

संदर्भ सं./Ref. No.: S&E/E/43C-1/588

दिनांक/Date: 28.05.2024

<b>From</b>	:	Executive Director (HSE & ESG)
<b>To</b>	:	Deputy Director General of Forests (Central), Sub Office, Guwahati (under Regional Office, Shillong), 4th Floor, Housefed Building, Rukminigaon, Guwahati-781022. (Email : <a href="mailto:iro.guwahati-mefcc@gov.in">iro.guwahati-mefcc@gov.in</a> , <a href="mailto:iro.moefcc.ghy@gmail.com">iro.moefcc.ghy@gmail.com</a> )
<b>Subject</b>	:	Submission of Half-yearly (October 2023 to March 2024) compliance reports of the conditions stipulated in the Environment Clearance (EC) granted to Oil India Limited.

Sir,


Reference to above subject, please find enclosed herewith the Half-yearly (**October 2023 to March 2024**) compliance reports of the conditions stipulated in the Environment Clearance (EC) granted to Oil India Limited. List of the EC are tabulated below:

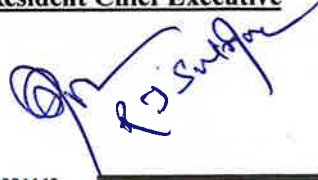
S.No	EC Identification No/File No.	Name of the EC proposal
1.	F. No. J-11011/413/2008-IA II (I) dated 24.01.2011	OCS Bhogpara.
2.	F. No. J-11011/1251/2007-IA II (I) dated 01.11.2011	Exploratory Drilling of 01 (One) well at Doomdooma-Pengry Area, District Tinsukia, Assam.
3.	F. No. J-11011/682/2008-IA II (I) dated 17.06.2013	Expansion of Gas field Development in Tengakhat-Naharkatia-Jorajan area and Doomdooma Pengry area, Assam by M/s Oil India Ltd.
4.	F. No. J-11011/116/2018-IA II (I) dated 07.01.2020	Onshore Oil & Gas Exploration & Development Drilling and Production in Ningru Oil & Gas Field in Districts Changlang and Namsai for Ningru PML Block (Arunachal Pradesh)
5.	F. No. J-11011/1260/2007-IA II (I) dated 09.04.2020	Onshore Oil & Gas Development Drilling and Production in Mechaki Area covering Mechaki, Mechaki Extension, Baghjan and Tinsukia Extension PMLs on District Tinsukia (Assam).
6.	F. No. J-11011/150/2016- IA II (I) dated 11.05.2020	Extension Drilling & Testing of Hydrocarbons at 7 (seven) Locations under Dibru-Saikhowa National Park Area, North-West of Baghjan PML, District Tinsukia, Assam.
7.	F. No. J-11011/1253/2007-IA II (I) dated 28.12.2020	Onshore Oil & Gas development drilling and production by M/S Oil India Ltd in Dibrugarh district under Dibrugarh, Chabua, Higrijan and Tinsukia PMLs. (Dibrugarh- Bhogpara)
8.	F. No. J-11011/375/2016-IA II (I) dated 28.12.2020	Onshore Oil & Gas Development Drilling and Production (179 wells and 9 Production

		Installations) in North Hapjan – Tinsukia – Dhola area under Tinsukia district, Assam.
9.	F. No. J-11011/35/2018-IA II (I) dated 26.02.2021	Onshore Oil & Gas development drilling and production by M/S Oil India Ltd. Located in Khagorijan Oil & Gas Field in Dibrugarh & Tinsukia District under Tinsukia PML, Tinsukia Extension PML and Chabua PML District: Dibrugarh, Assam
10.	F. No. J-11011/186/2016-IA II (I) dated 03.03.2021	Onshore Oil & Gas development drilling and production in Borhat-Titlagarh area, Dibrugarh, Sibsagar and Charaideo Districts under Sapkaintb, Borhat, Moran Extension and Doomdooma PMLs.
11.	EC22A002AS110311 F. No. J-11011/156/2017-IA II (I) dated 28.11.2022	Oil & Gas development drilling and production (16 exploratory, 73 developmental drilling wells and 9 Production Installations) in Moran Area under Dibrugarh, Sibsagar and Charaideo districts, Assam.
12.	EC23A002AS125690 F. No. J-11011/1254/2007-IA II (I) dated 13.01.2023	Oil & Gas development drilling and production (68 developmental drilling wells and 9 Production Installations) in Khowang Shalmari Area under Dibrugarh, Sibsagar districts, Assam.
13.	EC23A002AS188131 F.No J-11011/1257/2007- IA II (I) dated 17.04.2023	Onshore Oil & Gas development drilling and production (167 wells and 7 production Installations) in Tengakhat-Kathaloni-Dikom (TKD) under Dibrugarh district, Assam.
14.	EC23A002AS198872 F. No. J-11011/388/2016-IA II (I) dated 31.07.2023	Onshore Oil & Gas development drilling (67 wells) in Jorajan Area under Dibrugarh, Charaideo and Tinsukia districts, Assam.
15.	EC23A002AS146942 F.No. J-11011/546/2017-IA(I) dated 20.09.2023	Onshore Oil & Gas development drilling and production (294 wells and 2 Production Installations) in Naharkatiya-Deohal-Bogapani-Nagajan (NDBN) area under Dibrugarh & Tinsukia districts, Assam.

This is for your kind information please.

Thanking you.

  
(Rajendra Singh Garbyal)  
**Executive Director (HSE & ESG)**  
**Nodal Officer (EC, FC, NBWL)**  
**For Resident Chief Executive**





**HSE Department**  
Oil India Limited  
Duliajan, Dibrugarh, 786602, Assam  
Phone : 0374-2800542  
Email: [safety@oilindia.in](mailto:safety@oilindia.in)

Encl: As above

Copy:

1. Director, Monitoring Cell, MoEF, Paryavaran Bhawan, CGO Complex, Lodhi Road, New Delhi-110003.
2. Zonal Office, Central Pollution Control Board, "TUM-SIR", Lower Motinagar, Near Fire Brigade Headquarter, Shillong-793014.
3. Chairman, Assam Pollution Control Board, Bamunimaidan, Guwahati-781021, Assam.
4. Chairman, Arunachal Pradesh State Pollution Control Board, Office of the Principal Chief and Secretary (E&F) Conservator of Forests, Govt. of Arunachal Pradesh, Itanagar-791111, Arunachal Pradesh.

- **Name of the Project:** Onshore Oil & gas development drilling and production by M/s Oil India Limited in Dibrugarh district under Dibrugarh, Chabua, Hugrijan and Tinsukia PMLs.
- **Clearance L.No and date:** J-11011/1253/2007-IA-II(I) Dated 28th December, 2020
- **Period of Compliance Report:** October 2023 to March 2024.
- **Status of the Project:** No drilling activity was carried out during the above period.

