ऑयल इंडिया
OIL INDIA

HSE Department
Oil India Limited
Duliajan, Dibrugarh, 786602, Assam
Phone : 0374-2800542
Email: safety@oilindia.in

संदर्भ सं./Ref. No.: HSE/E/43C-1/717

दिनांक/Date:30.05.2026

From	:	Executive Director (HSE & ESG)
To	:	Deputy Director General of Forests (Central), Sub Office, Guwahati (under Regional Office, Shillong), 4th Floor, Housefed Building, Rukminigaon, Guwahati-781022. (**Email :** iro.guwahati-mefcc@gov.in, iro.moefcc.ghy@gmail.com)
Subject	:	Submission of Half-yearly (October 2025 to March 2026) compliance reports of the conditions stipulated in the Environment Clearance (EC) granted to Oil India Limited.

Sir,

Reference to above subject, please find enclosed herewith the Half-yearly (**October 2025 to March 2026**) compliance reports of the conditions stipulated in the Environment Clearance (EC) granted to Oil India Limited. List of the EC are tabulated below:

S.No	EC Identification No/File No.	Name of the EC proposal
1.	F. No. J-11011/413/2008-IA II (I) dated 24.01.2011	OCS Bhogpara.,Augmentation capacity of Intermediate Tank Farm (ITF)at Tengakhat, Hapjan Savitri Crude Oil Pipeline in Tengakhat Naharkatiya-Jorajan area.
2.	F. No. J-11011/1251/2007-IA II (I) dated 01.11.2011	Exploratory Drilling of 01 (One) well at Doomdooma-Pengry Area, District Tinsukia, Assam.
3.	F. No. J-11011/682/2008-IA II (I) dated 17.06.2013	Expansion of Gas field Development in Tengakhat-Naharkatia-Jorajan area and Doomdooma Pengry area, Assam by M/s Oil India Ltd.
4.	F. No. J-11011/116/2018-IA II (I) dated 07.01.2020	Onshore Oil & Gas Exploration & Development Drilling and Production in Ningru Oil & Gas Field in Districts Changlang and Namsai for Ningru PML Block (Arunachal Pradesh)
5.	F. No. J-11011/1260/2007-IA II (I) dated 09.04.2020	Onshore Oil & Gas Development Drilling and Production in Mechaki Area covering Mechaki, Mechaki Extension, Baghjan and Tinsukia Extension PMLs on District Tinsukia (Assam).
6.	F. No. J-11011/150/2016- IA II (I) dated 11.05.2020	Extension Drilling & Testing of Hydrocarbons at 7 (seven) Locations under Dibru-Saikhowa

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		National Park Area, North-West of Baghjan PML, District Tinsukia, Assam.
7.	F. No. J-11011/1253/2007-IA II (I) dated 28.12.2020	Onshore Oil & Gas development drilling and production by M/S Oil India Ltd in Dibrugarh district under Dibrugarh, Chabua, Hugrijan and Tinsukia PMLs. (Dibrugarh- Bhogpara)
8.	F. No. J-11011/375/2016-IA II (I) dated 28.12.2020	Onshore Oil & Gas Development Drilling and Production (179 wells and 9 Production Installations) in North Hapjan – Tinsukia – Dhola area under Tinsukia district, Assam
9.	F. No. J-11011/35/2018-IA II (I) dated 26.02.2021	Onshore Oil & Gas development drilling and production by M/S Oil India Ltd. Located in Khagorijan Oil & Gas Field in Dibrugarh & Tinsukia District under Tinsukia PML, Tinsukia Extension PML and Chabua PML District: Dibrugarh, Assam
10.	F. No. J-11011/186/2016-IA II (I) dated 03.03.2021	Onshore Oil & Gas development drilling and production in Borhat-Titlagarh area, Dibrugarh, Sibsagar and Charaideo Districts under Sapkainth, Borhat, Moran Extension and Doomdooma PMLs.
11.	EC22A002AS110311 F. No. J-11011/156/2017-IA II (I) dated 28.11.2022	Oil & Gas development drilling and production (16 exploratory, 73 developmental drilling wells and 9 Production Installations) in Moran Area under Dibrugarh, Sibsagar and Charaideo districts, Assam.
12.	EC23A002AS125690 F. No: J-11011/1254/2007-IA II (I) dated 13.01.2023	Oil & Gas development drilling and production (68 developmental drilling wells and 9 Production Installations) in Khowang Shalmari Area under Dibrugarh, Sibsagar districts, Assam.
13.	EC23A002AS188131 F.No J-11011/1257/2007- IA II (I) dated 17.04.2023	Onshore Oil & Gas development drilling and production (167 wells and 7 production Installations) in Tengakhat-Kathaloni-Dikom (TKD) under Dibrugarh district, Assam.
14.	EC23A002AS198872 F. No. J-11011/388/2016-IA II (I) dated 31.07.2023	Onshore Oil & Gas development drilling (67 wells) in Jorajan Area under Dibrugarh, Charaideo and Tinsukia districts, Assam.
15.	EC23A002AS146942 F.No. J-11011/546/2017-IA(I)	Onshore Oil & Gas development drilling and production (294 wells and 2 Production

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	dated 20.09.2023	Installations) in Naharkatiya-Deohal-Bogapani-Nagajan (NDBN) area under Dibrugarh & Tinsukia districts, Assam.
16.	**EC No:** J-11011/463/2008-I A II(I) DATED 16.01.2012	Baghjan - STF crude Oil Pipeline & Gas Transmission pipeline from Baghjan to CGGS

This is for your kind information please.

Thanking you.

Yours faithfully,
For **Oil India Limited**

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

30/05

(Arindam Bhattacharyya)
Executive Director (HSE & ESG)
Nodal Officer (EC, FC, NBWL)
For Resident Chief Executive

Encl: As above

Copy:

1. Director, Monitoring Cell, MoEF, Paryavaran Bhawan, CGO Complex, Lodhi Road, New Delhi-110003.
2. Zonal Office, Central Pollution Control Board, "TUM-SIR", Lower Motinagar, Near Fire Brigade Headquarter, Shillong-793014.
3. Chairman, Assam Pollution Control Board, Bamunimaidan, Guwahati-781021, Assam.
4. Chairman, Arunachal Pradesh State Pollution Control Board, Office of the Principal Chief and Secretary (E&F) Conservator of Forests, Govt. of Arunachal Pradesh, Itanagar-791111, Arunachal Pradesh.

- **Name of the Project:** Oil & Gas development drilling and production (68 developmental drilling wells and 9 Production Installations) at Khowang Shalmari Area in Dibrugarh, Sibsagar districts, Assam. by M/s Oil India Limited.
- **EC Identification No., File No and date:** EC23A002AS125690, J-11011/1254/2007-IA II (I) Dated 13.01.2023.
- **Period of Compliance Report:** October 2025 to March 2026

Specific Conditions:

S. No.	CONDITION	COMPLIANCE STATUS
I.	The project proponent shall prepare a site-specific conservation plan and wildlife management plan in case of the presence of Schedule-1 species in the study area, as applicable to the project, and submit to Chief Wildlife Warden for approval. The recommendations shall be implemented in consultation with the State Forest/Wildlife Department in a time bound manner.	**Complied** OIL has submitted Site - Specific wildlife conservation plan and wildlife management plan to Chief WildLife Warden, Assam for approval. Copy of the same is enclosed as **Annexure – 1.**
II.	No drilling activities shall be carried out within 500 m from the water bodies.	**Complied** No drilling activity is carried out within 500m from water body.
III.	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	**Complied**
IV.	No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.	**Complied** No pipeline is laid in Forest land/ Protected Area.
V.	Total fresh water requirement shall not exceed 39 m^3/day and will be met through Tankers Supply. Prior permission shall be obtained from the concerned regulatory authority.	**Complied** Total freshwater consumption is within the permitted limit. Groundwater abstraction by Oil India Ltd for drilling activities are exempted from obtaining NOC from Central Ground Water Authority (CGWA) as per the Public Note dated 01.08.2023. Copy of the same is enclosed as **Annexure – E.**
VI.	The project proponent will treat and reuse the treated water within the factory and no waste or treated water shall be discharged outside the premises. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Mobile STP shall also be installed. The size of the waste pit shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to	**Complied** Zero Liquid Discharge is maintained at the drilling location. Mobile ETP coupled with RO is installed to treat the effluent generated from the drilling location. Quantity of domestic sewage generated from the drilling

	accommodate rainwater. There shall be separate storm water channel and rainwater shall not be allowed to mix with wastewater. Level of the Drilling site shall be constructed in such way that outside rainwater should not enter into the drilling site. Alternatively, if possible, pit less drilling be practiced instead of the above	locations is minimum and is being treated in ETP. Test report of ETP treated effluent at Loc. DJU is enclosed as **Annexure – 2.**
VII.	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.	**Complied** Garland drains are constructed around the periphery of the drilling location/ production installation to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system is created for oil contaminated and non- oil contaminated.
VIII.	As proposed, produced formation water is stored in formation water tanks shall be disposed to the abandoned wells of OIL after necessary treatment. Separated water from phase separation system will be treated in an ETP and will be reused. Treated effluent shall meet the water quality standards for re-injection well as per the CPCB/SPCB guidelines. PP shall monitor water quality of treated effluent regularly and maintain records.	**Complied** Currently drilling activity is in progress. Once production commences, Formation water will be treated in Effluent Treatment Plant (ETP) before disposal in water disposal wells. Monitoring of the quality of treated effluent will be carried out before reinjection into the wells.
IX.	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.	**Complied** Portable Multi-gas detector & Explosimeter are used to detect fugitive emissions of Methane (if any).
X.	The project proponent also to ensure trapping/storing of the CO_2 generated, if any, during the process and handling.	**Complied** No CO_2 generated is generated during drilling.
XI.	Approach road shall be made pucca to minimize generation of suspended dust.	**Complied** Approach road to the drilling location is made pucca to minimize dust generation.
XII.	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.	**Complied** Regular maintenance of equipment/ machinery is carried to minimize noise generation. Acoustic enclosures are provided around DG sets and also adequate Stack Height is provided for DG sets as per CPCB guidelines.
XIII.	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water	**Complied** Drill cuttings separated from drilling fluid are disposed in HDPE lined pit and mud is tested for Hazardous contaminants as per Hazardous and Other Wastes (Management &

	bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.	Transboundary) Movement Rules, 2016.
XIV.	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	**Complied** Oil Spill Contingency Plan is in place. In case of Oil spillage/ contamination, action will be taken as per the Oil spill contingency plan prepared by OIL. Recyclable waste (oily sludge) and spent oil is sent to Pollution Control Board, Assam authorized recyclers.
XV.	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. Ground flaring system with all measures (Protected by a shield or embankment/ enclosed flaring) instead of elevated flare as wildlife sanctuary is located at a distance of 12.1 km.	**Complied** Fixed firefighting system is installed at drilling locations and in case of any oil spillage necessary remediation actions will be taken as per the Oil Spill Contingency Plan.
XVI.	The project proponent shall develop a contingency plan for H_2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H_2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	**Complied** Contingency Plan for H_2S release is in place. OIL never encountered H_2S and no such evidence exists in our field of operation. However, multi-gas detector and Self Containing Breathing Apparatus (SCBA) are kept available to meet the emergency situation, if any.
XVII.	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.	**Complied** BOP systems are installed at the drilling locations for prevention of Blowouts.
XVIII.	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH/ Indian Petroleum Regulations. After completion of drilling of any well, the owner or operator shall restore the well site, remove or fill all pits used to contain produced fluids or industrial waste and remove all drilling supplies and equipment not needed for production.	**Will be Complied** On completion of the drilling activity, plugging of abandoned wells will be carried out as per the OIL's Well Abandonment, Site Restoration and Reclamation policy.
XIX.	As per the Ministry's OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility (Rs.	**Being complied.**

