



ऑयल इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Oil India Limited
(A Government of India Enterprise)

Conquering Newer Horizons

Gabon Project, La Sablière, Immeuble FIDJI, près de la Cour Constitutionnelle
Tel : +(241) - 01442992, E-mail: oilgabonproject@gmail.com; BP:23134 Libreville, Gabon

NOTICE INVITING GLOBAL EXPRESSION OF INTEREST (EOI)

Oil India Limited (OIL) along with its partner Indian Oil Corporation Limited (IOCL) both Public Sector Undertaking under the Ministry of Petroleum & Natural Gas (MoP&NG), Govt. of India invites Expression of Interest (EOI) from reputed and established E&P Service Providers/Vendors/Contractors meeting the pre-qualification criteria for empanelment/short listing and issue of tender documents to hire the following services in connection with exploratory drilling campaign(Phase-II) in Block Shakthi-II (G4-245) in Gabon.

Srl. No.	EOI No.	Brief Description of Services
1	EOI/OIL/GABON/RIG SERVICE/05/2018	Charter Hire of a 1400HP (minimum) capacity land Drilling Rig Package with requisite manpower including supply of all consumables/materials for exploratory drilling of two vertical wells in Gabon.
2	EOI/OIL/GABON/MUD ENGINEERING/06/2018	Hiring Mud Engineering service along with supply of mud chemicals for exploratory drilling of two vertical wells in Gabon.

The respective pre-qualification Criteria, Brief Scope of Work and other requirements for above are available at Company's website: www.oil-india.com (Under the tab For Vendor - Expression of Interest or <http://oil-india.com/NExpressionOfInterest>). Alternatively, the same can be obtained from the office of the General Manager (Gabon Project), Libreville (Gabon) with a request at the above address.

Interested Parties/Vendors/Contractors/Service Providers having relevant experience and expertise are invited to submit their EOI(s) at our e-mail id: oilgabonproject@gmail.com within **18th January'2019 upto 14:00 Hrs. (GST)**, followed by hard copies of the same in sealed envelopes superscribing "EOI No. for(Brief Description of the service) for Phase-II exploratory drilling campaign in Block Shakthi-II (G4-245) in Gabon through courier/post/safe hand at the following address:

GENERAL MANAGER (GABON PROJECT)
OIL INDIA LIMITED, GABON PROJECT
La Sablière, Immeuble FIDJI, près de la Cour Constitutionnelle
BP:23134 Libreville, Gabon, Tel : +(241)-01 44 29 92,
E-mail: oilgabonproject@gmail.com
Website: www.oil-india.com

Vendor/Contractor/ Service Provider may also upload their offer in their FTP server/File sharing website (portal) and the link(s) may be provided to us at our e-mail within the above specified period. OIL shall not be held responsible for any Late submission of EOI.

OIL reserves the right to (a) accept or reject any/all EOIs submitted by parties (b) cancel the process at any time without any liability and assigning any reason thereof to the applicants.

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*Conquering Newer Horizons*

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**Tel : +(241) - 01442992, E-mail: oilgabonproject@gmail.com; BP:23134 Libreville, Gabon**

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**EXPRESSION OF INTEREST (EOI)**

**EOI/OIL/GABON/ RIG SERVICE/05/2018 DATED 06.12.2018**

**FOR**

**CHARTER HIRING OF 1400(MIN.) HP RIG PACKAGE WITH CONSUMABLES**

Oil India Limited (OIL) along with its partner Indian Oil Corporation Limited (IOCL) invites Expression of Interest (EOI) from reputed and established E&P Service Providers/Vendors/Contractors meeting the pre-qualification criteria as detailed below for empanelment/short listing and issue of tender documents for “Charter Hire of a 1400HP (minimum) capacity land Drilling Rig Package with requisite manpower including supply of all consumables/materials” required to drill two (2) exploratory vertical wells with a provision of extension for another one well in Block Shakthi-II (G4-245) in Gabon for its Phase-II exploratory drilling campaign.

The Shakthi Block was awarded to a consortium of M/s Oil India Limited (OIL) & M/s Indian Oil Corporation Limited (IOCL), both Government of India Company under the administrative control of Ministry of Petroleum and Natural Gas, where OIL is operator, plan to drill two exploratory drilling wells of TD: 2570 m & 1950 m in the on-land exploratory Block Shakthi-II(G4-245), located within interior sub-basin Gabon, under administrative guidelines of Gabon’s Direction Generale des Hydrocarbures(DGH) with a total surface area of 3761.25 SQ.KM. This block has rivers, lakes, marshy land, national parks and undulating surface. A national highway N-1 is passing through this block is a life line for this area as most of villages, small town fall along this route. This block is covered by forest with thick vegetation.

**2.0 LOCATION OF THE AREA:**

OIL, the operator, plan to drill two vertical exploratory wells in Loc. C & Loc. LE in the on-land exploration Block Shakthi-II. The distance between the two locations is approximately 25 Km by road.

- The wells to be drilled are approximately 190 km & 175 km away by road from Libreville, Gabon. for Loc. C & Loc. LE respectively and are approximately 95 km & 80 km respectively by road from Lambarene towards Libreville.
- The nearest major airport to the location is Libreville (about 190 kilometres away); with seaports at Libreville & Port Gentil and River Port at Lambarene.
- Drilling is to be started tentatively by July/August 2019.
- The wells are located within the Interior Sub-basin and are in forest area.
- The TD of the wells are Loc. C=2570 m & Loc. LE=1950 m.