Sl. No.	Specific Condition	Compliance status
1	Project Proponent reported that in Baghjan Well suddenly became very active and has resulted into a blowout at around 10.30 AM 27.05.2020. Consequence upon incident of blowout and subsequent fire, various Govt. Authorities have constituted committees to enquire into the cause of the Blowout. Oil is yet to receive committee's report, except the Report of Oil Industry Safety Directorate (OISD). Hon'ble HC in PIL No. 93/2020 (Gautam Uzir) has directed the Committee constituted by Govt. of Assam and MoPNG as well as OIL India Ltd. To submit their respective reports before the court in sealed cover as the Court was of the opinion that the findings of these Committee's may be overlapping. OIL shall implement recommendations of the Committees.	<b>Complied</b>  OIL has implemented the recommendations of the committees constituted post Baghjan blowout such as Bioremediation of the affected area, plantation of 50,000 saplings in the Baghjan #5 plinth using Akira Miyawaki method. Also, OIL is carrying out video surveillance of the Baghjan#5 area using CCTV.  Also, OIL will comply with the recommendations of the nine-member committee formed vide NGT order dated 10.03.2023.
2	The Environmental Clearance (EC) is subject to orders/ judgment of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, as may be applicable to this project.	<b>Agreed</b>
3	The environmental clearance is a subject to obtaining prior clearance from the wildlife angle, including clearance from the Standing Committee of the National Board for Wildlife, as applicable. Grant of environmental clearance does not necessarily imply that Wildlife Clearance. Grant of environmental clearance does not necessarily imply that wildlife clearance shall be granted to the project and that their proposals for Wildlife Clearance will be considered by the respective authorities on their merits and decision taken.	<b>Will be Complied.</b> Clearance from Standing Committee of National Board for Wildlife will be obtained if drilling will be carried out within 10 Km from the boundary of National Park/ Wildlife Sanctuary.
4	The environment clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/Rules/Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention And Control of Pollution) Act, 1981 as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.	<b>Will be Complied</b> Consent To Establish (CTE) and Consent To Operate (CTO) will be obtained before commencement of drilling/production activities.
5	The company shall comply with all the environmental	<b>Complied</b>

	protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	All the environmental protection measures proposed in the EIA – EMP are being implemented.
6	The activities and the action plan proposed by the project proponent to address the public hearing and socio-economic issues in the study area shall be completed as per the schedule presented before the committee and as described in the EMP report in letter and spirit. All the commitments made during public hearing shall be satisfactorily implemented.	<b>Complied</b>  All the commitments made during Public Hearing are being implemented. Details of the CER are enclosed as <b>Annexure – I.</b>
7	No pipeline or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.	<b>Will be Complied.</b> No pipeline will be laid in the Forest land/ National Park without prior approval of Competent Authority.
8	Forest Clearance/Wild Life Clearance/ ESZ Clearance shall be obtained from the concerned regulatory authority, if applicable to the project. Drilling in the forest area and area beneath it shall not be carried out without prior permission.	<b>Will be Complied.</b> Forest Clearance/ Wildlife Clearance will be obtained if drilling is carried out in the Forest land or within 10 Km from the boundary of National Park/ Wildlife Sanctuary.
9	As proposed by the project proponent, Zero Liquid Discharged shall be ensured and no waste/treated water shall discharged to any surface water body, sea and/or on land. Mobile ETP along with RO plant shall be installed to treat the waste water.	<b>Will be complied.</b> Zero Liquid Discharge will be maintained at the drilling locations. Mobile ETP coupled with RO will be installed to treat the wastewater.
10	During exploration, production, storage and handling, the fugitive emissions of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.	<b>Will be Complied</b> Portable Multi-gas detector & Explosimeter shall be used to detect fugitive emissions of Methane (if any).
11	The project proponent also to ensure trapping/storing of the CO <sub>2</sub> generated, if any, using the process and handling.	<b>Will be Complied</b> CO <sub>2</sub> generated (if any) will be trapped/stored.
12	Approach road shall be made pucca to minimize generation of suspended dust.	<b>Will be Complied</b> Approach road to the drilling locations and Production Installations will be made pucca to minimize generation of suspended dust.
13	The company shall make all arrangements for control of noise from the drilling activity. Acoustic enclosures shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.	<b>Will be Complied</b> Regular maintenance of equipment/ machinery will be carried out to minimize noise generation. DG sets will be provided with acoustic enclosures and adequate Stack Height as per CPCB guidelines
14	Total fresh water requirement shall not exceed 40 cum/day/well proposed to be met through tanks. Mobile ETP shall be installed to treat the waste water and efforts shall be made for gradual reduction in daily intake of water (to reduce fresh water foot print) by suitable mechanism or by putting RO facility in place coupled with onsite mobile ETP. Size of the	<b>Will be Complied</b> Total freshwater water requirement will not exceed the permitted limit. Mobile ETP coupled with RO will be installed to treat effluent generated from drilling location. Storm water will not be allowed to mix with wastewater.



	waste shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible pit less drilling be practiced instead of above.	
15	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.	<b>Will be Complied</b> Garland drains will be constructed around the drilling location to prevent runoff any oil containing waste into the nearby water bodies. Separate drainage system will be created for oil contaminated and non- oil contaminated.
16	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall comply with the guidelines for disposal of soiled waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546 (E) dated 30th August, 2005.	<b>Will be Complied</b> Drill cuttings separated from drilling fluid will be adequately washed and disposed in HDPE lined pit. No effluent/ drilling mud will be discharged/disposed off into nearby surface water bodies. OIL will comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30 <sup>th</sup> August, 2005.
17	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recycles waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	<b>Will be complied</b> Oil Spill Contingency Plan is in place. In case of Oil spillage/ contamination, action will be taken as per the Oil spill contingency plan prepared by OIL. Recyclable waste (oily sludge) and spent oil will be sent to Pollution Control Board, Assam authorized recyclers.
18	The proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.	<b>Will be complied</b> Fixed firefighting system will be installed at drilling locations and in case of any oil spillage necessary remediation actions will be taken as per the Oil Spill Contingency Plan.
19	The project proponent shall develop a contingency plan for H <sub>2</sub> S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H <sub>2</sub> S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	<b>Will be Complied</b> Contingency Plan for H <sub>2</sub> S release is in place. OIL never encountered H <sub>2</sub> S and no such evidence exists in our field of operation. However, multi-gas detector and Self Containing Breathing Apparatus (SCBA) will be kept available to meet the emergency situation, if any.
20	Blowout Preventer system shall be installed to prevent well blowout during drilling operations.	<b>Will be Complied</b> Blow Out Preventer (BOP) system will be installed to prevent blowouts during drilling operations.
21	On completion of the project, necessary measures	<b>Will be complied</b>

	shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH/Indian Petroleum Regulations.	On completion of the drilling activity, plugging of abandoned wells will be carried out as per the OIL's Well Abandonment, Site Restoration and Reclamation policy.
22	No lead acid batteries shall be utilized in the project/site.	<b>Will be complied.</b> No lead acid batteries will be utilized at the drilling location
23	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and rules. All workers & employees shall be provided with required safety kits/mask for personal protection.	<b>Will be complied.</b> Occupational Health Surveillance of workers engaged in drilling operation will be carried out on regular basis. All workers & employees engaged in drilling operation will be provided with Personal Protective Equipment (PPE).
24	Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.	<b>Will be complied.</b> Oil content in the drill cuttings will be monitored and the report will be sent to the Sub - RO (MoEF&CC). Guwahati.
25	The project proponent shall prepare operating manual in respect of all activities, which would cover all Safety & Environment related issues and measures to be taken for protection. One set of environment manual shall be made available at the drilling site/project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	<b>Will be complied</b> SOPs for all the operations covering safety and environment related issues are prepared. OIL has prepared Environmental manual which is made available at the drilling location. Copy of the same is enclosed <b>Annexure – B</b> . Also, all the environmental monitoring reports related to ambient air quality, Stack Gas monitoring, ETP effluent, Noise level will be maintained at the drilling location.

