ऑयल इंडिया
OIL INDIA

HSE Department
Oil India Limited
Duliajan, Dibrugarh, 786602, Assam
Phone : 0374-2800542
Email: safety@oilindia.in

संदर्भ सं./Ref. No.: HSE/E/43C-1/717

दिनांक/Date:30.05.2026

From	:	Executive Director (HSE & ESG)
To	:	Deputy Director General of Forests (Central), Sub Office, Guwahati (under Regional Office, Shillong), 4th Floor, Housefed Building, Rukminigaon, Guwahati-781022. (**Email :** iro.guwahati-mefcc@gov.in, iro.moefcc.ghy@gmail.com)
Subject	:	Submission of Half-yearly (October 2025 to March 2026) compliance reports of the conditions stipulated in the Environment Clearance (EC) granted to Oil India Limited.

Sir,

Reference to above subject, please find enclosed herewith the Half-yearly (**October 2025 to March 2026**) compliance reports of the conditions stipulated in the Environment Clearance (EC) granted to Oil India Limited. List of the EC are tabulated below:

S.No	EC Identification No/File No.	Name of the EC proposal
1.	F. No. J-11011/413/2008-IA II (I) dated 24.01.2011	OCS Bhogpara.,Augmentation capacity of Intermediate Tank Farm (ITF)at Tengakhat, Hapjan Savitri Crude Oil Pipeline in Tengakhat Naharkatiya-Jorajan area.
2.	F. No. J-11011/1251/2007-IA II (I) dated 01.11.2011	Exploratory Drilling of 01 (One) well at Doomdooma-Pengry Area, District Tinsukia, Assam.
3.	F. No. J-11011/682/2008-IA II (I) dated 17.06.2013	Expansion of Gas field Development in Tengakhat-Naharkatia-Jorajan area and Doomdooma Pengry area, Assam by M/s Oil India Ltd.
4.	F. No. J-11011/116/2018-IA II (I) dated 07.01.2020	Onshore Oil & Gas Exploration & Development Drilling and Production in Ningru Oil & Gas Field in Districts Changlang and Namsai for Ningru PML Block (Arunachal Pradesh)
5.	F. No. J-11011/1260/2007-IA II (I) dated 09.04.2020	Onshore Oil & Gas Development Drilling and Production in Mechaki Area covering Mechaki, Mechaki Extension, Baghjan and Tinsukia Extension PMLs on District Tinsukia (Assam).
6.	F. No. J-11011/150/2016- IA II (I) dated 11.05.2020	Extension Drilling & Testing of Hydrocarbons at 7 (seven) Locations under Dibru-Saikhowa

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		National Park Area, North-West of Baghjan PML, District Tinsukia, Assam.
7.	F. No. J-11011/1253/2007-IA II (I) dated 28.12.2020	Onshore Oil & Gas development drilling and production by M/S Oil India Ltd in Dibrugarh district under Dibrugarh, Chabua, Hugrijan and Tinsukia PMLs. (Dibrugarh- Bhogpara)
8.	F. No. J-11011/375/2016-IA II (I) dated 28.12.2020	Onshore Oil & Gas Development Drilling and Production (179 wells and 9 Production Installations) in North Hapjan – Tinsukia – Dhola area under Tinsukia district, Assam
9.	F. No. J-11011/35/2018-IA II (I) dated 26.02.2021	Onshore Oil & Gas development drilling and production by M/S Oil India Ltd. Located in Khagorijan Oil & Gas Field in Dibrugarh & Tinsukia District under Tinsukia PML, Tinsukia Extension PML and Chabua PML District: Dibrugarh, Assam
10.	F. No. J-11011/186/2016-IA II (I) dated 03.03.2021	Onshore Oil & Gas development drilling and production in Borhat-Titlagarh area, Dibrugarh, Sibsagar and Charaideo Districts under Sapkainth, Borhat, Moran Extension and Doomdooma PMLs.
11.	EC22A002AS110311 F. No. J-11011/156/2017-IA II (I) dated 28.11.2022	Oil & Gas development drilling and production (16 exploratory, 73 developmental drilling wells and 9 Production Installations) in Moran Area under Dibrugarh, Sibsagar and Charaideo districts, Assam.
12.	EC23A002AS125690 F. No: J-11011/1254/2007-IA II (I) dated 13.01.2023	Oil & Gas development drilling and production (68 developmental drilling wells and 9 Production Installations) in Khowang Shalmari Area under Dibrugarh, Sibsagar districts, Assam.
13.	EC23A002AS188131 F.No J-11011/1257/2007- IA II (I) dated 17.04.2023	Onshore Oil & Gas development drilling and production (167 wells and 7 production Installations) in Tengakhat-Kathaloni-Dikom (TKD) under Dibrugarh district, Assam.
14.	EC23A002AS198872 F. No. J-11011/388/2016-IA II (I) dated 31.07.2023	Onshore Oil & Gas development drilling (67 wells) in Jorajan Area under Dibrugarh, Charaideo and Tinsukia districts, Assam.
15.	EC23A002AS146942 F.No. J-11011/546/2017-IA(I)	Onshore Oil & Gas development drilling and production (294 wells and 2 Production

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	dated 20.09.2023	Installations) in Naharkatiya-Deohal-Bogapani-Nagajan (NDBN) area under Dibrugarh & Tinsukia districts, Assam.
16.	**EC No:** J-11011/463/2008-I A II(I) DATED 16.01.2012	Baghjan - STF crude Oil Pipeline & Gas Transmission pipeline from Baghjan to CGGS

This is for your kind information please.

Thanking you.

Yours faithfully,
For **Oil India Limited**

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

30/05

(Arindam Bhattacharyya)
Executive Director (HSE & ESG)
Nodal Officer (EC, FC, NBWL)
For Resident Chief Executive

Encl: As above

Copy:

1. Director, Monitoring Cell, MoEF, Paryavaran Bhawan, CGO Complex, Lodhi Road, New Delhi-110003.
2. Zonal Office, Central Pollution Control Board, "TUM-SIR", Lower Motinagar, Near Fire Brigade Headquarter, Shillong-793014.
3. Chairman, Assam Pollution Control Board, Bamunimaidan, Guwahati-781021, Assam.
4. Chairman, Arunachal Pradesh State Pollution Control Board, Office of the Principal Chief and Secretary (E&F) Conservator of Forests, Govt. of Arunachal Pradesh, Itanagar-791111, Arunachal Pradesh.

- **Name of the Project:** Oil & Gas development drilling and production (16 exploratory, 73 developmental drilling wells and 9 Production Installations) at Moran Area in Dibrugarh, Sibsagar and Charaideo districts, Assam by M/s Oil India Limited.
- **EC Identification No, File No and date:** EC22A002AS110311, J-11011/156/2017 - IA II (I) Dated 28.11.2022.
- **Period of Compliance Report:** October 2025 to March 2026.

Specific Conditions:

S. No.	CONDITION	COMPLIANCE STATUS
I.	The project proponent shall prepare a site-specific conservation plan and wildlife management plan in case of the presence of Schedule-1 species in the study area, as applicable to the project, and submit to Chief Wildlife Warden for approval. The recommendations shall be implemented in consultation with the State Forest/Wildlife Department in a time bound manner.	**Complied** OIL has submitted Site - Specific wildlife conservation plan and wildlife management plan to Chief WildLife Warden, Assam for approval. Copy of the same is enclosed as **Annexure – 1.**
II.	No drilling activities shall be carried out within 500 m from the water bodies.	**Complied** No drilling activity is carried out within 500m from water body.
III.	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented. PP shall ensure implementation of action plan proposed to address issues raised during public hearings dated 24.08.2022, 08.12.2022 & 11.12.2020.	**Complied**
IV.	As proposed, no pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the concerned Forest Department under Forest Act/Wildlife Act.	**Complied** No pipeline is laid in Forest land/ Protected Area.
V.	Total fresh water requirement shall not exceed 25 m^3/day per well for drilling and will be met through Tankers Supply. Prior permission shall be obtained from the concerned regulatory authority.	**Complied** Total freshwater consumption is within the permitted limit. Groundwater abstraction by Oil India Ltd for drilling activities are exempted from obtaining NOC from Central Ground Water Authority (CGWA) as per the Public Note dated 01.08.2023. Copy of the same is enclosed as **Annexure – E.**

VI.	The project proponent will treat and reuse the treated water within the factory and no waste or treated water shall be discharged outside the premises. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Mobile STP shall also be installed. The size of the waste pit shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rainwater. There shall be separate storm water channel and rainwater shall not be allowed to mix with wastewater. Level of the Drilling site shall be constructed in such way that outside rainwater should not enter into the drilling site. Alternatively, if possible, pit less drilling be practiced instead of the above	**Complied** Zero Liquid Discharge is maintained at the drilling location. Mobile ETP coupled with RO is installed to treat the effluent generated from the drilling location. Quantity of domestic sewage generated from the drilling locations is minimum and is being treated in ETP. Test report of ETP treated effluent at location MHF, Loc. MHK & Loc. MHM is enclosed as **Annexure – 2.**
VII.	As proposed, produced formation water is stored in formation water tanks shall be disposed to the abandoned wells of OIL after necessary treatment. Separated water from phase separation system will be treated in an ETP and will be reused. Treated effluent shall meet the water quality standards for re-injection well as per the CPCB/SPCB guidelines. PP shall monitor water quality of treated effluent regularly and maintain records.	**Complied** Currently drilling activity is in progress. Once production commences, Formation water will be treated in Effluent Treatment Plant (ETP) before disposal in water disposal wells. Monitoring of the quality of treated effluent will be carried out before reinjection into the wells.
VIII.	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.	**Complied** Portable Multi-gas detector & Explosimeter are used to detect fugitive emissions of Methane (if any).
IX.	The project proponent also to ensure trapping/storing of the CO_2 generated, if any, during the process and handling.	**Complied** No CO_2 generated is generated during drilling.
X.	Approach road shall be made pucca to minimize generation of suspended dust.	**Complied** Approach road to the drilling location is made pucca to minimize dust generation.
XI.	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.	**Complied** Regular maintenance of equipment/ machinery is carried to minimize noise generation. Acoustic enclosures are provided around DG sets and also adequate Stack Height is provided for DG sets as per CPCB guidelines.

XII.	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.	**Complied** Garland drains are constructed around the drilling location to prevent runoff of any oil containing waste into the nearby water bodies.
XIII.	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.	**Complied** Drill cuttings separated from drilling fluid are disposed in HDPE lined pit and mud is tested for Hazardous contaminants as per Hazardous and Other Wastes (Management & Transboundary) Movement Rules, 2016. Toxicity test report of waste drilling mud is enclosed as Annexure-5
XIV.	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	**Complied** Oil Spill Contingency Plan is in place. In case of Oil spillage/ contamination, action will be taken as per the Oil spill contingency plan prepared by OIL. Recyclable waste (oily sludge) and spent oil is sent to Pollution Control Board, Assam authorized recyclers.
XV.	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. Ground flaring system with all measures (Protected by a shield or embankment/ enclosed flaring) instead of elevated flare as wildlife sanctuary is located at a distance of 10.6 km.	**Complied** Fixed firefighting system is installed at drilling locations and in case of any oil spillage necessary remediation actions will be taken as per the Oil Spill Contingency Plan.
XVI.	The project proponent shall develop a contingency plan for H_2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H_2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	**Complied** Contingency Plan for H_2S release is in place. OIL never encountered H_2S and no such evidence exists in our field of operation. However, multi-gas detector and Self Containing Breathing Apparatus (SCBA) are kept available to meet the emergency situation, if any.
XVII.	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.	**Complied** BOP systems are installed at the drilling locations for prevention of Blowouts.

XVIII.	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH/ Indian Petroleum Regulations. After completion of drilling of any well, the owner or operator shall restore the well site, remove or fill all pits used to contain produced fluids or industrial waste and remove all drilling supplies and equipment not needed for production.	**Will be Complied** On completion of the drilling activity, plugging of abandoned wells will be carried out as per the OIL's Well Abandonment, Site Restoration and Reclamation policy.
XIX.	As per the Ministry's OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility (Rs. 9.0 Crores), and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centers/ support in nearby village's schools, support in health care facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall to be completed within 1 year as proposed.	**Being Complied**
XX.	No lead acid batteries shall be utilized in the project/site.	**Complied** No lead acid batteries are utilized at the drilling location.
XXI.	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.	**Complied** Occupational Health Surveillance of workers engaged in drilling operation is being carried out on regular basis. All workers & employees engaged in drilling operation are provided with Personal Protective Equipment (PPE). Details of the IME/PME for location MHF, Loc. MHK & Loc. MHM are enclosed as **Annexure – 6.**
XXII.	Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.	**Complied.** Monitoring of oil content in drill cuttings is undertaken in accordance with applicable waste management requirements.

XXIII.	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	**Complied** SOPs for all the operations covering safety and environment related issues are prepared. OIL has prepared Environmental manual which is made available at the drilling location. Copy of the same is enclosed **Annexure – B.** Also, all the environmental monitoring reports related to ambient air quality, Stack Gas monitoring, ETP effluent, Noise level are maintained at the drilling location.
XXIV.	PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12th August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority	**Complied** OIL organised an Awareness Programme cum Plantation Drive on 29th May 2026 at Duliajan Adarsha Vidyapith School, Duliajan, in observance of World Environment Day 2026. Report enclosed

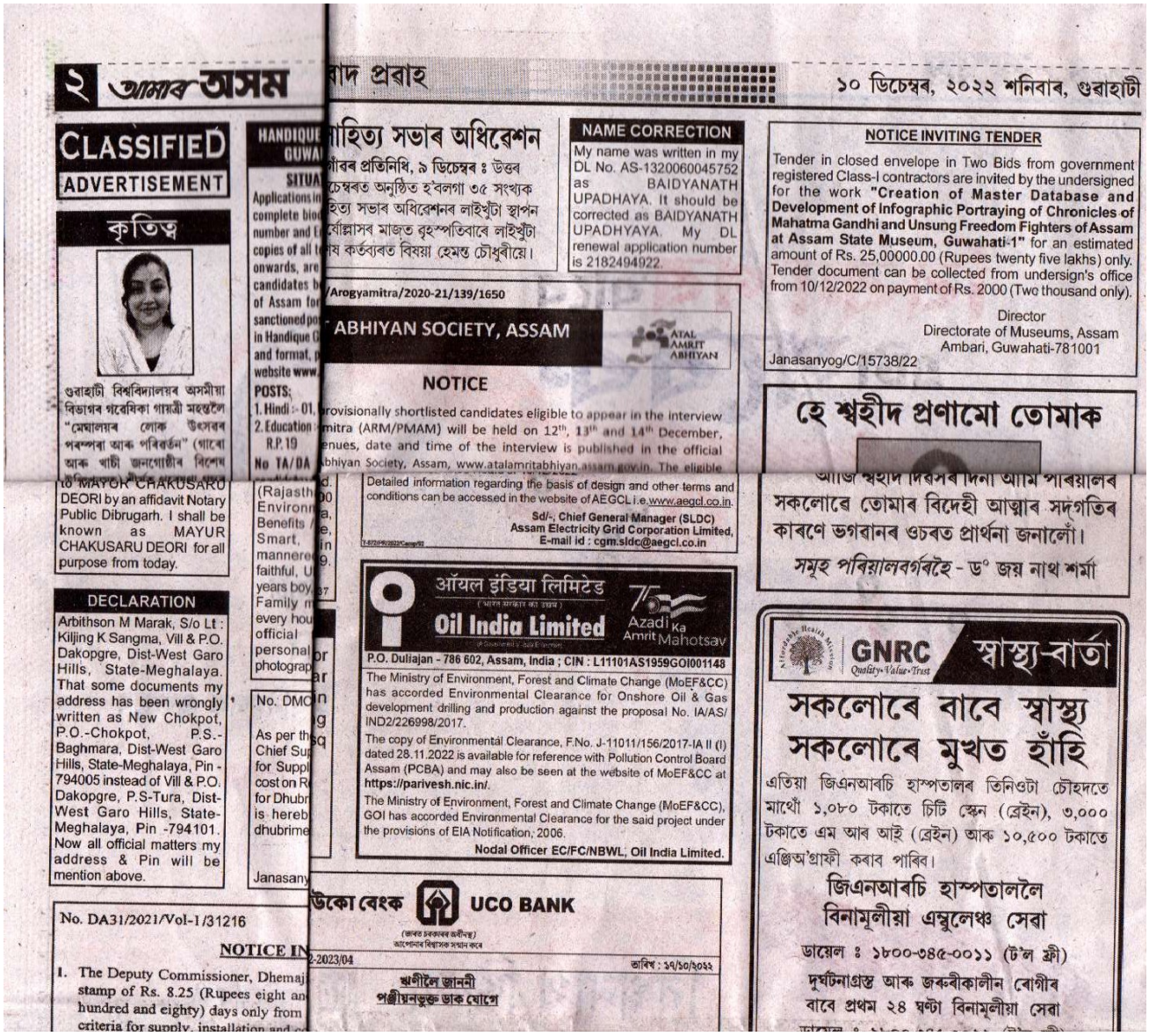
General Conditions:

S. No.	CONDITION	COMPLIANCE STATUS
I.	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	**Complied** No further expansion or modification other than mentioned in the EIA Notification, 2006 and its amendments, is carried out without prior approval of the Ministry of Environment, Forest and Climate Change.
II.	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	**Complied** LED lights are installed for lighting purposes at the drilling locations.
III.	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment	**Complied.** Noise level at the project locations are kept within the permissible limits.

	(Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	
IV.	The company shall undertake all relevant measures for improving the socioeconomic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	**Being Complied**
V.	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/pollution control measures shall not be diverted for any other purpose.	**Being Complied**
VI.	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	**Complied**
VII.	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six-monthly compliance status report shall be posted on the website of the company.	**Complied** EC compliance report for the period April 2025 to September 2025 was submitted to Sub-RO, Guwahati, Zonal Office CPCB, Shillong and, Chairman - Pollution Control Board Assam vide S&E/E/43C-1/1483 dtd 29.11.25. Also, copy of the EC and Six-monthly compliance report are uploaded to OIL website under the link https://www.oil-india.com/environmental-compliance-reports
VIII.	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment	Complied Environment Statement (Form – V) for the F.Y. 2024-25 was submitted to Pollution Control Board, Assam Ref. No.: HSE/E/21(B)/928 dated: 01.09.2025

	(Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.	Copy enclosed as Annexure – C.
IX.	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	**Complied.** Advertisement regarding the issuance of the Environment Clearance was published in two newspapers i.e., Amar Asom and Assam Tribune dated 10.12.2022. Copies of the same are enclosed as **Annexure – 4 as newspaper column cuttings.**
X.	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	**Will be complied.**
XI.	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.	**Agreed.**

Annexure-4



২ আমাৰ অসম

বাদ প্ৰবাহ

১০ ডিচেম্বৰ, ২০২২ শনিবাৰ, গুৱাহাটী

CLASSIFIED ADVERTISEMENT

কৃতিত্ব

গুৱাহাটী বিশ্ববিদ্যালয়ৰ অসমীয়া বিভাগৰ গবেষিকা গায়ত্রী মহন্তলৈ "মেঘালয়ৰ লোক উৎসৱৰ পৰম্পৰা আৰু পৰিবৰ্তন" (গাৰো আৰু খাচী জনগোষ্ঠীৰ বিশেষ

I, MAYUR CHAKUSARU DEORI by an affidavit Notary Public Dibrugarh. I shall be known as MAYUR CHAKUSARU DEORI for all purpose from today.

DECLARATION

Arbithson M Marak, S/o Lt : Kiljing K Sangma, Vill & P.O. Dakopgre, Dist-West Garo Hills, State-Meghalaya. That some documents my address has been wrongly written as New Chokpot, P.O.-Chokpot, P.S.-Baghmara, Dist-West Garo Hills, State-Meghalaya, Pin -794005 instead of Vill & P.O. Dakopgre, P.S-Tura, Dist-West Garo Hills, State-Meghalaya, Pin -794101. Now all official matters my address & Pin will be mention above.

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No. DA31/2021/Vol-I/31216

NOTICE IN

1. The Deputy Commissioner, Dhemaj stamp of Rs. 8.25 (Rupees eight an hundred and eighty) days only from criteria for supply, installation and

সাহিত্য সভাৰ অধিৱেশন

গাঁৱৰ প্ৰতিনিধি, ৯ ডিচেম্বৰ ঃ উত্তৰ চেম্বৰত অনুষ্ঠিত হ'বলগা ৩৫ সংখ্যক হিত্য সভাৰ অধিৱেশনৰ লাইখুটা স্থাপন ৰোল্লাসৰ মাজত বৃহস্পতিবাৰে লাইখুটা ষ কৰ্তব্যৰত বিষয়া হেমন্ত চৌধুৰীয়ে।

NAME CORRECTION

My name was written in my DL No. AS-1320060045752 as BAIDYANATH UPADHAYA. It should be corrected as BAIDYANATH UPADHYAYA. My DL renewal application number is 2182494922.