	4.36 Crores), and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centres/ support in nearby village's schools, support in healthcare facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall to be completed within 1 year as proposed.	
XX.	No lead acid batteries shall be utilized in the project/site.	**Complied** No lead acid batteries are utilized at the drilling location.
XXI.	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.	**Complied** Occupational Health Surveillance of workers engaged in drilling operation is being carried out on regular basis. All workers & employees engaged in drilling operation are provided with Personal Protective Equipment (PPE). Details of the IME/PME are enclosed as **Annexure -6.**
XXII.	Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.	**Being complied** Oil content in drill cuttings is monitored in accordance with the stipulated EC condition and necessary reporting is undertaken as applicable. Report of Oil Content enclosed in **Annexure-7**
XXIII.	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	**Complied** SOPs for all the operations covering safety and environment related issues are prepared. OIL has prepared Environmental manual which is made available at the drilling location. Copy of the same is enclosed **Annexure – B.** Also, all the environmental monitoring reports related to ambient air quality, Stack Gas monitoring, ETP effluent, Noise level are maintained at the drilling location.
XXIV.	PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12th August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority	**Complied** OIL organised an Awareness Programme cum Plantation Drive on 29th May 2026 at Duliajan Adarsha Vidyapith School, Duliajan, in observance of World Environment Day 2026. Report enclosed

General Conditions:

S. No.	CONDITION	COMPLIANCE STATUS
	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	**Complied** No further expansion or modification other than mentioned in the EIA Notification, 2006 and its amendments, is carried out without prior approval of the Ministry of Environment, Forest and Climate Change.
	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	**Complied** LED lights are installed for lighting purposes at the drilling locations.
	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	**Complied.** Noise level at the drilling locations is kept within the permissible limits by providing acoustic enclosures around the DG sets. Monitoring report of DG Nosie level enclosed in Annexure-3
	The company shall undertake all relevant measures for improving the socioeconomic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	**Being Complied**
	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/pollution control measures shall not be diverted for any other purpose.	**Being Complied**
	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	**Complied**
	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of	**Complied** EC compliance report for the period April 2025 to September 2025 was

	monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six-monthly compliance status report shall be posted on the website of the company.	submitted to Sub-RO, Guwahati, Zonal Office CPCB, Shillong and, Chairman - Pollution Control Board Assam vide S&E/E/43C-1/1483 dtd 29.11.25. Also, copy of the EC and Six-monthly compliance report are uploaded to OIL website under the link https://www.oil-india.com/environmental-compliance-reports
V	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.	**Complied.** Environment Statement (Form – V) for the F.Y. 2024-25 was submitted to Pollution Control Board, Assam **Ref. No.: HSE/E/21(B)/928 dated: 01.09.2025** Copy of the same is enclosed as **Annexure – C.**
	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	**Complied.** Advertisement regarding the issuance of the Environment Clearance was published in two newspapers i.e., Asomiya Pratidin and Assam Tribune dated 21.01.2023. Copies of the same are enclosed as **Annexure – 5.**
	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	**Will be complied.**
	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.	**Agreed.**

Annexure - 5

অসমীয়া প্রতিদিন

পাঁচ বছৰলৈ ত টাটা কোম্পানী

দৈনিক যাত্রী উঠোৱা-নমোৱা কৰিব চি এন জি

শিক্ষা

জ্যোতিষ, বাস্তু উচ্চ শিক্ষাৰ নামভর্তি চলি আছে। যোগাযোগ ঃ অধ্যাপক ডঁ কুমুদ শর্মাশাস্ত্রী, Principal (IIOH) Guwahati. 98640-37159.

কামৰূপ মহানগৰ জিলা উন্নয়ন সমিতিৰ সভা

গুৱাহাটী, ২০ জানুৱাৰী ঃ কামৰূপ মহানগৰ জিলাৰ অতিৰিক্ত উপায়ুক্ত

ভেকাই খাত প্রজ্বলনেৰে অনুষ্ঠানৰ শুভাৰম্ভ কৰে। তদুপৰি সভাত গোপীনাথ কাকতিৰ সৌৱৰণত ডঁ নৱেন কলিতালৈ শংকৰী সাহিত্য সাধনা বঁটা প্রদান কৰা হয়।

কৰা হয়। খেলসমূহ অ
বিস্কুট খেল, চামুচত
মিটাৰ দৌৰ, কুকুৰা
দৌৰ, কাবাদী, ক্রিকে
অনুষ্ঠান হিচাপে ভে

কামৰ বাবে নিম্নস্বাক্ষৰকাৰীৰ দ্বাৰা ই-নিবিদা আহ্বান কৰা হৈছে। সামগ্রীৰ সংক্ষিপ্ত বিৱৰণ ঃ (i) বঙাপাৰা নর্থ, তেজপুৰ, উত্তৰ লখিমপুৰ আৰু নাহৰলগুনত ঃ দুই বছৰৰ বাবে বিষয়াসকলৰ বিশ্রামালয়ৰ ৰক্ষণাবেক্ষণ আৰু গৃহৰক্ষণ। (ii) বঙাপাৰা নর্থ, উত্তৰ লখিমপুৰ, নাহৰলগুন আৰু মুৰ্কংচেলেকত ঃ দুই বছৰৰ বাবে সহকাৰীৰ বিশ্রামালয়ৰ ৰক্ষণাবেক্ষণ আৰু গৃহৰক্ষণ। নিবিদা মূল্য ঃ ৬১,৮২,৮১৭/- টকা; আমানত ধন ঃ ১,২৩,৭০০/- টকা; নিবিদাৰ বন্ধৰ তাৰিখ আৰু সময় ০৬-০২-২০২৩ ৰ ১৫:০০ ঘণ্টাত আৰু মুকলি কৰা হ'ব ১৫:৩০ ঘণ্টাত। উপৰোক্ত ই-নিবিদাৰ সম্পূর্ণ তথ্য আৰু নিবিদাৰ নথি পত্র ৱেবছাইট www.ireps.gov.in ত উপলব্ধ হ'ব।
ডিআৰএম(ডব্লিউ), ৰঙিয়া
উত্তৰ-পূব সীমান্ত ৰেলৱে
হাস্যমুখে গ্রাহকৰ সেৱাত

নার্ছিং

Home patient care ৰ বাবে A.N.M. নার্ছ/মহিলা সহায়িকা প্রয়োজন। 99542-03312.

ছেকেন্দ্রাবাদ আৰু ডিব্রুগড়ৰ মাজত স্পেছিয়েল ৰেল

যাত্রীৰ অতিৰিক্ত ভিৰ কম কৰাৰ বাবে নিম্নলিখিত বিস্তৃত বিৱৰণ অনুসাৰি ছেকেন্দ্রাবাদ আৰু ডিব্রুগড়ৰ মাজত সাপ্তাহিক স্পেছিয়েল ৰেলগাড়ী নং. ০৭০৪৬/০৭০৪৭ চলোৱাৰ সিদ্ধান্ত গ্রহণ কৰা হৈছে।

ৰেলগাড়ী নং. 07046
ছেকেন্দ্রাবাদৰ পৰা
২, ৯, ১৬ আৰু ২৩ ফেব্রুৱাৰী'২০২৩ তাৰিখে = ০৪টা ট্রিপ
(বৃহস্পতিবাৰ)

ৰেলগাড়ী নং. 07047
ডিব্রুগড়ৰ পৰা
৫, ১২, ১৯ আৰু ২৬ ফেব্রুৱাৰী'২০২৩ তাৰিখে = ০৪টা ট্রিপ
(দেওবাৰ)

আগমন	প্রস্থান	ষ্টেচন	আগমন	প্রস্থান
---	11.00	ছেকেন্দ্রাবাদ	04.00	---
17.20	17.30	বিজয়ৱাড়া	21.00	21.10
23.45	00.05	বিশাখাপট্টনম	15.30	15.50
06.45	06.50	ভুৱনেশ্বৰ	08.49	08.54
15.30	15.32	বর্ধমান	00.19	00.21
00.05	00.20	নিউ জলপাইগুড়ি	14.45	15.00
02.27	02.32	নিউ কোচবিহাৰ	12.10	12.15
04.40	04.45	নিউ বঙাইগাঁও	10.20	10.25
05.30	05.32	গোৱালপাৰা	08.56	08.58
08.55	09.10	গুৱাহাটী	06.10	06.25
12.00	12.05	লামডিং জংচন	02.38	02.43
15.40	15.42	ফৰকাটিং জংচন	23.43	23.45
19.35	19.45	নিউ তিনিচুকীয়া	20.10	20.20
20.50	---	ডিব্রুগড়	---	19.25

অন্যান্য বাণিজ্যিক ষ্টপেজসমূহঃ নল্লাগোণ্ডা, মিৰয়ালগুডা, সত্তেনপাল্লী, গুন্টুৰ, এলুৰু, ৰাজামুন্দ্রী, সামালকোট জংচন, দুভাড়া, বিজয়ানগৰম জংচন, শ্রীকাকুলাম ৰোড, পালাচা,

২০২২ বর্ষৰ 'শব্দ শিল্প বঁটা' ঘো

পাঁচগৰাকী নবীন ঔপন্যাসিকলৈ

গুৱাহাটী, ২০ জানুৱাৰী ঃ প্রকাশন প্রতিষ্ঠান 'শব্দ-শিল্প 'শব্দ-শিল্প বঁটা' আৰু 'শব্দ-শিল্প সাধনা বঁটা' অলপতে হয়। এইবাৰ পাঁচগৰাকী নবীন ঔপন্যাসিকলৈ এই ব হৈছে। 'শব্দ-শিল্প'ৰ প্রকাশক পুষ্পাঞ্জলি গোস্বামীয়ে এ প্রকাশ কৰামতে ২০২২ বর্ষৰ 'শব্দ-শিল্প বঁটা' আগবঢ়ো হাফিজ আলীলৈ। 'উঁয়ে পোতা বলিশাল' নামৰ উপন্যা বাবে তেওঁলৈ এই বঁটা আগবঢ়োৱা হৈছে। তদুপৰি 'শব্দ-শিল্প সাধনা বঁটা' লাভ কৰিছে আন চাৰিগৰাকী 'বাকৰুদ্ধ' নামৰ উপন্যাসৰ পাণ্ডুলিপিৰ বাবে খুকু 'হৃদয় এখন প্রেছক্রিপচন' নামৰ উপন্যাসৰ পাণ্ডুলিপি গোস্বামী, 'নন্দন কানন' নামৰ উপন্যাসৰ পাণ্ডুলিপি দেৱী আৰু 'মৰমী' নামৰ উপন্যাসৰ পাণ্ডুলিপি কলিতালৈ এই বঁটা আগবঢ়োৱা হৈছে। অহা মাৰ্চ আয়োজন কৰা এক অনুষ্ঠানত, এই বঁটাসমূহ আনুষ্ঠা কৰা হ'ব বুলি 'শব্দ-শিল্প'ৰ তৰফৰ পৰা জনোৱা

শ্রীমন্ত শংক মহানগৰী জিলা

প্রতিদিন বিশেষ সেৱা, গুৱাহাটী, ২০ জানুৱাৰী ঃ শ্রীমন্ত শংকৰদেৱ সংঘৰ গুৱাহাটী মহানগৰী জিলা শাখাৰ ৪৫ সংখ্যক আৰু মথুৰা দাস বুঢ়া আঞ্চলিক শাখাৰ ২৪ সংখ্যক বার্ষিক অধিবেশনখন অলপতে

APOLLO HOSPITALS INFORMATION CENTRE
A.T. Road, Near Tarajan Pool, Tarajan, Jorhat
Ph: 8638140228, 9365069951

ऑयल इंडिया लिमिटेड
Oil India Limited
Azadi Ka Amrit Mahotsav
P.O. Duliajan - 786 602, Assam, India ; CIN : L11101AS1959GOI001148

The Ministry of Environment, Forest and Climate Change (MoEF&CC) has accorded Environmental Clearance for Onshore Oil & Gas development drilling and production against the proposal No. IA/AS/IND2/187643/2007.