- Wells are expected to be normally pressured and the bottom hole temperature is estimated to be 88 Deg C at 2570 metre in Loc. C and 76 Deg C at 1950 metre in Loc. LE.
- Target formations are the N'Dombo and M'Vone.
- The Sub-surface pressure at the reservoir is expected to be nearly hydrostatic.
- Mud loss is not ruled out in the unconsolidated shallower formations.

### 3.0 GENERALIZED STRATIGRAPHY / LITHOLOGY OF BLOCK SHAKTHI-II:

Table-1: General Stratigraphy/Lithology of Shakthi Block

|                  | Age         | Group      | Formation        | Thickness(m) | Lithology                                                                 |
|------------------|-------------|------------|------------------|--------------|---------------------------------------------------------------------------|
| Cretaceous       | Albian      |            |                  | 100          | Sand with carbonate                                                       |
|                  | Aptian      | Ezanga     | Madiela+Ezanga   | 100          | High proportion of soluble salt                                           |
|                  |             | N'zemeasso | Coniquet Sst     | 130-150      | Shale                                                                     |
|                  |             |            |                  |              | Sandstone                                                                 |
|                  |             |            |                  |              | Cross bedded Sst                                                          |
|                  |             |            |                  |              | Alternating shale & cross bedded Sst                                      |
|                  | Berriasian  | N'Toum     | Bikele Sst       | 150-200      | Black color schist/shale                                                  |
|                  |             |            | Benguin Sh       |              |                                                                           |
|                  |             | Remboue    | Schistese Sh     | 100          | Brown color schist/shale                                                  |
|                  |             |            | Bifoun Sh        |              |                                                                           |
| Jurassic         | Hauterivian | Kango      | Schistese Bruns  |              |                                                                           |
|                  |             |            | Foroue Plage Sst | 83-365       | Sandstone & shale                                                         |
|                  | Valanginian |            | Bikoume Sh       | 400          | Bluish Shale                                                              |
|                  | Berriasian  |            | Bokou Sh         | 400-500      | Bluish Shale                                                              |
|                  |             |            | Kekele Sst       | 50-100       | Sst transition                                                            |
|                  |             | N'Dombo    | N'Dombo Sst      | 125-200      | Conglomerate at bottom and cross bedded coarse to medium gr Sst at top    |
|                  |             | M'Vone     | M'Vone Sh/Sst    | 100-200      | Fluvial Sst (40-100) at bottom covered by violet coloured claystone.      |
|                  |             |            |                  |              |                                                                           |
|                  |             |            |                  |              |                                                                           |
|                  |             |            |                  |              |                                                                           |
| Permian          |             | Agola      | Agoula           | 200-300      | Glacial conglomerate bituminous schists carbonate, red claystone and Sst. |
| Late Precambrian |             | Noya       | Noya             | 300-2000     | Complex sediments, glacial Sst, shale & reddish fluvial-lacust Sst        |
| Precambrian      |             |            |                  | Basement     |                                                                           |

### 3.1 EXPECTED FORMATION TOPS OF THE LOCATIONS

(A) Expected Formation Tops of the Loc. C are presented in the table below:

Ground Level Elevation above Sea level =28.65 m

Drill floor elevation above sea level = 37.65 m.

Considering Drill Floor Elevation above Ground Level= 9.0 m

**Table-2: Formation Tops of Loc. C**

| Formation     | TVDSS (m) | TVD (m BDF) |
|---------------|-----------|-------------|
| Madiela/Como  | 0         | 9           |
| Benguie       | 308       | 345         |
| Bifoun        | 520       | 560         |
| Forou Plage * | 1155      | 1195        |
| Bikoume       | 1170      | 1210        |
| Bokue         | 1720      | 1760        |
| N'Dombo**     | 2350      | 2390        |
| TD            | 2530      | 2570        |

Note: \*\*Primary Target; \*Secondary Target

(B) Expected Formation Tops of Loc. LE (Lassa East-1) are presented in the table below:

Ground Level Elevation above Sea level =37.07 m

Drill floor elevation above sea level = 46.07 m.

Considering Drill Floor Elevation above Ground Level= 9.0 m

**Table-3: Formation Tops of Loc. LE**

| Formation          | Depth (m) TVDSS | Depth (m) TVDBDF |
|--------------------|-----------------|------------------|
| Bifoun             | -37.07          | 9.0              |
| Forou Plage *      | 225             | 270              |
| Bikoume            | 266             | 310              |
| Bokue              | 730             | 775              |
| N'Dombo**          | 1250            | 1295             |
| M'Vone*            | 1440            | 1485             |
| Agoula             | 1610            | 1655             |
| Base Agoula        | 1880            | 1925             |
| <b>Total Depth</b> | <b>1900</b>     | <b>1950</b>      |

Note: \*\*Primary Target; \*Secondary Target

3.2 **CASING/LINER, CEMENTING & MUD POLICY:** In brief the casing, cementing & mud policy of the two wells to be drilled are as below:

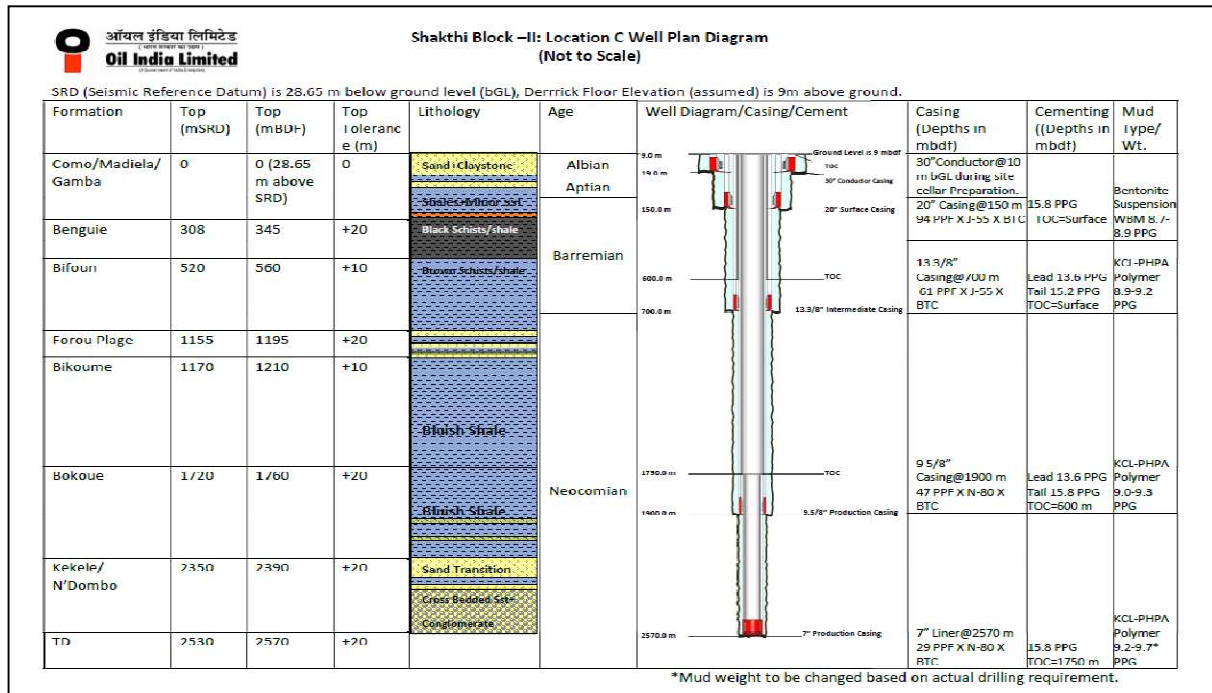


Figure-1: Casing, Cementing & Policy of Loc. C (4 Stage Completion)

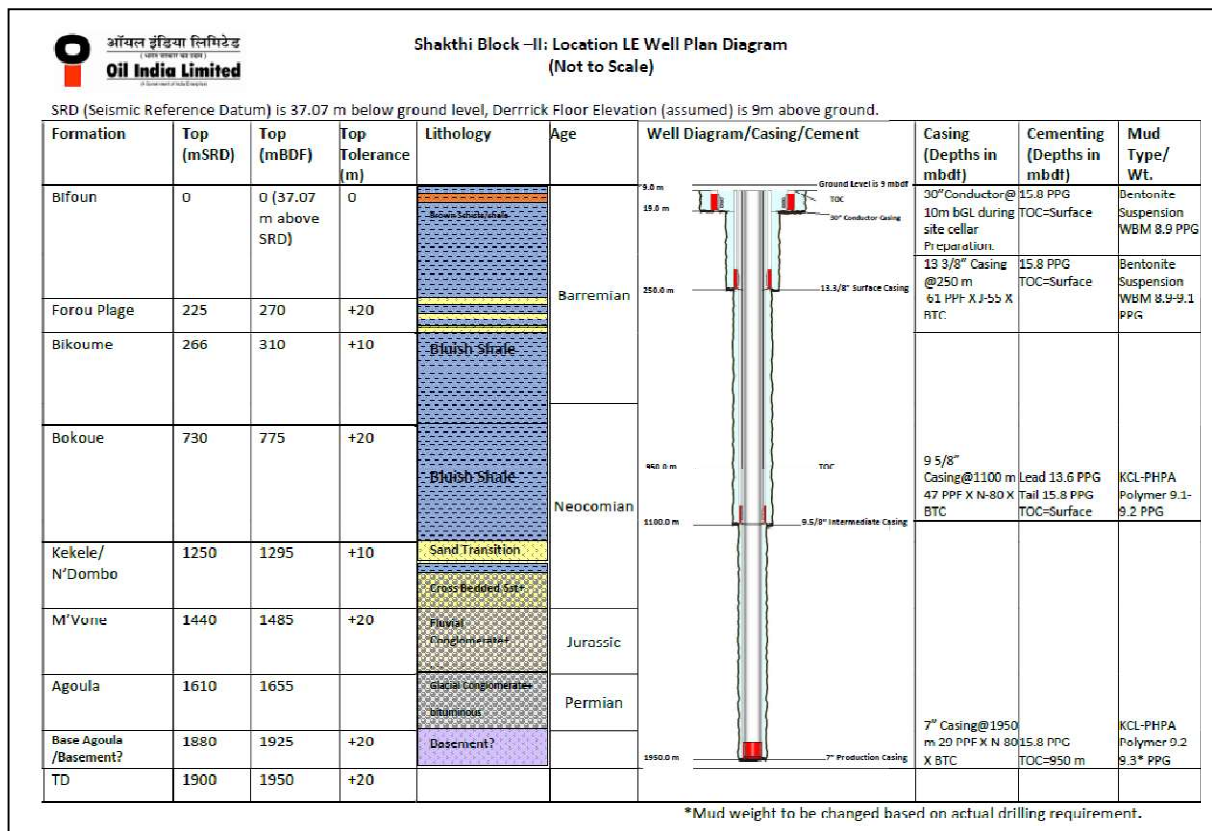


Figure-2: Casing, Cementing & Mud Policy of Loc. LE (3 Stage Completion)