NOTICE INVITING TENDER

Tender in closed envelope in Two Bids from government registered Class-I contractors are invited by the undersigned for the work **"Creation of Master Database and Development of Infographic Portraying of Chronicles of Mahatma Gandhi and Unsung Freedom Fighters of Assam at Assam State Museum, Guwahati-1"** for an estimated amount of Rs. 25,00000.00 (Rupees twenty five lakhs) only. Tender document can be collected from undersign's office from 10/12/2022 on payment of Rs. 2000 (Two thousand only).

Director
Directorate of Museums, Assam
Ambari, Guwahati-781001

Janasanyog/C/15738/22

/Arogyamitra/2020-21/139/1650

ABHIYAN SOCIETY, ASSAM

ATAL AMRIT ABHIYAN

NOTICE

rovisionally shortlisted candidates eligible to appear in the interview mitra (ARM/PMAM) will be held on 12th, 13th and 14th December, enues, date and time of the interview is published in the official bhiyan Society, Assam, www.atalamritabhiyan.assam.gov.in. The eligible

Detailed information regarding the basis of design and other terms and conditions can be accessed in the website of AEGCL i.e.www.aegcl.co.in.

Sd/-, Chief General Manager (SLDC)
Assam Electricity Grid Corporation Limited,
E-mail id : cgm.sldc@aegcl.co.in

হে শ্বহীদ প্ৰণামো তোমাক

আজি শ্বহীদ দিৱসৰ দিনা আমি পাৰয়ালৰ সকলোৱে তোমাৰ বিদেহী আত্মাৰ সদ্গতিৰ কাৰণে ভগৱানৰ ওচৰত প্ৰাৰ্থনা জনালোঁ।

সমূহ পৰিয়ালবৰ্গৰহৈ - ড° জয় নাথ শৰ্মা

ऑयल इंडिया लिमिटेड

(भारत सरकार का उद्यम)

Oil India Limited

Azadi Ka Amrit Mahotsav

P.O. Duliajan - 786 602, Assam, India ; CIN : L11101AS1959GOI001148

The Ministry of Environment, Forest and Climate Change (MoEF&CC) has accorded Environmental Clearance for Onshore Oil & Gas development drilling and production against the proposal No. IA/AS/IND2/226998/2017.

The copy of Environmental Clearance, F.No. J-11011/156/2017-IA II (I) dated 28.11.2022 is available for reference with Pollution Control Board Assam (PCBA) and may also be seen at the website of MoEF&CC at **https://parivesh.nic.in/**.

The Ministry of Environment, Forest and Climate Change (MoEF&CC), GOI has accorded Environmental Clearance for the said project under the provisions of EIA Notification, 2006.

Nodal Officer EC/FC/NBWL, Oil India Limited.

GNRC স্বাস্থ্য-বার্তা

Quality•Value•Trust

সকলোৰে বাবে স্বাস্থ্য সকলোৰে মুখত হাঁহি

এতিয়া জিএনআৰচি হাস্পতালৰ তিনিওটা চৌহদতে মাথোঁ ১,০৮০ টকাতে চিটি স্কেন (ব্রেইন), ৩,০০০ টকাতে এম আৰ আই (ব্রেইন) আৰু ১০,৫০০ টকাতে এঞ্জিঅ'গ্রাফী কৰাব পাৰিব।

জিএনআৰচি হাস্পতাললৈ বিনামূলীয়া এম্বুলেঞ্চ সেৱা

ডায়েল ঃ ১৮০০-৩৪৫-০০১১ (ট'ল ফ্রী)

দুৰ্ঘটনাগ্রস্ত আৰু জৰুৰীকালীন ৰোগীৰ বাবে প্রথম ২৪ ঘণ্টা বিনামূলীয়া সেৱা

উকো বেংক UCO BANK

(ভাৰত চৰকাৰৰ অধীনস্থ)

আপোনাৰ বিশ্বাসক সন্মান কৰে

2-2023/04

তাৰিখ : ১৭/১০/২০২২

ঋণীলৈ জানানী

পঞ্জীয়নভুক্ত ডাক যোগে

KKHSOU foundation day on Dec 11

GUWAHATI, Dec 9: Krishna Kanta Handiqui State Open University is taking steps to observe its 17th foundation day on December 11 in a grand manner, a press release stated.

The University has decided to celebrate its foundation day at its city office located at Khanapara in the presence of Prof Nageshwar Rao, Vice-Chancellor, Indira Gandhi National Open University as the chief guest and Dr Ranoj Pegu, Minister of Education, Government of Assam as the distinguished guest. Prof Debabrata Das, Vice-Chancellor, Assam Rajiv Gandhi University of Cooperative Management will deliver the special foundation day lecture on 'Open and Distance Learning in India's Northeast: Prospects and Challenges.'

A brief of the foundation day would be provided by Dr Arupjyoti Choudhury, Registrar of the University. The Vice-Chancellor of KKHSOU, Prof RP Das would preside over the celebration.

Dr Amitabh Chowdhury Memorial Lecture

CITY CORRESPONDENT

GUWAHATI, Dec 9: The Dr Amitabh Chowdhury Memorial Trust is organising the 19th Dr Amitabh Chowdhury Annual Memorial Lecture on the topic 'The city and its dwellers: Guwahati down the ages' at the Kalaguru Bishnu Prasad Rabha auditorium, Cotton University, Panbazar here at 5 pm on December 19.

Noted academic and writer Professor Ranjit Kumar Dev Goswami will deliver the annual lecture.

OBITUARY

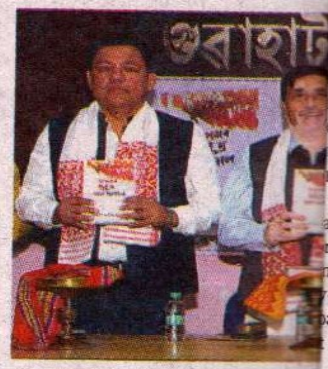
Students finally apr

MAMATA MISHRA

GUWAHATI, Dec 9: This batch had missed their HSLC examination due to Covid-19 and was evaluated based on previous records. Their HS first year examination was also postponed twice due to floods and eventually all had to be promoted on the basis of internal assessment. This batch of 3.71 lakh students will finally appear for a full-fledged examination after a wait of three long years when they will write their HS final examination early next year.

Being the strongest batch ever under the Assam Higher Secondary Education Council (AHSEC), the Coun-

nds mi- ver, akaj C as ised ade- ct," the that se- am- te a 014 pri- ncil be- s in- nd a oun-



Asomor Chatra Andolan, *a book w Hrishikesh Goswami, journalist Ha*

et Uni- tric- nnu- ear's t the orn- ation resi- a as enir batch and

NFR officia granted pr

STAFF REPORTE

GUWAHATI, Dec 9: Kupen C NF Railway official who has be murder of an Army man while o from Bareilly to New Delhi, was anticipatory bail by the Gauhati

A case has been registered wi Bareilly Junction, Uttar Pradesh, been alleged that Boro, a TTE (G Commercial department

d in veek OU. sted sted work

Young woman found dead

GUWAHATI, Dec 9: The body of a 26-year-old woman, Jeuti Begum, was recovered in a mysterious condition from a rented house in Ganesh Nagar in Chandmari area today. She was a resident of Kamalpur in Kamrup district and had been staying at the house for the last five months. A police source said that there was no mark of external injury on the body. The body was sent for post mortem immediately, he said. – City Correspondent

Indian Institute of Technology Guwahati
Guwahati-781039, Assam
Office of Industrial Interactions and Special Initiatives

Call for the project position Assistant Project Engineer purely on contractual basis in the Project No: CC-ISP-IITG-TO-101 for 11 months in the Centre for Computer and Communication, IIT Guwahati. For detailed advertisements may please visit https://www.iitg.ac.in/iitg_recruitment
Advt. No: IITG/II&SI/Project Staff Rectt-2022/27 **Asstt. Registrar (II&SI)**

OFFICE OF THE REGISTRAR
GAUHATI UNIVERSITY :: GUWAHATI- 14

NOTIFICATION

(Cancellation of Advertisement No. EEC/GU/02/2021, dated 26.02.2021)

It is for information of all concerned that the advertisement vide Ref. No. EEC/GU/02/2021, dated 26.02.2021 for recruitment of 1837 nos. of Grade III and Grade IV vacant posts of Agriculture Department is hereby cancelled on the basis of relevant request letter to the effect received from Joint Secretary to the Govt. of Assam, Agriculture Department.

This is issued as per approval of the Honourable Vice Chancellor, G.U.

Sd/- Registrar, Gauhati University

JAWAHARLAL NEHRU MEMORIAL FUND
TEEN MURTI HOUSE, NEW DELHI - 110011

JAWAHARLAL NEHRU SCHOLARSHIPS FOR DOCTORAL STUDIES

Jawaharlal Nehru Memorial Fund, Teen Murti House, New Delhi - 110011 offers 18 scholarships (UR-6/SC-3/ST-1/OBC-5/EWS-2/ PwD-1) for Ph.D. studies in India to Indian Nationals and 2 scholarships to Nationals of other Asian countries from April 2023 for up to 2 years. The subjects covered are *Indian History & Civilization, Sociology, Comparative Studies in Religion & Culture, Economics* and *Ecology & Environment*. Application forms can be downloaded from our website or obtained from the JNMF office. Duly filled in forms should reach the JNMF office latest by 15 January 2023. Further details such as stipend and other terms and conditions will be available in the Information Sheet in our website: www.jnmf.in; Email: jnmf1964@gmail.com **Administrative Secretary**

ऑयल इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Oil India Limited
(A Government of India Enterprise)
Azadi Ka Amrit Mahotsav

P.O. Duliajan - 786 602, Assam, India ; CIN : L11101AS1959GOI001148

The Ministry of Environment, Forest and Climate Change (MoEF&CC) has accorded Environmental Clearance for Onshore Oil & Gas development drilling and production against the proposal No. IA/AS/IND2/226998/2017.

The copy of Environmental Clearance, F.No. J-11011/156/2017-IA II (I) dated 28.11.2022 is available for reference with Pollution Control Board Assam (PCBA) and may also be seen at the website of MoEF&CC at **https://parivesh.nic.in/**.

The Ministry of Environment, Forest and Climate Change (MoEF&CC), GOI has accorded Environmental Clearance for the said project under the provisions of EIA Notification, 2006.

Nodal Officer EC/FC/NBWL, Oil India Limited.

হে শ্বহীদ প্রণামো তোমাক

Annexure - E

F. No- CGWA-26/7/2021-CGWA

Government of India
Ministry of Jal Shakti

Department of Water Resources, River Development & Ganga Rejuvenation
Central Ground Water Authority

PUBLIC NOTICE No. 11/2023

New Delhi, Dated 1st August, 2023

(In supersession of the Public Notice no. 06/2023 dated 11.05.2023 regarding "Exemption to obtain NOC for ground water well drilling used for scientific study by Government Organisation/Institute")

Sub: Exemption to obtain NOC for ground water well drilling used for scientific study by Government Organisation/Institute – reg.

Whereas the Central Government constituted the Central Ground Water Authority (hereinafter referred to as the Authority) vide notification Number S.O. 38(E), dated 14th January, 1997, followed by notification number S.O. 1124(E) dated 6th November, 2000 and S.O. 1121 (E) dated 13th May, 2010 of the Government of India in the Ministry of Environment & Forests, for the purposes of regulation and control of ground water development and management in the whole of India and to issue necessary regulatory directions.

And whereas, the Ministry of Jal Shakti has issued 'Guidelines to control and regulate ground water extraction in India' vide notification number S.O. 3289(E) dated 24th September, 2020, notified by Department of Water Resources, River Development and Ganga Rejuvenation, Ministry of Jal Shakti.

And whereas an Amendment Notification dated 29.03.2023 has been further issued by Ministry of Jal Shakti, published in the Gazette of India, Extraordinary, Part II, section 3, sub-section (ii), vide Notification number S.O. 1509 (E).

This is to bring to the notice that-:

- Government organizations/Institutes dealing in ground water well drilling, such as drilling of Exploratory well, Piezometer, Observation Well, Pilot well etc. for scientific studies and exploration activities, **and such PSUs like ONGC, Oil India Ltd. etc. involved in research and exploration activities requiring site-specific temporary borewells,** shall remain exempted from seeking of No Objection Certificate for Ground Water extraction for the period of scientific studies, from Central Ground Water Authority.
- However, such Government organizations/Institutes shall be required to submit details of the drilling to the concerned Regional Office of CGWB.
- In case, another agency uses the well for ground water extraction, after the completion of scientific studies and exploration activities, the same shall be required to obtain No Objection Certificate from CGWA as per the due process.

Member Secretary
CGWA

ANNEXURE-2

ENVIROCON
Recognised By
Pollution Control Board, Assam

Envirocon Building, I.O.C.L (AOD) New Market
P.O.: Digboi, Dist.: Tinsukia, Assam – 786 171
Ph: 03751-264414, 9435008657, 8876028672
E-mail: envirocon@rediffmail.com

ISO 9001:2015 Certified
ISO 45001:2018 Certified

Report No.: ENV/ARDS/25-26/S#6/WW-03/01
Date : 03/04/2026

Order No.: Telecon
Date :

Report Issued To : **ADITI R & D SERVICES**
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

TEST RESULTS

Sample Ref. No. : ARDS/S#6/WW-260326/01 | Sample Source : Rig S#6/MHF, Demow (Kachumari) | Sample Type : ETP Treated Water (RO)
Collected On : 24-03-2026 | Received On : 25-03-2026 | Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	7.18	5.5 – 9.0
4	Temperature, °C	25.6	40 °C
5	TSS, mg/l	7.4	100
6	BOD, mg/l	2	30
7	COD, mg/l	32	100
8	Chlorides (as Cl), mg/l	7.7	600
9	Sulfates (as SO_4), mg/l	<1.0	1000
10	TDS, mg/l	54	2100
11	Sodium, (%)	1.7	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C_6H_5OH, mg/l	<0.001	1.2
14	Cyanides , mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr^{+6}), mg/l	<0.001	0.1
18	Chromium (Total) , mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025

ENVIROCON DIGBOI, ASSAM

Checked By: Mr. Pankaj Baroi, **ENVIROCON**

NOTE:
1. Results reported are valid at the time of and under the prevailing conditions of measurement.
2. Results refer only to the particular parameters tested.
3. This test report shall not be reproduced except in full, without the written permission of ENVIROCON, I.O.C.L (AOD) New Market, Digboi – 786171, Assam.

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E-mail: envirocon@rediffmail.com

ISO 9001:2015 Certified
ISO 45001:2018 Certified

Report No.: ENV/ARDS/25-26/S-02/WW-11/01
Date : 11/11/2025

Order No.: Telecon
Date :

Report Issued To : **ADITI R & D SERVICES**
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

TEST RESULTS

Sample Ref. No. : ARDS/2025/S-02/0411/01 Sample Source : Rig S#2/MHK, Demow Sample Type : ETP Treated Water (RO)
Collected On : 04-11-2025 Received On : 05-11-2025 Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	7.24	5.5 – 9.0
4	Temperature, ^0C	25.8	40 ^0C
5	TSS, mg/l	<5.0	100
6	BOD, mg/l	<1.0	30
7	COD, mg/l	29	100
8	Chlorides (as Cl), mg/l	<5.0	600
9	Sulfates (as SO_4), mg/l	<1.0	1000
10	TDS, mg/l	45	2100
11	Sodium, (%)	1.4	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C_6H_5OH, mg/l	<0.001	1.2
14	Cyanides , mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr^{+6}), mg/l	<0.001	0.1
18	Chromium (Total) , mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025

ENVIROCON Date DIGBOI, ASSAM

Checked By: Mr. Pankaj Baroi, **ENVIROCON**

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ISO 9001:2015 Certified
ISO 45001:2018 Certified

Report No.: ENV/ARDS/25-26/S-02/WW-10/02
Date : 27/10/2025

Order No.: Telecon
Date :

Report Issued To : **ADITI R & D SERVICES**
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

TEST RESULTS

Sample Ref. No.: ARDS/2025/S-02/1910/01 | Sample Source : Rig S#2/MHK, Demow | Sample Type : ETP Treated Water (RO)
Collected On : 19-10-2025 | Received On : 20-10-2025 | Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	7.26	5.5 – 9.0
4	Temperature, °C	26.3	40 °C
5	TSS, mg/l	<5.0	100
6	BOD, mg/l	<1.0	30
7	COD, mg/l	32	100
8	Chlorides (as Cl), mg/l	<5.0	600
9	Sulfates (as SO_4), mg/l	<1.0	1000
10	TDS, mg/l	48	2100
11	Sodium, (%)	2.2	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C_6H_5OH, mg/l	<0.001	1.2
14	Cyanides , mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr^{+6}), mg/l	<0.001	0.1
18	Chromium (Total) , mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025

ENVIROCON DIGBOI, ASSAM

Checked By: Mr. Pankaj Baroi, **ENVIROCON**

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E-mail: envirocon@rediffmail.com

ISO 9001:2015 Certified
ISO 45001:2018 Certified

Report No.: ENV/ARDS/25-26/S-06/WW-11/01
Date : 20/11/2025

Order No.: Telecon
Date :

Report Issued To : **ADITI R & D SERVICES**
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

TEST RESULTS

Sample Ref. No. : ARDS/2025/S-06/1211/01 Sample Source : Rig S#6/MHM, Demow Kasumari Sample Type : ETP Treated Water (RO)
Collected On : 12-11-2025 Received On : 13-11-2025 Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	7.23	5.5 – 9.0
4	Temperature, °C	25.7	40 °C
5	TSS, mg/l	6.2	100
6	BOD, mg/l	3	30
7	COD, mg/l	41	100
8	Chlorides (as Cl), mg/l	6.2	600
9	Sulfates (as SO_4), mg/l	<1.0	1000
10	TDS, mg/l	54	2100
11	Sodium, (%)	2.1	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C_6H_5OH, mg/l	<0.001	1.2
14	Cyanides , mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr^{+6}), mg/l	<0.001	0.1
18	Chromium (Total) , mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025

ENVIROCON DIGBOI, ASSAM

Checked By: Mr. Pankaj Baroi, **ENVIROCON**

NOTE:
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ISO 45001:2018 Certified

Report No.: ENV/ARDS/25-26/S-06/WW-12/01
Date : 13/12/2025

Order No.: Telecon
Date :

Report Issued To : **ADITI R & D SERVICES**
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

TEST RESULTS

Sample Ref. No. : ARDS/2025/S-06/0612/01 Sample Source : Rig S#6/MHM, Demow Kasumari Sample Type : ETP Treated Water (RO)
Collected On : 06-12-2025 Received On : 08-12-2025 Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	7.23	5.5 – 9.0
4	Temperature, °C	25.4	40 °C
5	TSS, mg/l	5.2	100
6	BOD, mg/l	2	30
7	COD, mg/l	46	100
8	Chlorides (as Cl), mg/l	7.1	600
9	Sulfates (as SO_4), mg/l	<1.0	1000
10	TDS, mg/l	62	2100
11	Sodium, (%)	1.7	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C_6H_5OH, mg/l	<0.001	1.2
14	Cyanides, mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr^{+6}), mg/l	<0.001	0.1
18	Chromium (Total), mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025

Checked By: Mr. Pankaj Barot, **ENVIROCON**

NOTE
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ANNEXURE-3

	NOISE LEVEL MEASUREMENT REPORT			Report Date: 23.03.2026
MSK	Document Number: DOC.DS.FORMAT.33			Report Time 04.00 PM
	Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of OMR,2017]			Page 1 of 1

TABLE A	Name of Rig	Location	Well No.	Name of person taking the measurement	Signature
	S-6	MHF		1 Jitumohan	J.mH
				2	

TABLE B	Sl. No.	Source	Noise Level at Source (dB)	At a distance (from the source) dB				Threshold limit value for Noise as per OISD-166		Remarks
				Direction	5m	10m	15m			
	1.	Rig Engine [Gen Set [+Combined effect of allothers]	94	East	85	75		Duration per day (hours)	Sound Level (dBA)	
				West	86	76				
				North	85	76				
				South	85	75				
	2.	Mud Pump[Well Servicing Pump [+Combined Effect of All Others]	92	East	80	70		8	90	
				West	81	71		6	92	
				North	80	71		4	95	
				South	81	71		3	97	
	3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig [+Combined Effect of All Others]	88	East Corner of Derrick Floor	77			2	100	
				West Corner of Derrick Floor	78			1-½	102	
				North Corner of Derrick Floor	77			1	105	
				South Corner of Derrick Floor	77			½	110	
	4	Mud Gunning Pump [+Combined Effect of All Others]	86	East Corner	77			½ or less	115	
				West Corner	76					
				North Corner	77					
				South Corner	77					

TABLE C		Combined Effect of All above	At a distance(from the nearest source) dB	Noise level at Source (dB)	Near Boundary dB (A)	Remarks
	5	Production Crew Hut	Approx. m from Source(s)		North - 61	
		Drilling TS Crew Hut	Approx. m from Source(s)		South - 60	
		Drilling crew hut	Approx. m from Source(s)		East - 60	
		Electrical crew hut	Approx. m from Source(s)		West - 62	
		CISF Camp	Approx. m from Source(s)	58		
		Entrance gate	Approx. m from Source(s)	60		

Noise Level Meter
Make: HTC
Model: SL1350
S/N No: N1012777

Authorized Person
Mitra S K Private Ltd

Approved by
Mr. Uttam Prodhan
Suptdg. Research Scientist
Oil India ltd, Duliajan, Assam

IM/Authorized Person
Oil India ltd, Duliajan, Assam

HSEO

Annexure - I

ऑयल इंडिया
OIL INDIA

HSE Department
Oil India Limited
Duliajan, Dibrugarh, 786602, Assam
Phone : 0374-2800542
Email: safety@oilindia.in

संदर्भ सं./Ref. No.: S&E/E/43(14)/1150 दिनांक/Date: 02.11.2024

From	:	ED (HSE & ESG)
To	:	The Principal Chief Conservator of Forests (Wildlife) & Chief WildLife Warden Office of the PCCF (Wildlife), Aranya Bhawan, Panjabari, , Guwahati, Assam – 781037.
Subject	:	Submission of Site-Specific Conservation Plan and Wildlife Management Plan for Schedule – I species against the Environment Clearance proposals of Oil India Limited.
Ref	:	OIL Letter Ref. No. S&E/E/43(4)/1157 dated 25.08.2021.