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The Ministry of Environment, Forest and Climate Change (MoEF&CC), GOI has accorded Environmental Clearance for the said project under the provisions of EIA Notification, 2006.

Nodal Officer EC/FC/NBWL, Oil India Limited.

পার্কিং ঠিকাৰ বাবে ই-নিলাম

ৰঙিয়া সংমণ্ডলৰ অন্তর্গত নিম্নলিখিত ৰেলৱে ষ্টেচনসমূহত পার্কিং ঠিকাৰ বাবে ই-এনৰাই-পার্কিং। নিলাম আৰম্ভণিৰ তাৰিখ আৰু সময় (সকলো লট) ঃ ০৩-০২-২০২৩ তাৰিখৰ আৰু সময়ঃ ০৩-০২-২০২৩ তাৰিখৰ ১২.০০ ঘণ্টাত। নিবিখ ই উ নিটঃ বার্ষিক ১৬।

...গৰী	বিৱৰণ
...ম-এমএস্ক-৩০-২২-১	নিউ মিছামাৰী ষ্টেচনৰ চাৰিওফালৰ এলেকাৰ স্থানত দুচকীয়া, তিনিচকীয়া আৰু চাৰিচকীয়া বাহনৰ বাবে পার্কিং লট।
...-এমএস্ক-১১-২২-১	অভয়াপুৰী অসমৰ স্থানত বাই-চাইকেল, দুচকীয়া, তিনিচকীয়া আৰু চাৰিচকীয়া বাহনৰ বাবে পার্কিং লট।
...এন-এমএস্ক-৭৬-২২-১	ডেকাৰগাঁও স্থানত দুচকীয়া, তিনিচকীয়া আৰু চাৰিচকীয়া বাহনৰ বাবে পার্কিং লট।
...এমএস্ক-৫-২২-১	বালিপৰা স্থানত বাই-চাইকেল, দুচকীয়া, তিনিচকীয়া আৰু চাৰিচকীয়া বাহনৰ বাবে পার্কিং লট।
...ইচ-এমএস্ক-২৮-২২-১	কৈঠালকুছি ষ্টেচনৰ চাৰিওফালৰ এলেকাৰ স্থানত দুচকীয়া, তিনিচকীয়া আৰু চাৰিচকীয়া বাহনৰ বাবে পার্কিং লট।
...এমএস্ক-৫৬-২২-২	পাঠশালা স্থানত দুচকীয়া, তিনিচকীয়া আৰু চাৰিচকীয়া বাহনৰ বাবে পার্কিং লট।
...ড-এমএস্ক-৭১-২২-১	বাইহাটা স্থানত দুচকীয়া, তিনিচকীয়া আৰু চাৰিচকীয়া বাহনৰ বাবে পার্কিং লট।
...এমএস্ক-১৮-২২-২	নিজ চতিয়াত দুই, তিনি আৰু চাৰিচকীয়া বাহনৰ বাবে পার্কিং লট।

PACS computerisation

Employees to be given training on handling software

STAFF REPORTER

GUWAHATI, Jan 20: The Institute of Cooperative Management (ICM), Guwahati will provide necessary training to the employees on handling software in connection with the computerisation of Primary Agricultural Cooperative Credit Societies (PACS) in the State.

HK Das, director (incharge) of ICM, Guwahati, said computerisation of PACS would bring transparency, efficiency, enhance trustworthiness and help PACS become the nodal delivery service point at the panchayat level.

"The employees will be taught how to keep records and maintenance of accounts with the help of the software. Computerisation will be done in two phases. In Assam, out of the total 806 Gaon Panchayat Samabai Samitis (GPSS), 586 will be computerised in the first phase," Das said.

"Computerisation of PACS, besides serving the purpose of financial inclusion and strengthening service delivery to farmers, especially small and marginal farmers (SMFs), will also become a nodal service delivery point for various services and provision of inputs like fertilizer, seeds, etc. This will help improve the outreach of the PACS as outlets for banking activities as well as non-banking activities, apart from improving digitalisation in rural areas," he added.

"The project comprises the development of cloud

Ba...st ...uct way...b



People exchanging their good...

CORRESPONDENT

JAGIROAD, Jan 20: The barter system of trade which had been in prevalence during medieval times, continues to have its acceptance in a token manner among the hill and plain Tiwas and other communities of the middle Assam. This was witnessed in the historic Jonbeel pathar on the second day today of the three-day Jonbeel Mela, a traditional colourful post harvesting fair being held from yesterday at a place on the banks of Jonbeel, 4 kilometres from Jagiroad in Morigaon district.

The indigenous age-old barter system of trade began in the early morning as per tradition and at the direction of the ceremonial 'king' of the

New ...

DIBRUGARH UNIVERSITY
DIBRUGARH

A walk-in-Interview will be held on 09/02/2023 at 10.00 A.M. for the post of Assistant Professor on contract basis in the Department of Anthropology, D.U. for details please visit www.dibru.ac.in

Sd/- Registrar

GAUHATI UNIVERSITY
Gopinath Bordoloi Nagar :: Guwahati - 14

NOTICE INVITING QUOTATIONS

Sealed quotations are invited from reputed Firms/ Vendors/ Dealers & Suppliers for supply of a few non-recurring items for SITA sponsored project in the Department of Bioengineering & Technology. For details refer to Gauhati University website www.gauhati.ac.in

Sd/- Registrar,
Gauhati University

ऑयल इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Oil India Limited
(A Government of India Enterprise)
Azadi Ka Amrit Mahotsav

P.O. Duliajan - 786 602, Assam, India ; CIN : L11101AS1959GOI001148

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Nodal Officer EC/FC/NBWL, Oil India Limited.

ASSAM POWER DISTRIBUTION COMPANY LIMITED
(A Govt. of Assam Public Limited Company)

TIME EXTENSION NOTICE

NIT No. CGM(D)/APDCL/LAR/JICA Assisted GWSP/2022-23/T-101

This notification is in continuation of the tender advertisement dated 8th January 2023 published in this newspaper for **"Construction of 33kV line with MVCC from 132/33kV Sishugram GSS to proposed 33/0.4kV, 2x1000 KVA JICA Substation in favour of the Project Director, Project Implementation Unit, JICA Assisted GWSP, North Guwahati, Kamrup under Deposit Work of Amingaon ESD on full Turnkey Mode"**. The last date for submission of Tenders was 20th January 2023. For ensuring competitive tendering process, it has been decided to extend the last date for submission of tender by another Seven days. Details are as follows:-

KEY Dates

Extension of Bid Submission end date	: On 27-01-2023
Technical Bid opening date	: On 28-01-2023

For details please visit www.apdcl.org & https://www.assamtenders.gov.in

Sd/- Chief General Manager (D), APDCL, LAR

Please pay your energy bill on time and help us to serve you better!

EA/Advt/22-23/49

ASSAM POWER DISTRIBUTION COMPANY LIMITED
(A. Govt. of Assam Public Limited Company)

PUBLIC NOTICE

It is for kind information of the valued consumers of APDCL that due to proposed 132 kV Bus shutdown (for augmentation of remaining section of the bus from ACSR Panther to ACSR Zebra) at 132 kV Sishugram GSS, AEGCL, North Ghy-31 power will be interrupted in various locations under Amingaon ESD on **22.01.2023 (Sunday) from 6:30 hrs to 12:00 hrs.** During the shutdown period there will be no power supply to any outgoing 33kV Feeders emanating from 132kV Sishugram GSS i.e.33kV Hajo, EPIP, Amingaon, Kamalpur, Changsari, North Guwahati, TOPCEM, IIT, Shivsai, Sualkuchi, BSPL & DRDO feeders.

During the period of shutdown areas affected will be: IIT, Kolbari,

Annexure - D

Pollution Control Board:: Assam
Bamunimaidam; Guwahati-21
(Department of Environment & Forests:: Government of Assam)
Phone: 0361-2652774 & 3150318; Fax: 0361-3150319
Website: www.pcbassam.org

No. WB/T-311/21-22/329 Dated Guwahati the, 13th October, 2022

FORM – 2
[See Rule 6(2)]

[Grant of Authorization under the Provision of the Hazardous and Other Wastes (Management & Transboundary Movement) Rules, 2016]

1. Number of Authorisation and date of issue : **No. WB/T-311/21-22/ dtd. .10.2022**
2. Reference of application (No. and date) : **1292415**
3. **M/s OIL INDIA LIMITED, Percy Evans Road, Duliajan, Dibrugarh,Assam-786602** is hereby granted an authorisation based on the signed inspection report for Generation, storage and transportation of Hazardous or Other wastes or both.

DETAILS OF AUTHORISATION

Sl. No.	Category of Hazardous Waste as per the Schedules-I, II & III of these rules	Authorised mode of disposal or recycling or utilisation or co-processing, etc.	Quantity (ton/annum)	Mode of Management
1.	Schedule-I, Sl.No. 2.2 Sludge containing oil	Generation, Storage & Transportation	4000 T/Annum	Transportation to authorized actual user/ Disposal agencies/ Captive treatment through Bio-remediation as per prescribed norms after recovery of oil.
2	Schedule-I, Sl.No. 33.2 Contaminated cotton rags or other cleaning materials	Generation, Storage & Transportation	300 T/Annum	Transportation to authorized Disposal agencies for incineration/ Co-Processing in cement plant.
3	Schedule-I, Sl.No. 33.1 Empty barrels/containers/liners contaminated with hazardous chemicals /wastes	Generation, Storage & Transportation	15000 Nos./Annum	Transportation to authorized actual user/Recyclers
4.	Schedule-I, Sl.No. 5.1 Used or spent oil	Generation, Storage & Transportation	500 Kl /Annum	Transportation to authorized actual user/Recyclers
5.	Schedule-I, Sl.No. 35.3 Chemical sludge from waste water treatment	Generation, Storage & Transportation	7000 T/Annum	Transportation to authorized actual user/Disposal agencies/ Co-processing in cement plant.

4. **This authorisation shall be in force in force for the period of five years up to 31.03.2027 unless otherwise revoked or withdrawn within this period.**
5. The authorisation is subject to the following general and specific conditions:

A. GENERAL CONDITIONS OF AUTHORISATION:

1. The authorised person shall comply with the provisions of the Environment (Protection) Act, 1986, and the rules made there under.
2. The authorisation or its renewal shall be produced for inspection at the request of an officer authorised by the State Pollution Control Board.
3. The person authorised shall not rent, lend, sell, transfer or otherwise transport the hazardous and other wastes except what is permitted through this authorization.
4. The agencies should ensure that the barrels are decontaminated before collection in the premises of the occupier / generator equipped with adequate effluent treatment plant.
5. Any unauthorised change in personnel, equipment or working conditions as mentioned in the application by the person authorised shall constitute a breach of his authorization
6. The person authorised shall implement Emergency Response Procedure (ERP) for which this authorisation is being granted considering all site specific possible scenarios such as spillages, leakages, fire etc. and their possible impacts and also carry out mock drill in this regard at regular interval of time

7. The person authorised shall implement Emergency Response Procedure (ERP) for which this authorisation is being granted considering all site specific possible scenarios such as spillages, leakages, fire etc. and their possible impacts and also carry out mock drill in this regard at regular interval of time
8. The person authorised shall comply with the provisions outlined in the Central Pollution Control Board guidelines on "Implementing Liabilities for Environmental Damages due to Handling and Disposal of Hazardous Waste and Penalty"
9. It is the duty of the authorised person to take prior permission of the State Pollution Control Board to close down the facility.
10. The imported hazardous and other wastes shall be fully insured for transit as well as for any accidental occurrence and its clean-up operation.
11. The record of consumption and fate of the imported hazardous and other wastes shall be maintained.
12. The hazardous and other waste which gets generated during recycling or reuse or recovery or pre-processing or utilisation of imported hazardous or other wastes shall be treated and disposed of as per specific conditions of authorization.
13. The importer or exporter shall bear the cost of import or export and mitigation of damages if any.
14. An application for the renewal of an authorisation shall be made as laid down under these Rules.
15. Any other conditions for compliance as per the Guidelines issued by the Ministry of Environment, Forest and Climate Change or Central Pollution Control Board from time to time.
16. Annual return shall be filed by June 30th for the period ensuring 31st March of the year.