Table-4: SUMMERY OF CASING, CEMENTING &amp; MUD POLICY

| Casing/<br>Liner                            | Hole size | Casing Size               | Loc:LE   | Loc:C     | Cement                     | Mud-WBM                          |
|---------------------------------------------|-----------|---------------------------|----------|-----------|----------------------------|----------------------------------|
| Surface casing                              | 26"       | 20", J-55 x 94ppfxBTC     | -----    | 0-150     | Up to surface              | 8.7-8.9ppg Bentonite Suspension. |
| Intermediate Casing                         | 17.1/2"   | 13.3/8", J-55 x61 ppfxBTC | 0-250    | 0-700     | Up to surface              | 8.6-8.9 ppg polymer mud*         |
| Production Casing                           | 12.1/4"   | 9.5/8", N-80 x 47 ppfxBTC | 0-1100   | 0-1900    | Up to surface              | 8.9-9.3 ppg Polymer mud          |
| Production Liner                            | **8.1/2"  | 7", N-80 x 29 ppfxBTC     | 950-1950 | 1750-2570 | 100 m inside 9.5/8" casing | 9.3-9.5 ppg Polymer mud          |
| Production tubing:3.1/2"X12.95 ppf EUExN-80 |           |                           | 1950     | 2570      | -----                      | 2% KCl brine                     |

\* Bentonite Suspension mud will be used for drilling 17.1/2" hole for Loc. LE.

\*\*Hole enlargement to 9.3/4"/9.7/8" by under reamer.

#### 4.0 BRIEF SCOPE OF WORK:

The Contractor shall provide the services of one (1) no. Electrical AC-SCR/AC-VFD Drilling Rig Package of 1400 HP (minimum) Draw-works input power having TDS along with all necessary equipment and personnel and to carry out drilling operations (oil and gas wells) including but not limited to drilling, round tripping, coring, lowering of casings, lowering of liner, production testing including well unloading as and when required, well completion, well abandonment and all other associated operations including Rig-up, Rig-down, Inter-Location Movement, waste disposal (General & Drill cuttings) etc. in accordance with the well drilling and completion program to be furnished by the Company before commencement of the operations which may be amended from time to time by reasonable modification as deemed fit by the Company. Apart from this, the Contractor shall also supply consumables (Casings, Bits & Completion Well Head), spares for the entire Rig-Package, tools and equipment for maintenance services during drilling operations, fuel (HSD), lubricant, and water for running the operations and shall carry out drilling activities with necessary resources. The Contractor shall keep adequate stock of spares at all time for uninterrupted progress of work and make available all the required items.

#### 5.0 PRE-QUALIFYING CITERIA:

5.1 **TECHNICAL CRITERIA:** The Vendor/Contractor/Service Provider must fulfil the following minimum prequalifying criteria to be eligible for empanelment/short-listing and issue of tender document by Company for Charter Hire of Drilling Rig Package.

- (i) The Vendor/Contractor/Service Provider shall be in possession of minimum 1400HP capacity Drilling Rig Package with all equipment & resources, either owned or leased. In case the bidder is not in possession of the Rig Package at the time of submission of EOI, they may offer a Rig for which they have an agreement for lease/purchase.
- (ii) The Vendor/Contractor/Service Provider must possess at least one (1) year continuous experience of providing **Drilling Rig Services** to E&P companies with **minimum of 1400 HP capacity** Drilling Rig on chartered hire basis and should have successfully drilled at least three (3) numbers of wells with drilling rig(Minimum 1400 HP capacity), out of which at least one well should be of minimum 2600 m depth during the last seven(7) years upto the date of publication of EOI. **"Drilling Rig Services"** mentioned here means the following:
  - a) **Rig Package includes but not limited to: Electrical AC-SCR/AC-VFD Drilling unit with TDS, Power Pack, Electrical Systems-for Both VFD & AC, Drill pipes &**

accessories, Mud Pumps, Mud Systems-Tanks with agitators, Solid Control Systems, Drilling Control System, BOP & Control System, Handling Tools & Equipments, Air System, Crane Services etc.

