





ऑयल इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
**Oil India Limited**  
(A Government of India Enterprise)

*Conquering Newer Horizons*

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**Gabon Project, La Sablière, Immeuble FIDJI, près de la Cour Constitutionnelle**  
**Tel :+(241)-01442992, E-mail: oilgabonproject@gmail.com; BP:23134 Libreville, Gabon**

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## **EXPRESSION OF INTEREST (EOI)**

**EOI/OIL/GABON/MUD LOGGING/09/2019 DATED 11.03.2019**

**FOR**

**MUD LOGGING SERVICE**

Oil India Limited (OIL) along with its partner Indian Oil Corporation Limited (IOCL) invites Expression of Interest (EOI) from reputed and established E&P Service Providers/Vendors/Contractors meeting the pre-qualification criteria as detailed below for empanelment/short listing and issue of tender documents for “Mud Logging service” required to drill two (2) exploratory vertical wells with a provision of extension to another well in Block Shakthi-II (G4-245) in Gabon for its Phase-II exploratory drilling campaign.

The Shakthi Block was awarded to a consortium of M/s Oil India Limited (OIL) & M/s Indian Oil Corporation Limited (IOCL), both Government of India Company under the administrative control of Ministry of Petroleum and Natural Gas, where OIL is operator, plan to drill two exploratory drilling wells of TD: 2570 m & 1950 m in the on-land exploratory Block Shakthi-II (G4-245), located within interior sub-basin Gabon, under administrative guidelines of Gabon’s Direction Generale des Hydrocarbures(DGH). Block Shakthi-II (G4-245)with total surface area of 3761.25 SQ.KM. This block has rivers, lakes, marshy land, national parks and undulating surface. A national highway N-1 is passing through this block is a life line for this area as most of villages, small town fall along this route. This block is covered by forest with thick vegetation.

### **2.0 LOCATION OF THE AREA:**

OIL, the operator, plan to drill two vertical exploratory wells in Loc. C & Loc. LE in the on-land exploration Block Shakthi-II(G4-245). The distance between the two locations is approximately 25 Km by road.

- The wells to be drilled viz. Loc C & Loc LE are approximately 190 km & 175 km away by road from Libreville, Gabon and are approximately 95 km & 80 km away by road from Lambarene towards Libreville respectively.
- The nearest major airport to the location is Libreville (about 190 kilometres away); with seaports at Libreville & Port Gentil and River Port at Lambarene.

- Drilling is to be started tentatively by July/August 2019.
- The wells are located within the Interior Sub-basin and are in forest area.
- The TD of the wells are Loc. C=2570 m& Loc. LE=1950 m.
- Wells are expected to be normally pressured and the bottom hole temperature is estimated to be 88 Deg C at 2570 metre in Loc. C and 76 Deg C at 1950 metre in Loc. LE.
- Target formations are the N'Dombo and M'Vone.
- The Sub-surface pressure at the reservoir is expected to be nearly hydrostatic.
- Mud loss is not ruled out in the unconsolidated shallower formations.

### 3.0 GENERALIZED STRATIGRAPHY / LITHOLOGY OF BLOCK SHAKTHI-II:

Table-1: General Stratigraphy/Lithology of Shakthi Block

	Age	Group	Formation	Thickness(m)	Lithology
Cretaceous	Albian		Madiela+Ezanga	100	Sand with carbonate
	Aptian	Ezanga		100	High proportion of soluble salt
		N'zemeasso	ConiquetSst	130-150	Shale
					Sandstone
		N'Toum	BikeleSst		Cross bedded Sst
	Alternating shale & cross bedded Sst				
	Berriasian	Remboue	BenguinSh	150-200	Black color schist/shale
			SchisteseSh	100	Brown color schist/shale
		BifounSh			
		Schistese Bruns	ForouePlageSst	83-365	Sandstone & shale
Hauterivian	Kango	BikoumeSh	400	Bluish Shale	
Valanginian		BokouSh	400-500	Bluish Shale	
Berriasian		KekeleSst	50-100	Sst transition	
Jurassic		N'Dombo	N'DomboSst	125-200	Conglomerate at bottom and cross bedded coarse to medium gr Sst at top
		M'Vone	M'VoneSh/Sst	100-200	Fluvial Sst (40-100) at bottom covered by violet coloured claystone.
Permian		Agola	Agoula	200-300	Glacial conglomerate bituminous schists carbonate, red claystone and Sst.
Late Precambrian		Noya	Noya	300-2000	Complex sediments, glacial Sst, shale & reddish fluvial-lacustSst
Precambrian				Basement	

### 3.1 EXPECTED FORMATION TOPS OF THE LOCATIONS:

(A) Expected Formation Tops of the Loc. C are presented in the table below:

Ground Level Elevation above Sea level =28.65 m

Drill floor elevation above sea level = 37.65 m.