B. SPECIFIC CONDITIONS:

1. The unit shall maintain the records of Hazardous & Other Wastes in Form-3 under provision of Rules 6(5), 13(7), 14(6), 16(5) & 20(1)
2. The Unit Shall Provide The Transporter With The Relevant Information In Form-9 Regarding The Hazardous Nature Of The Wastes And Measures To Be Taken In Case Of An Emergency
3. The unit shall submit Annual Returns in Form-4 to State Pollution Control Board by 30th June of every year for the preceding period April to March.
4. The unit shall prepare 6 (six) copies of the manifest in From-10 as per Rules-19(1) for every transit of consignment of hazardous Waste under this authorization.
5. Any other conditions for compliance as per the guidelines issued by the Ministry of Environment, Forests & Climate Change, GOI. New-Delhi & Central Pollution Control Board, Delhi shall be complied.
6. The unit shall submit an Environmental Statement for the financial year ending on 31st March, in Form–V of the Environment (Protection) Rules, 1986 before 30th September every year.
7. Any occupier handling hazardous or other wastes and operator of the treatment, storage and disposal facility shall ensure that the hazardous and other wastes are packaged in a manner suitable for safe handling, storage and transport as per the guidelines issued by the Central Pollution Control Board from time to time. The labelling shall be done as per Form 8.
8. The unit shall submit the report on any accident occurs at their facility immediately to the state Pollution Control Board, in Form-11 of the Hazardous and Other Wastes (Management & Transboundary Movement) Rules, 2016.
9. The transport of the hazardous and other waste shall be in accordance with the provisions of **Rule 18** of Hazardous & Other waste (Management & Transboundary Movement) Rules, 2016.
10. The unit shall install a display board in the prescribed format in accordance with PCBA notification vide. WB/T-237/ 19-20/95 dated 17.08.2020 and regularly update the same.

(Shantanu Kr. Dutta)
Member Secretary

Memo No. WB/T-311/21-22/329-A/300 Dated Guwahati the, 13th Oct, 2022

Copy to:

1. M/s OIL INDIA LIMITED, Percy Evans Road, Duliajan, Dibrugarh,Assam-786602 for information & compliance of conditions

13/10/22

(Shantanu Kr. Dutta)
Member Secretary

Annexure - E

F. No- CGWA-26/7/2021-CGWA

Government of India
Ministry of Jal Shakti

Department of Water Resources, River Development & Ganga Rejuvenation
Central Ground Water Authority

PUBLIC NOTICE No. 11/2023

New Delhi, Dated 1st August, 2023

(In supersession of the Public Notice no. 06/2023 dated 11.05.2023 regarding "Exemption to obtain NOC for ground water well drilling used for scientific study by Government Organisation/Institute")

Sub: Exemption to obtain NOC for ground water well drilling used for scientific study by Government Organisation/Institute – reg.

Whereas the Central Government constituted the Central Ground Water Authority (hereinafter referred to as the Authority) vide notification Number S.O. 38(E), dated 14th January, 1997, followed by notification number S.O. 1124(E) dated 6th November, 2000 and S.O. 1121 (E) dated 13th May, 2010 of the Government of India in the Ministry of Environment & Forests, for the purposes of regulation and control of ground water development and management in the whole of India and to issue necessary regulatory directions.

And whereas, the Ministry of Jal Shakti has issued 'Guidelines to control and regulate ground water extraction in India' vide notification number S.O. 3289(E) dated 24th September, 2020, notified by Department of Water Resources, River Development and Ganga Rejuvenation, Ministry of Jal Shakti.

And whereas an Amendment Notification dated 29.03.2023 has been further issued by Ministry of Jal Shakti, published in the Gazette of India, Extraordinary, Part II, section 3, sub-section (ii), vide Notification number S.O. 1509 (E).

This is to bring to the notice that-:

- Government organizations/Institutes dealing in ground water well drilling, such as drilling of Exploratory well, Piezometer, Observation Well, Pilot well etc. for scientific studies and exploration activities, **and such PSUs like ONGC, Oil India Ltd. etc. involved in research and exploration activities requiring site-specific temporary borewells,** shall remain exempted from seeking of No Objection Certificate for Ground Water extraction for the period of scientific studies, from Central Ground Water Authority.
- However, such Government organizations/Institutes shall be required to submit details of the drilling to the concerned Regional Office of CGWB.
- In case, another agency uses the well for ground water extraction, after the completion of scientific studies and exploration activities, the same shall be required to obtain No Objection Certificate from CGWA as per the due process.

Member Secretary
CGWA

Annexure-2

ENVIROCON
Recognised By
Pollution Control Board, Assam

Envirocon Building, I.O.C.L (AOD) New Market
P.O.: Digboi, Dist.: Tinsukia, Assam – 786 171
Ph: 03751-264414, 9435008657, 8876028672
E-mail: envirocon@rediffmail.com

ISO 9001:2015 Certified
ISO 45001:2018 Certified

Report No.: ENV/ARDS/25-26/S-05/WW-11/01
Date : 17/11/2025

Order No.: Telecon
Date :

Report Issued To : **ADITI R & D SERVICES**
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

TEST RESULTS

Sample Ref. No. : ARDS/2025/S-05/0911/01 Sample Source : Rig S#5/DJU, Tingkhong Sample Type : ETP Treated Water (RO)
Collected On : 09-11-2025 Received On : 10-11-2025 Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	6.89	5.5 – 9.0
4	Temperature, ^{0}C	25.6	40 ^{0}C
5	TSS, mg/l	<5.0	100
6	BOD, mg/l	<1.0	30
7	COD, mg/l	29	100
8	Chlorides (as Cl), mg/l	<5.0	600
9	Sulfates (as SO_4), mg/l	<1.0	1000
10	TDS, mg/l	49	2100
11	Sodium, (%)	1.5	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C_6H_5OH, mg/l	<0.001	1.2
14	Cyanides , mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr^{+6}), mg/l	<0.001	0.1
18	Chromium (Total) , mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025

ENVIROCON Date: DIGBOI, ASSAM

Checked By: Mr. Pankaj Baroi, **ENVIROCON**

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Annexure-2

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ISO 9001:2015 Certified
ISO 45001:2018 Certified

Report No.: ENV/ARDS/25-26/S-05/WW-10/02 **Order No.: Telecon**
Date : 04/11/2025 **Date :**

Report Issued To : **ADITI R & D SERVICES**
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

TEST RESULTS

Sample Ref. No. : ARDS/2025/S-05/2710/01 Sample Source : Rig S#5/DJU, Tingkhong Sample Type : ETP Treated Water (RO)
Collected On : 27-10-2025 Received On : 28-10-2025 Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	6.92	5.5 – 9.0
4	Temperature, ^{0}C	26.3	40 ^{0}C
5	TSS, mg/l	<5.0	100
6	BOD, mg/l	<1.0	30
7	COD, mg/l	25	100
8	Chlorides (as Cl), mg/l	<5.0	600
9	Sulfates (as SO_4), mg/l	<1.0	1000
10	TDS, mg/l	40	2100
11	Sodium, (%)	1.8	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C_6H_5OH, mg/l	<0.001	1.2
14	Cyanides , mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr^{+6}), mg/l	<0.001	0.1
18	Chromium (Total) , mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025

ENVIROCON * DIGBOI, ASSAM * Date

Checked By: Mr. Pankaj Baroi, **ENVIROCON**

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Annexure-2

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E-mail: envirocon@rediffmail.com

ISO 9001:2015 Certified
ISO 45001:2018 Certified

Report No.: ENV/ARDS/25-26/S-05/WW-12/02 **Order No.: Telecon**
Date : 30/12/2025 **Date :**

Report Issued To : **ADITI R & D SERVICES**
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

TEST RESULTS

Sample Ref. No. : ARDS/2025/S-05/2112/01 Sample Source : Rig S#5/DJU, Tingkhong Sample Type : ETP Treated Water (RO)
Collected On : 21-12-2025 Received On : 22-12-2025 Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	7.19	5.5 – 9.0
4	Temperature, ^{0}C	25.5	40 ^{0}C
5	TSS, mg/l	<5.0	100
6	BOD, mg/l	<1.0	30
7	COD, mg/l	28	100
8	Chlorides (as Cl), mg/l	<5.0	600
9	Sulfates (as SO_4), mg/l	<1.0	1000
10	TDS, mg/l	42	2100
11	Sodium, (%)	1.3	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C_6H_5OH, mg/l	<0.001	1.2
14	Cyanides , mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr^{+6}), mg/l	<0.001	0.1
18	Chromium (Total) , mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025

ENVIROCON * DIGBOI, ASSAM * Date.....

Checked By: Mr. Pankaj Baroi, **ENVIROCON**

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ISO 9001:2015 Certified
ISO 45001:2018 Certified

Report No.: ENV/ARDS/25-26/S-05/WW-12/01
Date : 17/12/2025

Order No.: Telecon
Date :

Report Issued To : **ADITI R & D SERVICES**
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

TEST RESULTS

Sample Ref. No. : ARDS/2025/S-05/0912/01 Sample Source : Rig S#5/DJU, Tingkhong Sample Type : ETP Treated Water (RO)
Collected On : 09-12-2025 Received On : 10-12-2025 Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	7.18	5.5 – 9.0
4	Temperature, ^{0}C	25.5	40 ^{0}C
5	TSS, mg/l	<5.0	100
6	BOD, mg/l	<1.0	30
7	COD, mg/l	30	100
8	Chlorides (as Cl), mg/l	<5.0	600
9	Sulfates (as SO_4), mg/l	<1.0	1000
10	TDS, mg/l	45	2100
11	Sodium, (%)	1.5	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C_6H_5OH, mg/l	<0.001	1.2
14	Cyanides, mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr^{+6}), mg/l	<0.001	0.1
18	Chromium (Total) , mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025

ENVIROCON * DIGBOI, ASSAM * Date

Checked By: Mr. Pankaj Baroi, **ENVIROCON**

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Report No.: ENV/ARDS/25-26/S-05/WW-10/01
Date : 21/10/2025

Order No.: Telecon
Date :

Report Issued To : **ADITI R & D SERVICES**
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

TEST RESULTS

Sample Ref. No. : ARDS/2025/S-05/1310/01 Sample Source : Rig S#5/DJU, Tingkhong Sample Type : ETP Treated Water (RO)
Collected On : 13-10-2025 Received On : 14-10-2025 Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	6.89	5.5 – 9.0
4	Temperature, ^{0}C	26.5	40 ^{0}C
5	TSS, mg/l	8.3	100
6	BOD, mg/l	5	30
7	COD, mg/l	42	100
8	Chlorides (as Cl), mg/l	21	600
9	Sulfates (as SO_4). mg/l	8	1000
10	TDS, mg/l	87	2100
11	Sodium, (%)	3.2	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C_6H_5OH, mg/l	<0.001	1.2
14	Cyanides , mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr^{+6}), mg/l	<0.001	0.1
18	Chromium (Total) , mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025

ENVIROCON Date DIGBOI, ASSAM

Checked By: Mr. Pankaj Baroi, **ENVIROCON**

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Annexure-2

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Report No.: ENV/ARDS/25-26/S-05/WW-10/01
Date : 21/10/2025

Order No.: Telecon
Date :

Report Issued To : **ADITI R & D SERVICES**
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

