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- Company Overview
- O2 Strategic Strengths
- Assets Overview
- Operating & Financial Performance
- 05 Material Subsidiary
- Growth Plans
- **ESG** Highlights





Company Overview



Strategic Strengths



Assets Overview



Operating & Financial Performance



Material Subsidiary



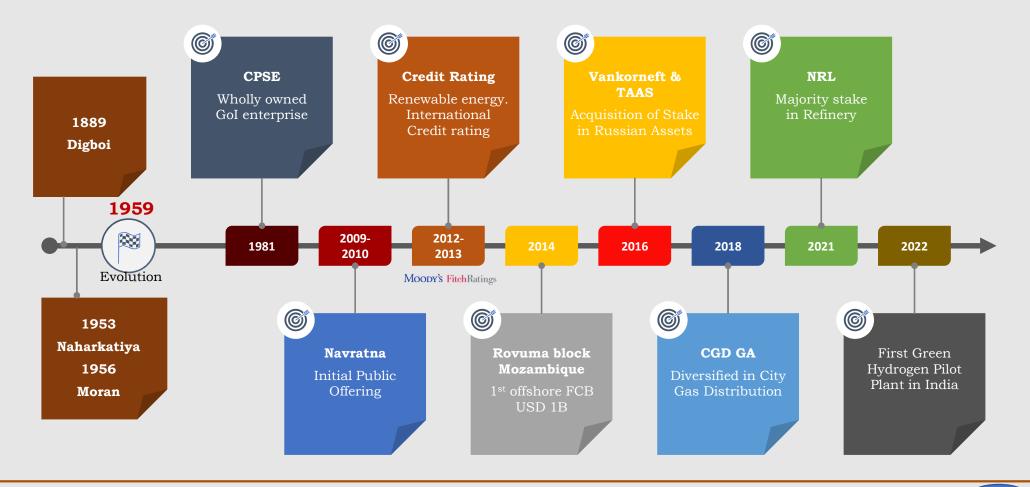
Growth Plans



ESG Highlights

OIL has had a proud journey over the last 64 years





Management Team



CMD & Functional Directors



Dr. Ranjit Rath

Chairman & Managing Director



Harish Madhav

Director (Finance)



Pankaj Kumar Goswami

Director (Operations)



Dr. Manas Kumar Sharma
Director (Exploration & Development)



Ashok Das

Director (Human Resources)

Experience in strategy formulation, business development, upstream asset management, application of geosciences & exploration geology.

Experience in diverse field of Financial Management & Corporate Accounts.

Experience in diverse fields of production of oil & gas, geology & drilling.

Experience in diverse fields of Exploration Management & E&P Business Development Process.

Experience in diverse fields of Human resources functions.

Management Team



Government Nominee Director



Vinod Seshan Director, MOP&NG

IAS 2008. Experience at senior positions in various Govt. Depts

Independent Directors



Pooja Suri



Raju Revanakar



Samik Bhattacharya

Hony. Member of Managing Committee of PHD Chamber of Commerce and Industry. Over 16 years of work experience.

Social welfare activist since last 30 years for the downtrodden.

Eminent Social Worker for past four decades.

Key Performance Highlights FY 23



Highest ever PAT of ₹ 6,810 crore, growth of 75%.

Highest ever Turnover of ₹ 23,273 crore, increased by 60%.

EPS increased to ₹ 62.80/ share from ₹ 35.85/ share previous year.

5.48 % growth in Crude Oil Production.

Highest ever production of Natural Gas, growth of 4.43%.

Highest ever Pipeline Throughput.

Highest ever Crude Throughput of NRL. Over 100% Capacity utilisation.

Dividend of ₹ 20 per share (200% of face value).



















Domestic Upstream

 68 E&P blocks spanning ~68K+ sqkm

Crude Oil

- 48 major installations
- 5 tank farms
- 1.4k km flowlines
- 270 km delivery pipelines

Natural Gas

- 29 installations
- 730 km gas distribution pipelines

INTER-NATIONAL E&P

International Upstream

- 10 blocks across 7 countries spanning ~44,300 sq. km.
- Significant 2P reserves Oil: ~231 Mmbbl; Gas: ~126 Mmboe
- Cumulative Dividends of ~\$ USD 800 Mn received

Oil India is a diversified Energy Conglomerate with significant presence across the Energy value chain