Considering Drill Floor Elevation above Ground Level= 9.0 m

**Table-2: Formation Tops of Loc. C**

Formation	TVDSS (m)	TVD (m BDF)
Madiela/Como	-28.65	9
Benguie	308	345
Bifoun	520	560
ForouPlage *	1155	1195
Bikoume	1170	1210
Bokue	1720	1760
N'Dombo**	2350	2390
TD	2530	2570

Note: \*\*Primary Target; \*Secondary Target

(B) Expected Formation Tops of Loc. LE (Lassa East-1) are presented in the table below:

Ground Level Elevation above Sea level =37.07 m

Drill floor elevation above sea level = 46.07 m.

Considering Drill Floor Elevation above Ground Level= 9.0 m

**Table-3: Formation Tops of Loc. LE**

Formation	Depth (m) TVDSS	Depth (m) TVDBDF
Bifoun	-37.07	9.0
ForouPlage *	225	270
Bikoume	266	310
Bokue	730	775
N'Dombo**	1250	1295
M'Vone*	1440	1485
Agoula	1610	1655
Base Agoula	1880	1925
<b>Total Depth</b>	<b>1900</b>	<b>1950</b>

Note: \*\*Primary Target; \*Secondary Target

3.2 **CASING/LINER, CEMENTING& MUD POLICY:** In brief the casing, cementing & mud policy of the two wells to be drilled are as below:

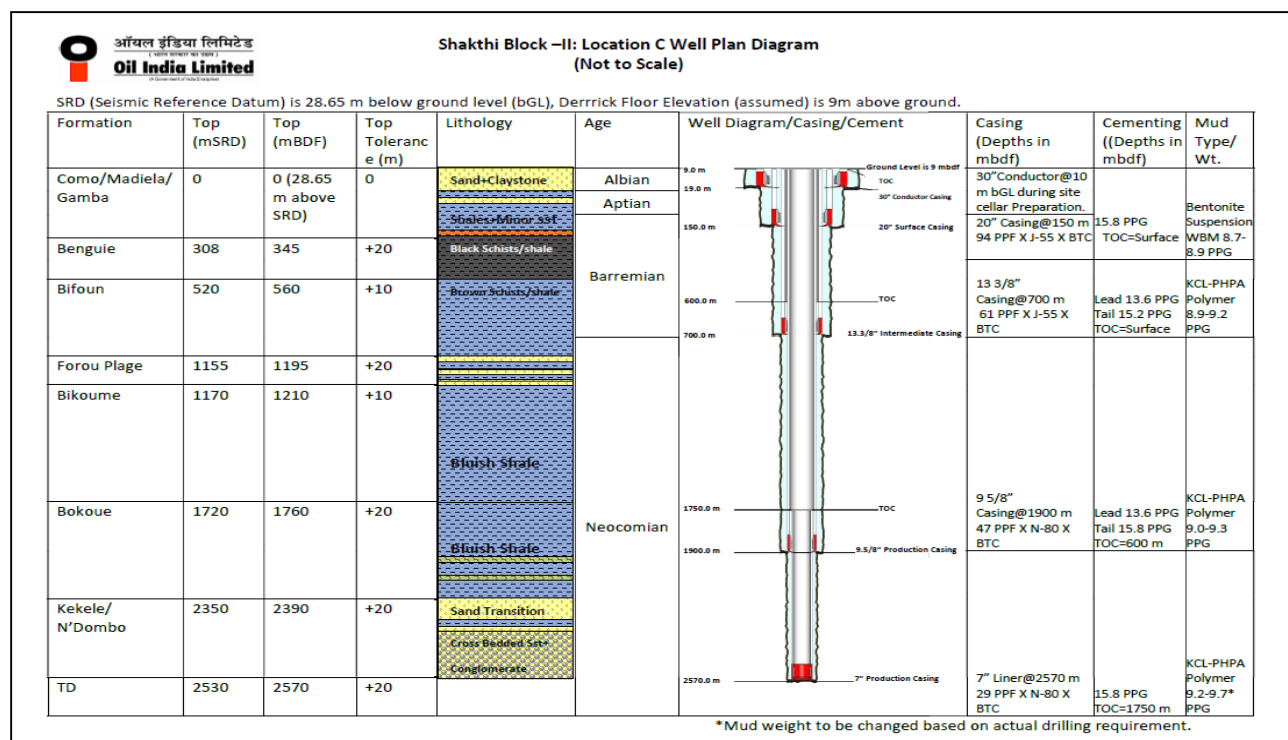


Figure-1: Casing, Cementing & Policy of Loc. C (4 Stage Completion)