TEST RESULTS

Sample Ref. No. : ARDS/2025/S-05/1310/01 Sample Source : Rig S#5/DJU, Tingkhong Sample Type : ETP Treated Water (RO)
Collected On : 13-10-2025 Received On : 14-10-2025 Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	6.89	5.5 – 9.0
4	Temperature, ^{0}C	26.5	40 ^{0}C
5	TSS, mg/l	8.3	100
6	BOD, mg/l	5	30
7	COD, mg/l	42	100
8	Chlorides (as Cl), mg/l	21	600
9	Sulfates (as SO_4), mg/l	8	1000
10	TDS, mg/l	87	2100
11	Sodium, (%)	3.2	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C_6H_5OH, mg/l	<0.001	1.2
14	Cyanides , mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr^{+6}), mg/l	<0.001	0.1
18	Chromium (Total) , mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025

ENVIROCON Date..... DIGBOI, ASSAM

Checked By: Mr. Pankaj Baroi, **ENVIROCON**

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Annexure-2

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Report No.: ENV/ARDS/25-26/S-05/WW-11/02 **Order No.: Telecon**
Date : 27/11/2025 **Date :**

Report Issued To : **ADITI R & D SERVICES**
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

TEST RESULTS

Sample Ref. No. : ARDS/2025/S-05/1911/01 Sample Source : Rig S#5/DJU, Tingkhong Sample Type : ETP Treated Water (RO)
Collected On : 19-11-2025 Received On : 20-11-2025 Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	7.12	5.5 – 9.0
4	Temperature, ^{0}C	25.4	40 ^{0}C
5	TSS, mg/l	<5.0	100
6	BOD, mg/l	<1.0	30
7	COD, mg/l	28	100
8	Chlorides (as Cl), mg/l	<5.0	600
9	Sulfates (as SO_4), mg/l	<1.0	1000
10	TDS, mg/l	46	2100
11	Sodium, (%)	1.2	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C_6H_5OH, mg/l	<0.001	1.2
14	Cyanides , mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr^{+6}), mg/l	<0.001	0.1
18	Chromium (Total) , mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025

ENVIROCON Date: DIGBOI, ASSAM

Checked By: Mr. Pankaj Baroi, **ENVIROCON**

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Annexure-3

MSK TESTING & INSPECTION

NOISE LEVEL MEASUREMENT REPORT	Report Date: 08.11.2025
Document Number: DOC.DS.FORMAT.33	Report Time 1000 PM
Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of OMR,2017]	Page 1 of 1

TABLE A	Name of Rig	Location	Well No.	Name of person taking the measurement	Signature
	S-5	DJU		1 Jitu mohan	
				2	

	Sl. No.	Source	Noise Level at Source (dB)	At a distance (from the source) dB Direction	5m	10m	15m	Threshold limit value for Noise as per OISD-166	Remarks
TABLE B	1.	Rig Engine| Gen Set [+Combined effect of allothers]	96	East	87	77		Duration per day (hours) / Sound Level (dBA): 8 – 90; 6 – 92; 4 – 95; 3 – 97; 2 – 100; 1-½ – 102; 1 – 105; ½ – 110; ½ or less – 115	
				West	86	79			
				North	89	78			
				South	88	79			
	2.	Mud Pump| Well Servicing Pump [+Combined Effect of All Others]	92	East	83	72			
				West	82	73			
				North	83	73			
				South	82	72			
	3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig [+Combined Effect of All Others]	89	East Corner of Derrick Floor	80				
				West Corner of Derrick Floor	79				
				North Corner of Derrick Floor	81				
				South Corner of Derrick Floor	80				
	4	Mud Gunning Pump [+Combined Effect of All Others]	88	East Corner	79				
				West Corner	78				
				North Corner	79				
				South Corner	79				

TABLE C	5	Combined Effect of All above	At a distance(from the nearest source) dB	Noise level at Source (dB)	Near Boundary dB (A)	Remarks
		Production Crew Hut	Approx. m from Source(s)		North – 64	
		Drilling TS Crew Hut	Approx. m from Source(s)		South – 63	
		Drilling crew hut	Approx. m from Source(s)		East – 64	
		Electrical crew hut	Approx. m from Source(s)		West – 63	
		CISF Camp	Approx. m from Source(s)			
		Entrance gate	Approx. m from Source(s)	60		

Noise Level Meter
Make: HTC
Model: SL1350
S/N No: N1012973

Authorized Person
Mitra S K Private Ltd

MITRA S.K. PRIVATE LIMITED

Approved by
Mr. Uttam Prodhan
Suptdg. Research Scientist
Oil India ltd, Duliajan, Assam

IM/Authorized Person
Oil India ltd, Duliajan, Assam

10/11/25 Safety Officer

MSK TESTING & INSPECTION

NOISE LEVEL MEASUREMENT REPORT	Report Date: 08.11.2025
Document Number: DOC.DS.FORMAT.33	Report Time 03.08 PM
Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of OMR,2017]	Page 1 of 1

TABLE A	Name of Rig	Location	Well No.	Name of person taking the measurement	Signature
	S-5	DJU		1 Jitu mohan	
				2	

	Sl. No.	Source	Noise Level at Source (dB)	At a distance (from the source) dB Direction	5m	10m	15m	Threshold limit value for Noise as per OISD-166	Remarks
TABLE B	1.	Rig Engine| Gen Set [+Combined effect of allothers]	94	East	86	75		Duration per day (hours) / Sound Level (dBA): 8 – 90; 6 – 92; 4 – 95; 3 – 97; 2 – 100; 1-½ – 102; 1 – 105; ½ – 110; ½ or less – 115	
				West	85	76			
				North	86	75			
				South	85	76			
	2.	Mud Pump| Well Servicing Pump [+Combined Effect of All Others]	92	East	81	70			
				West	81	71			
				North	81	71			
				South	81	70			
	3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig [+Combined Effect of All Others]	88	East Corner of Derrick Floor	79				
				West Corner of Derrick Floor	78				
				North Corner of Derrick Floor	78				
				South Corner of Derrick Floor	77				
	4	Mud Gunning Pump [+Combined Effect of All Others]	87	East Corner	78				
				West Corner	77				
				North Corner	78				
				South Corner	77				

TABLE C	5	Combined Effect of All above	At a distance(from the nearest source) dB	Noise level at Source (dB)	Near Boundary dB (A)	Remarks
		Production Crew Hut	Approx. m from Source(s)		North – 62	
		Drilling TS Crew Hut	Approx. m from Source(s)		South – 63	
		Drilling crew hut	Approx. m from Source(s)		East – 62	
		Electrical crew hut	Approx. m from Source(s)		West – 61	
		CISF Camp	Approx. m from Source(s)			
		Entrance gate	Approx. m from Source(s)	60		

Noise Level Meter
Make: HTC
Model: SL1350
S/N No: N1012974

Authorized Person
Mitra S K Private Ltd

MITRA S.K. PRIVATE LIMITED

Approved by
Mr. Uttam Prodhan
Suptdg. Research Scientist
Oil India ltd, Duliajan, Assam

IM/Authorized Person
Oil India ltd, Duliajan, Assam

10/11/25 Safety Officer

Annexure-4

RIGHT TO INFORMATION

CSIR-NORTH-EAST INSTITUTE OF SCIENCE & TECHNOLOGY
JORHAT – 785 006, ASSAM

Name of the Division : Analytical Chemistry& SAIF, CSTD	**Report No.** CSIR-NEIST-Jorhat/QSP/MR/20/TR-AnC & SAIF/ 3844(C)/02-2026	
TEST REPORT of Cd and Hg in Barite Powder (1)	DATE 18-02-2026	PAGE 3 of 3

2. **RESULT:**

Sample Name	Cadmium, Cd (mg/Kg)	Mercury, Hg (mg/Kg)
M/S Ambika Minerals PVT. Limited	0.56	0.007

3. **CONCLUSION/ REMARKS (if any):**

TEST CONDUCTED BY	CHECKED BY	APPROVED BY
18/02/26 Dr. Ankana Phukan (Sr. Tech. Officer)	18/02/2026 Dr. P. J. Saikia (Activity Incharge, Analytical Chemistry & SAIF, CSTD)	23/02/2026 Dr. M. R. Das (Chairman, Testing Report Committee)

Annexure-5

গ্ৰীনটেক্ এনভাইৰনমেন্টল ইঞ্জিনিয়াৰ এণ্ড কন্সালটেন্টছ

GREEN TECH ENVIRONMENTAL ENGINEER AND CONSULTANTS

(A Unit of XEUJ ABHIJANTRIK LLP)

House No-11, Champaknagar, Narayan Path, Bhetapara, Guwahati-781028, www.greentecheec.in

Mobile: 9435046677, 9954089052, E-mail: green_pranjal@hotmail.com, info@greentecheec.in

TC-15242

TEST REPORT

GEEC/FM/450A

ULR Number: TC152422500001753F			
Report No:GEEC/FL/23/TOX/2025/11/04		Date:	18/12/2025
Name of the Industry:	**OIL INDIA Ltd.**	Lab ID	GEEC/TT/2025/11/04
Address:	Oil India Ltd. Duliajan District: Dibrugarh, State : Assam	Date of Sampling/Collection:	14/11/2025
		Date of Receipt in Duliajan:	24/11/2025
		Date of Receipt in Lab:	25/11/2025
Rig	**S-5**	Test Start Date:	25/11/2025
Location:	**DJU**	Test End Date:	29/11/2025

DRILL FLUID QUALITY FOR TOXICITY

SAMPLING RESULT

Depth (Meter)	2485	Mud Weight (MW,pcf)	68
Mud Type	HPWBM (KMC)	MFV sec	52

Dose	**Sample Concentration**	**Mortality (In%)**	**Test Method**
1	Control sample	0	IS 6582 (Part 2) Bioassay using Zebra Fish
2	5000 mg/L	0	
3	10000 mg/L	20	
4	20000 mg/L	30	
5	30500 mg/L	40	
6	40000 mg/L	50	
7	50000 mg/L	50	

Sample Drawn By : Client

Remarks: Limit for Toxicity of Drill Fluid 96 Hrs LC 50 > 30000 mg/l by fish toxicity.

Checked & Reviewed by:

Dr. Belinda Lahon
Quality Manager

Authorised by:

Pranjal Buragohain
Authorised Signatory

* The results relate only to the item tested.
* The test report shall not be produced except in full, without w . . l of the laboratory.
* The test report cannot be used as evidence In the court of law without prior writtten approval of the laboratory.