Sir,

Oil India Limited (OIL) has submitted Environment Clearance proposals No. IA/AS/IND2/226998/2007 (Moran Block) to Ministry of Environment, Forest & Climate Change (MoEF&CC) for carrying Onshore Oil & Gas drilling and production activities in the Nominated Petroleum Mining Lease (PMLs) of Assam.

In compliance with the Environment Clearance granted by MoEF&CC, OIL has prepared Site-specific conservation plan and Wildlife management plan for Schedule – I species and the same was submitted to your good office vide letter dated 25.08.2021 for approval. The approved plan is required for fulfilling the Environment Clearance compliance Condition as stipulated in the EC. (Copies enclosed as **Annexure – I**).

View above, we are request you to kindly approve the Site-specific conservation plan and Wildlife Management Plan for Schedule – I species against the above-mentioned EC proposal.

Thanking you.

Yours faithfully,
Oil India Limited

2/11/2024

(R K Singh)
Executive Director (HSE & ESG) I/C
Nodal Officer (EC, FC & NBWL)
For Resident Chief Executive

Encl: As above.

Received 2/11/24

Annexure-1

Reminder

GOVERNMENT OF ASSAM
OFFICE OF THE PRINCIPAL CHIEF CONSERVATOR OF FORESTS (WILDLIFE) AND CHIEF WILDLIFE WARDEN, ASSAM::PANJABARI::GUWAHATI-37

Email ID: pccf.wl.assam@gmail.com

No. WL/FG.35/WL Conservation Plan/ Schedule- I species/OIL Date:15/05/2026

To,

The Divisional Forest Officers
Doomdooma Division/Dibrugarh Division/Digboi Division/ Sivasagar Division.

Sub: Site Specific Wildlife Conservation Plan for Schedule- I species against 9 nos. of OIL EC Block.

Ref: This office letter No. WL/FG.35/ WL Conservation Plan/ Schedule- I species/OIL dtd. 19/02/2025.

With reference to the subject and in continuation to this office letter dtd. 19/02/2025, you are requested once again to submit your views/comments on the above-mentioned plan for taking onward necessary action.

This is for your kind information and necessary action.

Vinay Gupta

(Dr. Vinay Gupta, IFS)
Principal Chief Conservator of Forests,
Wildlife & Chief Wildlife Warden, Assam

ANNEXURE-3

	NOISE LEVEL MEASUREMENT REPORT			Report Date: 23.03.2026
MSK	Document Number: DOC.DS.FORMAT.33			Report Time 04.00 PM
	Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of OMR,2017]			Page 1 of 1

TABLE A	Name of Rig	Location	Well No.	Name of person taking the measurement	Signature
	S-6	MHF		1 Jitumohan	J.mH
				2	

TABLE B	Sl. No.	Source	Noise Level at Source (dB)	At a distance (from the source) dB				Threshold limit value for Noise as per OISD-166		Remarks
				Direction	5m	10m	15m			
	1.	Rig Engine [Gen Set [+Combined effect of allothers]	94	East	85	75		Duration per day (hours)	Sound Level (dBA)	
				West	86	76				
				North	85	76				
				South	85	75				
	2.	Mud Pump[Well Servicing Pump [+Combined Effect of All Others]	92	East	80	70		8	90	
				West	81	71		6	92	
				North	80	71		4	95	
				South	81	71		3	97	
	3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig [+Combined Effect of All Others]	88	East Corner of Derrick Floor	77			2	100	
				West Corner of Derrick Floor	78			1-½	102	
				North Corner of Derrick Floor	77			1	105	
				South Corner of Derrick Floor	77			½	110	
	4	Mud Gunning Pump [+Combined Effect of All Others]	86	East Corner	77			½ or less	115	
				West Corner	76					
				North Corner	77					
				South Corner	77					

TABLE C		Combined Effect of All above	At a distance(from the nearest source) dB	Noise level at Source (dB)	Near Boundary dB (A)	Remarks
	5	Production Crew Hut	Approx. m from Source(s)		North - 61	
		Drilling TS Crew Hut	Approx. m from Source(s)		South - 60	
		Drilling crew hut	Approx. m from Source(s)		East - 60	
		Electrical crew hut	Approx. m from Source(s)		West - 62	
		CISF Camp	Approx. m from Source(s)	58		
		Entrance gate	Approx. m from Source(s)	60		

Noise Level Meter
Make: HTC
Model: SL1350
S/N No: N1012777

Authorized Person
Mitra S K Private Ltd

Approved by
Mr. Uttam Prodhan
Suptdg. Research Scientist
Oil India ltd, Duliajan, Assam

IM/Authorized Person
Oil India ltd, Duliajan, Assam

HSEO

ANNEXURE-3

MSK	NOISE LEVEL MEASUREMENT REPORT Document Number: DOC.DS.FORMAT.33 Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of OMR,2017]	Report Date: 15.11.25 Report Time 04.00 PM Page 1 of 1

TABLE A	Name of Rig	Location	Well No.	Name of person taking the measurement	Signature
	S-2	MHK		1 Jitu Mohan	JM
				2	

TABLE B

Sl. No.	Source	Noise Level at Source (dB)	At a distance (from the source) dB				Threshold limit value for Noise as per OISD-166	Remarks
			Direction	5m	10m	15m		
1.	Rig Engine] Gen Set [+Combined effect of allothers]	94	East	85	75		Duration per day (hours) / Sound Level (dBA) 8 — 90 6 — 92 4 — 95 3 — 97 2 — 100 1-½ — 102 1 — 105 ½ — 110 ½ or less — 115	
			West	86	75			
			North	84	74			
			South	85	75			
2.	Mud Pump] Well Servicing Pump [+Combined Effect of All Others]	91	East	80	71			
			West	81	71			
			North	80	70			
			South	80	71			
3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig [+Combined Effect of All Others]	89	East Corner of Derrick Floor	79				
			West Corner of Derrick Floor	78				
			North Corner of Derrick Floor	77				
			South Corner of Derrick Floor	72				
4	Mud Gunning Pump [+Combined Effect of All Others]	87	East Corner	77				
			West Corner	76				
			North Corner	73				
			South Corner	77				

TABLE C

Sl. No.	Combined Effect of All above	At a distance(from the nearest source) dB	Noise level at Source (dB)	Near Boundary dB (A)	Remarks
5	Production Crew Hut	Approx. m from Source(s)		North - 62 South - 62 East - 63 West - 63	
	Drilling TS Crew Hut	Approx. m from Source(s)			
	Drilling crew hut	Approx. m from Source(s)			
	Electrical crew hut	Approx. m from Source(s)			
	CISF Camp	Approx. m from Source(s)	59		
	Entrance gate	Approx. m from Source(s)	60		

Noise Level Meter
Make: HTC
Model: SL1350
S/N No: N1012979

Authorized Person
Mitra S K Private Limited

Approved by
Mr. Uttam Prodhan
Suptdg. Research Scientist
Oil India ltd, Duliajan, Assam

IM/Authorized Person
Oil India ltd, Duliajan, Assam

HSE Officer

ANNEXURE-3

MSK	NOISE LEVEL MEASUREMENT REPORT	Report Date: 15.11.25
	Document Number: DOC.DS.FORMAT.33	Report Time 1.00 PM
	Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of OMR,2017]	Page 1 of 1

TABLE A	Name of Rig	Location	Well No.	Name of person taking the measurement	Signature
	S-2	MHK		1 Jitu Mohan	J.Mohan
				2	

TABLE B

Sl. No.	Source	Noise Level at Source (dB)	At a distance (from the source) dB				Threshold limit value for Noise as per OISD-166	Remarks
			Direction	5m	10m	15m		
1.	Rig Engine] Gen Set [+Combined effect of allothers]	96	East	89	96		Duration per day (hours) / Sound Level (dBA): 8 – 90; 6 – 92; 4 – 95; 3 – 97; 2 – 100; 1-½ – 102; 1 – 105; ½ – 110; ½ or less – 115	
			West	86	76			
			North	85	75			
			South	85	76			
2.	Mud Pump] Well Servicing Pump [+Combined Effect of All Others]	93	East	82	71			
			West	83	72			
			North	82	72			
			South	82	71			
3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig [+Combined Effect of All Others]	90	East Corner of Derrick Floor	83				
			West Corner of Derrick Floor	81				
			North Corner of Derrick Floor	83				
			South Corner of Derrick Floor	84				
4	Mud Gunning Pump [+Combined Effect of All Others]	88	East Corner	98				
			West Corner	92				
			North Corner	78				
			South Corner	78				

TABLE C

Sl. No.	Combined Effect of All above	At a distance(from the nearest source) dB	Noise level at Source (dB)	Near Boundary dB (A)	Remarks
5	Production Crew Hut	Approx. m from Source(s)		North – 63	
	Drilling TS Crew Hut	Approx. m from Source(s)		South – 64	
	Drilling crew hut	Approx. m from Source(s)		East – 63	
	Electrical crew hut	Approx. m from Source(s)		West – 64	
	CISF Camp	Approx. m from Source(s)	60		
	Entrance gate	Approx. m from Source(s)	61		

Noise Level Meter
Make: HTC
Model: SL1350
S/N No: N1012079

Authorized Person
Mitra S K Private Ltd

MITRA S.K. PRIVATE LIMITED

Approved by
Mr. Uttam Prodhan
Suptdg. Research Scientist
Oil India ltd, Duliajan, Assam

IM/Authorized Person
Oil India ltd, Duliajan, Assam

HSE Officer

ANNEXURE-3

MSK

NOISE LEVEL MEASUREMENT REPORT
Document Number: DOC.DS.FORMAT.33
Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of OMR,2017]

Report Date: 12.11.2021
Report Time 10.60 PM
Page 1 of 1

TABLE A

Name of Rig	Location	Well No.	Name of person taking the measurement	Signature
S-6	MHM		1 Jitu Mohan	
			2	

TABLE B

Sl. No.	Source	Noise Level at Source (dB)	At a distance (from the source) dB: Direction	5m	10m	15m	Threshold limit value for Noise as per OISD-166	Remarks
1.	Rig Engine	Gen Set [+Combined effect of allothers]	94	East	86	77		
			West	87	76		
			North	84	77		
			South	86	77		
2.	Mud Pump	Well Servicing Pump [+Combined Effect of All Others]	92	East	82	71		
			West	82	72		
			North	83	73		
			South	82	72		
3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig [+Combined Effect of All Others]	88	East Corner of Derrick Floor	75			
			West Corner of Derrick Floor	80			
			North Corner of Derrick Floor	77			
			South Corner of Derrick Floor	77			
4	Mud Gunning Pump [+Combined Effect of All Others]	86	East Corner	77			
			West Corner	76			
			North Corner	77			
			South Corner	77			

Duration per day (hours) / Sound Level (dBA)

Duration per day (hours)	Sound Level (dBA)
8	90
6	92
4	95
3	97
2	100
1-½	102
1	105
½	110
¼ or less	115

TABLE C

Sl. No.	Combined Effect of All above	At a distance (from the nearest source) dB	Noise level at Source (dB)	Near Boundary dB (A)	Remarks
5	Production Crew Hut	Approx. m from Source(s)		North - 63	
	Drilling TS Crew Hut	Approx. m from Source(s)		South - 63	
	Drilling crew hut	Approx. m from Source(s)		East - 62	
	Electrical crew hut	Approx. m from Source(s)		West - 64	
	CISF Camp	Approx. m from Source(s)	60		
	Entrance gate	Approx. m from Source(s)	62		

Noise Level Meter
Make: H7C
Model: SL1350
S/N No: N10/2977

Authorized Person
Mitra S K Private Limited

Approved by
Mr. Uttam Prodhan
Suptdg. Research Scientist
Oil India ltd, Duliajan, Assam

IM/Authorized Person
Oil India ltd, Duliajan, Assam

(HSEO)

MSK

NOISE LEVEL MEASUREMENT REPORT
Document Number: DOC.DS.FORMAT.33
Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of OMR,2017]

Report Date: 12.11.2021
Report Time 10.60 PM
Page 1 of 1

TABLE A

Name of Rig	Location	Well No.	Name of person taking the measurement	Signature
S-6	MHM		1 Jitu Mohan	
			2	

TABLE B

Sl. No.	Source	Noise Level at Source (dB)	At a distance (from the source) dB: Direction	5m	10m	15m	Threshold limit value for Noise as per OISD-166	Remarks
1.	Rig Engine	Gen Set [+Combined effect of allothers]	94	East	86	77		
			West	87	76		
			North	84	77		
			South	86	77		
2.	Mud Pump	Well Servicing Pump [+Combined Effect of All Others]	92	East	82	71		
			West	82	72		
			North	83	73		
			South	82	72		
3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig [+Combined Effect of All Others]	88	East Corner of Derrick Floor	75			
			West Corner of Derrick Floor	80			
			North Corner of Derrick Floor	77			
			South Corner of Derrick Floor	77			
4	Mud Gunning Pump [+Combined Effect of All Others]	86	East Corner	77			
			West Corner	76			
			North Corner	77			
			South Corner	77			

Duration per day (hours) / Sound Level (dBA)

Duration per day (hours)	Sound Level (dBA)
8	90
6	92
4	95
3	97
2	100
1-½	102
1	105
½	110
¼ or less	115

TABLE C

Sl. No.	Combined Effect of All above	At a distance (from the nearest source) dB	Noise level at Source (dB)	Near Boundary dB (A)	Remarks
5	Production Crew Hut	Approx. m from Source(s)		North - 63	
	Drilling TS Crew Hut	Approx. m from Source(s)		South - 63	
	Drilling crew hut	Approx. m from Source(s)		East - 62	
	Electrical crew hut	Approx. m from Source(s)		West - 64	
	CISF Camp	Approx. m from Source(s)	60		
	Entrance gate	Approx. m from Source(s)	62		

Noise Level Meter
Make: H7C
Model: SL1350
S/N No: N10/2977

Authorized Person
Mitra S K Private Limited

Approved by
Mr. Uttam Prodhan
Suptdg. Research Scientist
Oil India ltd, Duliajan, Assam

IM/Authorized Person
Oil India ltd, Duliajan, Assam

(HSEO)

ANNEXURE-6

IME PME RECORD OF RIG S#6

SL NO	NAME	DESIGNATION	BLOODGROUP
1	BISWANATH GOGOI	RIG.SUPTD.	O+VE
2	NABIN BORAH		O+VE
3	NABARANJAN SONOWAL	TOOL PUSHER	O+VE
4	DEBANANDA TAMULY		A+VE
s	PRASANTA KHAKLARY	NTP	A+VE
6	GOKUL PATRA		B+VE
7	TRIDIP KONWAR	ELECT.ENGR.	O+VE
8	ANUJ KR BORKAKOTY		O+VE
9	PRADIP BURAGOHAIN	MECH.ENGR	O+VE
10	PANKAJ JAZARIKA		O+VE
11	ADITYA LOSAN SAIKIA	MUDENGR.	O+VE
12	SIDDHARTHA KONWAR		O +VE
13	MANASH BORKOTOKY		B + VE
14	KALPA JYOTI GOGOI		B + VE
1S	PRANAB KR BARUAH	MEDIC	O + VE
16	SANJIB BARUAH		0 + VE
17	PALLAB JYOTI GOGOI	HSE	O + VE
18	ANIRBAN BURAGOHAIN		O + VE
19	PRABIN BORAH	DRILLER	A +VE
20	MINTU BORAH		A +VE
21	TANKESWAR BARUAH		B+ VE
22	DURGA GOGOI		0 +VE
23	SUBHAN SAIKIA	ASST.DRILLER	O +VE
24	RUPAM GOGOI		O+ VE
25	ASHOK KALITA		0+ VE
26	BIRAJ GOGOI		B + VE
27	DHARANI HAZARIKA	TOPMAN	B +VE
28	DEBABRATA KONWAR		B+VE
29	TILOK CHETIA		O+VE
30	BIPUL SAIKIA		A+VE
31	TULON KHANIKAR		A+VE
32	BIPUL KHANIKAR		0+VE
33	PUTUL DAS		0+VE
34	SANKAR SAIKIA		0+VE

DR C.K DUTTA,
MO, TENGAKHAT BPRL

Dr. C. K. Dutta
Medical Officer
Tengakhat BPRL

ANNEXURE-6

35	HEMANTA KONWAR	RIGMAN	B+VE
36	PUSHPA DEORI		O+VE
37	KUSHAL PATOR		O+VE
38	JATIN PHUKAN		O+VE
39	PURBA JYOTI KONWAR		A+VE
40	PRANJAL HAZARIKA		A+VE
41	JINTU PHUKAN		B+VE
42	ACHYUT BARUAH		O+VE
43	ARABINDA BARUAH		O+VE
44	JIBANTA GOGOI		O+VE
45	RAKESH DUTTA		O+VE
46	UTPAL KALITA		AB+VE
47	BITUL GOGOI		O+VE
48	DIGANTA GOGOI		O+VE
49	HIRAK J MORAN		0+VE
50	PARTHA P BHARALI		0+VE
51	BHUSHAN GOGOI		0+VE
52	RANJAN CHANGMAI		B+VE
53	NIREN TANTI		A+VE
S4	BIPLOB TAIRAI		B+VE
55	MANAB J PHUKAN		O+VE
56	ROHAN BARUAH		O+VE
57	ANURUP KAKOTY		O+VE
58	RUPON JYOTI DUTTA		O+VE
S9	ABHIJIT SONOWAL	ELECTRICIAN	A+VE
60	SURUJ ABHAYAPURI		0+VE
61	SUSHANTA BHUYAN		B+VE
62	JOY KR SAIKIA		A +VE
63	NITUMONI DUTTA	ASST.ELE.	A +VE
64	PARTHA P NEOG		A +VE
65	BHUOEN DOWARAH		O +VE
66	RAHUL KAKOTY		O +VE
67	PRIYAM J BORAH	MECH.ICE	B +VE
68	UMESH MOHAN		O +VE
69	DEBAJIT KAKOTY		B + VE
70	JAYANTA DAS		B + VE

DR C.K DUTTA
MO, TENSARKAL PHC
Dr. C. K. Dutta
Medical Officer
Tengakhat SPHC

ANNEXURE-6

71	MANASH JYOTI BORDOLOI	ASST.ICE	A+VE
72	BISWAJIT BORAH		O+VE
73	NEELKAMAL BORAH		O+VE
74	BIDUYT JYOTI HAZARIKA		O+VE
75	DIMPOL SAIKIA	MECH.PUMP	A+VE
76	PABITRA GOGOI		A+VE
77	PRANJAL DUTTA		B+VE
78	ACHURJYA HAITMURIA		O+VE
79	ROBIN BORAH	ASST.PUMP	O+VE
80	RITUL DUTTA		O+VE
81	ABHIJIT BORAH		O+VE
82	ABHIJIT CHANGMAI		O+VE
83	JYOTIM GOGOI	GASLOGGER	O+VE
84	KALLUL J NATH		O+VE
85	JYOTIM GOGOI		A+VE
86	PABITRA KHANIKAR		A+VE
87	POROSH J DUTTA	WELDER	B+VE
88	PRADIP BORAH		O+VE

20-05-2026
DR C.K DUTTA
MO, Tengakhat BPHC

Dr. C. K. Dutta
Medical Officer
Tengakhat BPHC

ANNEXURE-6

S. G. HEALTH CARE

No. ..... Date .....

Name ..... Age&Sex ..... Wt. .....

Time ..... Address .....

TO WHOM MAY IT CONCERN

PHYSICAL MEDICAL EXAMINATION CERTIFICATE

THIS IS CERTIFY THAT THE FOLLOWING EMPLOYEES HAVE UNDERGONE A COMPREHENSIVE PHYSICAL MEDICAL EXAMINATION AND ARE FOUND FIT FOR WORK.