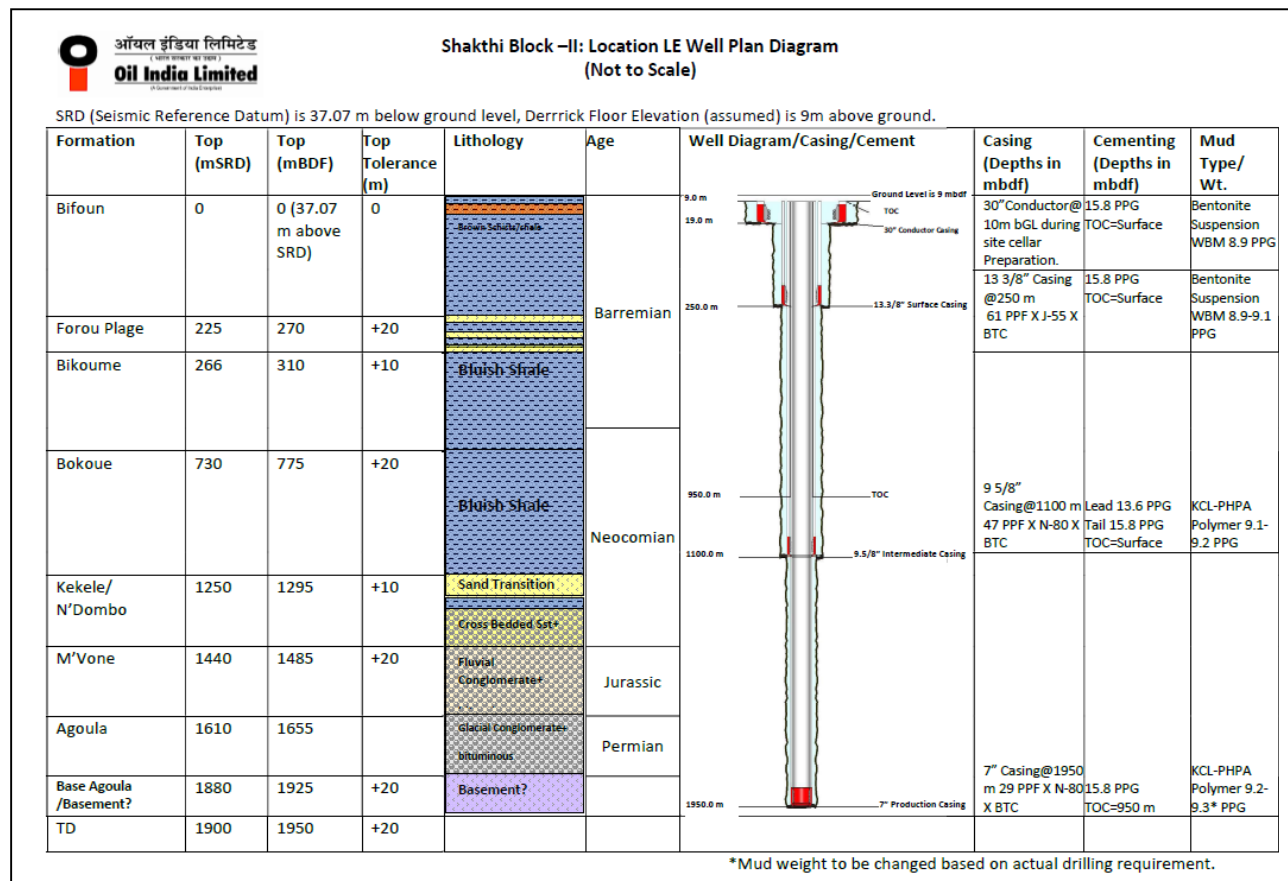


Figure-2: Casing, Cementing & Mud Policy of Loc. LE (3 Stage Completion)

**Table-4: SUMMERY OF CASING, CEMENTING & MUD POLICY**

Casing/ Liner	Hole size	Casing Size	Loc: LE	Loc: C	Cement	Mud-WBM
Surface casing	26"	20", J-55x94ppfxBTC	-----	0-150	Up to surface	8.7-8.9ppg Bentonite Suspension.
Intermediate Casing	17.1/2"	13.3/8", J-55 x61 ppfxBTC	0-250	0-700	Up to surface	8.6-8.9 ppg polymer mud*
Production Casing	12.1/4"	9.5/8", N-80 x 47 ppfxBTC	0-1100	0-1900	Up to surface	8.9-9.3 ppg Polymer mud
Production Liner	**8.1/2"	7", N-80 x 29 ppfxBTC	950-1950	1750-2570	100 m inside 9.5/8" casing	9.3-9.5 ppg Polymer mud
Production tubing:3.1/2"X12.95 ppf EUExN-80			1950	2570	-----	2% KCl brine

\* Bentonite Suspension mud will be used for drilling 17.1/2" hole for Loc. LE.

