





ऑयल इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Oil India Limited
(A Government of India Enterprise)

Conquering Newer Horizons

Gabon Project, La Sablière, Immeuble FIDJI, près de la Cour Constitutionnelle
Tel : +(241)-01442992, E-mail: oilgabonproject@gmail.com; BP:23134 Libreville, Gabon

EXPRESSION OF INTEREST (EOI)

EOI/OIL/GABON/WIRELINE LOGGING/10/2019 DATED 11.03.2019

FOR

WIRE LINE LOGGING SERVICE

Oil India Limited (OIL) along with its partner Indian Oil Corporation Limited (IOCL) invites Expression of Interest (EOI) from reputed and established E&P Service Providers/Vendors/Contractors meeting the pre-qualification criteria as detailed below for empanelment/short listing and issue of tender documents for “Wire Line Logging service” required to drill two (2) exploratory vertical wells with a provision of extension to another well in Block Shakthi-II (G4-245) in Gabon for its Phase-II exploratory drilling campaign.

The Shakthi Block was awarded to a consortium of M/s Oil India Limited (OIL) & M/s Indian Oil Corporation Limited (IOCL), both Government of India Company under the administrative control of Ministry of Petroleum and Natural Gas, where OIL is operator, plan to drill two exploratory drilling wells of TD: 2570 m & 1950 m in the on-land exploratory Block Shakthi-II, located within interior sub-basin Gabon, under administrative guidelines of Gabon’s Direction Generale des Hydrocarbures(DGH). Block Shakthi-II with total surface area of 3761.25 SQ.KM. This block has rivers, lakes, marshy land, national parks and undulating surface. A national highway N-1 is passing through this block is a life line for this area as most of villages, small town fall along this route. This block is covered by forest with thick vegetation.

2.0 LOCATION OF THE AREA:

OIL, the operator, plan to drill two vertical exploratory wells in Loc. C & Loc. LE in the on-land exploration Block Shakthi-II(G4-245). The distance between the two locations is approximately 25 Km by road.

- The wells to be drilled viz. Loc C & Loc LE are approximately 190 km & 175 km away by road from Libreville, Gabon and are approximately 95 km & 80 km away by road from Lambarene towards Libreville respectively.
- The nearest major airport to the location is Libreville (about 190 kilometres away); with seaports at Libreville & Port Gentil and River Port at Lambarene.

- Drilling is to be started tentatively by July/August 2019.
- The wells are located within the Interior Sub-basin and are in forest area.
- The TD of the wells are Loc. C=2570 m& Loc. LE=1950 m.
- Wells are expected to be normally pressured and the bottom hole temperature is estimated to be 88 Deg C at 2570 metre in Loc. C and 76 Deg C at 1950 metre in Loc. LE.
- Target formations are the N'Dombo and M'Vone.
- The Sub-surface pressure at the reservoir is expected to be nearly hydrostatic.
- Mud loss is not ruled out in the unconsolidated shallower formations.

3.0 GENERALIZED STRATIGRAPHY / LITHOLOGY OF BLOCK SHAKTHI-II:

Table-1: General Stratigraphy/Lithology of Shakthi Block

	Age	Group	Formation	Thickness(m)	Lithology
Cretaceous	Albian		Madiela+Ezanga	100	Sand with carbonate
	Aptian	Ezanga		100	High proportion of soluble salt
		N'zemeasso	ConiquetSst	130-150	Shale
					Sandstone
		N'Toum	BikeleSst		Cross bedded Sst
	Alternating shale & cross bedded Sst				
	Berriasian	Remboue	BenguinSh	150-200	Black color schist/shale
			SchisteseSh	100	Brown color schist/shale
			BifounSh		
			Schistese Bruns		
	ForouePlageSst	83-365	Sandstone & shale		
Hauterivian	Kango	BikoumeSh	400	Bluish Shale	
Valanginian		BokouSh	400-500	Bluish Shale	
Berriasian		KekeleSst	50-100	Sst transition	
Jurassic		N'Dombo	N'DomboSst	125-200	Conglomerate at bottom and cross bedded coarse to medium gr Sst at top
		M'Vone	M'VoneSh/Sst	100-200	Fluvial Sst (40-100) at bottom covered by violet coloured claystone.
Permian		Agola	Agoula	200-300	Glacial conglomerate bituminous schists carbonate, red claystone and Sst.
Late Precambrian		Noya	Noya	300-2000	Complex sediments, glacial Sst, shale & reddish fluvial-lacustSst
Precambrian				Basement	

3.1 EXPECTED FORMATION TOPS OF THE LOCATIONS:

(A) Expected Formation Tops of the Loc. C are presented in the table below:

Ground Level Elevation above Sea level =28.65 m

Drill floor elevation above sea level = 37.65 m.