LIST OF EMPLOYEES :

1	JINTU GOGOI	27	DARPON JYOTI GOGOI
2	ABHIJIT DEKA	28	DEBOJIT DUTTA
3	ABHIJIT SAIKIA	29	DECEMBOR BINJUWAR
4	ABHIJIT SAIKIA	30	DEEPJYOTI BORAH
5	ABINASH GOGOI	31	DEEPJYOTI GOGOI
6	ADITYA DAS	32	DEVAKANTA KONWAR
7	ADITYA KUMAR BORUAH	33	DIBYAJYOTI KONWAR
8	AMIT KUMAR JAI	34	DIPEN CHETIA
9	AMLAN KONWAR	35	DIPJYOTI CHANGMAI
10	ANANDA CHANGMAI	36	DIPU BASUMATARI
11	ANANDA DEHINGIA	37	DWIBEN GOGOI
12	ANKUR HAZARIKA	38	GAUTAM PHUKAN
13	APOL CHANGMAI	39	GHANAKANTA MOHAN
14	BHABEN GOGOI	40	GOBIN PHUKON
15	BHASKAR JYOTI GOGOI	41	GYANDEEP GOGOI
16	BIBHUTI RANJAN HAZARIKA	42	HEMANTA DAS
17	BIDYUT BIKASH BORAH	43	HEMANTA SWARGARI
18	BIKASH BORAH	44	HIREN NEOG
19	BIKASH GOGOI	45	HIROKIYOTI CHANGMAI
20	BIKASH KONWAR	46	HORE KRISHNA PEGU
21	BIKASH SONOWAL	47	KALLOL DUTTA
22	BIPLOB BORAH	48	KALPAJYOTI CHETIA
23	BISHU DEBNATH	49	KALYAN HANDIQUE
24	BISWAJIT GOGOI	50	KALYANDEEP KHAKLARY
25	BRANJEL SAIKIA	51	KAMAKHYA CHOWDANG
26	BRITISH GOGOI	52	KRISHNA KANTA GOGOI

16No. Tinlali, Kamalabari Road, Dullajan, Dist. Dibrugarh (Assam)

8403901320

ANNEXURE-6

53	KUNDAN BINJUWAR
54	LAISRAM I. SINGHA
55	LAJIT MILI
56	LAKHYAJYOTI SAIKIA
57	LALIT GOGOI
58	LUKEN DEORI
59	MANASH GOSWAMI
60	MANUJ GOGOI
61	MINKU SAIKIA
62	MOHIM DEEP DAS
63	MOMIN DUTTA
64	MONIRAM SAIKIA
65	NABADIP SONOWAL
66	NAVAJIT GOGOI
67	NIPON CHETIA
68	NITUL BORGOHAIN
69	NUMAL BORAH
70	PALASH GOGOI
71	PANKAJ HAZARIKA
72	PANKAJ KONWAR
73	PARTHA PRATIM CHETIA
74	PARTHA RANJAN GOGOI
75	PLABON PROTIM KONWAR
76	PRANJAL BHUYAN
77	PRANOB JYOTI BORAH
78	PRITOM KUMAR PHUKAN
79	PRIYANKU GOGOI
80	PROMUD PHUKON
81	PROTUL DUTTA
82	RATUL CHETIA
83	RUPAM GOGOI
84	SANTANU BORAH
85	SANTOSH KUMAR CHOUDHURY
86	SHAMOJWAL SINGH
87	SIMANTA BORSAIKIA
88	SURAJ GOGOI
89	TAPAN GOGOI
90	TINKUJYOTI DEKA
91	UDIT JYOTI CHUTIA
92	UJJAL SAIKIA
93	UTTAM GOGOI
94	DEBASHI GOGOI
95	PRANJIT SHARMA
96	ANIRUDHA MORAN
97	MONUJ GOGOI
98	MOINA SAIKIA
99	ROMEN KALITA
100	PROTIM PHUKAN
101	DHRUBAJYOTI MORAN
102	DHYANJYOTI GOGOI
103	RUPOK MORAN
104	PRITAM KAUSHIK

CERTIFIED BY :

Sr. M & H.O
Bordubi M.P.H.C
Tinsukia Assam

NAME - DR. RUBI SAIKIA
DESIGNATION- SR. M&HO (Regd. No - 16708)
DATE - 15/05/2026

(Note - This cerfificate is valid for only Six(06) months.)

ANNEXURE-6

IME PME RECORD OF RIG S#6

SL NO	NAME	DESIGNATION	BLOODGROUP
1	BISWANATH GOGOI	RIG.SUPTD.	O+VE
2	NABIN BORAH		O+VE
3	NABARANJAN SONOWAL	TOOL PUSHER	O+VE
4	DEBANANDA TAMULY		A+VE
5	PRASANTA KHAKLARY	NTP	A+VE
6	GOKUL PATRA		B+VE
7	TRIDIP KONWAR	ELECT.ENGR.	O+VE
8	ANUJ KR BORKAKOTY		O+VE
9	PRADIP BURAGOHAIN	MECH.ENGR	O+VE
10	PANKAJ JAZARIKA		O+VE
11	ADITYA LOSAN SAIKIA	MUDENGR.	O+VE
12	SIDDHARTHA KONWAR		O +VE
13	MANASH BORKOTOKY		B + VE
14	KALPA JYOTI GOGOI		B + VE
15	PRANAB KR BARUAH	MEDIC	O + VE
16	SANJIB BARUAH		0 + VE
17	PALLAB JYOTI GOGOI	HSE	O + VE
18	ANIRBAN BURAGOHAIN		O + VE
19	PRABIN BORAH	DRILLER	A +VE
20	MINTU BORAH		A +VE
21	TANKESWAR BARUAH		B+ VE
22	DURGA GOGOI		0 +VE
23	SUBHAN SAIKIA	ASST.DRILLER	O +VE
24	RUPAM GOGOI		O+ VE
25	ASHOK KALITA		0+ VE
26	BIRAJ GOGOI		B + VE
27	DHARANI HAZARIKA	TOPMAN	B +VE
28	DEBABRATA KONWAR		B+VE
29	TILOK CHETIA		O+VE
30	BIPUL SAIKIA		A+VE
31	TULON KHANIKAR		A+VE
32	BIPUL KHANIKAR		0+VE
33	PUTUL DAS		0+VE
34	SANKAR SAIKIA		0+VE

DR C.K DUTTA
MO, Tengakhat BPHC
Dr. C. K. Dutta
Medical Officer
Tengakhat SPHC

ANNEXURE-6

35	HEMANTA KONWAR	RIGMAN	B+VE
36	PUSHPA DEORI		O+VE
37	KUSHAL PATOR		O+VE
38	JATIN PHUKAN		O+VE
39	PURBA JYOTI KONWAR		A+VE
40	PRANJAL HAZARIKA		A+VE
41	JINTU PHUKAN		B+VE
42	ACHYUT BARUAH		O+VE
43	ARABINDA BARUAH		O+VE
44	JIBANTA GOGOI		O+VE
45	RAKESH DUTTA		O+VE
46	UTPAL KALITA		AB+VE
47	BITUL GOGOI		O+VE
48	DIGANTA GOGOI		O+VE
49	HIRAK J MORAN		0+VE
50	PARTHA P BHARALI		0+VE
51	BHUSHAN GOGOI		0+VE
52	RANJAN CHANGMAI		B+VE
53	NIREN TANTI		A+VE
S4	BIPLOB TAIRAI		B+VE
55	MANAB J PHUKAN		O+VE
56	ROHAN BARUAH		O+VE
57	ANURUP KAKOTY		O+VE
58	RUPON JYOTI DUTTA		O+VE
S9	ABHIJIT SONOWAL	ELECTRICIAN	A+VE
60	SURUJ ABHAYAPURI		0+VE
61	SUSHANTA BHUYAN		B+VE
62	JOY KR SAIKIA		A +VE
63	NITUMONI DUTTA	ASST.ELE.	A +VE
64	PARTHA P NEOG		A +VE
65	BHUOEN DOWARAH		O +VE
66	RAHUL KAKOTY		O +VE
67	PRIYAM J BORAH	MECH.ICE	B +VE
68	UMESH MOHAN		O +VE
69	DEBAJIT KAKOTY		B + VE
70	JAYANTA DAS		B + VE

DR C.K DUTTA
MO, TENSARKHAT BPHC
Dr. C. K Dutta
Medical Officer
Tengakhat BPHC

ANNEXURE-6

71	MANASH JYOTI BORDOLOI	ASST.ICE	A+VE
72	BISWAJIT BORAH		O+VE
73	NEELKAMAL BORAH		O+VE
74	BIDUYT JYOTI HAZARIKA		O+VE
75	DIMPOL SAIKIA	MECH.PUMP	A+VE
76	PABITRA GOGOI		A+VE
77	PRANJAL DUTTA		B+VE
78	ACHURJYA HAITMURIA		O+VE
79	ROBIN BORAH	ASST.PUMP	O+VE
80	RITUL DUTTA		O+VE
81	ABHIJIT BORAH		O+VE
82	ABHIJIT CHANGMAI		O+VE
83	JYOTIM GOGOI	GASLOGGER	O+VE
84	KALLUL J NATH		O+VE
85	JYOTIM GOGOI		A+VE
86	PABITRA KHANIKAR		A+VE
87	POROSH J DUTTA	WELDER	B+VE
88	PRADIP BORAH		O+VE

20-05-2026
DR C.K DUTTA
MO, Tengakhat BPHC

Dr. C. K. Dutta
Medical Officer
Tengakhat BPHC

ANNEXURE-5

গ্রীনটেক্ এনভাইৰনমেন্টল ইঞ্জিনিয়াৰ এণ্ড কন্সালটেন্টছ

GREEN TECH ENVIRONMENTAL ENGINEER AND CONSULTANTS

(A Unit of XEUJ ABHIJANTRIK LLP)

House No-11, Champaknagar, Narayan Path, Bhetapara, Guwahati-781028, www.greentecheec.in

Mobile: 9435046677, 9954089052, E-mail: green_pranjal@hotmail.com, info@greentecheec.in

TC-15242

TEST REPORT

GEEC/FM/450A

ULR Number: TC152422600000287F			
Report No GEEC/FL/23/TOX/2026/03/06		Date:	20/04/2026
Name of the Industry:	**OIL INDIA Ltd.**	Lab ID	GEEC/TT/2026/03/06
Address:	Oil India Ltd. Duliajan District: Dibrugarh, State : Assam	Date of Sampling/Collection:	19/03/2026
		Date of Receipt in Duliajan:	24/03/2026
		Date of Receipt in Lab:	25/03/2026
Rig	**S-6**	Test Start Date:	29/03/2026
Location	**MHF**	Test End Date:	02/04/2026

DRILL FLUID QUALITY FOR TOXICITY

SAMPLING RESULT

Depth (Meter)	57	Mud Weight (MW,pcf)	66
Mud Type	BS-Mud	MFV sec	58
Dose	**Sample Concentration**	**Mortality (In%)**	**Test Method**
1	Control sample	0	IS 6582 (Part 2) Bioassay using Zebra Fish
2	5000 mg/L	10	
3	10000 mg/L	30	
4	20000 mg/L	40	
5	30500 mg/L	50	
6	40000 mg/L	60	
7	50000 mg/L	70	

Sample Drawn By : Client

Remarks: Limit for Toxicity of Drill Fluid 96 Hrs LC 50 > 30000 mg/l by fish toxicity.

Checked & Reviewed by:

Dr Belinda Lahon
Quality Manager

Authorised by:

Pranjal Buragohain
Authorised Signatory

* The results relate only to the item tested.
* The test report shall not be produced except in full, without written approval of the laboratory.
* The test report cannot be used as evidence in the court of law without prior writtten approval of the laboratory.

---------- End of report ----------

ANNEXURE-5

গ্রীনটেক্ এনভাইৰনমেন্টল ইঞ্জিনিয়াৰ এণ্ড কন্সালটেন্টছ
GREEN TECH ENVIRONMENTAL ENGINEER AND CONSULTANTS
(A Unit of XEUJ ABHIJANTRIK LLP)
House No-11, Champaknagar, Narayan Path, Bhetapara, Guwahati-781028, www.greentecheec.in
Mobile: 9435046677, 9954089052, E-mail: green_pranjal@hotmail.com, info@greentecheec.in

TC-15242

TEST REPORT

GEEC/FM/450A

ULR Number: TC152422500001750F			
Report No:GEEC/FL/23/TOX/2025/11/01		Date:	18/12/2025
Name of the Industry:	**OIL INDIA Ltd.**	Lab ID	GEEC/TT/2025/11/01
Address:	Oil India Ltd. Duliajan District: Dibrugarh, State : Assam	Date of Sampling/Collection:	19/11/2025
		Date of Receipt in Duliajan:	24/11/2025
		Date of Receipt in Lab:	25/11/2025
Rig	**S-2**	Test Start Date:	25/11/2025
Location:	**MHK**	Test End Date:	29/11/2025

DRILL FLUID QUALITY FOR TOXICITY

SAMPLING RESULT

Depth (Meter)	1903	Mud Weight (MW,pcf)	69
Mud Type	BS-mud	MFV sec	55
Dose	**Sample Concentration**	**Mortality (In%)**	**Test Method**
1	Control sample	0	IS 6582 (Part 2) Bioassay using Zebra Fish
2	5000 mg/L	0	
3	10000 mg/L	20	
4	20000 mg/L	30	
5	30500 mg/L	40	
6	40000 mg/L	50	
7	50000 mg/L	50	

Sample Drawn By : Client

Remarks: Limit for Toxicity of Drill Fluid 96 Hrs LC 50 > 30000 mg/l by fish toxicity.

Checked & Reviewed by:

Dr. Belinda Lahon
Quality Manager

Authorised by:

Pranjal Buragohain
Authorised Signatory

* The results relate only to the item tested.
* The test report shall not be produced except in full, without written approval of the laboratory.
* The test report cannot be used as evidence in the court of law without prior writtten approval of the laboratory.

********** End of report **********

ANNEXURE-5

গ্রীনটেক্ এনভাইৰনমেন্টল ইঞ্জিনিয়াৰ এণ্ড কন্সালটেন্টছ
GREEN TECH ENVIRONMENTAL ENGINEER AND CONSULTANTS
(A Unit of XEUJ ABHIJANTRIK LLP)
House No-11, Champaknagar, Narayan Path, Bhetapara, Guwahati-781028, www.greentecheec.in
Mobile: 9435046677, 9954089052, E-mail: green_pranjal@hotmail.com, info@greentecheec.in

TC-15242

TEST REPORT

GEEC/FM/450A

ULR Number: TC152422500001752F			
Report No:GEEC/FL/23/TOX/2025/11/03		Date:	18/12/2025
Name of the Industry:	**OIL INDIA Ltd.**	Lab ID	GEEC/TT/2025/11/03
Address:	Oil India Ltd. Duliajan District: Dibrugarh, State : Assam	Date of Sampling/Collection:	15/11/2025
		Date of Receipt in Duliajan:	24/11/2025
		Date of Receipt in Lab:	25/11/2025
Rig	**S-6**	Test Start Date:	25/11/2025
Location:	**MHM**	Test End Date:	29/11/2025

DRILL FLUID QUALITY FOR TOXICITY

SAMPLING RESULT

Depth (Meter)	2403	Mud Weight (MW,pcf)	72
Mud Type	HPWBM (BH)	MFV sec	51
Dose	**Sample Concentration**	**Mortality (In%)**	**Test Method**
1	Control sample	0	IS 6582 (Part 2) Bioassay using Zebra Fish
2	5000 mg/L	10	
3	10000 mg/L	30	
4	20000 mg/L	40	
5	30500 mg/L	50	
6	40000 mg/L	60	
7	50000 mg/L	70	

Sample Drawn By : Client

Remarks: Limit for Toxicity of Drill Fluid 96 Hrs LC 50 > 30000 mg/l by fish toxicity.

Checked & Reviewed by:

Dr. Belinda Lahon
Quality Manager

Authorised by:

Pranjal Buragohain
Authorised Signatory

* The results relate only to the item tested.
* The test report shall not be produced except in full, without written approval of the laboratory.
* The test report cannot be used as evidence in the court of law without prior writtten approval of the laboratory.

********** End of report **********

ENVIRONMENT STATEMENT

2024-2025

Annexure C

ऑयल इंडिया
OIL INDIA

HSE Department
Oil India Limited
Duliajan, Dibrugarh, 786602, Assam
Phone : 0374-2800542
Email: safety@oilindia.in

संदर्भ सं./Ref. No.: HSE/E/21(B)/928

दिनांक/Date: 01.09.2025

From	:	ED (HSE & ESG)
To	:	The Member Secretary, Pollution Control Board, Assam, Bamunimaidam, Guwahati- 781021.
Subject	:	Submission of Environmental Statement (Form-V) under Environment (Protection) Rules, 1986.

Sir,

With reference to the above subject, we are submitting herewith the Environmental Statement (Form-V) for the financial year ending on 31st March 2025 pertaining to the operations of Oil India Limited in the districts of Dibrugarh, Tinsukia, Sivsagar and Charaideo in Assam.

Thanking you.

Yours faithfully,
For **Oil India Limited**

01/9/2025

(R.K. Singh)
ED (HSE & ESG)-Officiating
Nodal Officer (EC, FC, NBWL)
For Resident Chief Executive

Encl: As above.

Copy: 1. Regional Executive Engineer,
Pollution Control Board Assam,
Back Side of ASTC Bus Station,
Chowkidinghee, Dibrugarh,
PIN: 786001.

2. Executive Engineer,
Regional Laboratory cum Office,
Pollution Control Board Assam,
Melachakar, Sivsagar,
PIN: 785640.

3. Executive Engineer,
Regional Office,
Pollution Control Board Assam,
Rangagora Rd, Borguri, Tinsukia,
PIN: 786126

FORM – V
(See Rule 14)
ENVIRONMENTAL STATEMENT FOR THE FINANCIAL YEAR ENDING THE 31st MARCH, 2025

PART – A

(i) **Name and address of the owner/occupier of the industry operation or process.**

OIL INDIA LIMITED
P.O. DULIAJAN
DIST. DIBRUGARH
ASSAM -786602.

Note: Environmental Statement (Form – V) is pertaining to the operations of Oil India Limited in the districts of Dibrugarh, Tinsukia, Sivasagar and Charaideo in Assam.

(ii) **Industry category:** Red - Oil and gas extraction (on-shore extraction through drilling wells)

(iii) **Production capacity – Units**

OIL's production target is fixed as per the Memorandum of Understanding (MoU) with Ministry of Petroleum and Natural Gas, Govt. of India, which varies from year to year.

Production details during F.Y. 2024-25:

- **Crude Oil:** 3.380 MMT.
- **Natural Gas:** 2935.529832 MMSCM
- **LPG:** 30,525 MT.

(iv) **Year of establishment:**

OIL INDIA LTD. was formed in 1961 as a joint venture with M/S. Burma Oil Company, UK and on 14th Oct. 1981, OIL became a fully owned Govt. of India Enterprise.

(v) **Date of last Environmental Statement submitted:** 24.09.2024.

PART – B
WATER AND RAW MATERIAL CONSUMPTION

(I) Water consumption m^3/d:

S.No	Purpose	Water Consumption (m^3/ day)
1.	Process & Cooling	14469.04
2.	Domestic	15956.16
TOTAL		**30425.20**

Name of Products	Process water consumption per unit of product output	
	During F.Y. 2023-24	During F.Y. 2024-25
(1)	(2)	(3)
Hydrocarbon (Crude Oil, Natural Gas, LPG)	0.96 m^3/MT (Approx.)	0.94 m^3/MT (Approx.)

(II) Raw material consumption

*Name of raw materials	Name of products	Consumption of raw material per unit	
		During F.Y. 2023-24	During F.Y. 2024-25
No raw materials are used as Oil India Limited is engaged in Exploratory and Development drilling activities & production of Crude Oil and Natural Gas. However, chemicals such as Bentonite are used for preparation of Water based drilling mud.			

PART – C
POLLUTION DISCHARGED TO ENVIRONMENT/UNIT OF OUTPUT

(Parameter as specified in the consent issued)

Pollutants	Quantity of Pollutants Discharged (mass/day)	Concentrations of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards with reasons
(a) Water	**NIL.** There is no discharge of pollutants from drilling locations and Production Installations. • Wastewater generated from drilling locations is treated in Effluent Treatment Plant (ETP) and reused	• Quality of ETP treated water from the drilling locations is analyzed frequently. (Test report is enclosed as ***Annexure – I***). • Quality of Formation	No variation is observed. All parameters of treated effluent and Formation water are within the permissible limits.

	back in the drilling operation. • The formation water generated after separation from crude oil and treatment is pumped back to the underground formation (depth greater than 1600 m) through formation water disposal wells.	water is analyzed frequently (Test report enclosed as ***Annexure- II***)	
(b) Air	No major air pollutants are emitted from Oil & Gas exploratory and development drilling and production activities except Stack Gas emissions at drilling locations and Production Installations & Flaring at Oil Collecting Stations.	Stack Gas and Ambient Air Quality (AAQ) monitoring is carried out frequently at drilling locations and Production Installations (Test reports enclosed as ***Annexure- III***)	No variation is observed. All parameters of Stack Gas emissions and Ambient Air are within the permissible limits.