\*\*Hole enlargement to 9.3/4"/9.7/8" by under reamer.

#### 4.0 **BRIEF SCOPE OF WORK:**

4.1 The scope of work to be performed by Bidder for offering MUD LOGGING services in each well with all equipment, consumables, manpower and describes references, specifications, instructions, standards and other documents. The specifications for any materials, tools or equipment, which Bidder shall satisfy or adhere to in the performance of the work.

4.2 The scope of work includes but not limited to –

(I) To provide one (1) skid mounted Mud Logging Units

(II) To provide qualified and experienced personnel to operate and maintain the Unit.

#### 4.3 **TECHNICAL REQUIREMENT OF MUD LOGGING UNIT:**

The essential capabilities of the Mud Logging Units are as given below:

(i) **Mud Logging Unit:** The unit is required to be skid mounted, fully insulated, dual air conditioned, pressurized, equipped with safety & hazard resistant kits (electrical fire extinguisher, gas masks with oxygen cylinder etc. in adequate quantity), suitable for onshore operation and transportable in oilfield truck. The unit should be equipped with wall mounted LCD or LED monitors, PC/ printers/ other peripherals and having sufficient working place for technical personnel of both the Bidder and Company to work safely inside the unit. The mud logging unit will be equipped with PC based online real time monitoring system and most advanced software with latest version of each software which is suitable to gather, store, process, re-process, storage, real-time transmission of various drilling, mud, gas and geological and calculated parameters from all the signals retrieved from various sensors used for on-shore operation. The unit should be installed with LEL gas detector, smoke, fire, H<sub>2</sub>S detectors, Explosive proof lamp, with an automatic shutdown system in case of loss of unit pressure or presence of any combustible gas, Local Exhaust Ventilation (LEV) or Fume Extractor and manual circuit breakers so that it is able to tackle any emergency situations. **The MLU must not be older than 7(Seven) years from date of manufacture or 2 years since last refurbishment date.** The period in this regard shall be reckoned from the date of EOI publication date. The unit must be latest ISO/ DNV certified as on EOI publication date. The unit furniture and air-conditioners of the unit should be new. Inter location movement (ILM) of the MLU will be carried out by availing the logistics/ transportation service of the rig contract. All the

liaisons required in this in the ILM will be the responsibility of the service provider. Initial mobilization & final demobilization of the MLU to & fro the well sites is the responsibility of the service provider.

(ii) **The software** should be able to input/ output in standard formats such as ASCII/ LIS/ LAS and be able to generate “composite logs” by combining the data extracted from mud logging unit with basic wire-line logs such as gamma ray, porosity, resistivity etc. The software should have the ability to generate periodic work summary reports and a standard “completion report”. Hardware should be adequate / compatible with desired products. To provide suitable paper plotters (A-4 banner paper/ A4 size) for displaying various sensor signals and parameters.

(iii) **Power Supply:** The power will be provided to the Unit from the drilling rig.

(iv) **On-line Data Acquisition:**

- a) The state-of-art processor, Pentium Core i-7 (with bootable SSD) or higher version PC of reputed brand (assembled PC will not be acceptable) with its peripherals viz. color monitor, mouse, keyboard and color printers for on-line data acquisition shall be capable of on-line real time processing, monitoring, printing, plotting of mud, drilling and gas parameters, storing and retrieval of processed and organized data at 0.2m, 0.5m & 1m interval of depth data and 0.1/ 1 sec interval of time data with Audio/ Visual alarm settings (includes parameters value, process and hardware failure) and calibration of parameters.
- b) All software for on-line data acquisition shall be licensed version and available in CGS system. These should include but not limited to the following: Software for on-line calibration of sensors and detectors, continuous signal acquisition from sensors and detectors, processing, color printing, plotting, displaying on color monitor, storing, organization and retrieval of the processed data to monitor all gas, drilling, mud, geological and calculated parameters.
- c) Software should have input / output provisions in standard formats such as ASCII/ LIS / DLIS/ LAS etc.
- d) Software for online D-Exponent log, Sigma log and Gas composition.
- e) **Optional Item:** Installation, operation and Maintenance of necessary hardware and software for aggregation of all data acquired by the mud logging unit in REAL TIME in WITSML 1.3 standard from well site to specified Operator Locations. Service provider/Bidder may need to provide necessary hardware (s) including reputed branded PC of Core i-7 PC or higher version and software(s) with multiple user IDs/ license [Minimum Three (3) user IDs/ license] for remote viewing of mudlogging data in real time at operator’s office at Libreville and any global location with scroll back facility.