********** End of report **********

Annexure-6

PME/IME List for Rig- S#5

Sl no	Employee Name	Oil ID	Age	Last PME Date
1	Shri KHIRUD KONWAR	101110	59	26.11.2025
2	Shri PHANIDHAR MECH	102206	58	NA
3	Shri JUGEN SAIKIA	103565	57	30.07.2024
4	Shri KAMAKHYA PAUL	103904	55	NA
5	Shri PRANJIT GOGOI	104054	53	NA
6	Shri BHUPEN GOGOI	104058	50	12.07.2024
7	Shri RAM CHANDRA TANTI	104114	51	17.04.2024
8	Shri TULESWAR KHANIKAR	201728	38	NA
9	LAKSHYA JYOTI DIHINGIA	201759	43	NA
10	KAMALESWAR DHEKIAL	201780	39	NA
11	SANTOSH KUMAR KUMBHAKAR	201810	39	05.06.2024
12	PURNA BAHADUR SONAR	201844	46	19.06.2024
13	DIGANTA GOGOI	201845	37	25.02.2023
14	DIPANKAR DUTTA	201879	37	NA
15	RITUPON BARUAH	202006	37	22.05.2023
16	BUBUL DOHUTIA	202016	38	30.07.2024
17	GAUTAM GOGOI	202511	32	NA
18	Shri KANAK MORAN	202620	36	NA
19	PAWAN DAS	202681	39	NA
20	BIJOY HAZARIKA	202682	42	NA
21	NILANJAL KAKOTY	202684	42	16.07.2024
22	MOZIN HAZARIKA	202691	47	NA
23	MANABENDRA KACHARI BORUAH	202729	35	NA
24	KAUSHIK BARUAH	202824	33	23.10.2024
25	NAGEN SAIKIA	202878	32	NA
26	PROTIM SONOWAL	202952	37	NA
27	CHIRUTJAL GOGOI	203013	33	NA
28	DEBOJIT SONOWAL	203016	32	18.09.2024
29	PARTHA PRATIM GOGOI	203024	36	14.08.2024
30	NIRANJAN DAS	203027	33	31.07.2024
31	HEMANTA DAS	203028	37	NA
32	DEEP JYOTI SONOWAL	203033	33	NA
33	DIBYAJYOTI HAZARIKA	203037	38	23.10.2024
34	DHARENDRA REANG	203038	36	NA
35	MRIDUL KHANIKAR	203048	40	NA
36	RANJAN KHANIKAR	203051	34	NA
37	ADITYA GOGOI	203060	33	NA
38	MINTU BURAGOHAIN	203579	39	IME
39	KESHAB SONOWAL	203589	43	IME
40	DIPANTA BORSAIKIA	203656	32	IME
41	MADHURJYA BORUAH	203732	34	IME
42	MUN DUTTA	203741	39	IME
43	KAMINI GOGOI	203743	38	IME
44	DURLOV NARAYAN DAS	203772	36	IME
45	KULJIT MECH	203789	33	IME
46	PARTHA PRATIM DOWERAH	203791	34	IME
47	MINTU GOGOI	203796	38	IME
48	HAMANTA GOGOI	203799	37	IME
49	UJJAL SAIKIA	203857	35	IME
50	SANTANU BHARALI	204170	34	IME
51	NABAJYOTI TALUKDAR	204291	28	IME
52	PAPLU TAMULI	204402	26	IME
53	HITUJWAL CHETIA	204445	36	IME
54	PRADYOT HANDIQUE	204454	29	IME
55	PABAN BORGOHAIN	204455	28	IME
56	BISWAJIT SONOWAL	204494	28	IME

Annexure-6

57	ROBI KANTA THAKUR	204758	29	IME
58	SURAJ DAS	204885	30	IME
59	RITUJIT SONOWAL	204928	33	IME
60	AKASH DEVROY	205106	28	IME
61	GUNAGRAHI SONOWAL	205107	23	IME
62	DIPANKAR DUWARAH	205408	28	IME
63	NIRAJ KUMAR GIRI	205410	30	IME
64	GAUTAM GOGOI	205429	32	IME
65	HARPREET SINGH	205434	26	IME
66	KUSHAL DAS	205491	29	IME
67	BIJIT HAZARIKA	205500	34	IME
68	ABHISHEK KUMAR TRIPATHI	205514	28	IME
69	IMRAN ALI	205516	23	IME
70	ABDUL ALIM	205524	31	IME
71	TRIDEEP GOGOI	205661	28	IME
72	JYOTIRMAN MEDHI	205662	26	IME
73	MEDINEE BALLAV DUARAH	205697	30	IME
74	DIPMONI DUTTA	205698	24	IME
75	DHIRAJ KUMAR SONOWAL	205701	28	IME
76	HIROK JYOTI SONOWAL	205703	28	IME
77	NILUTPAL SAIKIA	205704	27	IME
78	ROHIT KUMAR BALMIKI	205707	27	IME
79	KAMAL NAYAN CHOWHAN	205718	23	IME
80	SURAJ PANCHAPATI SHARMA	205724	26	IME
81	GOPAL KRISHNA DAS	205728	NA	IME
82	SUMAN DEV	205730	NA	IME
83	NITUPON SONOWAL	205731	NA	IME
84	MRINAL JYOTI SAIKIA	205738	NA	IME
86	ABHOY DEKA	205747	NA	IME
87	BISWAJIT DAS	205750	NA	IME
88	PRAKASH DAS	205768	NA	IME
89	KABIRANJAN DAS	205771	NA	IME

18/05/2026

Signature of Installation Manager
(Rig- S#5)

Annexure-8

MSK TESTING & INSPECTION

NOISE LEVEL MEASUREMENT REPORT	Report Date: 08.11.2025
Document Number: DOC.DS.FORMAT.33	Report Time 1000 PM
Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of OMR,2017]	Page 1 of 1

TABLE A	Name of Rig	Location	Well No.	Name of person taking the measurement	Signature
	S-5	DJU		1 Jitu mohan	
				2	

TABLE B	Sl. No.	Source	Noise Level at Source (dB)	At a distance (from the source) dB: Direction	5m	10m	15m	Threshold limit value for Noise as per OISD-166	Remarks
	1.	Rig Engine| Gen Set [+Combined effect of allothers]	96	East	87	77		Duration per day (hours) / Sound Level (dBA): 8 – 90; 6 – 92; 4 – 95; 3 – 97; 2 – 100; 1-½ – 102; 1 – 105; ½ – 110; ½ or less – 115	
				West	86	79			
				North	89	78			
				South	88	79			
	2.	Mud Pump| Well Servicing Pump [+Combined Effect of All Others]	92	East	83	72			
				West	82	73			
				North	83	73			
				South	82	72			
	3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig [+Combined Effect of All Others]	89	East Corner of Derrick Floor	80				
				West Corner of Derrick Floor	79				
				North Corner of Derrick Floor	81				
				South Corner of Derrick Floor	80				
	4	Mud Gunning Pump [+Combined Effect of All Others]	88	East Corner	79				
				West Corner	78				
				North Corner	79				
				South Corner	79				

TABLE C		Combined Effect of All above	At a distance(from the nearest source) dB	Noise level at Source (dB)	Near Boundary dB (A)	Remarks
	5	Production Crew Hut	Approx. m from Source(s)		North – 64	
		Drilling TS Crew Hut	Approx. m from Source(s)		South – 63	
		Drilling crew hut	Approx. m from Source(s)		East – 64	
		Electrical crew hut	Approx. m from Source(s)		West – 63	
		CISF Camp	Approx. m from Source(s)			
		Entrance gate	Approx. m from Source(s)	60		

Noise Level Meter
Make: HTC
Model: SL1350
S/N No: N1012973

Authorized Person
Mitra S K Private Ltd

MITRA S.K. PRIVATE LIMITED

Approved by
Mr. Uttam Prodhan
Suptdg. Research Scientist
Oil India ltd, Duliajan, Assam

IM/Authorized Person
Oil India ltd, Duliajan, Assam

10/11/25 Safety Officer

MSK TESTING & INSPECTION

NOISE LEVEL MEASUREMENT REPORT	Report Date: 08.11.2025
Document Number: DOC.DS.FORMAT.33	Report Time 03.08 PM
Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of OMR,2017]	Page 1 of 1

TABLE A	Name of Rig	Location	Well No.	Name of person taking the measurement	Signature
	S-5	DJU		1 Jitu mohan	
				2	

TABLE B	Sl. No.	Source	Noise Level at Source (dB)	At a distance (from the source) dB: Direction	5m	10m	15m	Threshold limit value for Noise as per OISD-166	Remarks
	1.	Rig Engine| Gen Set [+Combined effect of allothers]	94	East	86	75		Duration per day (hours) / Sound Level (dBA): 8 – 90; 6 – 92; 4 – 95; 3 – 97; 2 – 100; 1-½ – 102; 1 – 105; ½ – 110; ½ or less – 115	
				West	85	76			
				North	86	75			
				South	85	76			
	2.	Mud Pump| Well Servicing Pump [+Combined Effect of All Others]	92	East	81	70			
				West	81	71			
				North	81	71			
				South	81	70			
	3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig [+Combined Effect of All Others]	88	East Corner of Derrick Floor	79				
				West Corner of Derrick Floor	78				
				North Corner of Derrick Floor	78				
				South Corner of Derrick Floor	77				
	4	Mud Gunning Pump [+Combined Effect of All Others]	87	East Corner	78				
				West Corner	77				
				North Corner	78				
				South Corner	77				

TABLE C		Combined Effect of All above	At a distance(from the nearest source) dB	Noise level at Source (dB)	Near Boundary dB (A)	Remarks
	5	Production Crew Hut	Approx. m from Source(s)		North – 62	
		Drilling TS Crew Hut	Approx. m from Source(s)		South – 63	
		Drilling crew hut	Approx. m from Source(s)		East – 62	
		Electrical crew hut	Approx. m from Source(s)		West – 61	
		CISF Camp	Approx. m from Source(s)			
		Entrance gate	Approx. m from Source(s)	60		

Noise Level Meter
Make: HTC
Model: SL1350
S/N No: N1012974

Authorized Person
Mitra S K Private Ltd

MITRA S.K. PRIVATE LIMITED

Approved by
Mr. Uttam Prodhan
Suptdg. Research Scientist
Oil India ltd, Duliajan, Assam

IM/Authorized Person
Oil India ltd, Duliajan, Assam

10/11/25 Safety Officer

Annexure-7

CSIR-NORTHEAST INSTITUTE OF SCIENCE & TECHNOLOGY
JORHAT – 785 006, ASSAM

Name of the Division/Group : Material Sciences Group	Report No.: CSIR NEIST- Jorhat/ QSP/ MR/ TR/MSGP/225/12-2025	
TEST REPORT OF: Oil India Limited Duliajan 786 602 Dist: Dibrugarh, Assam	DATE 08 12 2025	PAGE 3 of 4

2. **RESULT**

S.N	Details about drill cutting samples			Oil content (%)	Reference	Method
	Date of collection	Source	Location			
1	30.08.2025	HABD-J	Hapjan	0.4016	Schedule 2 of hazardous Waste (Management and Handling Rules,1989)	EPA Method No. 1662
2	05.09.2025	HAAX	Kathalguri	0.0577		
3	04.09.2025	HAAW	Esat Madhuting	0.2466		
4	30.08.2025	DJP-S	South Tinali	0.4898		
5	01.09.2025	MHD-S	Lakwagaon Area	0.3004		
6	04.09.2025	TCE-J	Rangmala	0.3618		
7	02.09.2025	HAAE-S	Kathalguri	0.3011		
8	05.09.2025	HAAR-J	Shilpora Gaon	0.6718		
9	30.08.2025	DIBM	Jokai	0.7529		
10	04.09.2025	HABH-S	Sesabil	0.1365		
11	05.09.2025	KUL-J	Kumchai	2.0530		
12	30.08.2025	TAA	Barekuri	0.0160		
13	05.09.2025	WDW#227	Makum	0.0839		
14	13.08.2025	WDW#233	Makum	0.1985		
15	30.09.2025	HUI-1-S	Hapjan	0.5144		
16	02.09.2025	TAW-J	Barekuri	0.1819		
17	02.09.2025	KUBD-J	Kumchai	0.4416		
18	16.08.2025	DJY-J	Sapkaint	0.8428		
19	02.08.2025	DJR-J	South Tinali	0.1831		
20	10.10.2025	DIU	Hatipatti	0.2145		
21	10.10.2025	HABA	Deohal	0.0999		

TEST CONDUCTED BY	CHECKED BY	APPROVED BY
08/12/25 Name: Mr. Ramesh Ch. Bohra Designation : Senior Technical Officer	08.12.25 Dr. Rituparna Duarah Scientist Material Sciences group	Dr Manash Ranjan Das Approved Authorized Signatory (Chairman, Testing Report Committee)

Note- DJP/DJU is in the same plinth.

ENVIRONMENT STATEMENT

2024-2025

Annexure C

ऑयल इंडिया
OIL INDIA

HSE Department
Oil India Limited
Duliajan, Dibrugarh, 786602, Assam
Phone : 0374-2800542
Email: safety@oilindia.in

संदर्भ सं./Ref. No.: HSE/E/21(B)/928

दिनांक/Date: 01.09.2025

From	:	ED (HSE & ESG)
To	:	The Member Secretary, Pollution Control Board, Assam, Bamunimaidam, Guwahati- 781021.
Subject	:	Submission of Environmental Statement (Form-V) under Environment (Protection) Rules, 1986.