Considering Drill Floor Elevation above Ground Level= 9.0 m

Table-2: Formation Tops of Loc. C

Formation	TVDSS (m)	TVD (m BDF)
Madiela/Como	-28.65	9
Benguie	308	345
Bifoun	520	560
ForouPlage *	1155	1195
Bikoume	1170	1210
Bokue	1720	1760
N'Dombo**	2350	2390
TD	2530	2570

Note: **Primary Target; *Secondary Target

(B) Expected Formation Tops of Loc. LE (Lassa East-1) are presented in the table below:

Ground Level Elevation above Sea level =37.07 m

Drill floor elevation above sea level = 46.07 m.

Considering Drill Floor Elevation above Ground Level= 9.0 m

Table-3: Formation Tops of Loc. LE

Formation	Depth (m) TVDSS	Depth (m) TVDBDF
Bifoun	-37.07	9.0
ForouPlage *	225	270
Bikoume	266	310
Bokue	730	775
N'Dombo**	1250	1295
M'Vone*	1440	1485
Agoula	1610	1655
Base Agoula	1880	1925
Total Depth	1900	1950

Note: **Primary Target; *Secondary Target

3.2 **CASING/LINER, CEMENTING& MUD POLICY:**In brief the casing, cementing & mud policy of the two wells to be drilled are as below:

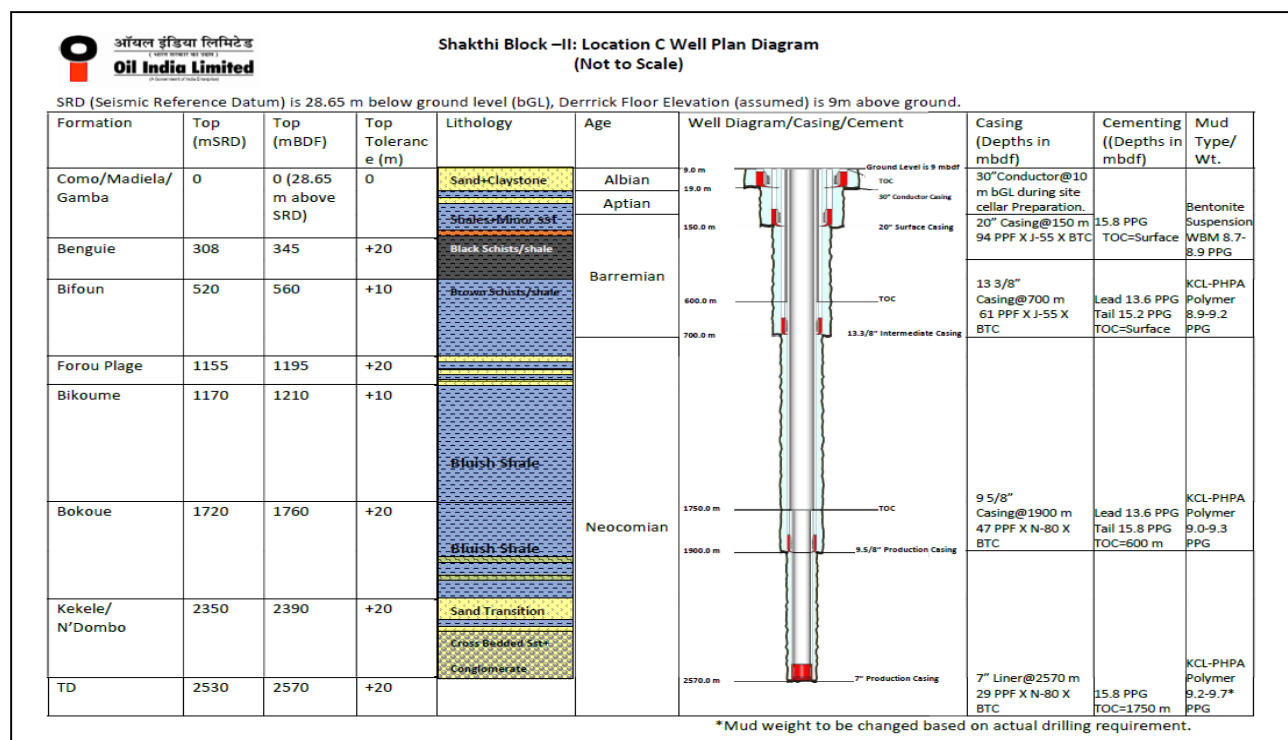


Figure-1: Casing, Cementing & Policy of Loc. C (4 Stage Completion)

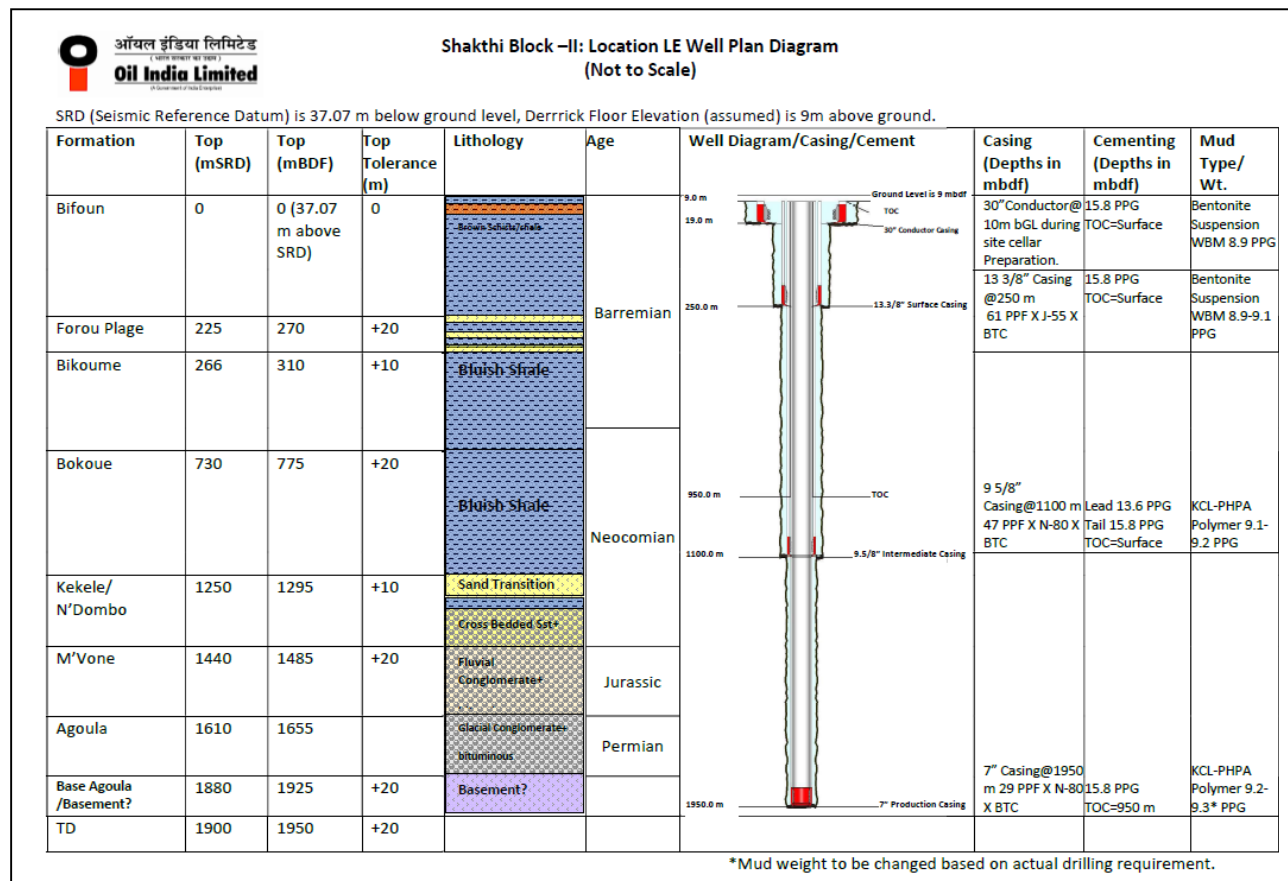


Figure-2: Casing, Cementing & Mud Policy of Loc. LE (3 Stage Completion)