#### 4.4 **REQUIREMENT OF MANPOWER:**

##### (i) **TOTAL DATA CONTROLLER (TDC)/ DATA ENGINEER:**

A. **Qualification:** M Tech or MSc. in Applied Geology/ Geology/ Geosciences.

B. **Experience:**

- i) Should have work experience in deep drilling oil / gas wells, for minimum 5 years, of which at least 2 years should be as a TDC/ Data Engineer.
- ii) Must have good geological & sound technical knowledge of the MLU, sensors & software for smooth operation.
- iii) Should be responsible to calculate/detect pore pressure as and when required.
- iv) Should have completed at least one gas well of minimum 3000m depth
- v) Detail bio-data should be provided as per **Appendix-I**

C. **Certification/License/ Health:**

- a. Should produce safety course completion certificates from certified agencies.
- b. Must have sound health to work in adverse weather condition in drilling oil/gas well.

##### (ii) **MUD LOGGERS (ML):**

A. **Qualification:** M Tech or MSc in Applied Geology/Geology/Geoscience.

B. **Experience:**

- i) Should have work experience in deep drilling oil / gas wells, for minimum 3 years as a Mud Logger.
- ii) Must have good geological & technical knowledge for smooth operation of MLU.
- iii) Should be responsible to calculate/detect pore pressure as and when required in absence of TDC at well site.
- iv) Should have completed at least one gas well of minimum 3000m depth
- v) Should have completed one well in thrust-fold belt area.
- vi) Detail bio-data should be provided as per **Appendix-I**

C. **Certification/License/ Health:**

- (i) Should produce safety course completion certificates from certified agencies.
- (ii) Must have sound health to work in adverse weather condition in drilling oil-gas well.

##### (iii) **ADMINISTRATIVE OFFICER/ BASE CO-ORDINATOR:**

A. **Qualification:** Any Graduate who can co-ordinate among OIL, MLU crew & vendor's headquarters/reporting office.

B. **Experience:**

- (i) Should have minimum 3 years' experience in the desired position & must be fluent in English to have smooth communication among OIL, MLU crew & vendor's headquarters/ reporting office.
- (ii) Detail bio-data should be provided with working experience.

C. **Certification/License/ Health:**

- (i) Should be of sound health to travel and work.

##### (iv) **SAMPLE CATCHER:**

A. **Qualification:** 10+2 standard or equivalent.

B. **Experience:**

- i. Familiar with his specified job.
- ii. Having considerable experience.



C. **Certification/License/ Health:**

- (i) Should be of sound health to work in adverse weather condition in drilling well.

5.0 **PRE-QUALIFYING CRITERIA:**

5.1 **TECHNICAL CRITERIA:** The Vendor/Contractor/Service Provider must fulfil the following minimum prequalifying criteria to be eligible for empanelment/short-listing and issue of tender document by Company for Mud Logging Service contract.

- (i) The service provider/contractor/vendor must have minimum 3 (Three) years' experience of providing mud logging services during the last 7 (seven) years as on the EOI publication date having a single contract value equal or more than **US\$ 188 431**(US Dollar One Hundred Eighty Eight Thousand and Four Hundred Thirty One).
- (ii) The service provider/contractor/vendor must confirm to deploy the required number of qualified, experienced and competent personnel with a suitable MLU for carrying out mud logging operations.
- (iii) The service provider/contractor/vendor should have the experience to provide mud logging services in wells with minimum 3000m depth.
- (iv) The service provider/contractor/vendor should be in a position to complete mobilization of their resources at site to take up the assignment in the event of a contract within **Ninety (90) days** from the date of issue of Letter of Award (LOA) OR Mobilization Notice by Company. Vendor/Contractor/ Service Provider is required to submit a declaration in this regard.

5.2 **FINANCIAL CRITERIA:**

- (i) The Vendor/Contractor/Service Provider shall have **Annual financial turnover** of minimum **US\$ 113 059**(US Dollar One Hundred Thirteen Thousand and Fifty Nine) only during any of the preceding 03 (three) financial/accounting years reckoned from the date of EOI publication date.
- (ii) **Net worth** of Vendor/Contractor/Service Provider must be positive for preceding financial/accounting year.
- (iii) Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original EOI publishing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking as per **Annexure-VII** certifying that 'the balance sheet/Financial Statements for the financial year ..... has actually not been audited so far'.