Crude Oil

- 1,157 km Pipeline
- Over 6 MMT capacity

Petroleum products

- •660 km, 1.72 MMTPA Pipeline
- Capacity expansion to 5.5 MMTPA under execution

Natural Gas

- 49% stake in 192 km DNP Ltd.
- 40% stake in IGGL



Refining & marketing

- 69.63% stake in NRL
- 5% stake in IOCL

Petrochemicals

- 20% stake in BCPL
- 48.79% stake in Assam Petro-Chemicals

CGD

- Presence in 7 GAs
- 50% stake in HPOIL
- 26% stake in PBGPL
- 49% stake in AGCL-OIL JVC



Wind Energy

• 174 MW in Rajasthan, Gujarat and MP

Solar Power

• 14 MW in Rajasthan

Green Hydrogen

• 100 KW green hydrogen pilot plant at Jorhat, Assam

With In-house Expertise & Integration across Oil & Gas Infrastructure



Vertically Integrated E&P Operations



Infrastructure to Support E&P Activities



- 11 Logging Units
 - 7 in-house,
 - 4 CH



- 21 Drilling Rigs
- 10 in-house,
- 11 CH



- Seismic Crews:
 -One 2D in-house
 -One 3D in-house
- -Two Outsourced 3D



- -25 Work-over Rigs
- -11 in-house
- -14 CH

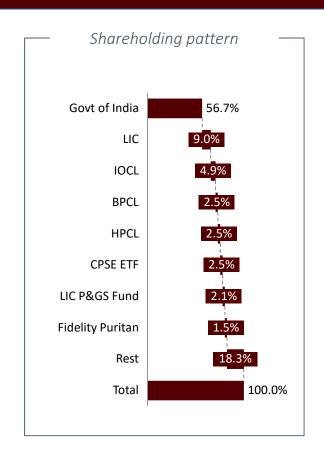
Significant Player Across Value Chain

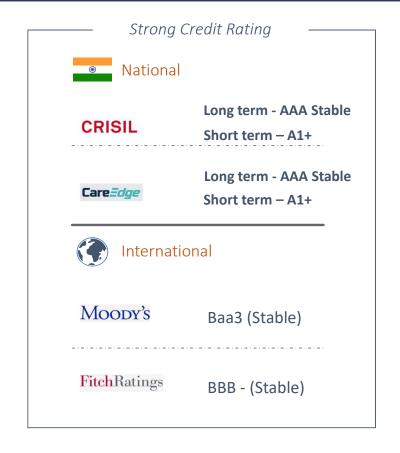


	Company	OIL Group ownership (%)	Current Operations & Aspirations
Refining & Marketing	NRL NRL	69.63%	 3 MMTPA to 9 MMTPA refinery capacity expansion with 1640 km of crude pipeline: ₹ 28,000 crore 2G Ethanol via ABRPL: ₹ 4,000 Crore 360 KTPA Polypropylene plant: ₹ 7,000 Crore
Petrochemicals	BCPL Bohnspore Cacker and Polymer Limited	20%	Petrochemical Complex at Lepetkata, Dibrugarh
	APL 🔼	48.79%	600 TPD Methanol and 200 TPD Formaldehyde Project
Gas transmission and CGD	IGGL PIGGE	40%	 Natural Gas Pipeline grid in 8 NE States under NE Hydrocarbon Vision 2030
	DNP ON THE STATE OF THE STATE O	49%	Operating Natural Gas Pipeline from Duliajan to Numaligarh
	PBGPL Pada Electric Gas Put. Ltd. (1900PL) A florit venture of ACCL, Ols. & CAL.	26%	 CGD Network in GAs in Assam PNG Connection: 416002(T)/ 713(A)
	HPOIL WHO HOUSE GAS PUT LTD	50%	 CGD Network in Maharashtra & Haryana PNG Connection: 59384(T)/ 32968(A)