PART – D
HAZARDOUS WASTES

(As specified under Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016)

Hazardous Wastes	**Category of Hazardous Waste as per Schedule - I of HW Rules, 2016**	**Total Quantity generated**	
		During F.Y. 2023-24	**During F.Y. 2024-25**
a) From process	S.No. 2.2 Sludge containing Oil	3541.99 MT	3849.99MT
	S.No. 5.1 Used or Spent Oil	55 KL	50 KL
	S.No. 33.1 Empty barrels/ containers/liners contaminated with hazardous chemicals/ wastes	11150 Nos.	13000 Nos.

	S.No. 33.2 Contaminated cotton rags or other cleaning materials	5.58 MT	9.40 MT
b) From pollution control facilities	S.No. 33.5 Chemical sludge from waste water treatment	98.44 KL	197.46 KL

PART – E
SOLID WASTES

Solid Wastes	Total Quantity	
	During F.Y. 2023-24	**During F.Y. 2024-25**
(a) From process Drill Cuttings	15,200 m^3 (Approx.)	13200 m^3 (Approx.)
(b) From pollution control facilities	NIL	
(c) (1) Quantity recycled or re-utilized within the unit. (2) Sold (3) Disposed	N/A N/A N/A	

PART – F
PLEASE SPECIFY THE CHARACTERIZATION (IN TERMS OF COMPOSITION AND QUANTUM) OF HAZARDOUS AS WELL AS SOLID WASTES AND INDICATE DISPOSAL PRACTICE ADOPTED FOR BOTH THESE CATEGORIES OF WASTES.

(I) Hazardous Wastes:

Name of the Hazardous Waste	Quantity generated during F.Y. 2024-25	Disposal Practices
a) Sludge containing Oil	3849.99MT	Sent to Sludge Processing Plant for oil recovery followed by Bioremediation

b) Used or Spent Oil	50 KL	Stored in barrels under covered shed and sold to authorized recyclers through auction
c) Empty barrels/ containers/liners contaminated with hazardous chemicals/ wastes	13000 Nos.	Sold to authorized recyclers through auction
d) Contaminated cotton rags or other cleaning materials	9.40 MT	Bioremediation
e) Chemical sludge from waste water treatment	197.46 KL	Disposed in HDPE lined pits

(I) Solid Wastes:

Name of the Solid Waste	Quantity generated during F.Y. 2024-25	Disposal Practices
a) Drill Cuttings	13,200 m^3 (Approx.)	Disposed in HDPE lined pits

PART – G

IMPACT OF THE POLLUTION ABATEMENT MEASURES TAKEN ON CONSERVATION OF NATURAL RESOURCES AND ON THE COST OF PRODUCTION

- Acoustic enclosures have been provided around all gensets to reduce noise levels.
- Recovery of drilling mud from drill cuttings by using a combination of Vertical Cutting Dryer (VCD) and a high-performance centrifuge.
- Wastewater generated from drilling locations is collected in HDPE lined pits, treated in Effluent Treatment Plant (ETP) with Reverse Osmosis unit and the treated effluent is reused back in the drilling operation.
- Formation water generated from Production Installations is treated in Effluent Treatment Plant (ETP) before disposal in the abandoned/ water disposal wells.
- Processing of oily sludge for recovery of Crude oil and further treatment of sludge through Bioremediation.
- Construction of central concrete pit for disposal of waste mud.
- Treatment of Biomedical waste through incinerator.

PART – H

ADDITIONAL MEASURES / INVESTMENT PROPOSAL FOR ENVIRONMENTAL PROTECTION, ABATEMENT OF POLLUTION, PREVENTION OF POLLUTION

- Municipal Solid waste treatment plant has been setup for treatment of municipal and solid waste generated at Duliajan Township.
- RCC concrete pit has been constructed for the environmental sound disposal of leftover drilling fluid.
- MoU signed with the Digboi Forest Division, Assam, to carry out afforestation on 100 hectares of degraded forestland.
- Memorandum of Understanding (MoU) in progress with upcoming TSDF facility by Mumbai waste management limited for disposal of hazardous waste generated by our installations and drilling sites.

PART – I

ANY OTHER PARTICULARS FOR IMPROVING THE QUALITY OF THE ENVIRONMENT.

- Zero Routine Flare: Construction of pipelines and installation of Booster compressors led to 59% reduction in flare compared to previous year.
- Replacement of conventional energy intensive equipment (LED lights, BLDC fans etc.) with energy efficient equipment.
- Dynamic Gas Blending (DGB) retrofit kits have been installed on drilling rig engines, enabling them to operate on 100% diesel or a diesel- natural gas mix with up to 70% natural gas substitution. This system reduces environment impact by using flared gas as fuel, effectively substituting diesel and promoting cleaner energy use.

****

Annexure-I

ऑयल इंडिया
OIL INDIA

Chemical Department

ऑयल इंडिया लिमिटेड
Oil India Limited
Analytical & Environmental Laboratory
(An ISO 9001:2015 Certified Laboratory)
Duliajan, Dibrugarh, 786602, Assam
Email- an.env@oilindia.in Ph No: 0374-280-8490

Ref. No.: Chem/A&E/Misc/114/25

Date: 25.01.2025

CGM- Eastern Fields
Attn.: Vishal Singh Jadon, SE (P-E)

Sub: ETP WATER SAMPLE ANALYSIS REPORT

Letter/memo ref. no.: Nil dated: 23.01.2025

Characteristics	Unit	Test Results		Test method/Instrument used
		Inlet	Outlet	
Total Dissolved Solids	mg/l	287	150	BIS 3025-16-2023 / Gravimetric method
Oil & Grease	mg/l	Nil	Nil	ASTM D8193 /Eracheck X
pH	-	6.7	6.5	BIS 3025-11-2022 / Metrohm pH meter
Total Suspended Solids	mg/l	459	204	BIS 3025-16-2023/Gravimetric method
Carbonate as CO_3^-	mg/l	Nil	Nil	BIS 3025-23-2023 / Titration with HCl
Bicarbonate as HCO_3^-	mg/l	2196	1586	BIS 3025-23-2023 / Titration with HCl
Dissolved Oxygen	mg/l	3.07	3.73	BIS 3025- 38-2003 / Dissolved Oxygen meter
Turbidity	NTU	322	228	BIS 3025-10-2023 / Turbidity meter

Sample details. :

1. Type of sample : ETP Water
2. Sample Collection Date : 23.01.2025
3. Sample Collected from (Source/ Location) : Hebeda GCS
4. Sample received on (date & time) : 23.01.2025 , 02:35 PM
5. Test completion date : 25.01.2025

Note:- 1.Parameters were tested as per requirement of the customer.
2.The test results of this report apply to the sample as received.

Tested by: SB/BU

Analytical & Environmental Lab.
Chemical Department, Oil India
Chem/A&E/Misc/File/04

Surajit Bora
Chief Chemist (Lab)
(Reviewed by)

Euracia L. Wahlang
DGM - Chemical (Lab, P&A)
(Approved by)

Confidential Report. Not valid without signatures. Unless otherwise stated the results in this report refers to the sample(s) tested

Annexure- II

ऑयल इंडिया लिमिटेड
Oil India Limited
Analytical & Environmental Laboratory
(An ISO 9001:2015 Certified Laboratory)
Duliajan, Dibrugarh, 786602, Assam
Email- an.env@oilindia.in Ph No: 0374-280-8490

ऑयल इंडिया
OIL INDIA

Chemical Department

Ref. No.: Chem/A&E/FW/242/25

Date: 13.02.2025

CGM - Central Fields
Attn.: A J Bhuyan, SE(P-C), IM - Bhogpara OCS

Sub: FORMATION WATER SAMPLE ANALYSIS REPORT

Letter/memo ref. no.: CF/ET&FW/BGP/11/02 dated: 11.02.2025

Characteristics	Unit	Test Results (Bhogpara OCS)		Test method/Instrument used
		ET Water outlet	FWDP outlet	
pH	-	7.6	7.7	BIS 3025-11-2022/ Metrohm pH meter
Salinity as NaCl	mg/l	3000	3000	BIS 3025-32-2019 / Titration with silver nitrate
Carbonate as CO_3^{--}	mg/l	Nil	Nil	BIS 3025-23-2023 / Titration with HCl
Bicarbonate as HCO_3^-	mg/l	488	549	BIS 3025-23-2023 / Titration with HCl
Total dissolved solids	mg/l	3288	3278	BIS 3025-16-2023 / Gravimetric method
Suspended solid	mg/l	822	1128	BIS 3025-17-2022 / Gravimetric method
Oil and grease	mg/l	18.6	10.2	ASTM D-8193 / Eracheck X

Sample details. :

1. Type of sample : Formation Water
2. Sample Collection Date : 11.02.2025
3. Sample Collected from (Source/ Location) : ET & FWDP Outlet of Bhogpara OCS
4. Sample received on (date & time) : 11.02.2025 , 06:00 PM
5. Test completion date : 13.02.2025

Note: The test results of this report apply to the sample as received.

CENTRAL ASSET
14 FEB 2025
OIL INDIA DULIAJAN

Tested by: SB/PJK

Analytical & Environmental Lab.
Chemical Department, Oil India
Chem/A&E/FW/File/01

Surajit Bora
Chief Chemist (Lab)
(Reviewed by)

Euracia L Wahlang
DGM-Chemical (Lab, P&A)
(Approved by)

Confidential Report. Not valid without signatures Unless otherwise stated the results in this report refers to the sample(s) tested

Annexure-III

Mitra S. K. Private Limited

Ambient Air Quality Monitoring Report

Name & Address of the Customer	Report No. : MSK/2024-25/01728
	Report Date : 16.11.2024
"M/s OIL INDIA LIMITED",	Sample Description : Ambient Air
Duliajan, Dibrugarh, Assam-786602	Sample Number : **MSKGL/ED/2024-25/11/00151**
	Sampling Location :GCS HEBEDA GAON
	Instrument ID : RDS 221-DTJ-2016/ FPS 1120A22
Ref. No.:W.O. NO.- 8129283 of Contract No. 6119277	GPS Reading : N 27°51'38", E 95°42'53"

Date of Sampling	Sample Received Date	Analysis Start Date	Analysis Complete Date
29.10.2024	01.11.2024	01.11.2024	08.11.2024

Enviromental Conditions During Sampling & Transport Condition :Temperature : 24°C, Rain fall : NO

Analysis Result

Sl. No.	Test Parameter	Method	Unit	Results	CPCB Limit
1	Particulate Matter (PM_{10})	IS : 5182 (Part-23)-2006	(µg/m3)	67.2	100
2	Particulate Matter ($PM_{2.5}$)	IS : 5182 (Part-24)	(µg/m3)	37.6	60
3.	Sulphur Dioxide (SO_2)	IS : 5182 (Part-2)-2001	(µg/m3)	7.0	80
4.	Nitrogen Dioxide (NO_2)	IS : 5182 (Part-6)-2006	(µg/m3)	22.3	80
5	Carbon Monoxide (CO)	IS 5182 : (Part-10) :1999	(mg/m3)	0.86	2
6.	Ozone (O_3)	IS:5182 (Part-IX)-1974 Reaffirmed-2019	(µg/m3)	24.5	180
7	Ammonia (NH_3)	IS 5182 (Part 25) : 2018	(µg/m3)	12.3	400
8.	Lead (Pb)	USEPA IO-3.4	(µg/m3)	<0.01	1
9	Nickel (Ni)	USEPA IO-3.4	(ng/m3)	<5.0	20
10.	Arsenic (As)	USEPA IO-3.4	(ng/m3)	<1.0	6
11	Benzene (C_6H_6)	IS 5182 : (Part 11) :2006	(µg/m3)	<4.2	5
12.	Benzo(a)Pyrene (BaP)	IS 5182 : (Part 12) :2004	(ng/m3)	<0.5	1
13	Mercury (Hg)	USEPA IO-5.0	(µg/m3)	<0.002	.
14.	Methane (Hydrocarbon)	IS 5182 : (Part 17)	ppm	1.92	...
15.	Non-methane (Hydrocarbon)	IS 5182 : (Part 17)	ppm	<0.5	...
16.	Total Hydrocarbon	IS 5182 : (Part 17)	ppm	1.92	...
17	Volatile Organic Compounds (VOC)	IS 5182 : (PART-11):2006	(µg/m3)	<4.2	...

Limit as per CPCB notification, New Delhi, 18th Nov, 2009. for Ambient air quality

Analyzed By:

Signature :
Name : Mr. Bhaskarjyoti Dutta
Designation. : Chemist

Prepared By:

Signature :
Name : HiramoniRajbongshi
Designation. : Office Assistant

Authorized Signatory
ForMitra S.K. Private Limited

Signature :
Name : Mr. Ravi Sankar Roy
Designation : Branch Manager

- *The results relate only to the item(s) tested.*
- *This Test Report shall not be reproduced except in full, without the permission of Mitra S.K. Private Limited.*
- *Our Lab is Approved by NABL & MOEF, Lab Address :P-48 Udayan Industrial Estate,3 Pagladanga Road Kol-700015*

Head Office: Sharachi Centre (5th floor), 74B, A.J.C. Bose Road, Kolkata - 700 016. West Bengal, India.
Tel. : 91 33 40143000 / 22650006 / 22650007 Fax : 91 33 22650008
Email : info@mitrask.com. Website: www.mitrask.com

Approved by
Uttam Prodhan
Suptdg. Research Scientist, R&D Dept.,
Oil India Ltd., Duliajan, Assam

Annexure-III

Mitra S. K. Private Limited

MSK TESTING • INSPECTION

STACK GAS MONITORING REPORT

Name & Address of the Customer	Report No.	: MSK/2024-25/02500
	Report Date	: 09.02.2025
"M/s OIL INDIA LIMITED"	Nature of Sample	: Stack Emission
Duliajan, Dibrugarh, Assam-786602	*Sample Mark*	*: GCS HEBEDA GAON*
	Sample Number	: MSKGL/ED/2024-25/01/02235
	Instrument ID	: 135-H-19

Ref. No.:W.O. NO.- 8129283 of Contract No. 6119277

Date of Sampling	Sample Received Date	Analysis Start Date	Analysis Complete Date
31.01.2025	03.02.2025	03.02.2025	09.02.2025

ANALYSIS RESULT

A.	**General information about stack :**			
1.	Stack connected to	: **DRENCHING PUMP-1**		
2	Emission due to	: HSD		
3.	Material of construction of Stack	: MS		
4.	Shape of Stack	: Circular		
5	Whether stack is provided with permanent platform & ladder	: Yes		
6	DG capacity	*: 190 HP*		
B.	**Physical characteristics of stack :**			
1.	Height of the stack from ground level	: 4.572 m		
2.	Diameter of the stack at sampling point	: 0.1016 m		
3.	Area of Stack	: 0.00810 m2		
C.	**Analysis/Characteristic of stack:** 1. Fuel used : HSD			
D.	**Result of sampling & analysis of gaseous emission**	**Result**	**Limit as per CPCB**	**Method**
1.	Temperature of emission (°C)	131	...	USEPA Part 2, 25.09.1996
2.	Barometric Pressure (mm of Hg)	762.0	...	USEPA Part 2, 25.09.1996
3.	Velocity of gas (m/sec.)	18.33	...	USEPA Part 2, 25.09.1996
4.	Quantity of Gas Flow (Nm3/hr)	392	...	USEPA Part 2, 25.09.1996
5.	Concentration of Oxygen (%v/v)	14.0	...	IS:13270 :1992 Reaff, 2014
6.	Concentration of Carbon Monoxide (g/kW-hr)	0.185	**≤ 3.5**	IS:13270 :1992 Reaff, 2014
7.	Concentration of Carbon Dioxide (%v/v)	5.6	...	IS:13270 :1992 Reaff, 2014
8.	Concentration of Sulphur Dioxide (mg/Nm3)	23.4	...	USEPA-29, 25/06/1996
9.	Concentration of Nitrogen Oxide & Hydrocarbons (g/kW-hr)	0.312	**≤ 4.7**	USEPA Part-7, 12/03/1996& USEPA 18 -25.09.1996
10	Concentration of Lead (mg/Nm3)	<0.005	...	USEPA-29, 25/06/1996
11	Concentration of Particulate matter (g/kW-hr)	0.094	**≤ 0.3**	USEPA Part-17, 16/08/1996
12	Smoke Limit (Light Absorption Coefficient, m-1)	0.103K	≤ 0.7	AS PER CPCB
E.	**Pollution control device:** Details of pollution control devices attached with the stack : Nil		**Remarks**: Nil	

Analyzed By:

Signature :
Name : Mr. Bhaskarjyoti Dutta
Designation. : Chemist

Prepared By:

Signature :
Name : Mr. Dipankar Das
Designation. : Office Assistant

Authorized Signatory
For Mitra S.K. Private Limited

Signature :
Name : Mr. Ranjit Shankar Roy
Designation : Branch Manager

- *The results relate only to the item(s) tested.*
- *This Test Report shall not be reproduced except in full, without the permission of Mitra S.K. Private Limited.*
- *Our Lab is Approved by ISO/IEC 17025: 2017 & Assam PCB, Lab Address: House No 9,2nd Floor, Arunachal Path, R.G. Baruah Road, Guwahati-781021(Assam)*

Head Office: Shrachi Centre (5th floor), 74B, A.J.C. Bose Road, Kolkata - 700 016. West Bengal, India.
Tel. : 91 33 40143000 / 22650006 / 22650007 Fax : 91 33 22650008
Email : info@mitrask.com. Website: www.mitrask.com

Approved by
Uttam Prodhan
Suptdg. Research Scientist, R&D Dept.,
Oil India Ltd., Duliajan, Assam

Awareness Programme cum Plantation Drive at Adarsh Vidyapith, Duliajan

World Environment Day 2026 | Theme: "*Inspired by Nature. For Climate. For Our Fu*

As part of Oil India Limited's continuing commitment to environmental stewardship and community engagement, the HSE Department organised an **Awareness Programme cum Plantation Drive** on **29th May 2026** at Duliajan Adarsha Vidyapith School, Duliajan, in observance of World Environment Day 2026.

An awareness presentation on the theme **"Climate Change"** was delivered to the students by an OIL official, sensitising young minds to the urgency of climate action
and the importance of sustainable practices. The session was complemented by an engaging student choir and a thematic skit, reflecting the spirit of the day.

Subsequently, a **Plantation Drive** was conducted within the school premises, followed by the **inauguration of a Fruit Garden** sponsored by the HSE Department, OIL.

The initiative saw enthusiastic participation from OIL officials, school faculty and students alike.

Awareness Programme



Presentation on "Climate Change" by OIL official



Students' environmental awareness choir



Thematic skit performed by students



Felicitation during the programme

Plantation Drive & Inauguration of Fruit Garden



Sapling plantation by OIL officials and faculty



Plantation drive in the school premises



Inauguration of the Fruit Garden, sponsored by HSE Department, OIL



Students participating in the plantation drive

The programme stands as a meaningful step towards building a greener, more environmentally conscious community, in keeping with OIL's vision of sustainable growth.

This is shared for your kind information.