Table-4: SUMMERY OF CASING, CEMENTING & MUD POLICY

Casing/ Liner	Hole size	Casing Size	Loc:LE	Loc:C	Cement	Mud-WBM
Surface casing	26"	20", J-55x94ppfxBTC	-----	0-150	Up to surface	8.7-8.9ppg Bentonite Suspension.
Intermediate Casing	17.1/2"	13.3/8", J-55 x61 ppfxBTC	0-250	0-700	Up to surface	8.6-8.9 ppg polymer mud*
Production Casing	12.1/4"	9.5/8", N-80 x 47 ppfxBTC	0-1100	0-1900	Up to surface	8.9-9.3 ppg Polymer mud
Production Liner	**8.1/2"	7", N-80 x 29 ppfxBTC	950-1950	1750-2570	100 m inside 9.5/8" casing	9.3-9.5 ppg Polymer mud
Production tubing:3.1/2"X12.95 ppf EUExN-80			1950	2570	-----	2% KCl brine

* Bentonite Suspension mud will be used for drilling 17.1/2" hole for Loc. LE.

**Hole enlargement to 9.3/4"/9.7/8" by under reamer.

4.0 BRIEF SCOPE OF WORK:

4.1 Oil India Limited is planning to hire Wireline logging services from reputed wireline logging service companies for carrying out both open hole & cased hole logging, perforation and data processing for the 2 exploratory onshore wells on the Shakthi block in Gabon.

The following details are requested from the bidders/Service providers:

- Full technical specification of their Wireline equipment.
- Details of how Health, Safety, Environmental and Quality (QHSE) incidents are recorded and tracked by the contractor and an example of recent QHSE statistics.

4.2 TECHNICAL REQUIREMENTS:

The Service Provider/contractor/Bidder is required to provide Wireline Logging service which will include but not be limited to the following services:

- Recording of Wireline logs in open hole as well as in cased hole including perforation and other completion jobs, taking sidewall cores and formation pressures and samples in 17.1/2", 12.1/4" and 8.1/2" hole sections. (Contingency 6" hole section)
- Processing and interpretation of special logs for both open hole and cased hole.
- Running free point indicators.
- Running string back off shots.
- Wireline Bridge Plug Setting in 9.5/8" casing and 7" liner.
- Perforation through tubing (Detail below).
- Back-up Wireline reel. (3000 m minimum).

4.3 LOGGING PROGRAM:

Table-5: Logging Programme:

Suite	Hole Size (inch)	Log
	24"	No logs planned
1	17.1/2"	<ul style="list-style-type: none"> • DLL-MSFL-GR-SP-CAL (GR to surface) • SDLT-DSNT-GR-CAL • LSS-GR (Long spaced Sonic or equivalent)
2	12.1/4"	<ul style="list-style-type: none"> • DLL-MSFL-GR-SP-CAL • SDLT-DSNT-GR-CAL • LSS-GR (Long spaced Sonic or equivalent) • Side Wall Coring (Call out basis)

		<ul style="list-style-type: none"> Modular Formation Dynamics tester and sampler (Call out basis)
3	9.5/8" casing	<ul style="list-style-type: none"> CBL-VDL-GR-CCL, USIT/Cast-V or equivalent (Call out basis)
4	8.1/2"	<ul style="list-style-type: none"> DLL-MSFL-GR-SP-CAL SDLT-DSNT-GR-CAL Sonic/DSI (Dipole Shear Sonic Imager) NMR (Nuclear Magnetic Resonance) (Call out basis) FMI. (Full bore Formation Micro Imager) (Call out basis) Modular Formation Dynamics tester / sampler. (Call out basis) VSP [call out basis] Side Wall Coring
5	7" Liner	<ul style="list-style-type: none"> CBL-VDL-GR-CCL, USIT/Cast-V or equivalent [call out basis]
6	6" Contingency	<ul style="list-style-type: none"> DLL-MSFL-GR-SP-CAL SDLT-DSNT-GR-CAL Sonic/DSI (Dipole Shear Sonic Imager) NMR (Nuclear Magnetic Resonance) (Call out basis) FMI. (Full bore Formation Micro Imager) (Call out basis) Modular Formation Dynamics tester / sampler. (Call out basis) VSP [call out basis] Side Wall Coring
7	4.1/2" Liner Contingency	<ul style="list-style-type: none"> CBL-VDL-GR-CCL, USIT/Cast-V or equivalent [call out basis]