**General Conditions:**

Sl. No.	General Condition	Compliance status
1	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of Ministry of Environment, Forest and Climate Change/ SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	<b>Will be complied</b> No further expansion or modifications will be carried out other than the activities mentioned in the Environment Clearance without the prior approval of MoEF&CC.
2	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	<b>Will be complied.</b> LED lights will be utilized for lighting purpose in drilling locations
3	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise	<b>Will be complied</b> Noise level in the drilling sites and

	control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz 75 dBA (day time) and 70 dBA (Night time)	Production Installations will be kept within the permissible limits by providing acoustic enclosures around DG sets.
4	The company shall undertake all relevant measures for improving the socioeconomic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	<b>Being complied.</b> Details of the CER expenditure incurred by OIL is enclosed as <b>Annexure - I</b>
5	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.	<b>Complied</b> OIL has earmarked funds for environment management/ pollution control measures.
6	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zila Parishad/ Municipal Corporation, Urban local body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	<b>Complied</b>
7	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF & CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status reports shall be posted on the website of the company.	<b>Complied</b> EC compliance report for the period April 2023 to September 2023 was submitted to Sub-RO, Guwahati, Zonal Office CPCB, Shillong and, Chairman - Pollution Control Board Assam vide L.No. S&E/E/43C-1/52 dated 11.01.2024. Also, copy of the EC and Six-monthly compliance report are uploaded to OIL website under the link <a href="https://www.oil-india.com/Environmental.aspx">https://www.oil-india.com/Environmental.aspx</a>
8	The environmental statement for each financial year ending 31 <sup>st</sup> March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF & CC by e-mail.	<b>Complied.</b> Environment Statement (Form – V) for the F.Y. 2022-23 was submitted to Pollution Control Board, Assam vide No. S&E/E/21(B)/940 dated 20.09.2023. Copy of the same is enclosed as <b>Annexure – C</b> .
9	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/ Committee and may also be seen at Website of the Ministry and at <a href="https://parivesh.nic.in/">https://parivesh.nic.in/</a> .	<b>Complied</b> Advertisement regarding the issuance of the Environment Clearance was published in two newspapers i.e., Amar Asom and The Sentinel dated



	This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	02.01.2021. Copies of the same are enclosed as <b>Annexure – II.</b>
10	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	<b>Will be complied.</b>
11	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT any other Court of Law, if any, as may be applicable to this project.	<b>Agreed.</b>



## Annexure - I

CER expenditure in Crores during F.Y. 2020-21 to F.Y. 2023-24								
District	Health Care	Education	Plantation	Skill development of women	Industrial Training for students	Sports & Cultural events	Social Development/Infrastructure (Drinking Water, Toilets, Road repair, Flood Protection/Erosion control etc.,)	Total
Tinsukia (Assam)	11.99	15.32	9.38	4.14	3.03	1.80	49.28	94.94



CLASSIFIED  
ADVERTISEMENT

## DECLARATION

I Smt. Rupa Borah Dutta  
W/o Lt. Rudra Dutta  
resident of Nakan Ward No  
3, P.O & P.S North  
Lakhimpur Dist  
Lakhimpur Assam do  
hereby declare through  
affidavit that my minor  
daughter's surname has  
been changed from Disha  
'Saikia to Disha 'Dutta' as  
per her Original Birth  
Certificate. She will be  
known from today as Miss  
Disha Dutta

68262

## FOR SALE

Manufacture and supply of  
Shipping Container, Porta-  
cabin, Portable Site-offices,  
Gudown, Security Booth,  
Portable Toilet, Lift-Shift  
Office, Industrial Shed,  
UPVC Doors and Window,  
PVC Ceiling, Membrane  
Door, WPC Frame & Door,  
Partition in Guwahati.  
Contact: Shivadiya Infracon  
9864065041 7002108646

67042

## সৌৰৰণ



৩৯৫ ১০ ৩ ১৯৮০  
১৯৮০ ১০ ৩ ১৯৮০  
অতি প্ৰেমৰ সৃষ্টি  
কৰা কৰা পুত্ৰ তথ্যিক নিয়ন্ত্ৰণ  
অতি প্ৰেমৰ সৃষ্টি  
সোণৰণ

৩৯৫ ১০ ৩ ১৯৮০  
১৯৮০ ১০ ৩ ১৯৮০  
অতি প্ৰেমৰ সৃষ্টি  
কৰা কৰা পুত্ৰ তথ্যিক নিয়ন্ত্ৰণ  
অতি প্ৰেমৰ সৃষ্টি  
সোণৰণ

## হোজাইত বিদেশী ঘোষিত, অভিযুক্ত যুৱকৰ দপদপনি

‘আমাৰ অসম’ৰ ষ্টাফ  
ৰিপটাৰ, ১ জানুৱাৰী :  
হোজাই জিলা উপায়ুক্তৰ  
কাৰ্যালয়ত চলিছে ব্যাপক  
অৰাজকতা। নগাঁৱৰ ১০ নং  
ডবকা শংকৰদেৱ নগৰ  
বিদেশী  
আদালতে বিদেশী ঘোষণা কৰা  
লোকৰ পৰিয়ালে আৰক্ষী  
বিষয়া, সাংবাদিক, চৰকাৰী  
কৰ্মচাৰীৰ বিৰুদ্ধে আৰ টি আই  
অবেদন কৰাৰ লগতে জখম  
মহে জিলা উপায়ুক্তৰ  
কাৰ্যালয়ত অভিযোগ দাখিল  
কৰা ঘটনাই হোজাই জিলাত  
তাঁত জোকাৰণৰ সৃষ্টি কৰিছে।  
ঘটনা সংক্ৰান্তত ডবকাৰ  
স্থানীয় বাইজে হোজাই জিলা  
উপায়ুক্তৰ লগতে আৰক্ষী  
অধ্যক্ষ, মুখ্যমন্ত্ৰী সৰ্বানন্দ