And significant goodwill with it in equity & debt markets

















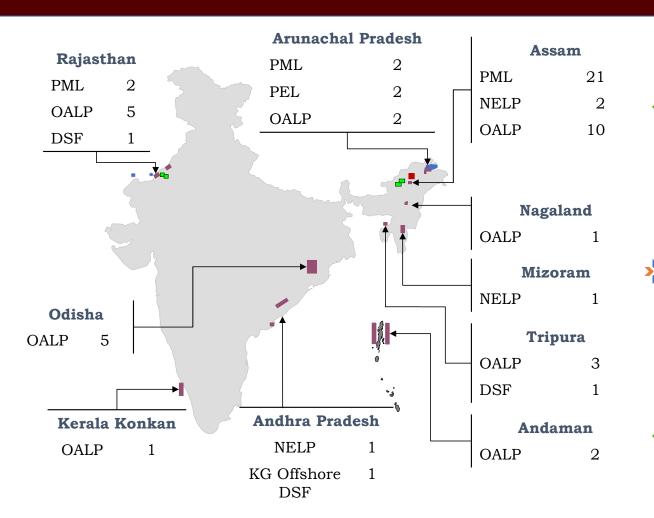






Domestic Assets

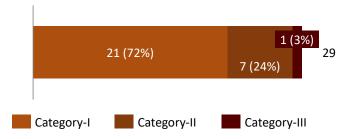




Operating	No. of Blocks	Acreage (Sq km)
PML (Nom)	25	4,798
PEL (Nom)	2	137
NELP	4	3,909
DSF	3	208
OALP	29	53,859
Total	63	62,911

5 Non-Operating Blocks of 5,403 Sq. km

OALP block distribution

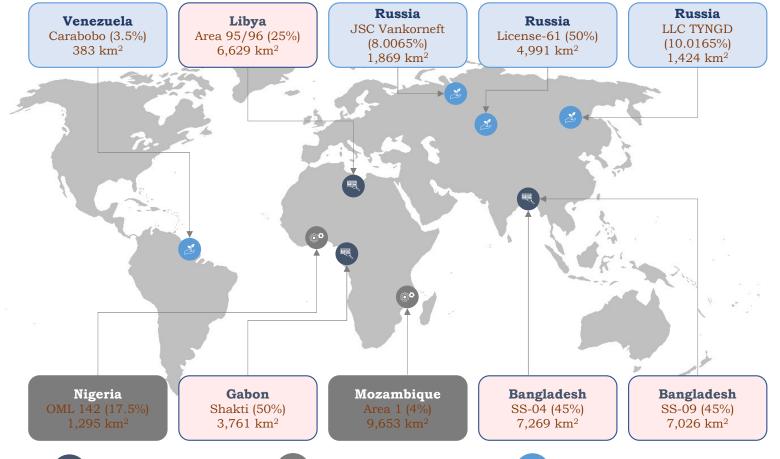


Overseas Assets





■ Total Acreage ~44,300 sq. km



Exploratory Assets



Development Assets



Producing Assets

Major Overseas Projects



TASS YURYAKH, RUSSIA

- Jointly acquired 29.9% with IOCL & BPRL.
- OIL's Share 33.5%
- Acquisition Cost for OIL's share US\$ 393 mn.
- OIL's share of 2P reserve
 - ~10.53 MMT of crude oil.
- Current production
 - ~103,600 bopd.
- Cumulative Dividend
- ~USD 389 mn.

VANKORNEFT, RUSSIA

- Jointly acquired 23.9% with IOCL and BPRL.
- OIL's Share 33.5%
- Acquisition Cost for OIL's share US\$ 598 mn.
- OIL's share of 2P reserve
 - ~13.27 MMT of crude oil
 - ~3.77 BCM of Natural Gas.
- Current production
 - ~183,000 bopd.
- Cumulative Dividend
 - ~USD 424 mn.

AREA 1 ROVUMA, MOZAMBIQUE

- OIL & OVL acquired 10% stake in Offshore Mozambique Area 1 in Jan 2014.
- OIL's total investment ~US\$ 1450 Mn
- 50-75 tcf of recoverable resources.
- Secured debt drawdown commitment of USD 14.9 Bn, wet close in March 2021.
- Project currently under Force Majeure since April 2021.
- Expected to resume in Mid July 2023













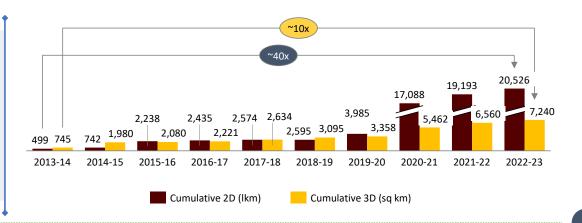




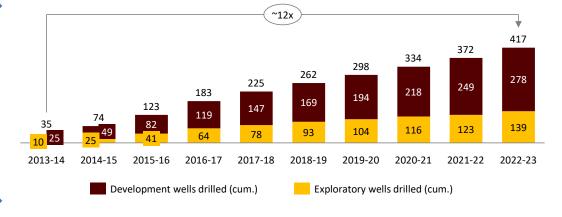
Oil India has been a driver of exploration in India...