4.4 PERFORATION:

The anticipated perforating requirements could be as follows:

- Through Tubing Perforation[TTP] guns (2.1/8" Deep penetration gun)
- Guns to be suitable for use in 4.1/2" (11.6 lbs/ft) contingency liner, 7" liner (29 lbs/ft) and 9.5/8" casing (47 lbs/ft).
- Surface pressure control equipment
- Adaptor for 9.5/8" and 7" casing bridge plugs

4.5 DATA AND DATA TRANSMISSION:

At the end of a well the Contractor shall furnish the Company with a record of the all Wireline logging. This record will include an evaluation of the operations making reference to the successes or failures of the operation, any restrictions or benefits encountered due to factors out with the control of the Contractor. Merging of data recorded at different depths is to be done for a single database.

Contractor's deliverables:

- Submission of log data in USB hard drive/DVD in LIS/DLIS/LAS format.
- Log data is to be presented in 1/200 and 1/500 depth scale on paper (four prints in each scale) & in film (one print) in 1/200 and 1/500 as required by OIL.
- Field print in each scale to be provided after each job at the well site.

4.6 DATA PROCESSING & INTERPRETATION REQUIREMENTS:

(1) **AT WELL SITE:** Logging Truck must be equipped to carry out quick look processing at the well site.

(2) **AT DATA PROCESSING/INTERPRETATION CENTRE:** In order to provide the processed/interpreted data within limited time for taking quick decision, contractor should have a long data processing/interpretation centre in Gabon capable of processing/interpreting all the logs recorded along with data processing and interpretation Engineer/Geoscientist.

Data Processing Engineers/Geoscientists must have 4(four) years' experience in processing and interpretation of logs.

The data processing and interpretation Engineer/Geoscientist will have to carry out detailed processing/interpretation of the data within 48 hours from the time the survey is completed.

The processed data should be submitted both in hard copies (Three sets) and soft copies (One set). The scale of the hard copies should be as per industry standard. Digital data should be of LAS/LIS/DLIS or other industry standard format.

In some of wells where second opinion is required for interpretation (for advanced or standard services) the same must be made available by the Contractor from their other bases in Gabon/abroad. Company will not provide equipment (viz. licensed satellite/Electronic media/Landlines etc.) necessary to transmit data to and from its Computer Centre. Data transmission will be the responsibility of the Contractor.

4.7 **VINTAGE OF EQUIPMENT, UNITS & TOOLS:**

i) The unit must be a State of the Art (latest version of Full Maxis 500, LOGIQ, ECLIPS or equivalent or higher) capable of running all the tools and services under the Contract. Down-hole tools must be of recent generation. Down hole tools should have down-hole digitization, wherever applicable.

ii) All Tools, Equipment and Unit required for the services should be of latest version and **should not be more than 7 (seven) years old** as on the EOI publication date.

iii) The Logging Unit(s) offered must be **truck-mounted integrated logging unit(s)**, capable of running all the Services of each category.

5.0 **PRE-QUALIFYING CRITERIA:**

5.1 The Vendor/Contractor/Service Provider must fulfil the following minimum prequalifying criteria to be eligible for empanelment/short-listing and issue of tender document by Company for Wire Line Logging Service.

(i) Experience of providing at least one(1)Wire Line Logging Service for minimum two(2) numbers of exploratory wells including deployment of requisite manpower, equipment to any E&P Company or its service providers for drilling wells in previous 07 (seven years) to be reckoned from the EOI publication date having a single contract value equal or more than **US\$ 1054000**(US Dollar One Million Fifty Four Thousand) OR submit documentary evidence of carrying out jobs/works listed as logging programme(As per Table-5) in minimum 2(Two) wells having minimum depth of 3000m.

(ii) The Vendor/Contractor/ Service Provider should be in a position to complete mobilization of their resources at site to take up the assignment in the event of a

contract within **Ninety (90) days** from the date of issue of Letter of Award (LOA) or Mobilization Notice by Company. Vendor/Contractor/ Service Provider is required to submit a declaration in this regard.