With Regards,
HSE Department
Oil India Limited
FHQ - Duliajan

- **Name of the Project:** Oil & Gas development drilling and production (16 exploratory, 73 developmental drilling wells and 9 Production Installations) at Moran Area in Dibrugarh, Sibsagar and Charaideo districts, Assam by M/s Oil India Limited.
- **EC Identification No, File No and date:** EC22A002AS110311, J-11011/156/2017 - IA II (I) Dated 28.11.2022.
- **Period of Compliance Report:** October 2025 to March 2026.
- **Installation:** GGS Lakwagaon **(Not yet commissioned- under construction)**

Specific Conditions:

S. No.	CONDITION	COMPLIANCE STATUS
I.	The project proponent shall prepare a site-specific conservation plan and wildlife management plan in case of the presence of Schedule-1 species in the study area, as applicable to the project, and submit to Chief Wildlife Warden for approval. The recommendations shall be implemented in consultation with the State Forest/Wildlife Department in a time bound manner.	**Complied** OIL has submitted Site - Specific wildlife conservation plan and wildlife management plan to Chief WildLife Warden, Assam for approval. Copy of the same is enclosed as **Annexure – 1.**
II.	No drilling activities shall be carried out within 500 m from the water bodies.	**Not Applicable**
III.	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented. PP shall ensure implementation of action plan proposed to address issues raised during public hearings dated 24.08.2022, 08.12.2022 & 11.12.2020.	**Complied**
IV.	As proposed, no pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the concerned Forest Department under Forest Act/Wildlife Act.	**Complied** No pipeline is laid in Forest land/ Protected Area.
V.	Total fresh water requirement shall not exceed 25 m^3/day per well for drilling and will be met through Tankers Supply. Prior permission shall be obtained from the concerned regulatory authority.	**Not Applicable**

VI.	The project proponent will treat and reuse the treated water within the factory and no waste or treated water shall be discharged outside the premises. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Mobile STP shall also be installed. The size of the waste pit shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rainwater. There shall be separate storm water channel and rainwater shall not be allowed to mix with wastewater. Level of the Drilling site shall be constructed in such way that outside rainwater should not enter into the drilling site. Alternatively, if possible, pit less drilling be practiced instead of the above	**Will be Complied** Zero Liquid Discharge will be maintained at the production installation .ETP coupled with RO will be installed to treat the effluent generated from the drilling location..
VII.	As proposed, produced formation water is stored in formation water tanks shall be disposed to the abandoned wells of OIL after necessary treatment. Separated water from phase separation system will be treated in an ETP and will be reused. Treated effluent shall meet the water quality standards for re-injection well as per the CPCB/SPCB guidelines. PP shall monitor water quality of treated effluent regularly and maintain records.	**Will be Complied** Formation water will be treated in Effluent Treatment Plant (ETP) before disposal in water disposal wells. Monitoring of the quality of treated effluent will be carried out before reinjection into the wells.
VIII.	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.	**Willl be Complied** Portable Multi-gas detector & Explosimeter will be used to detect fugitive emissions of Methane (if any).
IX.	The project proponent also to ensure trapping/storing of the CO_2 generated, if any, during the process and handling.	**Will be Complied** No CO_2 generated is generated during drilling.
X.	Approach road shall be made pucca to minimize generation of suspended dust.	**Will be Complied** Approach road to the drilling location is made pucca to minimize dust generation.
XI.	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.	**Will be Complied** **Not Currently Applicable for GGS Lakwagaon .** **Monitoring shall be done when DG is used.**

XII.	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.	**Will be Complied**
XIII.	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.	**Not Applicable for GGS Lakwagaon .**
XIV.	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	**Complied** Oil Spill Contingency Plan is in place. In case of Oil spillage/ contamination, action will be taken as per the Oil spill contingency plan prepared by OIL. Recyclable waste (oily sludge) and spent oil will be sent to Pollution Control Board, Assam authorized recyclers or disposed through TSDF as applicable.
XV.	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. Ground flaring system with all measures (Protected by a shield or embankment/ enclosed flaring) instead of elevated flare as wildlife sanctuary is located at a distance of 10.6 km.	**Will be Complied** Fixed firefighting system will be installed at drilling locations and in case of any oil spillage necessary remediation actions will be taken as per the Oil Spill Contingency Plan.
XVI.	The project proponent shall develop a contingency plan for H_2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H_2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	**Complied** Contingency Plan for H_2S release is in place. OIL never encountered H_2S and no such evidence exists in our field of operation. However, multi-gas detector and Self Containing Breathing Apparatus (SCBA) are kept available to meet the emergency situation, if any.
XVII.	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.	**Not Applicable for GGS Lakwagaon .**

XVIII.	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH/ Indian Petroleum Regulations. After completion of drilling of any well, the owner or operator shall restore the well site, remove or fill all pits used to contain produced fluids or industrial waste and remove all drilling supplies and equipment not needed for production.	**Not Applicable for GGS Lakwagaon .**
XIX.	As per the Ministry's OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility (Rs. 9.0 Crores), and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centers/ support in nearby village's schools, support in health care facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall to be completed within 1 year as proposed.	**Being Complied**
XX.	No lead acid batteries shall be utilized in the project/site.	**Will be Complied** No lead acid batteries are utilized at the drilling location.
XXI.	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.	**Complied** Occupational Health Surveillance of workers engaged in drilling operation is being carried out on regular basis. All workers & employees engaged in drilling operation are provided with Personal Protective Equipment (PPE).
XXII.	Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.	**Not Applicable for GGS Lakwagaon .**

XXIII.	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	**Complied** SOPs for all the operations covering safety and environment related issues are prepared. OIL has prepared Environmental manual which is made available at the drilling location. Copy of the same is enclosed **Annexure – B.** Also, all the environmental monitoring reports related to ambient air quality, Stack Gas monitoring, ETP effluent, Noise level are maintained at the drilling location.
XXIV.	PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12th August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority	**Complied** OIL organised an Awareness Programme cum Plantation Drive on 29th May 2026 at Duliajan Adarsha Vidyapith School, Duliajan, in observance of World Environment Day 2026. Report enclosed

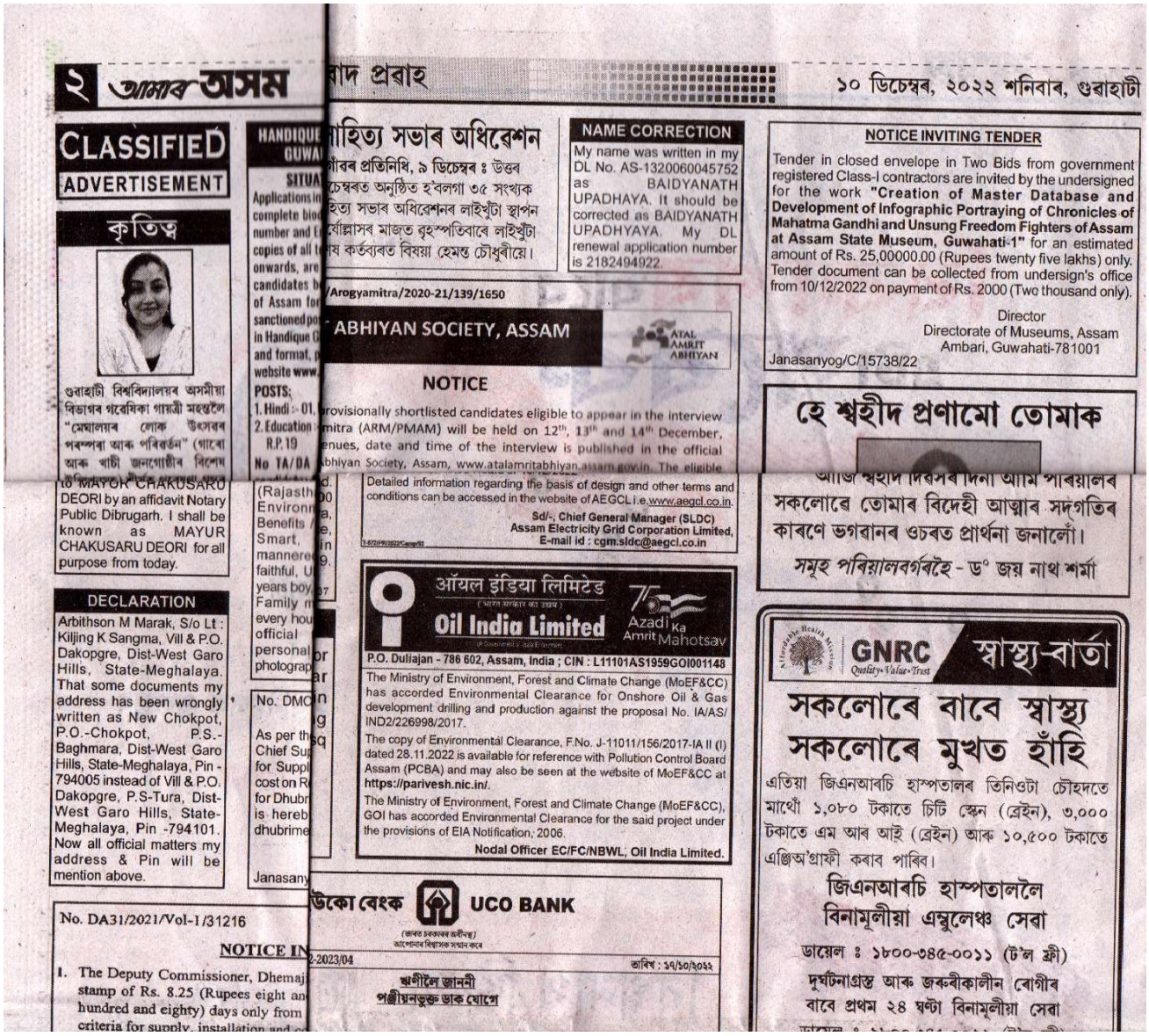
General Conditions:

S. No.	CONDITION	COMPLIANCE STATUS
I.	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	**Complied** No further expansion or modification other than mentioned in the EIA Notification, 2006 and its amendments, is carried out without prior approval of the Ministry of Environment, Forest and Climate Change.
II.	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	**Complied** LED lights are installed for lighting purposes at the project locations.
III.	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment	**Complied.** Noise level at the drilling locations is kept within the permissible limits by providing acoustic enclosures around the DG sets.

	(Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	
IV.	The company shall undertake all relevant measures for improving the socioeconomic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	**Being Complied**
V.	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/pollution control measures shall not be diverted for any other purpose.	**Being Complied**
VI.	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	**Complied**
VII.	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six-monthly compliance status report shall be posted on the website of the company.	**Complied** EC compliance report for the period April 2025 to September 2025 was submitted to Sub-RO, Guwahati, Zonal Office CPCB, Shillong and, Chairman - Pollution Control Board Assam vide S&E/E/43C-1/1483 dtd 29.11.25. Also, copy of the EC and Six-monthly compliance report are uploaded to OIL website under the link https://www.oil-india.com/environmental-compliance-reports
VIII.	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment	Complied Environment Statement (Form – V) for the F.Y. 2024-25 was submitted to Pollution Control Board, Assam Ref. No.: HSE/E/21(B)/928 dated: 01.09.2025

	(Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.	Copy enclosed as Annexure – C.
IX.	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	**Complied.** Advertisement regarding the issuance of the Environment Clearance was published in two newspapers i.e., Amar Asom and Assam Tribune dated 10.12.2022. Copies of the same are enclosed as **Annexure – 4 as newspaper column cuttings.**
X.	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	**Will be complied.**
XI.	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.	**Agreed.**

Annexure-4



২ আমাৰ অসম

বাদ প্ৰবাহ

১০ ডিচেম্বৰ, ২০২২ শনিবাৰ, গুৱাহাটী

CLASSIFIED ADVERTISEMENT

কৃতিত্ব

গুৱাহাটী বিশ্ববিদ্যালয়ৰ অসমীয়া বিভাগৰ গবেষিকা গায়ত্রী মহন্তলৈ "মেঘালয়ৰ লোক উৎসৱৰ পৰম্পৰা আৰু পৰিবৰ্তন" (গাৰো আৰু খাচী জনগোষ্ঠীৰ বিশেষ

I, MAYUR CHAKUSARU DEORI by an affidavit Notary Public Dibrugarh. I shall be known as MAYUR CHAKUSARU DEORI for all purpose from today.

DECLARATION

Arbithson M Marak, S/o Lt : Kiljing K Sangma, Vill & P.O. Dakopgre, Dist-West Garo Hills, State-Meghalaya. That some documents my address has been wrongly written as New Chokpot, P.O.-Chokpot, P.S.-Baghmara, Dist-West Garo Hills, State-Meghalaya, Pin -794005 instead of Vill & P.O. Dakopgre, P.S-Tura, Dist-West Garo Hills, State-Meghalaya, Pin -794101. Now all official matters my address & Pin will be mention above.

HANDIQUE GUWA

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No. DA31/2021/Vol-I/31216

NOTICE IN

1. The Deputy Commissioner, Dhemaj stamp of Rs. 8.25 (Rupees eight an hundred and eighty) days only from criteria for supply, installation and

সাহিত্য সভাৰ অধিৱেশন

গাঁৱৰ প্ৰতিনিধি, ৯ ডিচেম্বৰ ঃ উত্তৰ চেম্বৰত অনুষ্ঠিত হ'বলগা ৩৫ সংখ্যক হিত্য সভাৰ অধিৱেশনৰ লাইখুটা স্থাপন ৰোল্লাসৰ মাজত বৃহস্পতিবাৰে লাইখুটা ষ কৰ্তব্যৰত বিষয়া হেমন্ত চৌধুৰীয়ে।

NAME CORRECTION

My name was written in my DL No. AS-1320060045752 as BAIDYANATH UPADHAYA. It should be corrected as BAIDYANATH UPADHYAYA. My DL renewal application number is 2182494922.

NOTICE INVITING TENDER

Tender in closed envelope in Two Bids from government registered Class-I contractors are invited by the undersigned for the work **"Creation of Master Database and Development of Infographic Portraying of Chronicles of Mahatma Gandhi and Unsung Freedom Fighters of Assam at Assam State Museum, Guwahati-1"** for an estimated amount of Rs. 25,00000.00 (Rupees twenty five lakhs) only. Tender document can be collected from undersign's office from 10/12/2022 on payment of Rs. 2000 (Two thousand only).

Director
Directorate of Museums, Assam
Ambari, Guwahati-781001

Janasanyog/C/15738/22

/Arogyamitra/2020-21/139/1650

ABHIYAN SOCIETY, ASSAM

ATAL AMRIT ABHIYAN

NOTICE

rovisionally shortlisted candidates eligible to appear in the interview mitra (ARM/PMAM) will be held on 12th, 13th and 14th December, enues, date and time of the interview is published in the official bhiyan Society, Assam, www.atalamritabhiyan.assam.gov.in. The eligible

Detailed information regarding the basis of design and other terms and conditions can be accessed in the website of AEGCL i.e.www.aegcl.co.in.

Sd/-, Chief General Manager (SLDC)
Assam Electricity Grid Corporation Limited,
E-mail id : cgm.sldc@aegcl.co.in

হে শ্বহীদ প্ৰণামো তোমাক

আজি শ্বহীদ দিৱসৰ দিনা আমি পাৰয়ালৰ সকলোৱে তোমাৰ বিদেহী আত্মাৰ সদ্গতিৰ কাৰণে ভগৱানৰ ওচৰত প্ৰাৰ্থনা জনালোঁ।

সমূহ পৰিয়ালবৰ্গৰহৈ - ড° জয় নাথ শৰ্মা

ऑयल इंडिया लिमिटेड

(भारत सरकार का उद्यम)

Oil India Limited

Azadi Ka Amrit Mahotsav

P.O. Duliajan - 786 602, Assam, India ; CIN : L11101AS1959GOI001148

The Ministry of Environment, Forest and Climate Change (MoEF&CC) has accorded Environmental Clearance for Onshore Oil & Gas development drilling and production against the proposal No. IA/AS/IND2/226998/2017.

The copy of Environmental Clearance, F.No. J-11011/156/2017-IA II (I) dated 28.11.2022 is available for reference with Pollution Control Board Assam (PCBA) and may also be seen at the website of MoEF&CC at **https://parivesh.nic.in/**.

The Ministry of Environment, Forest and Climate Change (MoEF&CC), GOI has accorded Environmental Clearance for the said project under the provisions of EIA Notification, 2006.

Nodal Officer EC/FC/NBWL, Oil India Limited.

GNRC স্বাস্থ্য-বার্তা

Quality•Value•Trust

সকলোৰে বাবে স্বাস্থ্য সকলোৰে মুখত হাঁহি

এতিয়া জিএনআৰচি হাস্পতালৰ তিনিওটা চৌহদতে মাথোঁ ১,০৮০ টকাতে চিটি স্কেন (ব্রেইন), ৩,০০০ টকাতে এম আৰ আই (ব্রেইন) আৰু ১০,৫০০ টকাতে এঞ্জিঅ'গ্রাফী কৰাব পাৰিব।

জিএনআৰচি হাস্পতাললৈ বিনামূলীয়া এম্বুলেঞ্চ সেৱা

ডায়েল ঃ ১৮০০-৩৪৫-০০১১ (ট'ল ফ্রী)

দুৰ্ঘটনাগ্রস্ত আৰু জৰুৰীকালীন ৰোগীৰ বাবে প্রথম ২৪ ঘণ্টা বিনামূলীয়া সেৱা

উকো বেংক UCO BANK

(ভাৰত চৰকাৰৰ অধীনস্থ)

আপোনাৰ বিশ্বাসক সন্মান কৰে

2-2023/04

তাৰিখ : ১৭/১০/২০২২

ঋণীলৈ জানানী

পঞ্জীয়নভুক্ত ডাক যোগে

KKHSOU foundation day on Dec 11

GUWAHATI, Dec 9: Krishna Kanta Handiqui State Open University is taking steps to observe its 17th foundation day on December 11 in a grand manner, a press release stated.

The University has decided to celebrate its foundation day at its city office located at Khanapara in the presence of Prof Nageshwar Rao, Vice-Chancellor, Indira Gandhi National Open University as the chief guest and Dr Ranoj Pegu, Minister of Education, Government of Assam as the distinguished guest. Prof Debabrata Das, Vice-Chancellor, Assam Rajiv Gandhi University of Cooperative Management will deliver the special foundation day lecture on 'Open and Distance Learning in India's Northeast: Prospects and Challenges.'

A brief of the foundation day would be provided by Dr Arupjyoti Choudhury, Registrar of the University. The Vice-Chancellor of KKHSOU, Prof RP Das would preside over the celebration.

Dr Amitabh Chowdhury Memorial Lecture

CITY CORRESPONDENT

GUWAHATI, Dec 9: The Dr Amitabh Chowdhury Memorial Trust is organising the 19th Dr Amitabh Chowdhury Annual Memorial Lecture on the topic 'The city and its dwellers: Guwahati down the ages' at the Kalaguru Bishnu Prasad Rabha auditorium, Cotton University, Panbazar here at 5 pm on December 19.

Noted academic and writer Professor Ranjit Kumar Dev Goswami will deliver the annual lecture.

OBITUARY

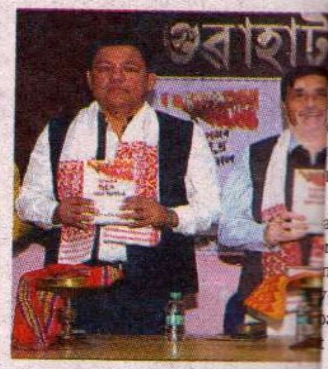
Students finally apr

MAMATA MISHRA

GUWAHATI, Dec 9: This batch had missed their HSLC examination due to Covid-19 and was evaluated based on previous records. Their HS first year examination was also postponed twice due to floods and eventually all had to be promoted on the basis of internal assessment. This batch of 3.71 lakh students will finally appear for a full-fledged examination after a wait of three long years when they will write their HS final examination early next year.

Being the strongest batch ever under the Assam Higher Secondary Education Council (AHSEC), the Coun-

nds mi- ver, akaj C as ised ade- ct," the that se- am- te a 014 pri- ncil be- s in- nd a oun-



Asomor Chatra Andolan, *a book w Hrishikesh Goswami, journalist Ha*

et Uni- tric- nnu- ear's t the orn- ation resi- a as enir batch and

NFR officia granted pr

STAFF REPORTE

GUWAHATI, Dec 9: Kupen C NF Railway official who has be murder of an Army man while o from Bareilly to New Delhi, was anticipatory bail by the Gauhati

A case has been registered wi Bareilly Junction, Uttar Pradesh, been alleged that Boro, a TTE (G Commercial department

d in veek OU. sted sted work

Young woman found dead

GUWAHATI, Dec 9: The body of a 26-year-old woman, Jeuti Begum, was recovered in a mysterious condition from a rented house in Ganesh Nagar in Chandmari area today. She was a resident of Kamalpur in Kamrup district and had been staying at the house for the last five months. A police source said that there was no mark of external injury on the body. The body was sent for post mortem immediately, he said. – City Correspondent

Indian Institute of Technology Guwahati
Guwahati-781039, Assam
Office of Industrial Interactions and Special Initiatives

Call for the project position Assistant Project Engineer purely on contractual basis in the Project No: CC-ISP-IITG-TO-101 for 11 months in the Centre for Computer and Communication, IIT Guwahati. For detailed advertisements may please visit https://www.iitg.ac.in/iitg_recruitment
Advt. No: IITG/II&SI/Project Staff Rectt-2022/27 **Asstt. Registrar (II&SI)**

OFFICE OF THE REGISTRAR
GAUHATI UNIVERSITY :: GUWAHATI- 14

NOTIFICATION

(Cancellation of Advertisement No. EEC/GU/02/2021, dated 26.02.2021)

It is for information of all concerned that the advertisement vide Ref. No. EEC/GU/02/2021, dated 26.02.2021 for recruitment of 1837 nos. of Grade III and Grade IV vacant posts of Agriculture Department is hereby cancelled on the basis of relevant request letter to the effect received from Joint Secretary to the Govt. of Assam, Agriculture Department.

This is issued as per approval of the Honourable Vice Chancellor, G.U.