- b) **Related Services includes but not limited to:** Supply of manpower, lowering casings of all sizes, Coring Services (On Call-out basis), Deviation Drilling (On Call-Out basis), Drill Cuttings Disposal Services, Solid Waste Disposal Services, ETP, Rig Movement (ILM), Logistic Services, Camp & Catering Management etc.
  - c) **Supply of Consumables includes but not limited to:** All Casings, Bits of all sizes, Well Head Equipments up to completion with required accessories, API Screens of solid control units etc. The list of consumables to be supplied by Contractor which are tentative but not limited to is as per **ANNEXURE-III**:
- (iii) In case the Vendor/Contractor/Service Provider proposes a vintage Rig in their EOI, then the Rig Package should:
- (a) Not be of more than ten (10) years old from the date of publication of EOI for non-refurbished rig.
  - (b) Be refurbished within five(5) years from EOI publication date for Rig older than ten(10) years and having a minimum Residual Life of three (3) years from the date of publication of EOI.
  - (c) The original manufacturing date should not be more than twenty(20) years for refurbished Rig reckoned from the date of publication of EOI.

Bidders must submit the certificate of year of manufacture from the OEM at the time of submission of EOI. The bidder's declaration on the present condition of the offered drilling unit and its residual life along with a certificate issued by an internationally reputed inspection and certification agency listed in below to this effect should be submitted. The certificate should clearly indicate the residual life broadly of the mast, all engines, draw-works, rotating system, TDS, hoisting system, mud pumps, tackle system, BOPs, solid control systems, service engine and pump, motors etc. In case offer is made for a brand new rig the certificate for residual life is not necessary.

- (d) The inspection and certification should be done by any of the following inspection agencies for inspection of the rig and the cost of the third party inspection will be borne by the bidder/service provider:
    - (i) DNV
    - (ii) ABS
    - (iii) BV
    - (iv) LLOYDS REGISTER
    - (v) Oilfield Audit Services
- (iv) The Vendor/Contractor/Service Provider should be in a position to complete mobilization of their resources at site to take up the assignment in the event of a contract within **one hundred twenty (120) days** from the date of issue of Letter of Award (LOA)/Mobilization Notice by Company.



## 5.2 FINANCIAL CRITERIA:

- (i) The Vendor/Contractor/Service Provider shall have **Annual financial turnover** of minimum **US\$ 9,999,437** (US Dollar Nine Million Nine Hundred Ninety Nine Thousand Four Hundred Thirty Seven) during any of the preceding 03 (three) financial/accounting years reckoned from the original EOI publication date.
- (ii) **Net worth** of Vendor/Contractor/Service Provider must be positive for preceding financial/accounting year.
- (iii) Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original EOI publishing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year ..... has actually not been audited so far'.

### **NOTE:**

- (a) For proof of Annual Turnover & Net worth any one of the following documents must be submitted along with the EOI:
    - i) A certificate issued by a practicing Chartered /Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **ANNEXURE-IV**
- OR**
- ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign Vendor/Contractor/Service Provider, self-attested/digitally signed printed published accounts are also acceptable.
- (iv) In case the Audited Balance Sheet and Profit Loss Account submitted along with the EOI are in currencies other than US\$, the Vendors/Contractors/Service Providers shall have to convert the figures in equivalent US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent US\$.
  - (v) In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits EOI based on the financial strength of its parent/ultimate parent/holding company, then following documents need to be submitted along with the technical EOI:
    - a) Audited Balance Sheet and Profit Loss Account of the parent/ ultimate parent/ holding company **or** a CA Certificate.
    - b) Corporate Guarantee of parent/ultimate parent/Holding company (as per format enclosed as **ANNEXURE-V** by the authorized officials.
    - c) The bidder is a 100% subsidiary company of the parent/ultimate/holding parent company.
    - d) Documents proving that Net worth of the parent/ultimate parent company is positive for the accounting year preceding the EOI publishing/bid closing date".



### 5.3 BIDS FROM CONSORTIUM:

In case, the bidder is consortium of companies, the following requirement should be satisfied by the bidder:

- (i) The Leader of the Consortium should satisfy the minimum Pre-Qualifying Criteria as per para 5.1 (i) to (iv) above. However, at least any one of the consortium members individually shall have to meet the Annual financial turnover criteria mentioned in para 5.2 (i) to (v) and the other members of Consortium should meet minimum **USD 4,999,718** (US Dollar Four Million Nine Hundred Ninety Nine Thousand Seven Hundred Eighteen) turnover by each member.
- (ii) Net worth of all the individual consortium members should be Positive for preceding financial / accounting year.
- (iii) Consortium bids shall be submitted with a Memorandum of Understanding between the consortium members duly signed by the authorized Executives of the consortium members clearly defining the role/scope of work of each partner/member, binding the members jointly and severally to the responsibility for discharging all obligations under the contract and identifying the Leader of Consortium. Unconditional acceptance of full responsibility for executing the 'Scope of Work' of this bid document by the Leader of the Consortium shall be submitted along with the technical bid/EOI.
- (iv) Only the Leader of the consortium shall submit bid/EOI on behalf of the consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the EOI/tender and execution of the contract.
- (v) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/ misunderstanding/undefined activities, if any, amongst all the consortium members.
- (vi) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium/joint venture members.
- (vii) Documents/details pertaining to qualification of bidder of document attached with the bidding documents must be furnished by each partner/member of consortium complete in all respects along with the bid clearly bringing up their experience especially in the form of work in their scope.
- (viii) Members of the consortium are not allowed to quote separately/independently against this tender/EOI. All the EOIs received in such case will be summarily rejected. Further, all bids/EOI from parties with technical support from the same Principal will be rejected.

- 5.5 Any party who is extending technical support by way of entering into technical collaboration with another party shall not be allowed to submit an independent Bid against the EOI/tender and such bids shall be rejected straightway. Further, all bids from parties with technical collaboration support from the same Principal/Collaborator will be rejected.