## FOR SALE

Myadi 2 katha land with RCC  
(G+3) provision building for  
immediate sale at Sonalee  
Jayantee Nagar, Jorhat.  
Contact: 6900017475

68052

## INVESTOR REQUIRED

Investor/Partner required for  
an upcoming Restro Bar of  
7600 sq feet size at VIP  
Road, Six Mile Area. The  
business is at a prime  
location and so has the  
potential to be very  
profitable. For further details  
contact 94353 86328

68044

## ADMISSION OPEN

Direct Admission from  
recognised University BA,  
B.Sc, B.Com, B.Ed, MA,  
M.Sc (Also X & XII) 100%  
result assured. Apply  
Professional Courses BDS,  
BAMS, Nursing &  
Paramedical (Working  
professionals also can  
apply) Contact 96788  
66842/ 76358 17577 Siddhi  
Vinayak Educational  
Coaching & Counselling  
Centre Ganeshguri

68041

সোণোৱাল, স্বাস্থ্যমন্ত্ৰী হিমন্ত বিশ্ব শৰ্মাৰ  
ওচৰত ৩১ ডিচেম্বৰত লিখিত  
অভিযোগ দাখিল কৰিছে। অভিযোগ  
অনুসৰি, ডবকা আৰক্ষী থানাৰ অন্তৰ্গত  
ভনীৰাম গাঁৱৰ আব্দুল লতিফৰ পুত্ৰ  
ফাৰুক আহমেদ নামৰ যুৱকজনে  
কোনোবা বৃহৎ দুৰ্ভিচকৰ প্ৰচোচনা  
তথা সহজে ধন ঘটাব উদ্দেশ্যে  
সামাজিক মাধ্যমত একাংশ চৰকাৰী  
চাকৰিয়াল, সমাজসেৱকৰ বিৰুদ্ধে  
অপপ্ৰচাৰ, বিভিন্ন কাৰ্যালয়ত  
বিভিন্নজনৰ বিৰুদ্ধে আৰ টি আই  
অবেদন কৰি জিলাখনত অস্থিৰতাৰ সৃষ্টি  
কৰি আহিছে। যুৱকজনৰ পিতৃ আব্দুল  
লতিফক ডবকা বিদেশী ন্যায়ালয়ত  
আদালতে ২০১৫ চনত F.T(D)  
347/15, WP (C) 1559/18  
বিদেশী ঘোষণা কৰে আৰু উচ্চ  
ন্যায়ালয়ৰ পৰা জামিনত আঁঠি পুত্ৰ  
হতুৱাই এটাৰ পাছত আন এটা  
অপৰাধজনিত ঘটনা সংঘটিত কৰাই  
যোৱাৰ অভিযোগ স্থানীয় লোকৰ।  
আব্দুল লতিফৰ পুত্ৰ ফাৰুক আহমেদে  
ইতিমধ্যে এজন সাংবাদিকক প্ৰাণনাশ  
কৰাৰ দিয়াৰ অভিযোগত ডবকা  
আৰক্ষী থানাৰ Doboka ps FIR  
No 96/2020 U/S  
294/307/506/507 IPC

গোচৰৰ ভিত্তি ও ছে'ললৈ গৈছিল, তাৰ  
পাছত মোৰাৰাৰ আৰক্ষী বিষয়া কলিন  
সিং লপুৰ বিৰুদ্ধে যুৱকজনে লিখিত হৈ  
কিছুমান আপত্তিজনক, ভুৱা ভিত্তি  
অপপ্ৰচাৰ কৰাত আৰক্ষী বিষয়াই  
মোৰাৰাৰ থানাত 154/2020 গোচৰ  
পঞ্জীয়ন কৰি ছে'ললৈ প্ৰেৰণ কৰিছিল,  
হোজাই আৰক্ষী থানাতে ফাৰুক  
আহমেদৰ বিৰুদ্ধে এটা নাতিগত  
ছেটেলাইট চেনেলৰ নামত ভুৱা  
বাটছএপ গ্ৰুপ খুলি আৰক্ষী বিষয়াৰ  
বিৰুদ্ধে উক্ত গ্ৰুপত ভিত্তিহীন ভুৱা  
অপপ্ৰচাৰ চলোৱাত উক্ত নাতিগত  
ছেটেলাইট চেনেলটোৰ হোজাই  
সাংবাদিকজনেও হোজাই আৰক্ষী  
থানাত গোচৰ তথা আৰক্ষীয়ে  
257/2020 U/S 419/IPC sec  
66(C)IT Act ত গোচৰ পঞ্জীয়ন কৰি  
ছে'ললৈ প্ৰেৰণ কৰিছিল। কেবল সেয়াই  
নহয়, ফাৰুক আহমেদৰ বিৰুদ্ধে  
মোৰাৰাৰ আন এজন অৱসৰপ্ৰাপ্ত  
শিক্ষকেও ধন দাবীৰ অভিযোগ টুলি  
গোচৰ দিয়াত আৰক্ষীয়ে 556/19  
U/S 120 B/420/384/500  
IPC ধাৰাত গোচৰ পঞ্জীয়ন কৰি তদন্ত  
চলাই আছে, হোজাই থানাতে আন এটা  
ফাৰুক আহমেদৰ বিৰুদ্ধে  
187/2020 U/S

143/511/506/420/403 IPC  
ধাৰাত গোচৰ পঞ্জীয়ন হৈ আছে।  
বিভিন্নধৰণৰ অপৰাধজনিত ঘটনাৰ  
নগত ভিত্তি পৰা যুৱকজনে ছে'ললৈ  
পৰা জামিনত মুকলি হৈ পুনৰ বৃহৎ  
অপৰাধ চক্ৰৰ সৈতে মিলি আদিবাসী  
সম্প্ৰদায়ৰ লোক তথা ভাৰতীয় লোকৰ  
বিৰুদ্ধে মাটিৰ ওপৰত আৰ টি আই,  
চৰকাৰী কৰ্মচাৰীৰ ওপৰত আৰ টি আই  
আৰ বিভিন্ন উচ্চপদস্থ বিষয়া  
কাৰ্যালয়ত হকে নিহকে আৰ টি আই  
অপৰাধ লিখিত অভিযোগ দাখিল কৰি  
একপ্ৰকাৰ আতংকৰ সৃষ্টি কৰিছে।  
শেহতীয়াভাৱে কটীয়াতলি সংঘত শিশু  
উন্নয়ন প্ৰকল্পত অংগনবাড়ী কেন্দ্ৰৰ  
বিৰুদ্ধে আৰ টি আই অবেদন কৰাৰ  
তথা পোৱা গৈছে। কেবল সেয়াই নহয়  
এইজন ফাৰুক আহমেদে ২০২০ চনৰ  
প্ৰথমভাগত ফাৰুক আহমেদে অধ্যয়ন  
কৰা ডবকা হাজী আনফৰ আলী  
কলেজৰ প্ৰিন্সিপাল মামুন আজম  
বৰুৱাৰ বিৰুদ্ধেও ফেচবুকত  
চলাইছিল অপপ্ৰচাৰ, হোজাই জিলা  
সংস্থালখু ছাএ ইউনিয়নৰ সাধাৰণ  
সম্পাদক কবিত আহমেদৰ বিৰুদ্ধেও  
ফেচবুক তথা সামাজিক মাধ্যমত  
আপত্তিজনক পোষ্ট কৰি সমালোচনাৰ  
সংস্থান হৈছিল। লক্ষ্যভাৱে সময়তো