- (iii) Experience of Logging Engineer: The personnel to be provided for carrying out Wireline logging, perforation and other associated operation must be competent, qualified and trained in specific line of operation. The bidder will be required to provide the logging Engineer(s) with relevant experience of minimum 3(Three) years for carrying out the Wireline Logging, perforation and related services to be reckoned from the EOI publishing date.

5.2 FINANCIAL CRITERIA:

- (i) The Vendor/Contractor/Service Provider shall have **Annual financial turnover** of minimum **US\$ 1054000** (US Dollar One Million Fifty Four Thousand) only during any of the preceding 03 (three) financial/accounting years reckoned from the original EOI publication date.
- (ii) **Net worth** of Vendor/Contractor/Service Provider must be positive for preceding financial/accounting year.
- (iii) Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original EOI publishing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking as per **Annexure-VII** certifying that 'the balance sheet/Financial Statements for the financial year has actually not been audited so far'.

NOTE:

(a) For proof of Annual Turnover & Net worth any one of the following documents must be submitted along with the EOI:

- i) A certificate issued by a practicing Chartered /Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **ANNEXURE-III**

OR

- ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign Vendor/Contractor/Service Provider, self-attested/digitally signed printed published accounts are also acceptable.
- (iv) In case the Audited Balance Sheet and Profit Loss Account submitted along with the EOI are in currencies other than US\$, the Vendors/Contractors/Service Providers shall have to convert the figures in equivalent US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent US\$.
- (v) In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate

parent/holding company, then following documents need to be submitted along with the technical bid:

- a) Audited Balance Sheet and Profit Loss Account of the parent/ ultimate parent/ holding company **or** a CA Certificate.
- b) Corporate Guarantee of parent/ultimate parent/Holding company (as per format enclosed as **ANNEXURE-IV** by the authorized officials.
- c) The bidder is a 100% subsidiary company of the parent/ultimate/holding parent company.
- d) Documents proving that Net worth of the parent/ultimate parent company is positive for the accounting year preceding the bid closing date”.

5.3 BIDS FROM CONSORTIUM:

In case, the bidder is consortium of companies, the following requirement should be satisfied by the bidder:

- (i) The Leader of the Consortium should satisfy the minimum Pre-Qualifying Criteria as per para 5.1 (i) to (iii) above. However, at least any one of the consortium members individually shall have to meet the Annual financial turnover criteria mentioned in para 5.2 (i) to (iv) and the other members of Consortium should meet minimum **USD 527000** (US Dollar Five Hundred Twenty Seven Thousand) only turnover by each member.
- (ii) **Net worth** of all the individual consortium members should be Positive for preceding financial / accounting year.
- (iii) Consortium bids shall be submitted with a Memorandum of Understanding between the consortium members duly signed by the authorized Executives of the consortium members clearly defining the role/scope of work of each partner/member, binding the members jointly and severally to the responsibility for discharging all obligations under the contract and identifying the Leader of Consortium. Unconditional acceptance of full responsibility for executing the 'Scope of Work' of this bid document by the Leader of the Consortium shall be submitted along with the technical bid.
- (iv) Only the Leader of the consortium shall submit bid on behalf of the consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the EOI/tender and execution of the contract.
- (v) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/ misunderstanding/undefined activities, if any, amongst all the consortium members.
- (vi) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium/joint venture members.
- (vii) Documents/details pertaining to qualification of bidder of document attached with the bidding documents must be furnished by each partner/member of consortium complete in all respects along with the bid clearly bringing up their experience especially in the form of work in their scope.
- (viii) Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case will be summarily rejected. Further, all bids from parties with technical support from the same Principal will be rejected.

- 5.4 Any party who is extending technical support by way of entering into technical collaboration with another party shall not be allowed to submit an independent Bid against the EOI/tender and such bids shall be rejected straightway. Further, all bids from parties with technical collaboration support from the same Principal/Collaborator will be rejected.

6.0 DOCUMENTS / INFORMATIONS:

The Vendor/Contractor/Service Provider must furnish the following documents as part of their EOI in support of fulfilling all the above pre-qualifying criteria, failing which the EOI will be rejected.