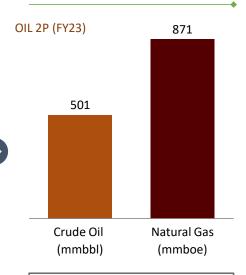




~12x growth in wells drilled in last 9 years.



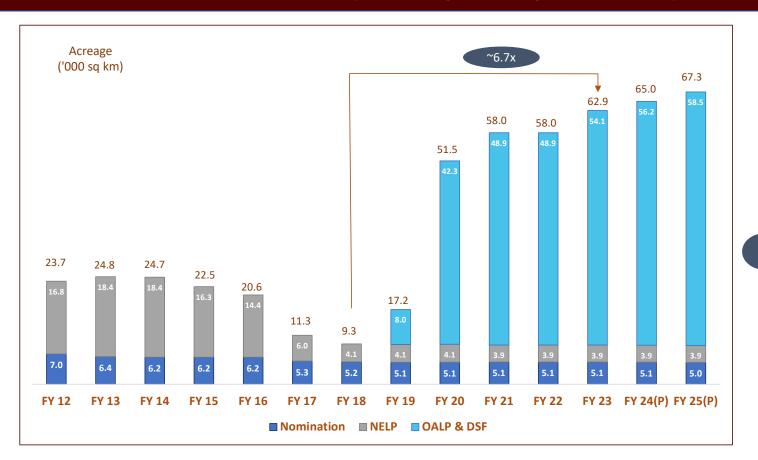
... leading to increase in India's resource base



Reserve Replacement Ratio staying >1 consistently: FY23 - 1.01

With 7 fold increase in operating acreage in last 5 years

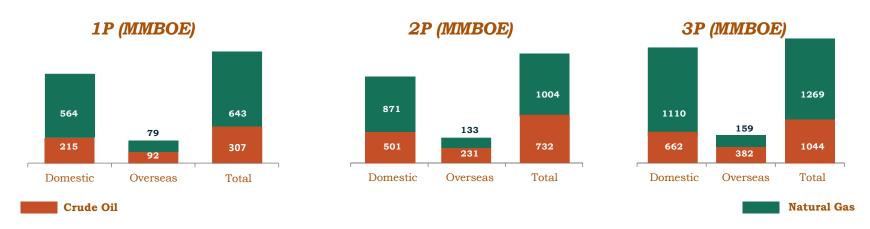




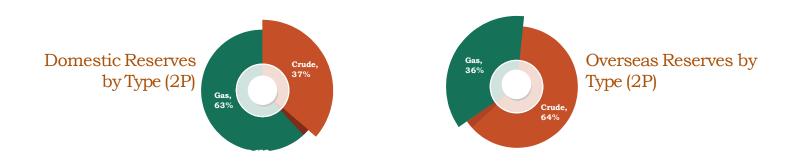
- ~7x increase in operating acreage in last5 years
- ~208 sq km of acreage under Discovered Small Fields in early asset monetization initiative
- Assessment of Ultra Deep & Shallow Water also being carried out

Diversified Reserve Base





Natural gas reserve under sale contract: 1P- 175 MMBOE, 2P-354 MMBOE, 3P-420 MMBOE

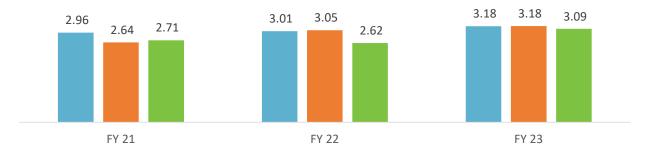


OIL has demonstrated strong Operational & Financial Performance

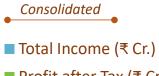




- Natural Gas Production (BCM)
- NRL Crude Throughput (MMT)



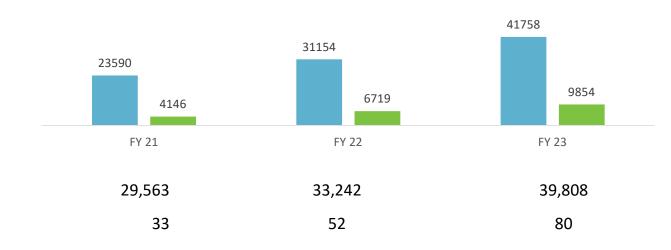
Pipeline Throughput FY 23 – 8.19 MMT



■ Profit after Tax (₹ Cr.)