ফাৰুক নামৰ যুৱকজনে জিলা  
উপায়ুক্তৰ কাৰ্যালয়ত আৰক্ষী আৰু  
সাংবাদিকৰ বিৰুদ্ধে অভিযোগ দাখিল  
কৰাৰ তথা পোৱা গৈছে। যি সময়ত  
জিলা উপায়ুক্তৰ কাৰ্যালয়ত সাধাৰণ  
লোকৰ প্ৰৱেশ নিষেধাজ্ঞা চলি আছিল  
সেই সময়ত ফাৰুকৰ দৰে যুৱকজনে  
কেনেকৈ জিলা উপায়ুক্তৰ কাৰ্যালয়ত  
গৈ আৰক্ষী বিষয়া, সাংবাদিক আৰু  
চৰকাৰী কৰ্মচাৰীৰ বিৰুদ্ধে আৰ টি  
আই আবেদন আৰু ভুৱা অভিযোগ  
দাখিল কৰিবলৈ সক্ষম হ'ল সেয়া এক  
লাখটকীয়া প্ৰশ্ন হৈ পৰিছে। যুৱকজনৰ  
পিতৃ আব্দুল লতিফক বিদেশী  
ন্যায়ালয়ত আদালতে বিদেশী  
ঘোষণা কৰাৰ লগতে পুত্ৰ-কন্যাৰ  
বিৰুদ্ধেও বিদেশী ন্যায়ালয়ত  
আদালতে গোচৰ চলি থকা সত্ত্বেও  
বিনাধিৰাই এটাৰ পাছত আন এটা  
ভয়ংকৰ কাণ্ড সংঘটিত কৰি গৈছে  
যুৱকজনে। এই সমগ্ৰ ঘটনা বিৱৰ্তি  
ডবকাৰ স্থানীয় বাইজে হোজাই জিলা  
উপায়ুক্ত, হোজাই আৰক্ষী অধীক্ষক,  
মুখ্যমন্ত্ৰী সৰ্বানন্দ সোণোৱাল,  
শিক্ষামন্ত্ৰী হিমন্ত বিশ্ব শৰ্মা, আৰক্ষী  
সঞ্চালকপ্ৰধান, অসম মানৱ অধিকাৰ  
আয়োগৰ লগতে ডবকা ৰাজহ চক্ৰ  
বিষয়ক অভিযোগ দাখিল কৰিছে।

‘প্ৰেমৰ  
আহে সুন্দৰ

‘আমাৰ অসম’ৰ  
আমিনাও, ১ জানু  
সঁচাকৈয়ে জন  
প্ৰেমত মূলে  
জগত সুন্দৰ কৰি  
যোগেদিয়েই  
এখন সুন্দৰ  
ধৰণৰ হৈ  
স্বৰূপপ্ৰেম, সম  
মানৱপ্ৰেমক দি  
বাবহাৰ হয় প্ৰেম  
মন্তব্য: আউন  
সত্ৰাধিকাৰ, স  
নিৰ্দিষ্ট সাধক, ক  
পীতাম্বৰদেৱ গ  
নববৰ্ষৰ পহিলা  
ওহাটালি  
আউনীয়াট  
ভৱনত আয়োজন  
গাভীৰূপ অনুষ্ঠান  
হেমন্ত ডেকাৰ ক  
‘এথুপি প্ৰেমৰ ক  
কৰি সত্ৰাধিকাৰ  
গোন্ধামীয়ে লগতে  
যোগেদি পৰোপক  
উদ্দেশ্য ঘটে। আৰু  
প্ৰকৃতিৰ পৰা লাভ  
নদীখন বৈ যায়  
বাবে, গৰুজনীয়ে  
আনৰ বাবে, গছে  
বাবে। এনেবোৰ  
আমি প্ৰেমৰ সংজ্ঞা  
উদ্দেশ্য, সন্তিত  
মোহন ৰাইচীয়া  
কৰা আৰু ওহাটালি  
অসমীয়া বিভাগৰ  
ভূপেন গগৈয়ে  
অনুষ্ঠানটোত স  
উদ্দেশ্য কৰে যে, আ  
অনুষ্ঠানত উত্তৰণ  
আমাৰ টাক ধৰা  
প্ৰেমৰ উদ্দেশ্য  
কেবল আনৰ  
প্ৰেমৰ সৃষ্টি নহয়।  
কৰিবলৈ সম  
কৰিবলৈ সক্ষম  
দাঙি ধৰি ড  
যে, যৌৱনৰ  
অজ্ঞাততে  
সংকলন হৈছে

জে ই ই কাণ্ডৰ চাৰ্জশীট দাখিল, অভিযুক্ত ৮  
মধ্যভোগী ভাৰ্গৱ ডেকাৰ মেনেজাৰ  
সহিতে আৰু এজন পৰীক্ষাৰ্থী ‘সন্ধানহীন’

‘আমাৰ অসম’ৰ ওহাটালি প্ৰতিবেদক, ১  
জানুৱাৰী : অভিযান্ত্ৰিকৰ সৰ্বভাৰতীয় সংযুক্ত  
পৰীক্ষা জে ই ই জালিয়াতি কাণ্ডৰ গোচৰত  
অগ্ৰসৰত অভিযোগনামা দাখিল কৰিলে আজৰা  
আৰক্ষীয়ে। ম’বেল এড্‌লাইটৰ স্বত্বাধিকাৰী ভাৰ্গৱ  
ডেকা, ভুৱা পৰীক্ষাৰ্থী ৱাৰখতৰ প্ৰদীপ কুমাৰসহ  
৮জন অভিযুক্তৰ বিৰুদ্ধে ওকুৰাৰে কামৰূপ  
মহানগৰ জিলা মুখ্য ন্যায়িক দণ্ডাধীশৰ আদালতত  
অভিযোগনামা দাখিল কৰে তদন্তকাৰী  
আৰক্ষীয়ে। লক্ষ্যভাৱে তদন্তকাৰী আৰক্ষীয়ে  
৮ অভিযুক্তৰ বিৰুদ্ধে অভিযোগনামা দাখিল  
কৰিলেও মধ্যভোগী ভাৰ্গৱ ডেকাৰ দুজাৰ  
সহযোগী তথা আমবাৰীৰ ম’বেল এড্‌লাইট