**NOTE:**

- (a) For proof of Annual Turnover & Net worth any one of the following documents must be submitted along with the EOI:

- i) A certificate issued by a practicing Chartered /Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **ANNEXURE-III**

**OR**

- ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign Vendor/Contractor/Service Provider, self-attested/digitally signed printed published accounts are also acceptable.
- (iv) In case the Audited Balance Sheet and Profit Loss Account submitted along with the EOI are in currencies other than US\$, the Vendors/Contractors/Service Providers shall have to convert the figures in equivalent US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent US\$.
- (v) In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then following documents need to be submitted along with the technical bid:
  - a) Audited Balance Sheet and Profit Loss Account of the parent/ ultimate parent/ holding company **or** a CA Certificate.
  - b) Corporate Guarantee of parent/ultimate parent/Holding company (as per format enclosed as **ANNEXURE-IV** by the authorized officials.
  - c) The bidder is a 100% subsidiary company of the parent/ultimate/holding parent company.
  - d) Documents proving that Net worth of the parent/ultimate parent company is positive for the accounting year preceding the bid closing date”.

### **5.3 BIDS FROM CONSORTIUM:**

In case, the bidder is consortium of companies, the following requirement should be satisfied by the bidder:

- (i) The Leader of the Consortium should satisfy the minimum Pre-Qualifying Criteria as per para 5.1 (i) to (iv) above. However, at least any one of the consortium members individually shall have to meet the Annual financial turnover criteria mentioned in para 5.2 (i) to (v) and the other members of Consortium should meet minimum **USD 94 216**(US Dollar Ninety Four Thousand and Two Hundred Sixteen) only turnover by each member.
- (ii) **Net worth** of all the individual consortium members should be Positive for preceding financial / accounting year.
- (iii) Consortium bids shall be submitted with a Memorandum of Understanding between the consortium members duly signed by the authorized Executives of the consortium members clearly defining the role/scope of work of each partner/member, binding the members jointly and severally to the responsibility for discharging all obligations under the contract and identifying the Leader of Consortium. Unconditional acceptance of full responsibility for executing the 'Scope of Work' of this bid document by the Leader of the Consortium shall be submitted along with the technical bid.
- (iv) Only the Leader of the consortium shall submit bid on behalf of the consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the EOI/tender and execution of the contract.

- (v) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/ misunderstanding/undefined activities, if any, amongst all the consortium members.
- (vi) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium/joint venture members.
- (vii) Documents/details pertaining to qualification of bidder of document attached with the bidding documents must be furnished by each partner/member of consortium complete in all respects along with the bid clearly bringing up their experience especially in the form of work in their scope.
- (viii) Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case will be summarily rejected. Further, all bids from parties with technical support from the same Principal will be rejected.

5.4 Any party who is extending technical support by way of entering into technical collaboration with another party shall not be allowed to submit an independent Bid against the EOI/tender and such bids shall be rejected straightway. Further, all bids from parties with technical collaboration support from the same Principal/Collaborator will be rejected.

#### 6.0 **DOCUMENTS / INFORMATIONS:**

The Vendor/Contractor/Service Provider must furnish the following documents as part of their EOI in support of fulfilling all the above pre-qualifying criteria, failing which the EOI will be rejected.

(a) **Rendering Mud Logging Service:** Statement to be furnished by vendor in a tabular form along with copies of Letter of Award/contracts / work orders and completion certificates /payment certificates issued by the clients, as per format in **ANNEXURE-I** and current work in hand as per **Annexure-II**.

(b) **MLU offered:** Documents relating to the MLU identified for deployment, along with brief technical specifications of the unit, sensors & data acquisition system etc. with relevant photographs (if any).

(c) An undertaking that the Vendor has the key personnel meeting the requisite qualification & experience as indicated herein and can deploy them for job execution in the event of an Agreement vide **ANNEXURE-V**.

(d) **Mobilisation:** Vendor should confirm to mobilise their resources within **Ninety (90) days** from issue of Letter of Award (LOA) or Mobilization Notice by Company.

(e) **Financial Turnover of Vendor:** Statement to be furnished as per **ANNEXURE-III** for the last three (3) accounting years, preceding the date of publication of EOI.

(f) **MOU/Agreement/Corporate Guarantee:** Valid document must be furnished in respect of formation of Consortium/Joint Venture/ Collaboration.