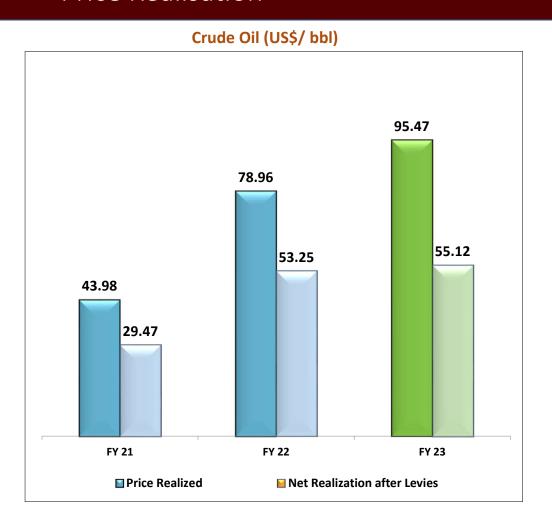


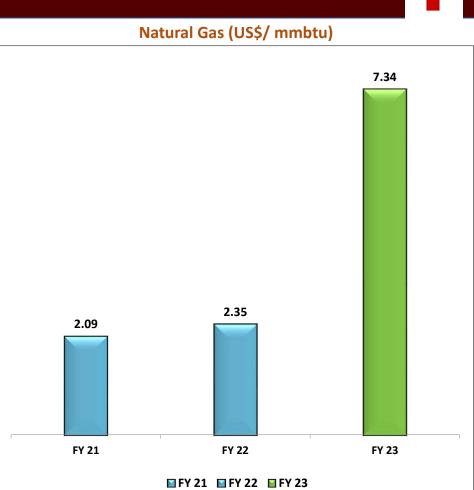
EPS (₹/share)