(a) Rendering Wire line Logging Service experience of vendor – Statement to be furnished by vendor in a tabular form along with copies of contracts / work orders and completion certificates /payment certificates issued by the clients, as per format in **ANNEXURE-I**.

(b) Details of current work in hand and other contractual commitments of the Vendor are also to be submitted in tabular form as per **ANNEXURE-II**.

(c) An undertaking that the Vendor has the key personnel meeting the requisite qualification & experience as indicated herein and can deploy them for job execution in the event of an Agreement vide **ANNEXURE-V**.

(d) **Mobilisation:** Vendor should confirm to mobilise their resources within **Ninety (90) days** from issue of Letter of Award (LOA) or Mobilization Notice by Company.

(e) **Financial Turnover of Vendor:** Statement to be furnished as per **ANNEXURE-III** for the last three (3) accounting years, preceding the date of publication of EOI.

(f) **MOU/Agreement/Corporate Guarantee:** Valid document must be furnished in respect of formation of Consortium/Joint Venture.

7.0 GENERAL NOTES:

- (i) All documents submitted along with the EOI must be self-certified by the Vendor/Contractor/Service Provider and should be clear & legible.
- (ii) All certificates and documentary evidences required to be submitted in support of Para 6.0 [(a) to (f)] above should be clearly legible and in English. If any certificate is submitted other than English language, it should be translated to English by a certified translator. Illegible and incomplete certificates or documents will not be considered for evaluation.
- (iii) The EOI is liable to be ignored in case of submission of any misleading / false/inconsistent representation by the Vendor/Contractor/Service Provider. Accordingly, service provider/vendor to submit the Undertaking of authenticity of information/documents submitted as per **ANNEXURE-VI**.
- (iv) Vendor/Contractor/Service Provider must agree to abide by the law of Gabon for all purposes.
- (v) In case of award of contract, the Service Provider/Contractor if imports the equipment etc. on re-export basis, the Contractor shall ensure for re-export of the equipment and all consumables and spares (except those consumed during the contract period) and complete all documentation required. The Contractor should arrange for re-export of items, equipment etc. within the period of notice of de-mobilization issued by the Company. If the re-export is not completed within the specified period, customs duty, penalty etc. levied by customs authorities for such delay shall be to Contractor's account and same will be deducted by the Company from Contractor's bills and security deposit.

- (vi) OIL INDIA LIMITED reserves the right to ignore any or all EOIs and also to curtail/enhance the scope of work stated above, if required, without assigning any reason thereof.

8.0 **SUBMISSION OF EOI:**

- 8.1 Interested Parties/Vendors/Contractors/Service Providers having relevant experience and expertise (details are available at OIL's website-www.oil-india.com OR <http://oil-india.com/NExpressionOfInterest>) are invited to submit their EOI(s) at our e-mail id: oilgabonproject@gmail.com within **25th March'2019**, followed by hard copies of the same in sealed envelopes super-scribing "**EOI for Wireline Logging Service for exploratory Drilling in Gabon**" through courier/post following address:

GENERAL MANAGER (GABON PROJECT)
OIL INDIA LIMITED, GABON PROJECT
La Sablière, Immeuble FIDJI, près de la Cour Constitutionnelle
BP :23134 Libreville, Gabon, Tel : +(241) -01 442992,
E-mail : oilgabonproject@gmail.com

Vendor/Contractor/ Service Provider may also upload their offer in their FTP server/File sharing website (portal) and the link(s) may be provided to us at our e-mail within the above specified period.

- 8.2 Oil India Limited reserves the right to (a) either accept or reject any/all EOIs; (b) cancel the process, without assigning any reasons whatsoever

EXPERIENCE STATEMENT OF SERVICE PROVIDER

Detail Experience in providing Wireline Logging Services during last 7 (seven) years preceding EOI publication date.

SI No	Contract No	Name & Contact details of Client	Place of operation	Depth of wells	Down hole problem, if any and their solution	Commencement of contract	Completion of contract

N.B: Please add rows as required.

ANNEXURE – II

DETAILS OF CURRENT WORK IN HAND AND OTHER CONTRACTUAL COMMITMENTS OF SERVICE PROVIDER / VENDOR / CONTRACTOR:

Sl. No.	Contract No	Name & contact details of client	Place of operation	Depth of Wells	Down hole problem, if any and their solution	Commencement date of contract	Expected Completion date of contract
1							
2							
3							
4							

N.B: Please add rows as required.