Sd/- Registrar, Gauhati University

JAWAHARLAL NEHRU MEMORIAL FUND
TEEN MURTI HOUSE, NEW DELHI - 110011

JAWAHARLAL NEHRU SCHOLARSHIPS FOR DOCTORAL STUDIES

Jawaharlal Nehru Memorial Fund, Teen Murti House, New Delhi - 110011 offers 18 scholarships (UR-6/SC-3/ST-1/OBC-5/EWS-2/ PwD-1) for Ph.D. studies in India to Indian Nationals and 2 scholarships to Nationals of other Asian countries from April 2023 for up to 2 years. The subjects covered are *Indian History & Civilization, Sociology, Comparative Studies in Religion & Culture, Economics* and *Ecology & Environment*. Application forms can be downloaded from our website or obtained from the JNMF office. Duly filled in forms should reach the JNMF office latest by 15 January 2023. Further details such as stipend and other terms and conditions will be available in the Information Sheet in our website: www.jnmf.in; Email: jnmf1964@gmail.com **Administrative Secretary**

ऑयल इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Oil India Limited
(A Government of India Enterprise)
Azadi Ka Amrit Mahotsav

P.O. Duliajan - 786 602, Assam, India ; CIN : L11101AS1959GOI001148

The Ministry of Environment, Forest and Climate Change (MoEF&CC) has accorded Environmental Clearance for Onshore Oil & Gas development drilling and production against the proposal No. IA/AS/IND2/226998/2017.

The copy of Environmental Clearance, F.No. J-11011/156/2017-IA II (I) dated 28.11.2022 is available for reference with Pollution Control Board Assam (PCBA) and may also be seen at the website of MoEF&CC at **https://parivesh.nic.in/**.

The Ministry of Environment, Forest and Climate Change (MoEF&CC), GOI has accorded Environmental Clearance for the said project under the provisions of EIA Notification, 2006.

Nodal Officer EC/FC/NBWL, Oil India Limited.

হে শ্বহীদ প্রণামো তোমাক

Annexure - E

F. No- CGWA-26/7/2021-CGWA

Government of India
Ministry of Jal Shakti

Department of Water Resources, River Development & Ganga Rejuvenation
Central Ground Water Authority

PUBLIC NOTICE No. 11/2023

New Delhi, Dated 1st August, 2023

(In supersession of the Public Notice no. 06/2023 dated 11.05.2023 regarding "Exemption to obtain NOC for ground water well drilling used for scientific study by Government Organisation/Institute")

Sub: Exemption to obtain NOC for ground water well drilling used for scientific study by Government Organisation/Institute – reg.

Whereas the Central Government constituted the Central Ground Water Authority (hereinafter referred to as the Authority) vide notification Number S.O. 38(E), dated 14th January, 1997, followed by notification number S.O. 1124(E) dated 6th November, 2000 and S.O. 1121 (E) dated 13th May, 2010 of the Government of India in the Ministry of Environment & Forests, for the purposes of regulation and control of ground water development and management in the whole of India and to issue necessary regulatory directions.

And whereas, the Ministry of Jal Shakti has issued 'Guidelines to control and regulate ground water extraction in India' vide notification number S.O. 3289(E) dated 24th September, 2020, notified by Department of Water Resources, River Development and Ganga Rejuvenation, Ministry of Jal Shakti.

And whereas an Amendment Notification dated 29.03.2023 has been further issued by Ministry of Jal Shakti, published in the Gazette of India, Extraordinary, Part II, section 3, sub-section (ii), vide Notification number S.O. 1509 (E).

This is to bring to the notice that-:

- Government organizations/Institutes dealing in ground water well drilling, such as drilling of Exploratory well, Piezometer, Observation Well, Pilot well etc. for scientific studies and exploration activities, **and such PSUs like ONGC, Oil India Ltd. etc. involved in research and exploration activities requiring site-specific temporary borewells,** shall remain exempted from seeking of No Objection Certificate for Ground Water extraction for the period of scientific studies, from Central Ground Water Authority.
- However, such Government organizations/Institutes shall be required to submit details of the drilling to the concerned Regional Office of CGWB.
- In case, another agency uses the well for ground water extraction, after the completion of scientific studies and exploration activities, the same shall be required to obtain No Objection Certificate from CGWA as per the due process.

Member Secretary
CGWA

Annexure - I

ऑयल इंडिया
OIL INDIA

HSE Department
Oil India Limited
Duliajan, Dibrugarh, 786602, Assam
Phone : 0374-2800542
Email: safety@oilindia.in

संदर्भ सं./Ref. No.: S&E/E/43(14)/1150 दिनांक/Date: 02.11.2024

From	:	ED (HSE & ESG)
To	:	The Principal Chief Conservator of Forests (Wildlife) & Chief WildLife Warden Office of the PCCF (Wildlife), Aranya Bhawan, Panjabari, , Guwahati, Assam – 781037.
Subject	:	Submission of Site-Specific Conservation Plan and Wildlife Management Plan for Schedule – I species against the Environment Clearance proposals of Oil India Limited.
Ref	:	OIL Letter Ref. No. S&E/E/43(4)/1157 dated 25.08.2021.

Sir,

Oil India Limited (OIL) has submitted Environment Clearance proposals No. IA/AS/IND2/226998/2007 (Moran Block) to Ministry of Environment, Forest & Climate Change (MoEF&CC) for carrying Onshore Oil & Gas drilling and production activities in the Nominated Petroleum Mining Lease (PMLs) of Assam.

In compliance with the Environment Clearance granted by MoEF&CC, OIL has prepared Site-specific conservation plan and Wildlife management plan for Schedule – I species and the same was submitted to your good office vide letter dated 25.08.2021 for approval. The approved plan is required for fulfilling the Environment Clearance compliance Condition as stipulated in the EC. (Copies enclosed as **Annexure – I**).

View above, we are request you to kindly approve the Site-specific conservation plan and Wildlife Management Plan for Schedule – I species against the above-mentioned EC proposal.

Thanking you.

Yours faithfully,
Oil India Limited

2/11/2024

(R K Singh)
Executive Director (HSE & ESG) I/C
Nodal Officer (EC, FC & NBWL)
For Resident Chief Executive

Encl: As above.

Received 2/11/24

Annexure-1

Reminder

GOVERNMENT OF ASSAM
OFFICE OF THE PRINCIPAL CHIEF CONSERVATOR OF FORESTS (WILDLIFE) AND CHIEF WILDLIFE WARDEN, ASSAM::PANJABARI::GUWAHATI-37

Email ID: pccf.wl.assam@gmail.com

No. WL/FG.35/WL Conservation Plan/ Schedule- I species/OIL Date:15/05/2026

To,

The Divisional Forest Officers
Doomdooma Division/Dibrugarh Division/Digboi Division/ Sivasagar Division.

Sub: Site Specific Wildlife Conservation Plan for Schedule- I species against 9 nos. of OIL EC Block.

Ref: This office letter No. WL/FG.35/ WL Conservation Plan/ Schedule- I species/OIL dtd. 19/02/2025.

With reference to the subject and in continuation to this office letter dtd. 19/02/2025, you are requested once again to submit your views/comments on the above-mentioned plan for taking onward necessary action.

This is for your kind information and necessary action.

Vinay Gupta

(Dr. Vinay Gupta, IFS)
Principal Chief Conservator of Forests,
Wildlife & Chief Wildlife Warden, Assam

Annexure – III

FORM – O

[See Rules 29-F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate]

Certificate No. _____ / 2025

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be ..... 40 ..... years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* VIKKI WASNIK .....

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for Does not arise

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....,,

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr. M & H. O

Regd no - 16708.

Place: Dergiaon

Date: 28/10/2025

Scanned with OKEN Scanner

Annexure – III

FORM – O
[See Rules 29-F and 29-L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate-]

Certificate No. _____ / 2025

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be 38 years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* VIRENDER KHOKHRA

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

Does not arise

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Soc. M & H.O
Regd no - 16708,

Place: Duliajan

Date: 28/10/2025

Scanned with OKEN Scanner

Annexure – III

FORM – O

(See Rules 29 F and 29G)

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

(To be issued in Triplicate)

Certificate No ..... / 2025

Certified that Shri/Shrimoti employed as .....

in ..... site/mine, Form D has been examined for an initial/periodical* medical examination. He/She* appears to be ..... years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* AMOD KUMAR SINGH

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.

Does not arise



Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr. M & H.O
Resd no. 16708,

Place: Duliajan

Date: 28/01/2025

Scanned with OKEN Scanner

Annexure – III

FORM – O

[See Rules 29 F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate]

Certificate No _____ / 2025

Certified that Shri/Shrimati employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be 23 years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimati* Amit Kumar Singh

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.

Does not arise



Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr. M & H.O
Regd no- 16702.

Place: Duliajan

Date: 27/10/2025

Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Annexure – III

FORM – O

(See Rules 29 F and 29L)

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

(To be issued in Triplicate)

Certificate No _____ / 2025

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be ..... 20 ..... years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* BISWAJIT DAS

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for Does not arise

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Signature of Examining Authority

Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

DR. RUBY SAIKIA

Name and Designation in Block Letters

Sr. M.S.H.O
Regd no - 16708.

Place: Dapiagaon

Date: 28/10/2025

Annexure – III

FORM – O

[See Rules 29-F and 29(L)]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate-]

Certificate No. _____ / 2025

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be ..... 35 ..... years of age. The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* Manash Ranjan Sut Sharma

(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for Does not arise

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....,

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr. M&H-O
Regd no - 14708.

Place: Duliajan.

Date: 28/10/2025

Scanned with OKEN Scanner

Annexure – III

FORM – O

[See Rules 29-F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate-]

Certificate No. _____ / 2026

Certified that Shri/~~Shrimoti~~ employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/~~She~~* appears to be 29. years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/~~Shrimoti~~* Indrajit Singh

~~(a)~~ is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for / Does not arise

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.



Bordubi M.P.H.C. Tinsukia Assam

Saikia
Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr. M & H.O

Regd no - 16708

Place: Duliap.

Date: 13/02/2026.

Annexure – III

FORM – O

[See Rules 29-F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate-]

Certificate No._____/ 2019

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be ..... years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* Shaik Shavvan Kumar

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.

Does not arise



Sr. M & H.O. Bordubi M.P.H.C. Tinsukia Assam

Dulicia
Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Signature of Examining Authority

DR, RUBI SAIKIA

Name and Designation in Block Letters

Sr. M & H.O

Regd no - 16708.

Place: Duliajan

Date: 13/01/2026.

Annexure – III

FORM – O

[See Rules 29-F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate-]

Certificate No. _____ / 2026

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be 28 years ..... years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* Surendra Kumar Yadav

(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for Does mal-odise

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr. M & H.O

Regd no - 16708.

Place: Duliajan

Date: 13/02/2026.

Annexure – III

FORM – O

[See Rules 29-F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate-]

Certificate No. _____ / 2026

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be 34 years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* Aniruddh (ANIRUDDH)

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for / Does not desire

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....,,

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M & H.O. Bordubi M.P.H.C. Tinsukia Assam

Sr. M & H.O. Bordubi M.P.H.C. Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr. M & H.O

Regd no - 16708.

Place: Duliajan

Date: 13/02/2026

Annexure – III

FORM – O

[See Rules 29-F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate]

Certificate No._____/ 2019

Certified that Shri/Shomoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be 34 years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shomoti* MANNINDAR SAROJ

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work ..... Does not-arise

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M.O.
Bordubi M.P.H.C.
Tinsukia Assam

Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr. M & H.O
Regd no - 16708

Place: Duliajan

Date: 13/02/2026.

Annexure – III

FORM – O

[See Rules 29-F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate]

Certificate No. _____ / 2026

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be 47 years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* ASHOK KUMAR YADAV

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work ..... Does not exercise

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M & H.O. Bordubi M.P.H.C. Tinsukia Assam

Sr. M & H.O. Bordubi M.P.H.C. Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr. MS H.O

Regd no- 16708.

Place: Duliajan

Date: 13/02/2026.

Annexure – III

FORM – O

[See Rules 29-F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate-]

Certificate No. _____ / 2020

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be ..... years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* Abidur Rahman

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for / does not exercise

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M & H.O. Bordubi M.P.H.C. Tinsukia A...

Saikia
Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr. M & H.O
Regd no - 16708.

Place: Deuiaon

Date: 13/02/2020.

Annexure – III

FORM – O

[See Rules 29-F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate-]

Certificate No._____/ 2026

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be 35 years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* Nipu Phukan

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for / Does not desire

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M & H.O. Bordubi M.P.H.C. Tinsukia Assam

Sr. M & H.O. Bordubi M.P.H.C. Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr. M & H.O

Regd no- 16708.

Place: Duliajan

Date: 18/02/2026.

Annexure – III

FORM – O

[See Rules 29-F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate-]

Certificate No._____/ 2026

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be ..... 50 ..... years of age. The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* Visvanath

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for / Does not arise

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M & H.O. Bordubi M.P.H.C. Tinsukia Assam

Sr. M & H.O. Bordubi M.P.H.C. Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr M & H.O

Regd no- 16708

Place: Dalian.

Date: 13/02/2026.

Annexure – III

FORM – O

[See Rules 29-F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate]

Certificate No. _____ / 2026

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be ..... 38 ..... years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* Ramakrishna .....

*(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work ..... / Does not arise

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M.O. Bordubi M.P.H.C. Tinsukia Assam

Sr. M & H.O. Bordubi M.P.H.C. Tinsukia Assam

Signature of Examining Authority

DR. RUBI SAIKIA

Name and Designation in Block Letters

Sr. M & H.O

Regd no - 16708.

Place: Dalgaon

Date: 13/02/2026

Annexure – III

FORM – O

[See Rules 29-F and 29L]

REPORT OF THE MEDICAL EXAMINATION UNDER RULE 29-B

[To be issued in Triplicate]

Certificate No. _____ / 2026

Certified that Shri/Shrimoti employed as .....

in ..... site/mine. Form D has been examined for an initial/periodical* medical examination. He/She* appears to be ..... 46 ..... years of age.

The findings of the examining authority are given in the attached sheet. It is considered that Shri/Shrimoti* Ramsagar .....

✓ *(a) is medically fit for any employment in mines.

*(b) is suffering from ..... and is medically unfit for / Does not arise

(i) any employment in mine or

(ii) any employment below ground or

(iii) any employment or work .....

(c) is suffering from ..... and should get the disability cured/controlled and should be again examined within a period of ..... months.

* He/She will appear for re-examination with the result of test of .....

*and the openion of ..... Specialist from .....

He/She may be permitted / not permitted to carry on this duties during this period.



Sr. M & H.O. Bordubi M.P.H.C. Tinsukia Assam

Saikia

Sr. M & H.O.
Bordubi M.P.H.C.
Tinsukia Assam

Signature of Examining Authority

DR. RUPJI SAIKIA

Name and Designation in Block Letters

Sr. M & H.O

Regd. no- 16708.

Place: Duliajan

Date: 15/02/2026.

NOISE LEVEL MEASUREMENT REPORT

LOCATION : GGS Lakwa Gaon

(Production Installation – GGS Lakwa Gaon

Date : 02.03.2026 Time : 07 00 PM

Sl. No.	Noise Level Measurement at		Measurement in dB(A)
1	Control Room / Operator Room	Door Open	
		Door Closed	
2	Air Compressor Shed		
3	Plant Center		
4	At the Entrance		83
5	Drenching / Trailer Fire Pump		81
6	Powerhouse Shed		
7	Methanol / Glycol Pump		
8	Reboiler Shed		

Threshold limit value for Noise as per OISD-166	
Duration per day(hours)	Sound Level (dBA)
8	90
6	92
4	95
3	97
2	100
1 - ½	102
1	105
½	110
¼ or less	115

Recommendation

Sl. No.	Noise Level Measurement at	Noise level at source in dB(A)	At a distance from the shed In dB(A)												Near boundary of the installation in dB(A)	Remarks
			5 mtrs				10 mtrs				15 mtrs					
			North	South	East	West	North	South	East	West	North	South	East	West		
1	RIG NO-1	99	95	96	96	96	93	92	91	93	90	92	91	92	East – 73	
2															West – 61	
3	RIG NO-2	98.7	94	95	96	96	92	93	93	92	91	90	91	91	North – 81	
4															South – 70	
5																
6																
7																
8																
9																
10																

Sound Level Meter: Make - HTC S/N - N1012973

J. Mitra
Authorised Person
Mitra SK Pvt. Ltd.

MITRA S.K. PRIVATE LIMITED

Approved by
Mr. Uttam Prodhan
Suptdg Research Scientist
Oil India Ltd,Duliajan

Bhaskar Jyoti Das ; Suptdg Er. (Projects)
Authorised Person
Oil India Ltd Duliajan

Scanned with OKEN

NOISE LEVEL MEASUREMENT REPORT

LOCATION : GGS Lakwa Gaon

(Production Installation – GGS Lakwa Gaon

Date : 22.03.2026 Time : 11.30 AM

Sl. No.	Noise Level Measurement at		Measurement in dB(A)	Threshold limit value for Noise as per OISD-166		Recommendation
1	Control Room / Operator Room	Door Open		Duration per day(hours)	Sound Level (dBA)	
		Door Closed				
2	Air Compressor Shed			8	90	
3	Plant Center		79	6	92	
4	At the Entrance		78	4	95	
5	Drenching / Trailer Fire Pump			3	97	
6	Powerhouse Shed			2	100	
7	Methanol / Glycol Pump			1 - ½	102	
8	Reboiler Shed			1	105	
				½	110	
				¼ or less	115	

Sl. No.	Noise Level Measurement at	Noise level at source in dB(A)	At a distance from the shed In dB(A)												Near boundary of the installation in dB(A)	Remarks
			5 mtrs				10 mtrs				15 mtrs					
			North	South	East	West	North	South	East	West	North	South	East	West		
1	RIG NO - 1	97	93	94	94	94	90	91	91	91	89	89	88	88		
2																
3	RIG NO - 2	96	94	93	93	93	91	90	89	90	86	86	87	87	East – 74	
4															West – 49	
5															North – 78	
6															South – 62	
7																
8																
9																
10																

Sound Level Meter: Make - HTC S/N - N10129 79

J. Mitra
Authorised Person
Mitra SK Pvt. Ltd.

MITRA S.K. PRIVATE LIMITED

Approved by
Mr. Uttam Prodhan
Suptdg Research Scientist
Oil India Ltd,Duliajan

Bhaskar Jyoti Das, Suptdg Er.(Projects)
Authorised Person
Oil India Ltd Duliajan

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ENVIRONMENT STATEMENT

2024-2025

Annexure C

ऑयल इंडिया
OIL INDIA

HSE Department
Oil India Limited
Duliajan, Dibrugarh, 786602, Assam
Phone : 0374-2800542
Email: safety@oilindia.in

संदर्भ सं./Ref. No.: HSE/E/21(B)/928

दिनांक/Date: 01.09.2025

From	:	ED (HSE & ESG)
To	:	The Member Secretary, Pollution Control Board, Assam, Bamunimaidam, Guwahati- 781021.
Subject	:	Submission of Environmental Statement (Form-V) under Environment (Protection) Rules, 1986.

Sir,

With reference to the above subject, we are submitting herewith the Environmental Statement (Form-V) for the financial year ending on 31st March 2025 pertaining to the operations of Oil India Limited in the districts of Dibrugarh, Tinsukia, Sivsagar and Charaideo in Assam.

Thanking you.

Yours faithfully,
For **Oil India Limited**

01/9/2025

(R.K. Singh)
ED (HSE & ESG)-Officiating
Nodal Officer (EC, FC, NBWL)
For Resident Chief Executive

Encl: As above.

Copy: 1. Regional Executive Engineer,
Pollution Control Board Assam,
Back Side of ASTC Bus Station,
Chowkidinghee, Dibrugarh,
PIN: 786001.

2. Executive Engineer,
Regional Laboratory cum Office,
Pollution Control Board Assam,
Melachakar, Sivsagar,
PIN: 785640.

3. Executive Engineer,
Regional Office,
Pollution Control Board Assam,
Rangagora Rd, Borguri, Tinsukia,
PIN: 786126

FORM – V
(See Rule 14)
ENVIRONMENTAL STATEMENT FOR THE FINANCIAL YEAR ENDING THE 31st MARCH, 2025

PART – A

(i) **Name and address of the owner/occupier of the industry operation or process.**

OIL INDIA LIMITED
P.O. DULIAJAN
DIST. DIBRUGARH
ASSAM -786602.

Note: Environmental Statement (Form – V) is pertaining to the operations of Oil India Limited in the districts of Dibrugarh, Tinsukia, Sivasagar and Charaideo in Assam.

(ii) **Industry category:** Red - Oil and gas extraction (on-shore extraction through drilling wells)

(iii) **Production capacity – Units**

OIL's production target is fixed as per the Memorandum of Understanding (MoU) with Ministry of Petroleum and Natural Gas, Govt. of India, which varies from year to year.

Production details during F.Y. 2024-25:

- **Crude Oil:** 3.380 MMT.
- **Natural Gas:** 2935.529832 MMSCM
- **LPG:** 30,525 MT.

(iv) **Year of establishment:**

OIL INDIA LTD. was formed in 1961 as a joint venture with M/S. Burma Oil Company, UK and on 14th Oct. 1981, OIL became a fully owned Govt. of India Enterprise.