## 7.0 GENERAL NOTES:

- (i) All documents submitted along with the EOI must be self-certified by the Vendor/Contractor/Service Provider and should be clear & legible.
- (ii) All certificates and documentary evidences required to be submitted in support of Para 6.0 [(a) to (f)] above should be clearly legible and in English. If any certificate is submitted other than English language, it should be translated to English by a certified translator. Illegible and incomplete certificates or documents will not be considered for evaluation.
- (iii) The EOI is liable to be ignored in case of submission of any misleading / false/inconsistent representation by the Vendor/Contractor/Service Provider. Accordingly, service provider/vendor to submit the Undertaking of authenticity of information/documents submitted as per **ANNEXURE-VI**.
- (iv) Vendor/Contractor/Service Provider must agree to abide by the law of Gabon for all purposes.
- (v) In case of award of contract, if the Service Provider/Contractor imports any items, equipment etc. on re-export basis, the Contractor shall ensure for re-export of the equipment and including all consumables and spares (except those consumed during the contract period) and complete all documentation required. The Contractor should arrange for re-export of items, equipment etc within the period of notice of de-mobilization issued by the Company. If the re-export is not completed within the specified period, customs duty, penalty etc. levied by customs authorities for such delay shall be to Contractor's account and same will be deducted by the Company from Contractor's bills and security deposit.
- (vi) OIL INDIA LIMITED reserves the right to ignore any or all EOIs and also to curtail/enhance the scope of work stated above, if required, without assigning any reason thereof.

## 8.0 SUBMISSION OF EOI:

- 8.1 Interested Parties/Vendors/Contractors/Service Providers having relevant experience and expertise (details are available at OIL's website-[www.oil-india.com](http://www.oil-india.com) OR <http://oil-india.com/NExpressionOfInterest>) are invited to submit their EOI(s) at our e-mail id: [oilgabonproject@gmail.com](mailto:oilgabonproject@gmail.com) within **25<sup>th</sup> March'2019**, followed by hard copies of the same in sealed envelopes super-scribing "EOI for Mud Logging Service for exploratory Drilling in Gabon" through courier/post at the following address:

### GENERAL MANAGER (GABON PROJECT)

OIL INDIA LIMITED, GABON PROJECT

La Sablière, Immeuble FIDJI, près de l'ancienne Cour Constitutionnelle

BP :23134, Libreville, Gabon, Tel : +(241) -01 44 29 92,

E-mail : [oilgabonproject@gmail.com](mailto:oilgabonproject@gmail.com)

Vendor/Contractor/ Service Provider may also upload their offer in their FTP server/File sharing website (portal) and the link(s) may be provided to us at our e-mail within the above specified period.

- 8.2 Oil India Limited reserves the right to (a) either accept or reject any/all EOIs; (b) cancel the process, without assigning any reasons whatsoever

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**ANNEXURE - I****EXPERIENCE STATEMENT OF SERVICE PROVIDER**

Detail Experience in providing Mud Logging Services during last 7 (seven) years preceding EOI publication date.

Sl No	Contract No	Name of client	Place of operation	Normal or Thrust-fold belt hilly region	Depths of wells	Commencement of contract	Completion of contract
01.							
02.							
03.							
04.							

N.B: Please add rows as required.

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**ANNEXURE – II****DETAILS OF CURRENT WORK IN HAND AND OTHER CONTRACTUAL COMMITMENTS OF SERVICE PROVIDER / VENDOR / CONTRACTOR:**

Sl No	Contract No	Name of client	Place of operation	Normal or Thrust-fold belt hilly region	Depths of wells	Commencement of contract	Completion of contract
01.							
02.							
03.							
04.							

N.B: Please add rows as required.

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## CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR **LETTER HEAD**

**TO WHOM IT MAY CONCERN**

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder/ Vendors/Contractors/Service Providers) for the last three (3) completed accounting years upto .....**(as the case may be)** are correct.

YEAR	TURN OVER (In US \$ Million)*	NET WORTH (In US \$ Million)*

\*Rate of Conversion (if used any): USD 1.00 = Currency .....

