedule for EPC contractor.  Preparation of L4 schedule shall be the responsibility of EPC contractor and EPMC shall review the same. The L4 schedule shall be p repared based on the L2 Project schedule prepared by EPMC durin
SCC/ATC	7.7	The CONTRACTOR (CONS ULTANT) shall rent, furnis h, staff and equip with communication facilities, off ice space (the CONTRACT OR (CONSULTANT) (CONS ULTANT)'s Office) in order to facilitate communication and other liaison activities between the CONTRACTOR (CONSULTANT), the Owner and other agencies associated with matters related to the project. All costs associated with the CONTRACTOR (CONSULT ANT)'s Office shall be borne by the CONTRACTOR (CONSULTANT).	Construction of CONSULTANT's site of fice complete with necessary infrastr ucture/ facilities shall be included in the scope of EPC contractor. CONSULT ANT shall take note of the same while formulating the EPC tender. CONSULT ANT shall not be charged for electricity provided in their office.  However, CONSULTANT (EPMC) shall make their own arrangement regarding office space and other facilities at Duliajan for the period prior to engagement of EPC Contractor at no extra cost to OIL.
		OIL has appointed Shri Su tanu Behuria, IAS (Retd.), Ex-Secretary, Ministry of Heavy Industries and Pub lic Enterprises.), Dr. Tejen dra Mohan Bhasin, Forme r Vigilance Commissioner, CVC and Shri Om Prakash Singh, IPS (Retd.), Former DGP, Uttar Pradesh as Ind ependent External Monitors (IEM) for a period of 03 (Three) years to oversee implementation of Integri	OIL has appointed Shri Ram Phal Pawar, IPS (Retd.), Former Director, NCRB, MHA, Dr. Tejendra Mohan Bhasin, Former Vigilance Commissioner, CVC and Shri Om Prakash Singh, IPS (Retd.), Former DGP, Uttar Pradesh as Independent External Monitors (IEM) for a period of 03 (Three) years to oversee implementation of Integrity Pact in OIL. Bidders may contact the Independent External Monitors for any matter relating to the Integrity Pact at the following addresses:
Instructions to Bidders (I TB)	31.4	y Pact in OIL. Bidders may contact the Independent External Monitors for any matter relating to the Integrity Pact at the following addresses:  a. Shri Sutanu Behuria, IAS (Retd.),  E-mail: sutanu2911@gmail.com  b. Dr. Tejendra Mohan Bhasin,  E-mail: tmbhasin@gmail.com  c. Shri Om Prakash Singh, IPS (Retd.),  E-mail: Ops2020@rediffmail.com  In the event of any dispute between the management and the contractor relating to those contracts where Integrity Pact is ap	a. Shri Ram Phal Pawar, IPS (Retd.), E-mail: rpawar61@hotmail.com  ramphal.pawar@ips.gov.in b. Dr. Tejendra Mohan Bhasin, E-mail: tmbhasin@gmail.com c. Shri Om Prakash Singh, IPS (Retd.), E-mail: Ops2020@rediffmail.com  In the event of any dispute between the management and the contractor relating to those contracts where Integrity Pact is applicable, in case, both the parties are agreeable, they may try to settle dispute through mediation before the panel of IEMs in a time bound manner. If required, the organizations may adopt any mediation rules for this purpose. In case, the dispute remains unresolved even after mediation by the panel of IEMs, the organization may take further action as per the

		parties are agreeable, the y may try to settle disput e through mediation befo re the panel of IEMs in a t ime bound manner. If req uired, the organizations may adopt any mediation rules for this purpose. In case, the dispute remains unresolved even after me diation by the panel of IE Ms, the organization may take further action as per the terms and conditions of the contract. The fees/expenses on dispute reso lution shall be equally sha red by both the parties.	terms and conditions of the contract. The fees/expenses on dispute resoluti on shall be equally shared by both th e parties.
Instructions t o Bidders (IT B)	37.0	Bidders are advised to go through GeM GTC and upl oaded bid documents tho roughly before creation of their bids. Bidders may co ntact the following in case of any query:  Mr. S. Baishya, Manager (Projects-C&P)  E-mail: tridip.kalita@oilindia.in, contracts-operations@oilindia.in	Bidders are advised to go through Ge M GTC and uploaded bid documents t horoughly before creation of their bid s. Bidders may contact the following i n case of any query:  Mr. S. Baishya, Manager (Projects-C& P)  E-mail: saurabh.baishya@oilindia.in

All others terms and conditions of the Bid Document remain unchanged. Details can be viewed atwww.oil-india.com

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7. Buyer uploaded ATC document Click here to view the file.

## **Disclaimer**

The additional terms and conditions have been incorporated by the Buyer after approval of the Competent Authority in Buyer Organization, whereby Buyer organization is solely responsible for the impact of these clauses on the bidding process, its outcome, and consequences thereof including any eccentricity / restriction arising in the bidding process due to these ATCs and due to modification of technical specifications and / or terms and conditions governing the bid. Any clause(s) incorporated by the Buyer regarding following shall be treated as null and void and would not be considered as part of bid:-

- 1. Definition of Class I and Class II suppliers in the bid not in line with the extant Order / Office Memorandum issued by DPIIT in this regard.
- 2. Seeking EMD submission from bidder(s), including via Additional Terms & Conditions, in contravention to exemption provided to such sellers under GeM GTC.
- 3. Publishing Custom / BOQ bids for items for which regular GeM categories are available without any Category item bunched with it.
- 4. Creating BoQ bid for single item.
- 5. Mentioning specific Brand or Make or Model or Manufacturer or Dealer name.
- 6. Mandating submission of documents in physical form as a pre-requisite to qualify bidders.
- 7. Floating / creation of work contracts as Custom Bids in Services.

- 8. Seeking sample with bid or approval of samples during bid evaluation process.
- 9. Mandating foreign / international certifications even in case of existence of Indian Standards without specifying equivalent Indian Certification / standards.
- 10. Seeking experience from specific organization / department / institute only or from foreign / export experience.
- 11. Creating bid for items from irrelevant categories.
- 12. Incorporating any clause against the MSME policy and Preference to Make in India Policy.
- 13. Reference of conditions published on any external site or reference to external documents/clauses.
- 14. Asking for any Tender fee / Bid Participation fee / Auction fee in case of Bids / Forward Auction, as the case may be.

Further, if any seller has any objection/grievance against these additional clauses or otherwise on any aspect of this bid, they can raise their representation against the same by using the Representation window provided in the bid details field in Seller dashboard after logging in as a seller within 4 days of bid publication on GeM. Buyer is duty bound to reply to all such representations and would not be allowed to open bids if he fails to reply to such representations.

\*This document shall overwrite all previous versions of Bid Specific Additional Terms and Conditions.

This Bid is also governed by the General Terms and Conditions