Sir,

With reference to the above subject, we are submitting herewith the Environmental Statement (Form-V) for the financial year ending on 31st March 2025 pertaining to the operations of Oil India Limited in the districts of Dibrugarh, Tinsukia, Sivsagar and Charaideo in Assam.

Thanking you.

Yours faithfully,
For **Oil India Limited**

01/9/2025

(R.K. Singh)
ED (HSE & ESG)-Officiating
Nodal Officer (EC, FC, NBWL)
For Resident Chief Executive

Encl: As above.

Copy: 1. Regional Executive Engineer,
Pollution Control Board Assam,
Back Side of ASTC Bus Station,
Chowkidinghee, Dibrugarh,
PIN: 786001.

2. Executive Engineer,
Regional Laboratory cum Office,
Pollution Control Board Assam,
Melachakar, Sivsagar,
PIN: 785640.

3. Executive Engineer,
Regional Office,
Pollution Control Board Assam,
Rangagora Rd, Borguri, Tinsukia,
PIN: 786126

FORM – V
(See Rule 14)
ENVIRONMENTAL STATEMENT FOR THE FINANCIAL YEAR ENDING THE 31st MARCH, 2025

PART – A

(i) **Name and address of the owner/occupier of the industry operation or process.**

OIL INDIA LIMITED
P.O. DULIAJAN
DIST. DIBRUGARH
ASSAM -786602.

Note: Environmental Statement (Form – V) is pertaining to the operations of Oil India Limited in the districts of Dibrugarh, Tinsukia, Sivasagar and Charaideo in Assam.

(ii) **Industry category:** Red - Oil and gas extraction (on-shore extraction through drilling wells)

(iii) **Production capacity – Units**

OIL's production target is fixed as per the Memorandum of Understanding (MoU) with Ministry of Petroleum and Natural Gas, Govt. of India, which varies from year to year.

Production details during F.Y. 2024-25:

- **Crude Oil:** 3.380 MMT.
- **Natural Gas:** 2935.529832 MMSCM
- **LPG:** 30,525 MT.

(iv) **Year of establishment:**

OIL INDIA LTD. was formed in 1961 as a joint venture with M/S. Burma Oil Company, UK and on 14th Oct. 1981, OIL became a fully owned Govt. of India Enterprise.

(v) **Date of last Environmental Statement submitted:** 24.09.2024.

PART – B
WATER AND RAW MATERIAL CONSUMPTION

(I) Water consumption m^3/d:

S.No	Purpose	Water Consumption (m^3/ day)
1.	Process & Cooling	14469.04
2.	Domestic	15956.16
TOTAL		**30425.20**

Name of Products	Process water consumption per unit of product output	
	During F.Y. 2023-24	During F.Y. 2024-25
(1)	(2)	(3)
Hydrocarbon (Crude Oil, Natural Gas, LPG)	0.96 m^3/MT (Approx.)	0.94 m^3/MT (Approx.)

(II) Raw material consumption

*Name of raw materials	Name of products	Consumption of raw material per unit	
		During F.Y. 2023-24	During F.Y. 2024-25
No raw materials are used as Oil India Limited is engaged in Exploratory and Development drilling activities & production of Crude Oil and Natural Gas. However, chemicals such as Bentonite are used for preparation of Water based drilling mud.			

PART – C
POLLUTION DISCHARGED TO ENVIRONMENT/UNIT OF OUTPUT

(Parameter as specified in the consent issued)

Pollutants	Quantity of Pollutants Discharged (mass/day)	Concentrations of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards with reasons
(a) Water	**NIL.** There is no discharge of pollutants from drilling locations and Production Installations. • Wastewater generated from drilling locations is treated in Effluent Treatment Plant (ETP) and reused	• Quality of ETP treated water from the drilling locations is analyzed frequently. (Test report is enclosed as ***Annexure – I***). • Quality of Formation	No variation is observed. All parameters of treated effluent and Formation water are within the permissible limits.

	back in the drilling operation. • The formation water generated after separation from crude oil and treatment is pumped back to the underground formation (depth greater than 1600 m) through formation water disposal wells.	water is analyzed frequently (Test report enclosed as ***Annexure- II***)	
(b) Air	No major air pollutants are emitted from Oil & Gas exploratory and development drilling and production activities except Stack Gas emissions at drilling locations and Production Installations & Flaring at Oil Collecting Stations.	Stack Gas and Ambient Air Quality (AAQ) monitoring is carried out frequently at drilling locations and Production Installations (Test reports enclosed as ***Annexure- III***)	No variation is observed. All parameters of Stack Gas emissions and Ambient Air are within the permissible limits.

PART – D
HAZARDOUS WASTES

(As specified under Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016)

Hazardous Wastes	**Category of Hazardous Waste as per Schedule - I of HW Rules, 2016**	**Total Quantity generated**	
		During F.Y. 2023-24	**During F.Y. 2024-25**
a) From process	S.No. 2.2 Sludge containing Oil	3541.99 MT	3849.99MT
	S.No. 5.1 Used or Spent Oil	55 KL	50 KL
	S.No. 33.1 Empty barrels/ containers/liners contaminated with hazardous chemicals/ wastes	11150 Nos.	13000 Nos.

	S.No. 33.2 Contaminated cotton rags or other cleaning materials	5.58 MT	9.40 MT
b) From pollution control facilities	S.No. 33.5 Chemical sludge from waste water treatment	98.44 KL	197.46 KL

PART – E
SOLID WASTES

Solid Wastes	Total Quantity	
	During F.Y. 2023-24	**During F.Y. 2024-25**
(a) From process Drill Cuttings	15,200 m^3 (Approx.)	13200 m^3 (Approx.)
(b) From pollution control facilities	NIL	
(c) (1) Quantity recycled or re-utilized within the unit. (2) Sold (3) Disposed	N/A N/A N/A	

PART – F
PLEASE SPECIFY THE CHARACTERIZATION (IN TERMS OF COMPOSITION AND QUANTUM) OF HAZARDOUS AS WELL AS SOLID WASTES AND INDICATE DISPOSAL PRACTICE ADOPTED FOR BOTH THESE CATEGORIES OF WASTES.

(I) Hazardous Wastes:

Name of the Hazardous Waste	Quantity generated during F.Y. 2024-25	Disposal Practices
a) Sludge containing Oil	3849.99MT	Sent to Sludge Processing Plant for oil recovery followed by Bioremediation

b) Used or Spent Oil	50 KL	Stored in barrels under covered shed and sold to authorized recyclers through auction
c) Empty barrels/ containers/liners contaminated with hazardous chemicals/ wastes	13000 Nos.	Sold to authorized recyclers through auction
d) Contaminated cotton rags or other cleaning materials	9.40 MT	Bioremediation
e) Chemical sludge from waste water treatment	197.46 KL	Disposed in HDPE lined pits

(I) Solid Wastes:

Name of the Solid Waste	Quantity generated during F.Y. 2024-25	Disposal Practices
a) Drill Cuttings	13,200 m^3 (Approx.)	Disposed in HDPE lined pits

PART – G

IMPACT OF THE POLLUTION ABATEMENT MEASURES TAKEN ON CONSERVATION OF NATURAL RESOURCES AND ON THE COST OF PRODUCTION

- Acoustic enclosures have been provided around all gensets to reduce noise levels.
- Recovery of drilling mud from drill cuttings by using a combination of Vertical Cutting Dryer (VCD) and a high-performance centrifuge.
- Wastewater generated from drilling locations is collected in HDPE lined pits, treated in Effluent Treatment Plant (ETP) with Reverse Osmosis unit and the treated effluent is reused back in the drilling operation.
- Formation water generated from Production Installations is treated in Effluent Treatment Plant (ETP) before disposal in the abandoned/ water disposal wells.
- Processing of oily sludge for recovery of Crude oil and further treatment of sludge through Bioremediation.
- Construction of central concrete pit for disposal of waste mud.
- Treatment of Biomedical waste through incinerator.

PART – H

ADDITIONAL MEASURES / INVESTMENT PROPOSAL FOR ENVIRONMENTAL PROTECTION, ABATEMENT OF POLLUTION, PREVENTION OF POLLUTION

- Municipal Solid waste treatment plant has been setup for treatment of municipal and solid waste generated at Duliajan Township.
- RCC concrete pit has been constructed for the environmental sound disposal of leftover drilling fluid.
- MoU signed with the Digboi Forest Division, Assam, to carry out afforestation on 100 hectares of degraded forestland.
- Memorandum of Understanding (MoU) in progress with upcoming TSDF facility by Mumbai waste management limited for disposal of hazardous waste generated by our installations and drilling sites.

PART – I

ANY OTHER PARTICULARS FOR IMPROVING THE QUALITY OF THE ENVIRONMENT.

- Zero Routine Flare: Construction of pipelines and installation of Booster compressors led to 59% reduction in flare compared to previous year.
- Replacement of conventional energy intensive equipment (LED lights, BLDC fans etc.) with energy efficient equipment.
- Dynamic Gas Blending (DGB) retrofit kits have been installed on drilling rig engines, enabling them to operate on 100% diesel or a diesel- natural gas mix with up to 70% natural gas substitution. This system reduces environment impact by using flared gas as fuel, effectively substituting diesel and promoting cleaner energy use.

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Annexure-I

ऑयल इंडिया
OIL INDIA

Chemical Department

ऑयल इंडिया लिमिटेड
Oil India Limited
Analytical & Environmental Laboratory
(An ISO 9001:2015 Certified Laboratory)
Duliajan, Dibrugarh, 786602, Assam
Email- an.env@oilindia.in Ph No: 0374-280-8490

Ref. No.: Chem/A&E/Misc/114/25

Date: 25.01.2025

CGM- Eastern Fields
Attn.: Vishal Singh Jadon, SE (P-E)

Sub: ETP WATER SAMPLE ANALYSIS REPORT

Letter/memo ref. no.: Nil dated: 23.01.2025

Characteristics	Unit	Test Results		Test method/Instrument used
		Inlet	Outlet	
Total Dissolved Solids	mg/l	287	150	BIS 3025-16-2023 / Gravimetric method
Oil & Grease	mg/l	Nil	Nil	ASTM D8193 /Eracheck X
pH	-	6.7	6.5	BIS 3025-11-2022 / Metrohm pH meter
Total Suspended Solids	mg/l	459	204	BIS 3025-16-2023/Gravimetric method
Carbonate as CO_3^-	mg/l	Nil	Nil	BIS 3025-23-2023 / Titration with HCl
Bicarbonate as HCO_3^-	mg/l	2196	1586	BIS 3025-23-2023 / Titration with HCl
Dissolved Oxygen	mg/l	3.07	3.73	BIS 3025- 38-2003 / Dissolved Oxygen meter
Turbidity	NTU	322	228	BIS 3025-10-2023 / Turbidity meter

Sample details. :

1. Type of sample : ETP Water
2. Sample Collection Date : 23.01.2025
3. Sample Collected from (Source/ Location) : Hebeda GCS
4. Sample received on (date & time) : 23.01.2025 , 02:35 PM
5. Test completion date : 25.01.2025

Note:- 1.Parameters were tested as per requirement of the customer.
2.The test results of this report apply to the sample as received.