Place:

Date:

Seal:

Membership No. :

Registration Code:

Signature

&&&&&&&&&&&

**PARENT/ULTIMATE PARENT/HOLDING COMPANY'S CORPORATE GUARANTEE TOWARDS**

**FINANCIAL STANDING**

**(Delete whichever not applicable)**

**(TO BE EXECUTED ON COMPANY'S LETTER HEAD)**

**DEED OF GUARANTEE**

THIS DEED OF GUARANTEE executed at ..... this ..... day of ..... by M/s ..... (mention complete name) a company duly organized and existing under the laws of ..... (insert jurisdiction/country), having its Registered Office at ..... hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their EOI/Tender No. \_\_\_\_\_ for \_\_\_\_\_ and M/s \_\_\_\_\_ (Bidder) intends to bid against the said tender and desires to have Financial support of M/s \_\_\_\_\_ [Parent/Ultimate Parent/Holding Company(Delete whichever not applicable)] and whereas Parent/Ultimate Parent/Holding Company(Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1. The Guarantor confirms that the Bidder is a 100% subsidiary of the Guarantor.
2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date/publication date of EOI.
3. The Guarantor have an annual financial turnover of minimum **US\$** .....during any of the preceding 03(three) financial/accounting years reckoned from the original publication date of EOI.
4. **Net worth** of the Guarantor is positive for preceding financial/ accounting year.
5. The Guarantor undertakes to provide financial support to the Bidder for executing the project/job, in case the same is awarded to the Bidder.
6. The Guarantor represents that:
  - (a) this Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Bidder.
  - (b) the liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Bidder and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.

- (c) this Guarantee has been issued after due observance of the appropriate laws in force in Gabon.
- (d) this Guarantee shall be governed and construed in accordance with the laws in force in Gabon and subject to the exclusive jurisdiction of the courts of ....., Gabon.
- (e) this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
- (f) the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For and on behalf of  
(Bidder)

For and on behalf of  
(Parent/Ultimate Parent/Holding  
Company)Delete whichever not applicable

Witness:

1.

2.

Witness:

1.

2.



**ANNEXURE-V**

Format of undertaking by Bidders towards key personnel meeting the requisite qualification & experience and can deploy them for job execution in the event of an Agreement.

(To be typed on the letter head of the bidder)

Ref. No. \_\_\_\_\_

Date \_\_\_\_\_

**Sub: Undertaking for Key Personnel with requisite qualification & experience for deployment in the event of an Agreement**

**Ref: Your EOI/tender No. \_\_\_\_\_ Dated \_\_\_\_\_**

To,  
The GM-GABON PROJECT  
GABON PROJECT,  
OIL, LIBREVILLE(GABON)

Sir,

With reference to our offer/quotation against your above-referred EOI/tender, we hereby undertake that we have the key personnel meeting the requisite qualification & experience and can deploy them for job execution in the event of an Agreement.

We also agree that, in case any of the information/documents submitted by us are found to be false/inconsistent, OIL has right to reject our EOI/bid at any stage and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,  
For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No. :

Place :

Date :

(Affix Seal of the Organization here, if applicable)

**Format of undertaking by Bidders towards submission of authentic information/documents  
(To be typed on the letter head of the bidder)**

Ref. No \_\_\_\_\_

Date \_\_\_\_\_

**Sub: Undertaking of authenticity of information/documents submitted**

**Ref: Your EOI/tender No.** \_\_\_\_\_ **Dated** \_\_\_\_\_

To,  
**The GM-GABON PROJECT**  
**GABON PROJECT,**  
**OIL, LIBREVILLE(GABON)**

**Sir,**

With reference to our quotation against your above-referred EOI/tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the EOI/tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our EOI/bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,  
For (type name of the firm here)

Signature of Authorized Signatory

Name :

Designation :

Phone No. :

Place :

Date :

(Affix Seal of the Organization here, if applicable)

**Format of undertaking by Bidders towards Balance sheet/Financial Statements  
(To be typed on the letter head of the bidder)**

To,

**The GM-GABON PROJECT  
OIL INDIA LIMITED,  
LIBREVILLE(GABON)**

**Sub: Undertaking for Balance sheet/Financial Statements**

This is to certify that “the balance sheet as on ..... (Dated) / Financial Statements” for the financial year/current year ended on ..... (Dated) of ..... (Name of the Company) for the financial year ..... (as the case may be) has not been audited so far.

Yours faithfully,  
For *(type name of the firm here)*

Signature of Authorised Signatory

Name :

Designation :

Phone No. :

Place :

Date :

*(Affix Seal of the Organization here, if applicable)*

## **Appendix - I**

Designation:

Name:

Nationality:

Educational Qualification:

Sl. No.	Course completed	Passed out School/ College/ University	Year of Passing	Division/ Rank
01.				
02.				
03.				
04.				
05.				

N.B: Please add more rows if necessary.

Experience of the personnel:

Sl. No.	Client Name	Well Name	Well Depth (in meters)	Duration of Service (from-to)	Designation
01.					
02.					
03.					
04.					
05.					

N.B: If required, more rows may be added. Also specify other experience of the personnel relating to OIL/ other organization/ companies, if any.