

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam

NOTIFICATION DATED 23.10.2019 IN CONNECTION WITH EXPRESSION OF INTEREST (EOI) NO. EOI/GLOBAL/O/291/2019-20 FOR PROVIDING SERVICES OF OIL AND GAS PROCESSING FACILITY ON HIRING BASIS IN THE KHAGORIJAN FIELD FOR A PERIOD OF 03 (THREE) YEARS WITH A PROVISION FOR FURTHER EXTENSION BY 01 (ONE) YEAR.

This Notification is issued to inform the following:

A Pre-Tender meeting is being organised by Oil India Limited in connection with its expression of interest (EOI) No. EOI/GLOBAL/O/291/2019-20 for ‘Providing services of oil and gas processing facility on hiring basis in the Khagorijan Field for a period of 03 (Three) years with a provision for further extension by 01 (One) year’. The bidders who have participated in the EOI as well as other prospective bidders may participate in this pre-tender discussion.

1. The details of the Pre-Tender meeting is as under:

- a) Date : 5th and 6th November 2019
- b) Time : 09:30 Hrs
- c) City : Duliajan
- d) Venue Address : Shall be confirmed in the nearer time.

2. PRE-QUALIFICATION CRITERIA

The interested party must fulfil the following minimum qualifying criteria:

Technical criteria: The party should have the experience of providing Surface Production Setup facility/Surface Production Testing Service in at least 05 (five) numbers of oil/gas wells using minimum 10000 psi rated well test package to E&P companies during the last 07 (seven) year to be reckoned from the date of publication of the EOI.

Financial Criteria: The party shall have an annual financial turnover of minimum **Rs. 2.3 Crore** (equivalent to USD) during any of the preceding 03 (three) financial/accounting years to be reckoned from the date of publication of the EOI.

3. BROAD SCOPE OF WORK: A brief of Work/Services to be performed under the Contract are given below:

3.1 Dismantling of existing old production facility:

Dismantling of the existing production facility would require the following jobs as listed below:

- a. Dismantling of existing pipeline, vessels valves etc. These includes dismantling of flanges, fasteners, pipe spool/spools, inlet-outlet pipelines/pipe spools, vessels,

- b. Pneumatic lines, control gears, valves etc. with spanners or appropriate tools wherever required. The pipe spool(s) which cannot be dismantled has/have to be hacksaw cut and removed manually. The pipefitting, valves and other accessories that are dismantled to be shifted/transported to the new site/location or company's godown/store after proper cleaning of the same.
- c. Dismantling of companion flanges of existing pipelines/pipe spools, vessels, manifolds etc. at ground level or at elevated position by manually with spanners or appropriate tools.
- d. Dismantling of pipes/pipe spools with hacksaw cutting wherever required. All necessary tools, such as hacksaw blade, hacksaw frame and other required materials to be arranged by the contractor on his own.
- e. Dismantling of various types of fabricated sheds like pump shed, generator shed etc. which are made of grouted pipe posts and CGI sheets.
- f. Dismantling of various types of RCC structures and foundation like bowser loading pad, RCC supports for tanks, PCC floors under various sheds of pumps and generating sheds, concrete oil water traps etc.
- g. Dismantling of old toilets and security outposts made of brick wall and PCC floor.
- h. Removal of pipes, pipe spools, valves to a safe distance from the dismantled site manually.
- i. Removal of vessels both horizontal and vertical and boiler and other equipment to a safe distance from the dismantled site manually. Contractor shall arrange all the necessary, tools, mechanical jack, zinpole, chain pulley-tripod etc. required for removal of vessels and other equipment.
- j. Removal of bunk houses of variable sizes and other fitted accessories to a safe distance from the dismantled site manually. Contractor shall arrange all the necessary, tools, mechanical jack, zinpole, chain pulley-tripod etc. required for removal of these items
- k. Removal of 37KL production tanks and rectangular chemical and water tanks to a safe distance from the dismantled site manually. Contractor shall arrange all the necessary, tools, mechanical jack, zinpole, chain pulley-tripod etc. required for removal of vessels and other equipment.
- l. Transportation of all the loose materials recovered under preceding clauses to a new site/store yard including loading and offloading. Contractor will provide vehicle preferably truck required for transportation of materials.

3.2 Surface Production Facility Service:

The production facility service shall consist of the following:

- a. Service of surface equipment like choke manifold, oil and gas separator with water and gas flow meter, pumps, automatic remote controlled multiple surface safety valves, choke manifold, adequate surface flow lines, temperature/pressure and flow measurement, basic produced fluid analysis, Data acquisition facilities

and ESD/PSD systems, spares and any other materials required to perform production facility services.

- b. Surface Production Facility supervisor for (i) Pre Job planning and post job management (ii) Periodical Hydraulic testing of all surface production facility equipment (iii) Flow initialization and testing/production operation of the well (iv) operation and maintenance of all surface equipment (v) Relief valve calibration (vi) Sample collection and transportation to OIL office for further testing (vii) Trouble shooting & rectification (viii) System Inspection (ix) Production data collection and analysis and (x) Any other service required to ensure an efficient & safe Production facility operation.
- c. Documentation to be submitted may include but not limited to equipment certification, inventory report, recent pressure test chart, relief valve calibration report, P&ID and Surface production facility equipment layout drawings, operating procedures and post job report.
- d. To build facility set up for Surface Production Facility tool/equipment storage, equipment servicing and testing, spares & consumables etc. at Company's well site/supply base.
- e. The deliverables of the Surface Production Facility are broadly but not limited to:
 - i) Surface Flow rate data acquisition. (Reservoir pressure & temperature survey and analysis will be carried out by OIL).
 - ii) Daily (on hourly basis) Oil & Gas production rate, bean size, flowing tubing head pressure, Shut-in tubing head pressure (if well is kept shut), flowing tubing head temperature, oil water content, pH, Salinity, SG of gas. The contractor shall collect Representative reservoir fluid at surface. Fluid sample analysis- Compositional analysis and PVT analysis (shall be carried out by OIL).
 - iii) Final Report on Surface Production Data preparation & submission.
- f. To build facility set up for flaring of produced gas. The company will provide requisite land and ROW/ROU for setting up flare pit.
- g. To build facility set up for loading of produced liquid/fluid to 12KL/20KL capacity bowsters for transportation to DBUS, Dikom.
- h. OIL at its discretion may ask the contractor to divert the produced crude oil/gas through flowline (provided by OIL) to the nearby installation.

Interested bidders meeting the above pre-qualification criteria are requested to participate in the pre-tender meeting. For participation, please do forward your credentials with the qualifying documents, clarifications latest by 02.11.2019..

For any additional information, vendors may contact any of the following email ids:

OIL: Sri Jyoti Bikash Borah jbikashborah@oilindia.in
Sri Nekibur Rahman nekibur@oilindia.in