(v) **Date of last Environmental Statement submitted:** 24.09.2024.

PART – B
WATER AND RAW MATERIAL CONSUMPTION

(I) Water consumption m^3/d:

S.No	Purpose	Water Consumption (m^3/ day)
1.	Process & Cooling	14469.04
2.	Domestic	15956.16
TOTAL		**30425.20**

Name of Products	Process water consumption per unit of product output	
	During F.Y. 2023-24	During F.Y. 2024-25
(1)	(2)	(3)
Hydrocarbon (Crude Oil, Natural Gas, LPG)	0.96 m^3/MT (Approx.)	0.94 m^3/MT (Approx.)

(II) Raw material consumption

*Name of raw materials	Name of products	Consumption of raw material per unit	
		During F.Y. 2023-24	During F.Y. 2024-25
No raw materials are used as Oil India Limited is engaged in Exploratory and Development drilling activities & production of Crude Oil and Natural Gas. However, chemicals such as Bentonite are used for preparation of Water based drilling mud.			

PART – C
POLLUTION DISCHARGED TO ENVIRONMENT/UNIT OF OUTPUT

(Parameter as specified in the consent issued)

Pollutants	Quantity of Pollutants Discharged (mass/day)	Concentrations of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards with reasons
(a) Water	**NIL.** There is no discharge of pollutants from drilling locations and Production Installations. • Wastewater generated from drilling locations is treated in Effluent Treatment Plant (ETP) and reused	• Quality of ETP treated water from the drilling locations is analyzed frequently. (Test report is enclosed as ***Annexure – I***). • Quality of Formation	No variation is observed. All parameters of treated effluent and Formation water are within the permissible limits.

	back in the drilling operation. • The formation water generated after separation from crude oil and treatment is pumped back to the underground formation (depth greater than 1600 m) through formation water disposal wells.	water is analyzed frequently (Test report enclosed as ***Annexure- II***)	
(b) Air	No major air pollutants are emitted from Oil & Gas exploratory and development drilling and production activities except Stack Gas emissions at drilling locations and Production Installations & Flaring at Oil Collecting Stations.	Stack Gas and Ambient Air Quality (AAQ) monitoring is carried out frequently at drilling locations and Production Installations (Test reports enclosed as ***Annexure- III***)	No variation is observed. All parameters of Stack Gas emissions and Ambient Air are within the permissible limits.

PART – D
HAZARDOUS WASTES

(As specified under Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016)

Hazardous Wastes	**Category of Hazardous Waste as per Schedule - I of HW Rules, 2016**	**Total Quantity generated**	
		During F.Y. 2023-24	**During F.Y. 2024-25**
a) From process	S.No. 2.2 Sludge containing Oil	3541.99 MT	3849.99MT
	S.No. 5.1 Used or Spent Oil	55 KL	50 KL
	S.No. 33.1 Empty barrels/ containers/liners contaminated with hazardous chemicals/ wastes	11150 Nos.	13000 Nos.

	S.No. 33.2 Contaminated cotton rags or other cleaning materials	5.58 MT	9.40 MT
b) From pollution control facilities	S.No. 33.5 Chemical sludge from waste water treatment	98.44 KL	197.46 KL

PART – E
SOLID WASTES

Solid Wastes	Total Quantity	
	During F.Y. 2023-24	**During F.Y. 2024-25**
(a) From process Drill Cuttings	15,200 m^3 (Approx.)	13200 m^3 (Approx.)
(b) From pollution control facilities	NIL	
(c) (1) Quantity recycled or re-utilized within the unit. (2) Sold (3) Disposed	N/A N/A N/A	

PART – F
PLEASE SPECIFY THE CHARACTERIZATION (IN TERMS OF COMPOSITION AND QUANTUM) OF HAZARDOUS AS WELL AS SOLID WASTES AND INDICATE DISPOSAL PRACTICE ADOPTED FOR BOTH THESE CATEGORIES OF WASTES.

(I) Hazardous Wastes:

Name of the Hazardous Waste	Quantity generated during F.Y. 2024-25	Disposal Practices
a) Sludge containing Oil	3849.99MT	Sent to Sludge Processing Plant for oil recovery followed by Bioremediation

b) Used or Spent Oil	50 KL	Stored in barrels under covered shed and sold to authorized recyclers through auction
c) Empty barrels/ containers/liners contaminated with hazardous chemicals/ wastes	13000 Nos.	Sold to authorized recyclers through auction
d) Contaminated cotton rags or other cleaning materials	9.40 MT	Bioremediation
e) Chemical sludge from waste water treatment	197.46 KL	Disposed in HDPE lined pits

(I) Solid Wastes:

Name of the Solid Waste	Quantity generated during F.Y. 2024-25	Disposal Practices
a) Drill Cuttings	13,200 m^3 (Approx.)	Disposed in HDPE lined pits

PART – G

IMPACT OF THE POLLUTION ABATEMENT MEASURES TAKEN ON CONSERVATION OF NATURAL RESOURCES AND ON THE COST OF PRODUCTION

- Acoustic enclosures have been provided around all gensets to reduce noise levels.
- Recovery of drilling mud from drill cuttings by using a combination of Vertical Cutting Dryer (VCD) and a high-performance centrifuge.
- Wastewater generated from drilling locations is collected in HDPE lined pits, treated in Effluent Treatment Plant (ETP) with Reverse Osmosis unit and the treated effluent is reused back in the drilling operation.
- Formation water generated from Production Installations is treated in Effluent Treatment Plant (ETP) before disposal in the abandoned/ water disposal wells.
- Processing of oily sludge for recovery of Crude oil and further treatment of sludge through Bioremediation.
- Construction of central concrete pit for disposal of waste mud.
- Treatment of Biomedical waste through incinerator.

PART – H

ADDITIONAL MEASURES / INVESTMENT PROPOSAL FOR ENVIRONMENTAL PROTECTION, ABATEMENT OF POLLUTION, PREVENTION OF POLLUTION

- Municipal Solid waste treatment plant has been setup for treatment of municipal and solid waste generated at Duliajan Township.
- RCC concrete pit has been constructed for the environmental sound disposal of leftover drilling fluid.
- MoU signed with the Digboi Forest Division, Assam, to carry out afforestation on 100 hectares of degraded forestland.
- Memorandum of Understanding (MoU) in progress with upcoming TSDF facility by Mumbai waste management limited for disposal of hazardous waste generated by our installations and drilling sites.

PART – I

ANY OTHER PARTICULARS FOR IMPROVING THE QUALITY OF THE ENVIRONMENT.

- Zero Routine Flare: Construction of pipelines and installation of Booster compressors led to 59% reduction in flare compared to previous year.
- Replacement of conventional energy intensive equipment (LED lights, BLDC fans etc.) with energy efficient equipment.
- Dynamic Gas Blending (DGB) retrofit kits have been installed on drilling rig engines, enabling them to operate on 100% diesel or a diesel- natural gas mix with up to 70% natural gas substitution. This system reduces environment impact by using flared gas as fuel, effectively substituting diesel and promoting cleaner energy use.

****

Annexure-I

ऑयल इंडिया
OIL INDIA

Chemical Department

ऑयल इंडिया लिमिटेड
Oil India Limited
Analytical & Environmental Laboratory
(An ISO 9001:2015 Certified Laboratory)
Duliajan, Dibrugarh, 786602, Assam
Email- an.env@oilindia.in Ph No: 0374-280-8490

Ref. No.: Chem/A&E/Misc/114/25

Date: 25.01.2025

CGM- Eastern Fields
Attn.: Vishal Singh Jadon, SE (P-E)

Sub: ETP WATER SAMPLE ANALYSIS REPORT

Letter/memo ref. no.: Nil dated: 23.01.2025

Characteristics	Unit	Test Results		Test method/Instrument used
		Inlet	Outlet	
Total Dissolved Solids	mg/l	287	150	BIS 3025-16-2023 / Gravimetric method
Oil & Grease	mg/l	Nil	Nil	ASTM D8193 /Eracheck X
pH	-	6.7	6.5	BIS 3025-11-2022 / Metrohm pH meter
Total Suspended Solids	mg/l	459	204	BIS 3025-16-2023/Gravimetric method
Carbonate as CO_3^-	mg/l	Nil	Nil	BIS 3025-23-2023 / Titration with HCl
Bicarbonate as HCO_3^-	mg/l	2196	1586	BIS 3025-23-2023 / Titration with HCl
Dissolved Oxygen	mg/l	3.07	3.73	BIS 3025- 38-2003 / Dissolved Oxygen meter
Turbidity	NTU	322	228	BIS 3025-10-2023 / Turbidity meter

Sample details. :

1. Type of sample : ETP Water
2. Sample Collection Date : 23.01.2025
3. Sample Collected from (Source/ Location) : Hebeda GCS
4. Sample received on (date & time) : 23.01.2025 , 02:35 PM
5. Test completion date : 25.01.2025

Note:- 1.Parameters were tested as per requirement of the customer.
2.The test results of this report apply to the sample as received.

Tested by: SB/BU

Analytical & Environmental Lab.
Chemical Department, Oil India
Chem/A&E/Misc/File/04

Surajit Bora
Chief Chemist (Lab)
(Reviewed by)

Euracia L. Wahlang
DGM - Chemical (Lab, P&A)
(Approved by)

Confidential Report. Not valid without signatures. Unless otherwise stated the results in this report refers to the sample(s) tested

Annexure- II

ऑयल इंडिया लिमिटेड
Oil India Limited
Analytical & Environmental Laboratory
(An ISO 9001:2015 Certified Laboratory)
Duliajan, Dibrugarh, 786602, Assam
Email- an.env@oilindia.in Ph No: 0374-280-8490

ऑयल इंडिया
OIL INDIA

Chemical Department

Ref. No.: Chem/A&E/FW/242/25

Date: 13.02.2025

CGM - Central Fields
Attn.: A J Bhuyan, SE(P-C), IM - Bhogpara OCS

Sub: FORMATION WATER SAMPLE ANALYSIS REPORT

Letter/memo ref. no.: CF/ET&FW/BGP/11/02 dated: 11.02.2025

Characteristics	Unit	Test Results (Bhogpara OCS)		Test method/Instrument used
		ET Water outlet	FWDP outlet	
pH	-	7.6	7.7	BIS 3025-11-2022/ Metrohm pH meter
Salinity as NaCl	mg/l	3000	3000	BIS 3025-32-2019 / Titration with silver nitrate
Carbonate as CO_3^{--}	mg/l	Nil	Nil	BIS 3025-23-2023 / Titration with HCl
Bicarbonate as HCO_3^-	mg/l	488	549	BIS 3025-23-2023 / Titration with HCl
Total dissolved solids	mg/l	3288	3278	BIS 3025-16-2023 / Gravimetric method
Suspended solid	mg/l	822	1128	BIS 3025-17-2022 / Gravimetric method
Oil and grease	mg/l	18.6	10.2	ASTM D-8193 / Eracheck X

Sample details. :

1. Type of sample : Formation Water
2. Sample Collection Date : 11.02.2025
3. Sample Collected from (Source/ Location) : ET & FWDP Outlet of Bhogpara OCS
4. Sample received on (date & time) : 11.02.2025 , 06:00 PM
5. Test completion date : 13.02.2025

Note: The test results of this report apply to the sample as received.

CENTRAL ASSET
14 FEB 2025
OIL INDIA DULIAJAN

Tested by: SB/PJK

Analytical & Environmental Lab.
Chemical Department, Oil India
Chem/A&E/FW/File/01

Surajit Bora
Chief Chemist (Lab)
(Reviewed by)

Euracia L Wahlang
DGM-Chemical (Lab, P&A)
(Approved by)

Confidential Report. Not valid without signatures Unless otherwise stated the results in this report refers to the sample(s) tested

Annexure-III

Mitra S. K. Private Limited

Ambient Air Quality Monitoring Report

Name & Address of the Customer	Report No. : MSK/2024-25/01728
	Report Date : 16.11.2024
"M/s OIL INDIA LIMITED",	Sample Description : Ambient Air
Duliajan, Dibrugarh, Assam-786602	Sample Number : **MSKGL/ED/2024-25/11/00151**
	Sampling Location :GCS HEBEDA GAON
	Instrument ID : RDS 221-DTJ-2016/ FPS 1120A22
Ref. No.:W.O. NO.- 8129283 of Contract No. 6119277	GPS Reading : N 27°51'38", E 95°42'53"

Date of Sampling	Sample Received Date	Analysis Start Date	Analysis Complete Date
29.10.2024	01.11.2024	01.11.2024	08.11.2024

Enviromental Conditions During Sampling & Transport Condition :Temperature : 24°C, Rain fall : NO

Analysis Result

Sl. No.	Test Parameter	Method	Unit	Results	CPCB Limit
1	Particulate Matter (PM_{10})	IS : 5182 (Part-23)-2006	(µg/m3)	67.2	100
2	Particulate Matter ($PM_{2.5}$)	IS : 5182 (Part-24)	(µg/m3)	37.6	60
3.	Sulphur Dioxide (SO_2)	IS : 5182 (Part-2)-2001	(µg/m3)	7.0	80
4.	Nitrogen Dioxide (NO_2)	IS : 5182 (Part-6)-2006	(µg/m3)	22.3	80
5	Carbon Monoxide (CO)	IS 5182 : (Part-10) :1999	(mg/m3)	0.86	2
6.	Ozone (O_3)	IS:5182 (Part-IX)-1974 Reaffirmed-2019	(µg/m3)	24.5	180
7	Ammonia (NH_3)	IS 5182 (Part 25) : 2018	(µg/m3)	12.3	400
8.	Lead (Pb)	USEPA IO-3.4	(µg/m3)	<0.01	1
9	Nickel (Ni)	USEPA IO-3.4	(ng/m3)	<5.0	20
10.	Arsenic (As)	USEPA IO-3.4	(ng/m3)	<1.0	6
11	Benzene (C_6H_6)	IS 5182 : (Part 11) :2006	(µg/m3)	<4.2	5
12.	Benzo(a)Pyrene (BaP)	IS 5182 : (Part 12) :2004	(ng/m3)	<0.5	1
13	Mercury (Hg)	USEPA IO-5.0	(µg/m3)	<0.002	.
14.	Methane (Hydrocarbon)	IS 5182 : (Part 17)	ppm	1.92	...
15.	Non-methane (Hydrocarbon)	IS 5182 : (Part 17)	ppm	<0.5	...
16.	Total Hydrocarbon	IS 5182 : (Part 17)	ppm	1.92	...
17	Volatile Organic Compounds (VOC)	IS 5182 : (PART-11):2006	(µg/m3)	<4.2	...

Limit as per CPCB notification, New Delhi, 18th Nov, 2009. for Ambient air quality

Analyzed By:

Signature :
Name : Mr. Bhaskarjyoti Dutta
Designation. : Chemist

Prepared By:

Signature :
Name : HiramoniRajbongshi
Designation. : Office Assistant

Authorized Signatory
ForMitra S.K. Private Limited

Signature :
Name : Mr. Ravi Sankar Roy
Designation : Branch Manager

- *The results relate only to the item(s) tested.*
- *This Test Report shall not be reproduced except in full, without the permission of Mitra S.K. Private Limited.*
- *Our Lab is Approved by NABL & MOEF, Lab Address :P-48 Udayan Industrial Estate,3 Pagladanga Road Kol-700015*

Head Office: Sharachi Centre (5th floor), 74B, A.J.C. Bose Road, Kolkata - 700 016. West Bengal, India.
Tel. : 91 33 40143000 / 22650006 / 22650007 Fax : 91 33 22650008
Email : info@mitrask.com. Website: www.mitrask.com

Approved by
Uttam Prodhan
Suptdg. Research Scientist, R&D Dept.,
Oil India Ltd., Duliajan, Assam

Annexure-III

Mitra S. K. Private Limited

MSK TESTING • INSPECTION

STACK GAS MONITORING REPORT

Name & Address of the Customer	Report No.	: MSK/2024-25/02500
	Report Date	: 09.02.2025
"M/s OIL INDIA LIMITED"	Nature of Sample	: Stack Emission
Duliajan, Dibrugarh, Assam-786602	*Sample Mark*	*: GCS HEBEDA GAON*
	Sample Number	: MSKGL/ED/2024-25/01/02235
	Instrument ID	: 135-H-19

Ref. No.:W.O. NO.- 8129283 of Contract No. 6119277

Date of Sampling	Sample Received Date	Analysis Start Date	Analysis Complete Date
31.01.2025	03.02.2025	03.02.2025	09.02.2025

ANALYSIS RESULT

A.	**General information about stack :**			
1.	Stack connected to	: **DRENCHING PUMP-1**		
2	Emission due to	: HSD		
3.	Material of construction of Stack	: MS		
4.	Shape of Stack	: Circular		
5	Whether stack is provided with permanent platform & ladder	: Yes		
6	DG capacity	*: 190 HP*		
B.	**Physical characteristics of stack :**			
1.	Height of the stack from ground level	: 4.572 m		
2.	Diameter of the stack at sampling point	: 0.1016 m		
3.	Area of Stack	: 0.00810 m2		
C.	**Analysis/Characteristic of stack:** 1. Fuel used : HSD			
D.	**Result of sampling & analysis of gaseous emission**	**Result**	**Limit as per CPCB**	**Method**
1.	Temperature of emission (°C)	131	...	USEPA Part 2, 25.09.1996
2.	Barometric Pressure (mm of Hg)	762.0	...	USEPA Part 2, 25.09.1996
3.	Velocity of gas (m/sec.)	18.33	...	USEPA Part 2, 25.09.1996
4.	Quantity of Gas Flow (Nm3/hr)	392	...	USEPA Part 2, 25.09.1996
5.	Concentration of Oxygen (%v/v)	14.0	...	IS:13270 :1992 Reaff, 2014
6.	Concentration of Carbon Monoxide (g/kW-hr)	0.185	**≤ 3.5**	IS:13270 :1992 Reaff, 2014
7.	Concentration of Carbon Dioxide (%v/v)	5.6	...	IS:13270 :1992 Reaff, 2014
8.	Concentration of Sulphur Dioxide (mg/Nm3)	23.4	...	USEPA-29, 25/06/1996
9.	Concentration of Nitrogen Oxide & Hydrocarbons (g/kW-hr)	0.312	**≤ 4.7**	USEPA Part-7, 12/03/1996& USEPA 18 -25.09.1996
10	Concentration of Lead (mg/Nm3)	<0.005	...	USEPA-29, 25/06/1996
11	Concentration of Particulate matter (g/kW-hr)	0.094	**≤ 0.3**	USEPA Part-17, 16/08/1996
12	Smoke Limit (Light Absorption Coefficient, m-1)	0.103K	≤ 0.7	AS PER CPCB
E.	**Pollution control device:** Details of pollution control devices attached with the stack : Nil		**Remarks**: Nil	

Analyzed By:

Signature :
Name : Mr. Bhaskarjyoti Dutta
Designation. : Chemist

Prepared By:

Signature :
Name : Mr. Dipankar Das
Designation. : Office Assistant

Authorized Signatory
For Mitra S.K. Private Limited

Signature :
Name : Mr. Ranjit Shankar Roy
Designation : Branch Manager

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- *Our Lab is Approved by ISO/IEC 17025: 2017 & Assam PCB, Lab Address: House No 9,2nd Floor, Arunachal Path, R.G. Baruah Road, Guwahati-781021(Assam)*

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Email : info@mitrask.com. Website: www.mitrask.com

Approved by
Uttam Prodhan
Suptdg. Research Scientist, R&D Dept.,
Oil India Ltd., Duliajan, Assam

Awareness Programme cum Plantation Drive at Adarsh Vidyapith, Duliajan

World Environment Day 2026 | Theme: "*Inspired by Nature. For Climate. For Our Fu*

As part of Oil India Limited's continuing commitment to environmental stewardship and community engagement, the HSE Department organised an **Awareness Programme cum Plantation Drive** on **29th May 2026** at Duliajan Adarsha Vidyapith School, Duliajan, in observance of World Environment Day 2026.

An awareness presentation on the theme **"Climate Change"** was delivered to the students by an OIL official, sensitising young minds to the urgency of climate action
and the importance of sustainable practices. The session was complemented by an engaging student choir and a thematic skit, reflecting the spirit of the day.

Subsequently, a **Plantation Drive** was conducted within the school premises, followed by the **inauguration of a Fruit Garden** sponsored by the HSE Department, OIL.

The initiative saw enthusiastic participation from OIL officials, school faculty and students alike.

Awareness Programme



Presentation on "Climate Change" by OIL official



Students' environmental awareness choir



Thematic skit performed by students



Felicitation during the programme

Plantation Drive & Inauguration of Fruit Garden



Sapling plantation by OIL officials and faculty



Plantation drive in the school premises



Inauguration of the Fruit Garden, sponsored by HSE Department, OIL



Students participating in the plantation drive

The programme stands as a meaningful step towards building a greener, more environmentally conscious community, in keeping with OIL's vision of sustainable growth.

This is shared for your kind information.

With Regards,
HSE Department
Oil India Limited
FHQ - Duliajan