Price Realisation

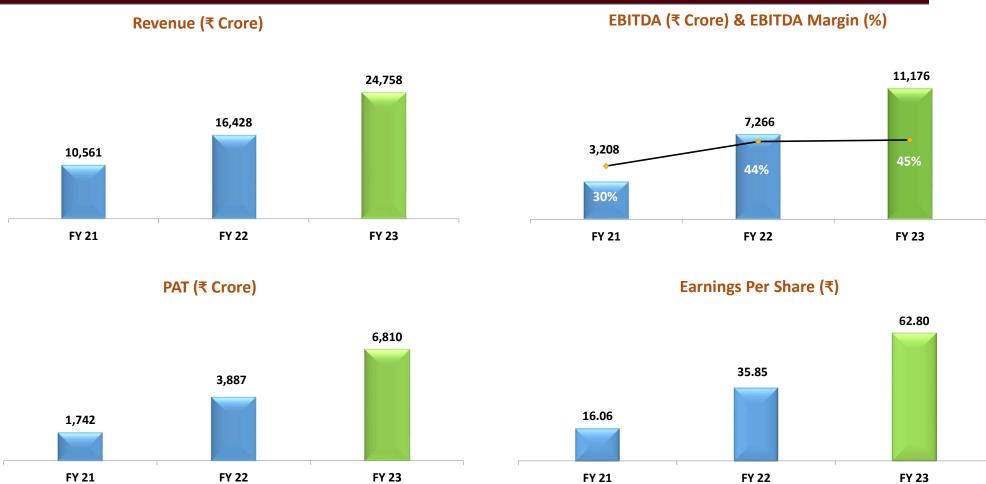






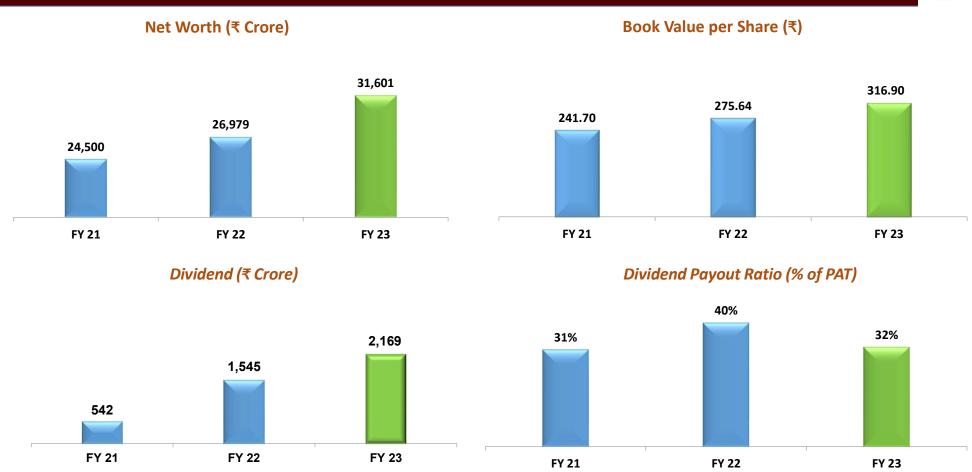
Financial Performance





Valuation and Dividend Payout



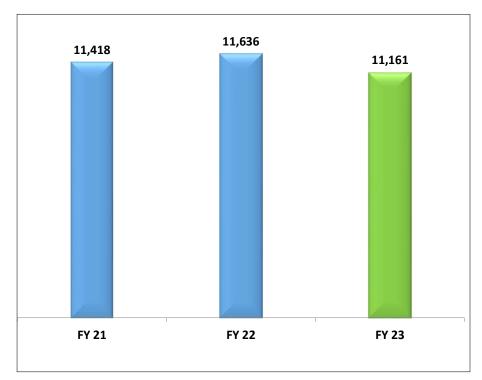


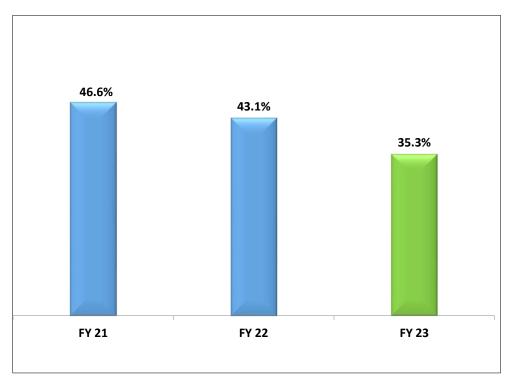
Healthy Leverage



Long Term Debt (₹ Crore)

Debt / Equity (%)



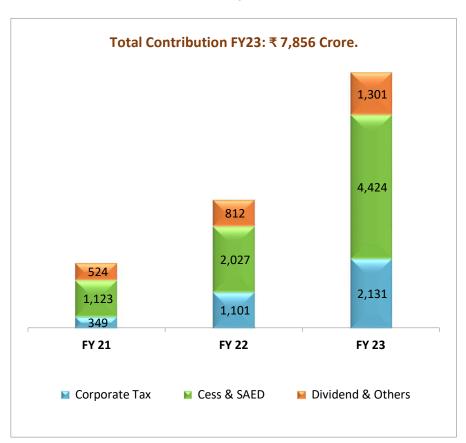


Consolidated Group Debt as on 31st March 2023 is ₹ 18,246 crore.

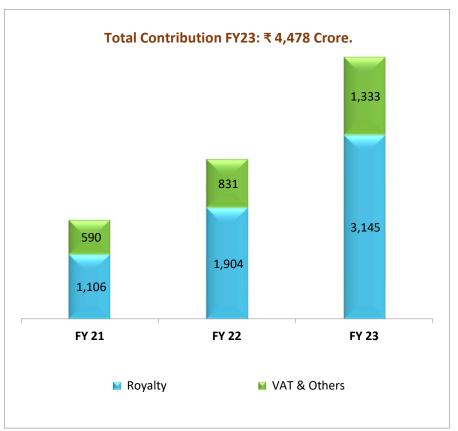
Contribution to Exchequer



Central Exchequer (₹ Crore)



State Exchequer (₹ Crore)













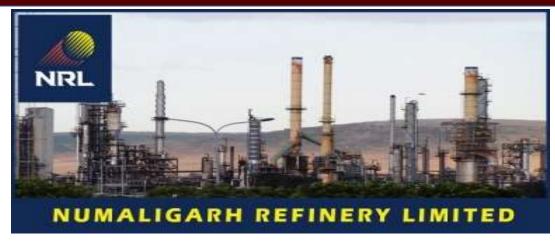






State of the Art Refinery





- 3MMT Refinery in North-Eastern State of Assam
- OIL's Equity 69.63%
- Nelson Complexity Index 9.2
- High Distillates Yield and high GRMs
- Wide Product range MS, HSD, SKO, LPG, ATF, Naphtha, Wax, Sulphur, CPC, RPC, etc.
- 129.5 Km India Bangladesh product Pipeline commissioned. Inaugurated by Hon'ble PM of India & Bangladesh on 18th March, 2023.

Distribution Infrastructure

- Product Terminals at Numaligarh and Siliguri
- OIL owned product pipeline.