## 6.0 DOCUMENTS / INFORMATIONS:

The Vendor/Contractor/Service Provider must furnish the following documents as part of their EOI in support of fulfilling all the above pre-qualifying criteria, failing which the EOI will be rejected.

(a) **Identification of Rig Package:** Vendor must categorically declare whether the Rig Package identified by them is already in their possession (owned/ leased) or against proposed purchase/lease.

(b) **Technical Specifications:** Brief Technical Specifications and critical parameters of the identified/offered Rig Package.

(c) **Vintage & Residual Life of Rig Package:** Categorical declaration by the Vendor about Vintage & Residual Life, if applicable, of the proposed/offered Rig Package as on EOI publication date.

(d) **Experience of Vendor:** Pursuant to sub-para 5.1 [(i) to (iv)] above, Vendor must submit a statement in a tabular form as per **ANNEXURE-I** indicating the details of jobs completed. Documentary evidences of job experience as stated above in para 5.1(i) to (iv) should be in the form of photocopies of Letter of Intent/Letter of Allotment/Work-order along with satisfactory Completion Certificate(s) or any other documents establishing the experience credentials.

(e) Details of current work in hand and other contractual commitments of the Vendor are also to be submitted in tabular form as per **ANNEXURE-II**.

(f) A letter with categorical confirmation that the Vendor has the key personnel meeting the requisite qualification & experience and can deploy them for job execution in the event of an Agreement as per **ANNEXURE-VI**.

(g) **Mobilisation:** Vendor should confirm to mobilise their resources within one hundred Twenty (**120**) days from issue of Letter of Award (LOA) / Mobilization Notice by Company.

(h) **Financial Turnover of Vendor:** Statement to be furnished as per **ANNEXURE-IV** for the last three (3) accounting years, preceding the date of publication of EOI.

(i) **MOU/Agreement/Corporate Guarantee:** Valid document must be furnished in respect of formation of Consortium/Joint Venture/ Collaboration.

## 7.0 GENERAL NOTES:

- (i) All documents submitted along with the EOI must be self certified by the Vendor/Contractor/Service Provider and should be clear & legible.
- (ii) All certificates and documentary evidences required to be submitted in support of Para 6.0 [(a) to (i)] above should be clearly legible and in English. If any certificate is submitted other than English language, it should be translated to English by a certified translator. Illegible and incomplete certificates or documents will not be considered for evaluation.
- (iii) The EOI is liable to be ignored in case of submission of any misleading / false/inconsistent representation by the Vendor/Contractor/Service Provider. Accordingly, service provider/vendor to submit the Undertaking of authenticity of information/documents submitted as per **Annexure-VII**.

- (iv) A Pre-Bid conference will be held to explain the requirements of Company in details with the short listed/interested Bidders through the EOI for exchange of views/clarifications.
- (v) Vendor/Contractor/Service Provider must agree to abide by the law of Gabon for all purposes.
- (vi) In case of award of contract, the Service Provider/Contractor if imports the equipment etc. on re-export basis, the Contractor shall ensure for re-export of the equipment and all consumables and spares (except those consumed during the contract period) and complete all documentation required. The Contractor should arrange for re-export of equipment within the period of notice of de-mobilization issued by the Company. If the re-export is not completed within the specified period, customs duty, penalty etc. levied by customs authorities for such delay shall be to Contractor's account and same will be deducted by the Company from Contractor's bills and security deposit.
- (vii) OIL INDIA LIMITED reserves the right to ignore any or all EOIs and also to curtail/enhance the scope of work stated above, if required, without assigning any reason thereof.

**8.0 SUBMISSION OF EOI:**

- 8.1 Interested Parties/Vendors/Contractors/Service Providers having relevant experience and expertise (details are available at OIL's website-[www.oil-india.com](http://www.oil-india.com) OR <http://oil-india.com/NExpressionOfInterest>) are invited to submit their EOI(s) at our e-mail id: **oilgabonproject@gmail.com** within **18<sup>th</sup> January'2019**, followed by hard copies of the same in sealed envelopes super-scribing "**EOI for Charter Hiring of 1400HP(Min.) Rig Package with Consumables for exploratory Drilling in Gabon**" through courier/post at the following address:

**GENERAL MANAGER-GABON**  
**OIL INDIA LIMITED, GABON PROJECT**  
**La Sablière, Immeuble FIDJI, près de la Cour Constitutionnelle**  
**BP:23134 Libreville, Gabon, Tel : +(241)-01 44 29 92,**  
**E-mail: oilgabonproject@gmail.com**

Vendor/Contractor/ Service Provider may also upload their offer in their FTP server/File sharing website (portal) and the link(s) may be provided to us at our e-mail within the above specified period.