Tested by: SB/BU

Analytical & Environmental Lab.
Chemical Department, Oil India
Chem/A&E/Misc/File/04

Surajit Bora
Chief Chemist (Lab)
(Reviewed by)

Euracia L. Wahlang
DGM - Chemical (Lab, P&A)
(Approved by)

Confidential Report. Not valid without signatures. Unless otherwise stated the results in this report refers to the sample(s) tested

Annexure- II

ऑयल इंडिया लिमिटेड
Oil India Limited
Analytical & Environmental Laboratory
(An ISO 9001:2015 Certified Laboratory)
Duliajan, Dibrugarh, 786602, Assam
Email- an.env@oilindia.in Ph No: 0374-280-8490

ऑयल इंडिया
OIL INDIA

Chemical Department

Ref. No.: Chem/A&E/FW/242/25

Date: 13.02.2025

CGM - Central Fields
Attn.: A J Bhuyan, SE(P-C), IM - Bhogpara OCS

Sub: FORMATION WATER SAMPLE ANALYSIS REPORT

Letter/memo ref. no.: CF/ET&FW/BGP/11/02 dated: 11.02.2025

Characteristics	Unit	Test Results (Bhogpara OCS)		Test method/Instrument used
		ET Water outlet	FWDP outlet	
pH	-	7.6	7.7	BIS 3025-11-2022/ Metrohm pH meter
Salinity as NaCl	mg/l	3000	3000	BIS 3025-32-2019 / Titration with silver nitrate
Carbonate as CO_3^{--}	mg/l	Nil	Nil	BIS 3025-23-2023 / Titration with HCl
Bicarbonate as HCO_3^-	mg/l	488	549	BIS 3025-23-2023 / Titration with HCl
Total dissolved solids	mg/l	3288	3278	BIS 3025-16-2023 / Gravimetric method
Suspended solid	mg/l	822	1128	BIS 3025-17-2022 / Gravimetric method
Oil and grease	mg/l	18.6	10.2	ASTM D-8193 / Eracheck X

Sample details. :

1. Type of sample : Formation Water
2. Sample Collection Date : 11.02.2025
3. Sample Collected from (Source/ Location) : ET & FWDP Outlet of Bhogpara OCS
4. Sample received on (date & time) : 11.02.2025 , 06:00 PM
5. Test completion date : 13.02.2025

Note: The test results of this report apply to the sample as received.

CENTRAL ASSET
14 FEB 2025
OIL INDIA DULIAJAN

Tested by: SB/PJK

Analytical & Environmental Lab.
Chemical Department, Oil India
Chem/A&E/FW/File/01

Surajit Bora
Chief Chemist (Lab)
(Reviewed by)

Euracia L Wahlang
DGM-Chemical (Lab, P&A)
(Approved by)

Confidential Report. Not valid without signatures Unless otherwise stated the results in this report refers to the sample(s) tested

Annexure-III

Mitra S. K. Private Limited

Ambient Air Quality Monitoring Report

Name & Address of the Customer	Report No. : MSK/2024-25/01728
	Report Date : 16.11.2024
"M/s OIL INDIA LIMITED",	Sample Description : Ambient Air
Duliajan, Dibrugarh, Assam-786602	Sample Number : **MSKGL/ED/2024-25/11/00151**
	Sampling Location :GCS HEBEDA GAON
	Instrument ID : RDS 221-DTJ-2016/ FPS 1120A22
Ref. No.:W.O. NO.- 8129283 of Contract No. 6119277	GPS Reading : N 27°51'38", E 95°42'53"

Date of Sampling	Sample Received Date	Analysis Start Date	Analysis Complete Date
29.10.2024	01.11.2024	01.11.2024	08.11.2024

Enviromental Conditions During Sampling & Transport Condition :Temperature : 24°C, Rain fall : NO

Analysis Result

Sl. No.	Test Parameter	Method	Unit	Results	CPCB Limit
1	Particulate Matter (PM_{10})	IS : 5182 (Part-23)-2006	(µg/m3)	67.2	100
2	Particulate Matter ($PM_{2.5}$)	IS : 5182 (Part-24)	(µg/m3)	37.6	60
3.	Sulphur Dioxide (SO_2)	IS : 5182 (Part-2)-2001	(µg/m3)	7.0	80
4.	Nitrogen Dioxide (NO_2)	IS : 5182 (Part-6)-2006	(µg/m3)	22.3	80
5	Carbon Monoxide (CO)	IS 5182 : (Part-10) :1999	(mg/m3)	0.86	2
6.	Ozone (O_3)	IS:5182 (Part-IX)-1974 Reaffirmed-2019	(µg/m3)	24.5	180
7	Ammonia (NH_3)	IS 5182 (Part 25) : 2018	(µg/m3)	12.3	400
8.	Lead (Pb)	USEPA IO-3.4	(µg/m3)	<0.01	1
9	Nickel (Ni)	USEPA IO-3.4	(ng/m3)	<5.0	20
10.	Arsenic (As)	USEPA IO-3.4	(ng/m3)	<1.0	6
11	Benzene (C_6H_6)	IS 5182 : (Part 11) :2006	(µg/m3)	<4.2	5
12.	Benzo(a)Pyrene (BaP)	IS 5182 : (Part 12) :2004	(ng/m3)	<0.5	1
13	Mercury (Hg)	USEPA IO-5.0	(µg/m3)	<0.002	.
14.	Methane (Hydrocarbon)	IS 5182 : (Part 17)	ppm	1.92	...
15.	Non-methane (Hydrocarbon)	IS 5182 : (Part 17)	ppm	<0.5	...
16.	Total Hydrocarbon	IS 5182 : (Part 17)	ppm	1.92	...
17	Volatile Organic Compounds (VOC)	IS 5182 : (PART-11):2006	(µg/m3)	<4.2	...

Limit as per CPCB notification, New Delhi, 18th Nov, 2009. for Ambient air quality

Analyzed By:

Signature :
Name : Mr. Bhaskarjyoti Dutta
Designation. : Chemist

Prepared By:

Signature :
Name : HiramoniRajbongshi
Designation. : Office Assistant

Authorized Signatory
ForMitra S.K. Private Limited

Signature :
Name : Mr. Ravi Sankar Roy
Designation : Branch Manager

- *The results relate only to the item(s) tested.*
- *This Test Report shall not be reproduced except in full, without the permission of Mitra S.K. Private Limited.*
- *Our Lab is Approved by NABL & MOEF, Lab Address :P-48 Udayan Industrial Estate,3 Pagladanga Road Kol-700015*

Head Office: Sharachi Centre (5th floor), 74B, A.J.C. Bose Road, Kolkata - 700 016. West Bengal, India.
Tel. : 91 33 40143000 / 22650006 / 22650007 Fax : 91 33 22650008
Email : info@mitrask.com. Website: www.mitrask.com

Approved by
Uttam Prodhan
Suptdg. Research Scientist, R&D Dept.,
Oil India Ltd., Duliajan, Assam

Annexure-III

Mitra S. K. Private Limited

MSK TESTING • INSPECTION

STACK GAS MONITORING REPORT

Name & Address of the Customer	Report No.	: MSK/2024-25/02500
	Report Date	: 09.02.2025
"M/s OIL INDIA LIMITED"	Nature of Sample	: Stack Emission
Duliajan, Dibrugarh, Assam-786602	*Sample Mark*	*: GCS HEBEDA GAON*
	Sample Number	: MSKGL/ED/2024-25/01/02235
	Instrument ID	: 135-H-19

Ref. No.:W.O. NO.- 8129283 of Contract No. 6119277

Date of Sampling	Sample Received Date	Analysis Start Date	Analysis Complete Date
31.01.2025	03.02.2025	03.02.2025	09.02.2025

ANALYSIS RESULT

A.	**General information about stack :**			
1.	Stack connected to	: **DRENCHING PUMP-1**		
2	Emission due to	: HSD		
3.	Material of construction of Stack	: MS		
4.	Shape of Stack	: Circular		
5	Whether stack is provided with permanent platform & ladder	: Yes		
6	DG capacity	*: 190 HP*		
B.	**Physical characteristics of stack :**			
1.	Height of the stack from ground level	: 4.572 m		
2.	Diameter of the stack at sampling point	: 0.1016 m		
3.	Area of Stack	: 0.00810 m2		
C.	**Analysis/Characteristic of stack:** 1. Fuel used : HSD			
D.	**Result of sampling & analysis of gaseous emission**	**Result**	**Limit as per CPCB**	**Method**
1.	Temperature of emission (°C)	131	...	USEPA Part 2, 25.09.1996
2.	Barometric Pressure (mm of Hg)	762.0	...	USEPA Part 2, 25.09.1996
3.	Velocity of gas (m/sec.)	18.33	...	USEPA Part 2, 25.09.1996
4.	Quantity of Gas Flow (Nm3/hr)	392	...	USEPA Part 2, 25.09.1996
5.	Concentration of Oxygen (%v/v)	14.0	...	IS:13270 :1992 Reaff, 2014
6.	Concentration of Carbon Monoxide (g/kW-hr)	0.185	**≤ 3.5**	IS:13270 :1992 Reaff, 2014
7.	Concentration of Carbon Dioxide (%v/v)	5.6	...	IS:13270 :1992 Reaff, 2014
8.	Concentration of Sulphur Dioxide (mg/Nm3)	23.4	...	USEPA-29, 25/06/1996
9.	Concentration of Nitrogen Oxide & Hydrocarbons (g/kW-hr)	0.312	**≤ 4.7**	USEPA Part-7, 12/03/1996& USEPA 18 -25.09.1996
10	Concentration of Lead (mg/Nm3)	<0.005	...	USEPA-29, 25/06/1996
11	Concentration of Particulate matter (g/kW-hr)	0.094	**≤ 0.3**	USEPA Part-17, 16/08/1996
12	Smoke Limit (Light Absorption Coefficient, m-1)	0.103K	≤ 0.7	AS PER CPCB
E.	**Pollution control device:** Details of pollution control devices attached with the stack : Nil		**Remarks**: Nil	

Analyzed By:

Signature :
Name : Mr. Bhaskarjyoti Dutta
Designation. : Chemist

Prepared By:

Signature :
Name : Mr. Dipankar Das
Designation. : Office Assistant

Authorized Signatory
For Mitra S.K. Private Limited

Signature :
Name : Mr. Ranjit Shankar Roy
Designation : Branch Manager

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- *Our Lab is Approved by ISO/IEC 17025: 2017 & Assam PCB, Lab Address: House No 9,2nd Floor, Arunachal Path, R.G. Baruah Road, Guwahati-781021(Assam)*

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Tel. : 91 33 40143000 / 22650006 / 22650007 Fax : 91 33 22650008
Email : info@mitrask.com. Website: www.mitrask.com

Approved by
Uttam Prodhan
Suptdg. Research Scientist, R&D Dept.,
Oil India Ltd., Duliajan, Assam

Awareness Programme cum Plantation Drive at Adarsh Vidyapith, Duliajan

World Environment Day 2026 | Theme: "*Inspired by Nature. For Climate. For Our Fu*

As part of Oil India Limited's continuing commitment to environmental stewardship and community engagement, the HSE Department organised an **Awareness Programme cum Plantation Drive** on **29th May 2026** at Duliajan Adarsha Vidyapith School, Duliajan, in observance of World Environment Day 2026.

An awareness presentation on the theme **"Climate Change"** was delivered to the students by an OIL official, sensitising young minds to the urgency of climate action
and the importance of sustainable practices. The session was complemented by an engaging student choir and a thematic skit, reflecting the spirit of the day.

Subsequently, a **Plantation Drive** was conducted within the school premises, followed by the **inauguration of a Fruit Garden** sponsored by the HSE Department, OIL.

The initiative saw enthusiastic participation from OIL officials, school faculty and students alike.

Awareness Programme



Presentation on "Climate Change" by OIL official



Students' environmental awareness choir



Thematic skit performed by students



Felicitation during the programme

Plantation Drive & Inauguration of Fruit Garden



Sapling plantation by OIL officials and faculty



Plantation drive in the school premises



Inauguration of the Fruit Garden, sponsored by HSE Department, OIL



Students participating in the plantation drive

The programme stands as a meaningful step towards building a greener, more environmentally conscious community, in keeping with OIL's vision of sustainable growth.

This is shared for your kind information.

With Regards,
HSE Department
Oil India Limited
FHQ - Duliajan