Credit Rating

 CRISIL – AAA/Stable/A+ on Long/ Short term bank facilities.

ExpansionPlans

- On going Capacity expansion from 3 to 9 MMTPA.
- Integrated with an 6MMTPA ~1,600 km
 Paradeep-Numaligarh crude pipeline.
- Bio –refinery for 2G Ethanol Production
- Poly Propylene Unit (PPU) with 360 KTPA design capacity envisaged

With Best-in-Class Performance



Particulars	FY23	FY22
Crude Throughput (TMT)	3,091	2,624
Distillate Yield (%)	87.69%	85.69%
Income from Operation (₹ Crore)	29,785	23,546
EBITDA (₹Crore)	5,319	5,172
PAT (₹ Crore)	3,703	3,562
Gross Refinery Margin (\$/bbl)	19.86	14.33

















Oil India's Growth Strategy





Upstream

- Mission 4+ in India
 4 MMTPA crude
 5 BCMPA gas
- Venture into new OALP area
- Pursue oil equity
 overseas through
 International Asset
 acquisition
- Strong thrust on Gas
 Enhance portfolio from
 Single asset to Multi asset pan India



Midstream

- Integrated gas grid in NE via IGGL
- of gas via dedicated pipeline to NRL through DNP Ltd
- Upgrade & operate the crude oil & product pipeline for additional market outreach



Downstream

- Aggressive push to increase NRL capacity
 - Concerted effort to develop CGD
- network in Assam,
 Haryana &
 Maharashtra
- Grow in petchem derivatives portfolio



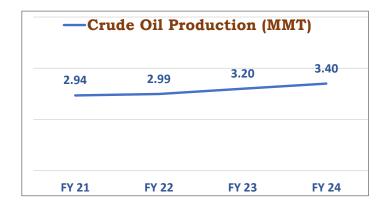
Alternate Energy

- Diversification into Green Hydrogen
- CBG and additional Bio Ethanol plant planned
- Focus on all RE sources incl.
 Geothermal
- CCUS & Coal Gasification
- Participation in EV revolution for Indian mobility

Ensuring India's Energy Security through Mission 4+



- ❖ Contributing ~ 10% of India's total oil and 8% of gas production
- ❖ More than 500 wells under production and 213 surface facilities
- ❖ Pioneer in execution of various IOR/EOR schemes
 - Low Sanity Water Injection (LSWI)
 - Polymer Flooding, CO2 injection
 - Hydro-frac Initiatives for 20 wells
 - · CSS for heavy oil field in Rajasthan





4 MMTPA Crude 5 BCMPA Gas

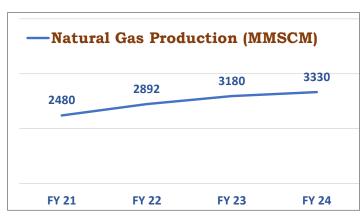
Achieve Breakthrough Oil & Gas Performance

- Collaboration with IOCs
- Production Enhancement Contracts
- Technology Sharing Models
- ❖ Wells to be drilled -

77 nos. in 2023-24

76 nos. in 2024-25

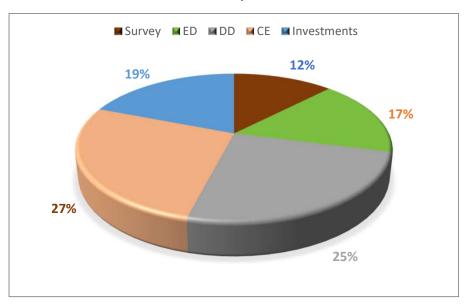
- Extended Reach and Deep Drilling for EOCENE plays
- Five fields identified
- Optimization of Artificial Lift



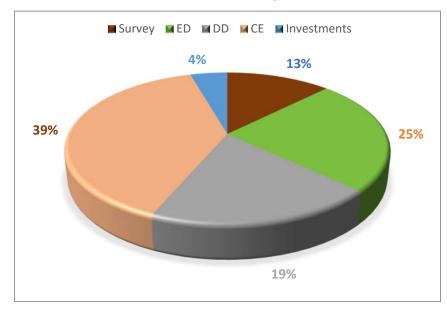
Large Capex plans



Actual FY23: ~ ₹ 5,500 Crore



BE FY24: ~ ₹ 4,900 Crore



Consolidated Capex:

FY23 ~ ₹ 12,400 Crore

FY24 ~ ₹ 14,000 Crore

OIL is well positioned for planned investments





Strong cash & margin fundamentals

Strong EBIDTA and cash flow with positive price environment

Strong refinery GRM

Competitive cost structure

Healthy Operating Cash Flow

- Consolidated
 - FY 22: ₹ 9,310 Cr
 - FY 23: ₹ 11,410 Cr



Healthy leverage ratio

Borrowings of ₹ 6,300 Crores for NRL acquisition **entirely repaid** out of internal accruals

Funding raised only for:

Mozambique, Russia and NRL capacity expansion

All other capex & investments from internal accruals

D/E ratio for FY23:

• Consolidated: 44%



Sound debt servicing capability

Significantly high interest coverage ratio.

EBITDA / Interest for FY 23

• Consolidated: ~18x

















Environmental Risks & Mitigating Measures



Carbon Transition



- Identified CCA Measures and CER Measures Investment in technologies for reduced flaring, energy efficient machines/appliances Renewable Energy
- Setting up of India's first 99.999% pure Green Hydrogen pilot plant in Jorhat, Assam
- Mass tree plantation
- Green Hydrogen Plant, Green Mobility
- Carbon Capture, Storage, ethanol plants etc.

Physical Climate Risks



- Seismic Vulnerability,
- Subsidence Assessment carried out 4 tier Disaster Management plan
- Disaster Preparedness Drills carried out in association with NDMA, DA, Mutual Aid Partners

Water Management



- Periodic ground water analysis
 Innovation Use of Backlash water filter Rainwater Harvesting
- Investment into ETP, Water Injection Stations etc. Water Conservation Awareness Month.

Pollution and Waste Management



- Hazardous Waste & Non Hazardous Waste Management
- AAQ, Noise Monitoring
- · Stack height of Genset as per Norms
- Technology: Oily sludge treatment, Non luminous flaring, Mud Plant Recycling, incinerators etc.
- Oil Spill Contingency plan
- Reuse of mud, drill cuttings, drilling fluid, formation water

Natural Capital



- Environment Management Plan based on Environment Impact Assessment studies.
- Biodiversity study in ecologically sensitive areas like DSNP.
- Well restoration policy
- Environment, Forest, NBWL, CRZ Clearances obtained from MoEF&CC

Targeting Net Zero by 2040

Social Risks & Mitigating Measures



Customer Relations

 Data & Cyber Security - Data protection Strategy, technology to secure customer data and prevent leaks or data losses

Health & Safety

- LTIF 0.143 (FY 2022-23)
- Audit & Compliance
- HSE Manuals/SOPs/Permits
- Online monitoring of incidents, audit compliance, etc. under Project DRIVE Accident Investigation & Analysis
- HSE Monitoring system
- · No cases of Occupational illness reported
- Launch of Project "KAVACH" to create a robust, resilient & regenerative HSE & ESG system.

Human Capital

- Labour Relations structured programs to improve skill levels & morale
- FY 2020-21 6,190 employees, (1,669 executives and 4,521 unionized employees)
- Diversity & Inclusion equal job opportuni- ties, entitled to same benefits, training and skill-building activities.

Demographic & Societal Trends

- Identified major thrust areas for CSR namely Healthcare, Drinking Water & Sanitation, Education, Skill Development, Sustainable Livelihood, Empowerment of Women, Augmentation of Rural Infrastructure, Promotion of Art, Culture and Heritage, Promotion of Sports, Environment preservation & conservation and Relief & Rehabilitation.
- CSR projects based on Need Assessment
- Impact assessment done periodically

Responsible Production

- OIL delights its customers with quality products and services at competitive prices
- Supply Chain Management Product demand & supply planning Stakeholder engagement Suppliers,
- Consumers, Contractors, Industry Partners, Community, Media etc.
 Bribery & corruption Whistle Blower Policy, MOU with Transparency, International India (TII) for adopting Integrity Pact (IP) program in the Company

CSR (Changing Life)



Promotion of Art, Culture & heritage



Skill Development



Women Empowerment



Drinking and Sanitation



Sustainable Livelihood



Environment



Augmentation of Rural Infrastructure



Promotion of Sports





Education



Healthcare



To Summarize



2nd Largest Public Sector E&P Company

...With Strong Credit Metrics

6 decades of E&P Expertise

Steady and Sustained Output Growth

Strong Financials

Aggressive Exploration

Focus on Category 1 Basins

Acquisition of discovered and producing assets

Diversification across Energy Value Chain

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THANK YOU!