- 8.2 Oil India Limited reserves the right to (a) either accept or reject any/all EOIs; (b) cancel the process, without assigning any reasons whatsoever

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**ANNEXURE - I****EXPERIENCE STATEMENT OF SERVICE PROVIDER**

Detail of Experience in providing Chartered Hiring of Rig Services during last 7 (seven) years preceding bid (EOI) publication date.

| Sl. No. | Contract No | Name & contact details of client | Place of operation | Capacity of Rig in HP | Well Depth with hole profile | No. of Wells drilled & completed |                | Commencement date of contract | Completion date of contract |
|---------|-------------|----------------------------------|--------------------|-----------------------|------------------------------|----------------------------------|----------------|-------------------------------|-----------------------------|
|         |             |                                  |                    |                       |                              | Depth of Well                    | Nature of Well |                               |                             |
| 1       |             |                                  |                    |                       |                              |                                  |                |                               |                             |
| 2       |             |                                  |                    |                       |                              |                                  |                |                               |                             |
| 3       |             |                                  |                    |                       |                              |                                  |                |                               |                             |
| 4       |             |                                  |                    |                       |                              |                                  |                |                               |                             |

N.B: Please add rows as required.

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**ANNEXURE - II****DETAILS OF CURRENT WORK IN HAND AND OTHER CONTRACTUAL COMMITMENTS OF SERVICE PROVIDER / VENDOR / CONTRACTOR:**

| Sl. No. | Contract No | Name & contact details of client | Place of operation | Capacity of Rig in HP | Well Depth with hole profile | No. of Wells drilled & completed |                | Commencement date of contract | Completion date of contract |
|---------|-------------|----------------------------------|--------------------|-----------------------|------------------------------|----------------------------------|----------------|-------------------------------|-----------------------------|
|         |             |                                  |                    |                       |                              | Depth of Well                    | Nature of Well |                               |                             |
| 1       |             |                                  |                    |                       |                              |                                  |                |                               |                             |
| 2       |             |                                  |                    |                       |                              |                                  |                |                               |                             |
| 3       |             |                                  |                    |                       |                              |                                  |                |                               |                             |
| 4       |             |                                  |                    |                       |                              |                                  |                |                               |                             |

N.B: Please add rows as required.

\*\*\*\*\*

## TENTATIVE LIST OF CONSUMABLES TO BE SUPPLIED

## 1) BITS:

| Hole / Bit Size | Bit Description                                                                    | Tentative Requirement         |                       |
|-----------------|------------------------------------------------------------------------------------|-------------------------------|-----------------------|
|                 |                                                                                    | Loc: C                        | Loc: LE               |
| 26"             | TCR, IADC 111 or equivalent                                                        | 1 No.                         | N/A                   |
| 17.1/2"         | TCR, IADC 115 or equivalent                                                        | 2 Nos.                        | 1 No.                 |
| 12.1/4"         | TCR, IADC 137M or equivalent                                                       | 1 Nos.                        | 1 Nos.                |
|                 | PDC M323 or equivalent for shale and sandstone formation                           | 2 Nos.<br>(800-1900)          | 1 Nos.<br>(500-1100)  |
| 8.1/2"          | TCR, IADC 137M or equivalent for sandstone and shale formation                     | 1 No.                         | 1 No.                 |
|                 | PDC M332 or equivalent for medium to hard formation with sandstone and shale bands | 2 Nos.<br>(1950-2570)         | 2 Nos.<br>(1150-1950) |
|                 | TCR Insert Bit 437 for hard formation required high WOB.                           | 1 No. against both the wells. |                       |
| 8.1/2"-9.3/4"   | Hole Opener                                                                        | 1 No.                         | 1 No.                 |
| 6"              | TCR, IADC 437 or equivalent                                                        | 3 nos.                        |                       |

## 2) CASINGS, LINERS &amp; ACCESSORIES: API STANDARD 5CT, 5L &amp; 5B:

| Sl.No | Description                         | Grade | PPF X Conn  | Quantity | Range   |
|-------|-------------------------------------|-------|-------------|----------|---------|
| 1     | 30" Conductor (Plain End Line Pipe) | X-52  | 196.4 x Nil | 24 M     | Range-3 |
| 2     | 20" Casing                          | J-55  | 94 x BTC    | 150 M    | Range-3 |
| 3     | 13.3/8" Casing                      | J-55  | 61 x BTC    | 1050 M   | Range-3 |
| 4     | 9.5/8" Casing                       | N-80  | 47 x BTC    | 3300 M   | Range-3 |
| 5     | 7" Casing                           | N-80  | 29 x BTC    | 2000 M   | Range-3 |
| 6     | 13.3/8" CASING LANDING JOINT        | J-55  | 61 x BTC    | 2 nos    | 8.0 m   |
| 7     | 13.3/8" CASING PUP JOINT            | J-55  | 61 x BTC    | 2 nos    | 6.0 m   |
| 8     | 13.3/8" CASING PUP JOINT            | J-55  | 61 x BTC    | 2 nos    | 3.0 m   |
| 9     | 9.5/8" CASING LANDING JOINT         | N-80  | 47 x BTC    | 1 nos    | 8.0 m   |
| 10    | 9.5/8" CASING PUP JOINT             | N-80  | 47 x BTC    | 2 no     | 6.0 m   |
| 11    | 9.5/8" CASING PUP JOINT             | N-80  | 47 x BTC    | 2 no     | 3.0 m   |
| 12    | 7" CASING PUP JOINT                 | N-80  | 29 x BTC    | 4 nos    | 2.0 m   |