বৰাৰ আই এ’এন ডিজিটেল ক্ৰমত পৰীক্ষাত  
অৱতাৰণা হোৱা ভুৱা পৰীক্ষাৰ্থী ৩৪ বছৰীয়া  
অভিযান্ত্ৰিক হাতক প্ৰদীপ কুমাৰক দিৱীৰ পৰা  
প্ৰেস্তাৱ কৰিছিল আৰক্ষীয়ে। কিন্তু ৮৩ প্ৰদীপ  
কুমাৰে পৰীক্ষাৰ্থী নীল নক্ষত্ৰ দাবৰ উপৰিও আন  
এজন পৰীক্ষাৰ্থী হৈও জে ই ই পৰীক্ষাত অৱতাৰণা  
হ’বলৈ ওহাটালিলৈ আহিছিল। কিন্তু উক্তনিনা  
পৰীক্ষা কেন্দ্ৰত প্ৰৱেশ কৰিবলৈ সুযোগ লাভ  
নকৰাত নিৰ্দিষ্ট প্ৰাৰ্থীজন হৈ পৰীক্ষাত অৱতাৰণা  
হ’ব পৰা নাছিল। প্ৰদীপ কুমাৰ কিন্তু আৰক্ষীয়ে  
সংশ্লিষ্ট প্ৰাৰ্থীজনৰ সন্দেহত ভাৰতীয়া পৰীক্ষাৰ্থী  
প্ৰদীপ কুমাৰ আৰু মধ্যভোগী দালাল ভাৰ্গৱ  
ডেকাৰ পৰা কোনো তথ্য উদ্ধাৰ কৰিবলৈ

**অইল ইণ্ডিয়া লিমিটেড**  
(Oil India Limited)  
P.O. Dullagan - 786602, Assam, India. CIN: L11101AS1959G0I001148

The Ministry of Environment Forest and Climate Change (MoEF&CC) GOI has accorded Environmental Clearance for Onshore Oil & Gas Development Drilling and Production to Oil India Limited against the proposal No. IA/AS/IND/21/39270/2007.

The copy of Environmental Clearance F.No. IA/AS/IND/21/39270/2007/IA II (I) dated 28 December 2020 is available for reference with Pollution Control Board Assam (PCBA) and may also be seen at websites of MoEF&CC at <https://parivesh.nic.in/>

The Ministry of Environment Forest and Climate Change GOI has accorded Environmental Clearance for the said project under the provisions of EIA Notification 2006

- Nodal Officer EC/FC/NBWL, Oil India Limited

NIT No. SMB/PW/14<sup>th</sup> & 15<sup>th</sup> FC/493/2020-21/ dtd.-

Office of the  
**SORBHOG MUNICIPAL BOARD**  
Sorbhog:: Barpeta [Assam]  
**PRESS NOTICE INVITING TENDER**



# TENDER NOTICE AND OTHERS

The Sentinel does not vouch for any claims made by the Advertisers of products and services. The Printers, Publishers, Editor and owners of the Sentinel Group of Publications shall not be held liable for any consequences such claims are not honoured by the Advertisers.

## ADVERTISEMENT

(For the Contractual Post of Vaccine Cold Chain Manager (VCCM))

Applications from the interested candidates of Assam Domiciles are invited for the temporary contractual post of District Vaccine and Cold Chain Manager for

- i) Chirang District
- ii) Kamrup Metro District
- iii) Tinsukia District
- iv) Karbi Anglong District

### Educational Qualifications:

- i) Essential Qualification: Graduate in any stream (from a recognized University)
- ii) Additional Qualification: Preferably post Graduate Diploma/Degree in Management Course related to (Hospital Management/ Supply Chain Management /Public Health Management /others)
- iii) Knowledge of English, Assamese and/or any other regional language or local language of the State
- Computer knowledge: Minimum Diploma in Computer Application (DCA) for 6 months or above
- Age: As on 1st Jan'2021 21 years to 40 years
- Experience: Minimum 1 year working Experience

The candidates are requested to submit the application duly filled up as per prescribed Format, available on the website <https://dhsfw.assam.gov.in/> along with all supporting documents to the office of Directorate of Health Services (FW), Assam Swasthya Bhawan, Hengrabari, Guwahati-36 before 5 PM, 8th Jan'2021

Director of Health Services (FW), Assam Swasthya Bhawan, Hengrabari, Guwahati-36

## ADVERTISEMENT

(For the Contractual Post of District Refrigerator Mechanic (DRM))

Applications from the interested candidates of Assam Domiciles are invited for the temporary contractual post of District Refrigerator Mechanics under Immunization Programme for

- i) South Salmara-Mankachar District
- ii) Majuli District
- iii) Karbi Anglong District
- iv) Hajo District

### Minimum Educational Qualification:

- i) Passed Higher Secondary in Science/ Arts/ Commerce from recognized University
- ii) ITI passed in Refrigeration and Air Conditioning/ Diploma in Mechanical Engineering
- iii) Knowledge of English, Assamese and/or any other regional language or local language of the State
- Computer knowledge: Minimum 6 Month Diploma in Computer Application
- Age: As on 1st Jan'2021 21 years to 40 years
- Experience: Minimum 1 year working Experience in the field of Refrigeration and Air Conditioning

The candidates are requested to submit the application duly filled up as per prescribed Format, available on the website <https://dhsfw.assam.gov.in/> along with all supporting documents to the office of Directorate of Health Services (FW), Assam Swasthya Bhawan, Hengrabari, Guwahati-36 before 5 PM, 8th Jan'2021

No ACE-27/TECH/KOJ/MB/2016-17/Pt-V/39 Dated, Kokrajhar the 31/12/2020

## PRESS NOTICE / IFB TENDER NO. 09 OF 2020-21

The Addl. Chief Engineer-cum-Director, PWD, BTC, Kokrajhar invites 2 (two) nos bids under Kokrajhar District, total bid amount of Rs.1,12,32,029.00 (Rupees one crore twelve lakh thirty two thousand & twenty nine) only (Approx), from the registered contractors of Class - II & Class-I (A,B & C) category of Assam, PWD (Building)/BTC.

Details may be seen at website <http://assamenders.gov.in> and also at the office of the undersigned during office hours

Sd/-

Addl. Chief Engineer-cum Director,  
PWD, BTC, Kokrajhar.

(PR/BTC) 84/2020



**Land Ports Authority of India**  
(A statutory body under Ministry of Home Affairs,  
Government of India)

## INVITATION OF APPLICATIONS FOR APPOINTMENT IN VARIOUS POSTS

Land Ports Authority of India invites applications from the serving employees of Central State Government, for filling up various posts of Group-A, B & C at its Headquarter in New Delhi and ICPS at Attari (Punjab), Agartala (Tripura), Petrapole (West Bengal), Raxaul and Joghani (Bihar), Moreh (Manipur) and Dawki (Meghalaya) on deputation (Foreign Service).