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder/ Vendors/Contractors/Service Providers) for the last three (3) completed accounting years upto**(as the case may be)** are correct.

YEAR	TURN OVER (In US \$Million)*	NET WORTH (In US \$Million)*

*Rate of Conversion (if used any): USD 1.00 = Currency

Place:

Date:

Seal:

Membership No. :

Registration Code:

Signature

&&&&&&&&&&&

**PARENT/ULTIMATE PARENT/HOLDING COMPANY'S CORPORATE GUARANTEE TOWARDS
FINANCIAL STANDING**

(Delete whichever not applicable)

(TO BE EXECUTED ON COMPANY'S LETTER HEAD)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at this day of by M/s (mention complete name) a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their EOI/Tender No. _____ for _____ and M/s _____ (Bidder) intends to bid against the said tender and desires to have Financial support of M/s _____ [Parent/Ultimate Parent/Holding Company(~~Delete whichever not applicable~~)] and whereas Parent/Ultimate Parent/Holding Company(~~Delete whichever not applicable~~) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1. The Guarantor confirms that the Bidder is a 100% subsidiary of the Guarantor.
2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date/publication date of EOI.
3. The Guarantor have an annual financial turnover of minimum **US\$**during any of the preceding 03(three) financial/accounting years reckoned from the original publication date of EOI.
4. **Net worth** of the Guarantor is positive for preceding financial/ accounting year.
5. The Guarantor undertakes to provide financial support to the Bidder for executing the project/job, in case the same is awarded to the Bidder.
6. The Guarantor represents that:
 - (a) this Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Bidder.
 - (b) the liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Bidder and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.
 - (c) this Guarantee has been issued after due observance of the appropriate laws in force in Gabon.

- (d) this Guarantee shall be governed and construed in accordance with the laws in force in Gabon and subject to the exclusive jurisdiction of the courts of, Gabon.
- (e) this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
- (f) the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For and on behalf of
(Bidder)

For and on behalf of
(Parent/Ultimate Parent/Holding
Company~~Delete whichever not applicable~~)

Witness:

- 1.
- 2.

Witness:

- 1.
- 2.

Format of undertaking by Bidders towards key personnel meeting the requisite qualification & experience and can deploy them for job execution in the event of an Agreement.

(To be typed on the letter head of the bidder)

Ref. No. _____

Date _____

Sub: Undertaking for Key Personnel with requisite qualification & experience for deployment in the event of an Agreement

Ref: Your EOI/tender No. _____ **Dated** _____

To,
The GM-GABON PROJECT
GABON PROJECT,
OIL, LIBREVILLE(GABON)

Sir,

With reference to our offer/quotation against your above-referred EOI/tender, we hereby undertake that we have the key personnel meeting the requisite qualification & experience and can deploy them for job execution in the event of an Agreement.

We also agree that, in case any of the information/documents submitted by us are found to be false/inconsistent, OIL has right to reject our EOI/bid at any stage and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,
For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No. :

Place :

Date :

(Affix Seal of the Organization here, if applicable)

**Format of undertaking by Bidders towards submission of authentic information/documents
(To be typed on the letter head of the bidder)**

Ref. No _____

Date _____

Sub: Undertaking of authenticity of information/documents submitted

Ref: Your EOI/tender No. _____ **Dated** _____

To,
The GM-GABON PROJECT
GABON PROJECT,
OIL, LIBREVILLE(GABON)

Sir,

With reference to our quotation against your above-referred EOI/tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the EOI/tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our EOI/bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,
For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No. :

Place :

Date :

(Affix Seal of the Organization here, if applicable)

**Format of undertaking by Bidders towards Balance sheet/Financial Statements
(To be typed on the letter head of the bidder)**

To,

**The GM-GABON PROJECT
OIL INDIA LIMITED,
LIBREVILLE(GABON)**

Sub: Undertaking for Balance sheet/Financial Statements

This is to certify that “the balance sheet as on (Dated) / Financial Statements” for the financial year/current year ended on (Dated) of (Name of the Company) for the financial year (as the case may be) has not been audited so far.

Yours faithfully,
For *(type name of the firm here)*

Signature of Authorised Signatory

Name :

Designation :

Phone No. :

Place :

Date :

(Affix Seal of the Organization here, if applicable)