## 3) WELL HEAD &amp; ACCESSORIES: API SPEC 6A, PSL-3:

| Sl.No. | Description                                                                                           | Quantity            |
|--------|-------------------------------------------------------------------------------------------------------|---------------------|
| 1      | 20"x3MxBTC Casing Starter Head Housing (Recoverable)                                                  | 1 No                |
| 2      | 13.5/8" x 5 M X BTC Casing Head Housing with 9.5/8" Casing Hanger Slip                                | 2 Nos.              |
| 3      | 13.5/8"X5M-11"X5M Tubing Head Spool with 7"Casing Hanger Slip                                         | 2 Sets.             |
| 4      | 11"X5M-3.1/8"X5M Tubing Pack-Off Flange/Bonnet.                                                       | 2 Sets              |
| 5      | 3.1/8"x5M Suspension Assembly                                                                         | 2 Sets.             |
| 6      | Appropriate test plugs, Studs, Side Gate Valves, Ring Gaskets etc., & Accessories as per requirements | As per requirements |

## CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

**TO WHOM IT MAY CONCERN**

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder/ Vendors/Contractors/Service Providers) for the last three (3) completed accounting years upto .....**(as the case may be)** are correct.

| YEAR | TURN OVER<br>(In US \$ Million)* | NET WORTH<br>(In US \$ Million)* |
|------|----------------------------------|----------------------------------|
|      |                                  |                                  |
|      |                                  |                                  |
|      |                                  |                                  |

\*Rate of Conversion (if used any): USD 1.00 = Currency .....

Place:

Date:

Seal:

Membership No. :

Registration Code:

Signature

&&&&&&&&&&&

**PARENT/ULTIMATE PARENT/HOLDING COMPANY'S CORPORATE GUARANTEE TOWARDS  
FINANCIAL STANDING**

**(Delete whichever not applicable)**

**(TO BE EXECUTED ON COMPANY'S LETTER HEAD)**

**DEED OF GUARANTEE**

THIS DEED OF GUARANTEE executed at ..... this ..... day of ..... by M/s .....  
(mention complete name) a company duly organized and existing under the laws of .....  
(insert jurisdiction/country), having its Registered Office at ..... hereinafter  
called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or  
context thereof, be deemed to include its successors and permitted assigns.

**WHEREAS**

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their EOI/Tender No.  
\_\_\_\_\_ for \_\_\_\_\_ and M/s \_\_\_\_\_ (Bidder) intends to  
bid against the said tender and desires to have Financial support of M/s  
\_\_\_\_\_[Parent/Ultimate Parent/Holding Company(Delete whichever not applicable)]  
and whereas Parent/Ultimate Parent/Holding Company(Delete whichever not applicable)  
represents that they have gone through and understood the requirements of subject tender and  
are capable and committed to provide the Financial support as required by the bidder for qualifying  
and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1. The Guarantor confirms that the Bidder is a 100% subsidiary of the Guarantor.
2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date/EOI publication date.
3. The Guarantor have an annual financial turnover of minimum **US\$ .....** during any of the preceding 03(three) financial/accounting years reckoned from the original EOI publishing date.
4. **Net worth** of the Guarantor is positive for preceding financial/ accounting year.
5. The Guarantor undertakes to provide financial support to the Bidder for executing the project/job, in case the same is awarded to the Bidder.
6. The Guarantor represents that:
  - (a) this Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Bidder.
  - (b) the liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Bidder and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.
  - (c) this Guarantee has been issued after due observance of the appropriate laws in force in Gabon.



- (d) this Guarantee shall be governed and construed in accordance with the laws in force in Gabon and subject to the exclusive jurisdiction of the courts of ....., Gabon.
- (e) this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
- (f) the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For and on behalf of  
(Bidder)

For and on behalf of  
(Parent/Ultimate Parent/Holding  
Company)Delete whichever not applicable

Witness:

- 1.
- 2.

Witness:

- 1.
- 2.

**ANNEXURE-VI**

Format of undertaking by Bidders towards key personnel meeting the requisite qualification & experience and can deploy them for job execution in the event of an Agreement.

(To be typed on the letter head of the bidder)

Ref. No \_\_\_\_\_

Date \_\_\_\_\_

**Sub: Undertaking for Key Personnel with requisite qualification & experience for deployment in the event of an Agreement/Contract**

**Ref: Your EOI/tender No. \_\_\_\_\_ Dated \_\_\_\_\_**

To,  
The GM-GABON PROJECT  
GABON PROJECT,  
OIL, LIBREVILLE(GABON)

Sir,

With reference to our offer/quotation against your above-referred EOI/tender, we hereby undertake that we have the key personnel meeting the requisite qualification & experience and can deploy them for job execution in the event of an Agreement.

We also agree that, in case any of the information/documents submitted by us are found to be false/ inconsistent, OIL has right to reject our EOI/bid at any stage and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,  
For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No. :

Place :

Date :

(Affix Seal of the Organization here, if applicable)

**ANNEXURE-VII**

**Format of undertaking by Bidders towards submission of authentic information/documents  
(To be typed on the letter head of the bidder)**

Ref. No \_\_\_\_\_

Date \_\_\_\_\_

**Sub: Undertaking of authenticity of information/documents submitted**

**Ref: Your EOI/tender No.** \_\_\_\_\_ **Dated** \_\_\_\_\_

To,  
The GM-GABON PROJECT  
GABON PROJECT,  
OIL, LIBREVILLE(GABON)

**Sir,**

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the EOI/tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our EOI/bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,  
For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No. :

Place :

Date :

(Affix Seal of the Organization here, if applicable)