2. Complete information of posts, eligibility criteria, application format and other details are available on the website at <http://mha.nic.in/vacancies>, <http://lpa.gov.in>, [www.nes.gov.in](http://www.nes.gov.in)
3. Last date for receiving of applications through proper channel is 15.02.2021. Incomplete and applications received after last date shall not be considered
4. Address for sending applications

Shri Robin Gangte, (Under Secretary)  
Land Ports Authority of India  
First Floor Lok Nayak Bhawan  
Khan Market, New Delhi-110511  
Tel : No.011-24340712  
E-mail: [robin.gangte74@nic.in](mailto:robin.gangte74@nic.in)

dayp1914211-0003/2021



**ऑयल इंडिया लिमिटेड**  
**Oil India Limited**

P.O. Dulejan - 786002, Assam, India. CIN: L11101AS1959GO001148

The Ministry of Environment, Forest and Climate Change (MoEF&CC) GOI has accorded Environmental Clearance for Onshore Oil & Gas Development Drilling and Production to Oil India Limited against the proposal No. IA/AS/IND/2/139270/2007. The copy of Environmental Clearance F.No. IA-J-11011/1253/2007 IA II (i) dated 28th December 2020 is available for reference with Pollution Control Board, Assam (PCBA) and may also be seen at websites of MoEF&CC at <https://parivesh.nic.in/>. The Ministry of Environment, Forest and Climate Change GOI has accorded Environmental Clearance for the said project under the provisions of EIA Notification 2006.

- Nodal Officer EC/FC/NBWL, Oil India Limited

Corrigendum

**CORRIGENDUM NO.**  
**SR. DEE/GH/2 OF 2020-21**  
**DATED : 31-12-2020**

Corrigendum has been issued against the Tender No. EV/2020 Dated 21-12-2020 circulated with the Tender Notice No. SR. DEE/GH/17 of 2020-21 Dated 21-12-2020 in IREPS Portal on technical grounds. Details of corrigendum is available in respective IREPS portal [www.ireps.gov.in](http://www.ireps.gov.in)

Sr. DEE, Guwahati  
**NORTHEAST FRONTIER RAILWAY**  
Serving Customers With A Smile

**DESIGN, SUPPLY, INSTALLATION, TESTING AND COMMISSIONING WORKS**

Tender No. N.T.HQ.E.

TENDER 2020/21/1 E. Tenders are

invited by the undersigned for the following

work: Name of work: Modification and

requirements at station & yard at New

Jalpaiguri. Design, Supply, installation,

Testing and commissioning of distributed

Electronic interlocking system conforming

to RDSO specification No. RDSO/

SPN/2015 with safety amendments

including software, hardware and address

cards at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

and at New Jalpaiguri station and yard

## Fake GST invoicing busted in Odisha


CUTTACK, Jan 1: The Odisha Customs (GST) Enforcement Wing has cracked a racket which created fake GST invoices worth Rs. 1.5 crore, an official on Friday. The mastermind was arrested by the sleuths. The other accused involved are in custody. Goods vehicles carrying the goods and invoices issued by the mastermind were also seized at Jeyapore in Koraput.

## Haryana colleges to install CCTV cameras

CHANDIGARH, Jan 1: The Haryana government said it has directed all the colleges to install CCTV cameras for surveillance of their premises. The not installed CCTV's have been asked to be installed at the earliest. An official spokesperson said, "The government has directed all the colleges to install CCTV cameras and send details to the Higher Education Department by Jan 15."

## Andhra top performing state under PMAY-U

AMARAVATI, Jan 1: Andhra Pradesh has been declared the top performing state under Pradhan Mantri Awas Yojana (PMAY-Urban). The central government housing and urban affairs has announced. Andhra Pradesh has bagged the best performance in the category of best practice, innovation and best state. The state has also been selected for the award of innovative construction technology category. Chief Minister N. Chandrababu Naidu will receive the award via video conference at the state capital.



## JOIN INDIAN COAST GUARD

(MINISTRY OF DEFENCE)

### AS NAVIK (GENERAL DUTY), NAVIK (DOMESTIC DUTY) AND YANTRIK 02/2021 BATCH

APPLICATION WILL BE ACCEPTED 'ONLINE' FROM 05 JAN 2021 TO 19 JAN 2021 (1500 hrs)



## Annexure - C



ऑयल इंडिया लिमिटेड  
( भारत सरकार का उद्यम )  
**Oil India Limited**  
(A Government of India Enterprise)

### Health Safety & Environment Department

P.O. DULIAJAN-786602,

ASSAM, INDIA

Phone : 0374-2800542

Fax : 0374-2801796

Email: [safety@oilindia.in](mailto:safety@oilindia.in)

Ref. No.: S&E/E/21(B)/940

Date: 20.09.2023

To  
**The Member Secretary,  
Pollution Control Board, Assam,  
Bamunimaidam, Guwahati- 781021.**

**Sub:** Submission of Environmental Statement (Form-V) under Environment (Protection) Rules, 1986.

Sir,

With reference to the above subject, we are submitting herewith the Environmental Statement (Form-V) for the financial year ending 31<sup>st</sup> March, 2023 pertaining to the operations of Oil India Limited in the districts of Dibrugarh, Tinsukia, Sivsagar and Charaideo in Assam.

Thanking You,

Yours faithfully  
OIL INDIA LIMITED

(Ajit Chandra Haloi)  
Executive Director (HSE)  
**For Resident Chief Executive**

Encl: As above.

### **Copy:**

1. Regional Executive Engineer,  
Pollution Control Board Assam,  
Back Side of ASTC Bus Station,  
Chowkidinghee, Dibrugarh,  
PIN: 786001.
2. Executive Engineer,  
Regional Laboratory cum Office,  
Pollution Control Board Assam,  
Melachakar, Sivsagar,  
PIN: 785640.

**FORM - V**  
**(See Rule 14)**  
**ENVIRONMENTAL STATEMENT FOR THE FINANCIAL YEAR ENDING THE**  
**31<sup>st</sup> MARCH, 2023**

**PART - A**

(i) **Name and address of the owner/occupier of the industry operation or process.**

OIL INDIA LIMITED  
P.O. DULIAJAN  
DIST. DIBRUGARH  
ASSAM -786602.

**Note:** Environmental Statement (Form - V) is pertaining to the operations of Oil India Limited in the districts of Dibrugarh, Tinsukia, Sivasagar and Charaideo in Assam.

(ii) **Industry category:** Red - Oil and gas extraction (on-shore extraction through drilling wells)

(iii) **Production capacity - Units**

OIL's production target is fixed as per the Memorandum of Understanding (MoU) with Ministry of Petroleum and Natural Gas, Govt. of India, which varies from year to year.

Production details during F.Y. 2022-23:

- **Crude Oil:** 3.114 MMT.
- **Natural Gas:** 2809.214 MMSCM
- **LPG:** 32,100 MT.

(iv) **Year of establishment:**

OIL INDIA LTD. was formed in 1961 as a joint venture with M/S. Burma Oil Company, UK and on 14<sup>th</sup> Oct. 1981, OIL became a fully owned Govt. of India Enterprise.

(v) **Date of last Environmental Statement submitted:** 20.09.2022.

**PART - B**

**WATER AND RAW MATERIAL CONSUMPTION**

(I) Water consumption m<sup>3</sup>/d:

S.No	Purpose	Water Consumption (m <sup>3</sup> / day)
1.	Process & Cooling	14473.7
2.	Domestic	16038.63
<b>TOTAL</b>		<b>30512.33</b>



Name of Products	Process water consumption per unit of product output	
	During F.Y. 2021-22	During F.Y. 2022-23
(1)	(2)	(3)
Hydrocarbon (Crude Oil, Natural Gas, LPG)	1.12 m <sup>3</sup> /MT (Approx.)	1 m <sup>3</sup> /MT (Approx.)

(II) Raw material consumption

*Name of raw materials	Name of products	Consumption of raw material per unit	
		During F.Y. 2021-22	During F.Y. 2022-23
No raw materials are used as Oil India Limited is engaged in Exploratory and development drilling activities & production of Crude Oil and Natural Gas. However, chemicals such as Bentonite are used for preparation of Water based drilling mud.			

**PART - C**

**POLLUTION DISCHARGED TO ENVIRONMENT/UNIT OF OUTPUT**

(Parameter as specified in the consent issued).

Pollutants	Quantity of Pollutants Discharged (mass/day)	Concentrations of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards with reasons
(a) Water	<b>NIL.</b> There is no discharge of pollutants from drilling locations and Production Installations. <ul style="list-style-type: none"> <li>Wastewater generated from drilling locations is treated in Effluent Treatment Plant (ETP) and reused back in the drilling operation.</li> <li>The formation water generated after separation from crude oil and</li> </ul>	<ul style="list-style-type: none"> <li>Quality of ETP treated water from the drilling locations is analyzed frequently. (Test report is enclosed as <b>Annexure - 1</b>).</li> <li>Quality of Formation water is analyzed frequently (Test report enclosed as <b>Annexure-</b></li> </ul>	No variation is observed.  All parameters of treated effluent and Formation water are within the permissible limits.



	treatment is pumped back to the underground formation (depth greater than 1600 m) through formation water disposal wells.	<b>II)</b>	
(b) Air	No major air pollutants are emitted from Oil & Gas exploratory and development drilling and production activities except Stack Gas emissions at drilling locations and Production Installations & Flaring at Oil Collecting Stations.	Stack Gas and Ambient Air Quality (AAQ) monitoring is carried out frequently at drilling locations and Production Installations (Test report enclosed as <b>Annexure- III)</b>	No variation is observed.  All parameters of Stack Gas emissions and Ambient Air are within the permissible limits.

**PART - D**  
**HAZARDOUS WASTES**

(As specified under Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016)

Hazardous Wastes	Category of Hazardous Waste as per Schedule - I of HW Rules, 2016	Total Quantity generated	
		During F.Y. 2021-22	During F.Y. 2022-23
a) From process	S.No. 2.2 Sludge containing Oil	9943 MT	4671.52 MT
	S.No. 5.1 Used or Spent Oil	60 KL	208 KL
	S.No. 33.1 Empty barrels/containers/liners contaminated with hazardous chemicals/ wastes	41569 Nos.	26616 Nos.
	S.No. 33.2 Contaminated cotton rags or other cleaning materials	3.7 MT	6.19 MT
b) From pollution control facilities	S.No. 33.5 Chemical sludge from waste water treatment	2600 KL	120.84 KL





**PART - E**  
**SOLID WASTES**

Solid Wastes	Total Quantity	
	During F.Y. 2021-22	During F.Y. 2022-23
(a) From process		
Drill Cuttings	23,000 m <sup>3</sup> (Approx.)	27,000 m <sup>3</sup> (Approx.)
(b) From pollution control facilities	NIL	
(c)		
(1) Quantity recycled or re-utilized within the unit.	N/A	
(2) Sold	N/A	
(3) Disposed	N/A	

**PART - F**

**PLEASE SPECIFY THE CHARACTERIZATION (IN TERMS OF COMPOSITION AND QUANTUM) OF HAZARDOUS AS WELL AS SOLID WASTES AND INDICATE DISPOSAL PRACTICE ADOPTED FOR BOTH THESE CATEGORIES OF WASTES.**

**(I) Hazardous Wastes:**

Name of the Hazardous Waste	Quantity generated during F.Y. 2022-23	Disposal Practices
a) Sludge containing Oil	4671.52 MT	Sent to Sludge Processing Plant for oil recovery followed by Bioremediation
b) Used or Spent Oil	208 KL	Stored in barrels under covered shed and sold to authorized recyclers through auction
c) Empty barrels/containers/liners contaminated with hazardous chemicals/wastes	26616 Nos	Sold to authorized recyclers through auction
d) Contaminated cotton rags or other cleaning materials	6.19 MT	Bioremediation
e) Chemical sludge from waste water treatment	120.84 KL	Disposed in HDPE lined pits



**(I) Solid Wastes:**

<b>Name of the Solid Waste</b>	<b>Quantity generated during F.Y. 2022-23</b>	<b>Disposal Practices</b>
a) Drill Cuttings	27,000 m <sup>3</sup> (Approx.)	Disposed in HDPE lined pits

**PART – G****IMPACT OF THE POLLUTION ABATEMENT MEASURES TAKEN ON CONSERVATION OF NATURAL RESOURCES AND ON THE COST OF PRODUCTION**

- Acoustic enclosures have been provided around all gensets to reduce noise levels.
- Recovery of drilling mud from drill cuttings by using a combination of Vertical Cutting Dryer (VCD) and a high-performance centrifuge.
- Wastewater generated from drilling locations is collected in HDPE lined pits, treated in Effluent Treatment Plant (ETP) with Reverse Osmosis unit and the treated effluent is reused back in the drilling operation.
- Formation water generated from Production Installations is treated in Effluent Treatment Plant (ETP) before disposal in the abandoned/ water disposal wells.
- Processing of oily sludge for recovery of Crude oil and further treatment of sludge through Bioremediation.
- Construction of central concrete pit for disposal of waste mud.
- Treatment of Biomedical waste through incinerator.
- Plantation of 50,000 saplings was carried out at 8 nos. of abandoned OIL well sites.

**PART – H****Additional measures/investment proposal for environmental protection, abatement of pollution, prevention of pollution.**

- MoU with District Administration, Tinsukia for treating the legacy waste of Tinsukia Municipality through the process of Biomining.
- Proposal for construction of Community Sewage Treatment Plant (STP) at Duliajan.
- MoU with Digboi Forest division, Assam for carrying out afforestation in 100 Ha of degraded forest area.
- MoU with IIT Guwahati to study the feasibility of using treated drill cutting as a building material.

**PART – I****ANY OTHER PARTICULARS FOR IMPROVING THE QUALITY OF THE ENVIRONMENT.**

\*\*\*\*\*

