

संदर्भ सं./Ref. No.: HSE/E/43C-1/1481

दिनांक/Date: 29.11.2025

<b>From</b>	:	Executive Director (HSE & ESG)
<b>To</b>	:	Deputy Director General of Forests (Central), Sub Office, Guwahati (under Regional Office, Shillong), 4th Floor, Housefed Building, Rukminigaon, Guwahati-781022. (Email : <a href="mailto:iro.guwahati-mefcc@gov.in">iro.guwahati-mefcc@gov.in</a> , <a href="mailto:iro.moefcc.ghy@gmail.com">iro.moefcc.ghy@gmail.com</a> )
<b>Subject</b>	:	Submission of Half-yearly (April 2025 to September 2025) compliance reports of the conditions stipulated in the Environment Clearance (EC) granted to Oil India Limited.

Sir,

Reference to above subject, please find enclosed herewith the Half-yearly (**April 2025 to September 2025**) compliance reports of the conditions stipulated in the Environment Clearance (EC) granted to Oil India Limited. List of the EC are tabulated below:

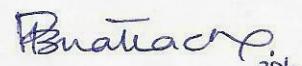
S.No	EC Identification No/File No.	Name of the EC proposal
1.	F. No. J-11011/413/2008-IA II (I) dated 24.01.2011	OCS Bhogpara.
2.	F. No. J-11011/1251/2007-IA II (I) dated 01.11.2011	Exploratory Drilling of 01 (One) well at Doomdooma-Pengry Area, District Tinsukia, Assam.
3.	F. No. J-11011/682/2008-IA II (I) dated 17.06.2013	Expansion of Gas field Development in Tengakhat-Naharkatia-Jorajan area and Doomdooma Pengry area, Assam by M/s Oil India Ltd.
4.	F. No. J-11011/116/2018-IA II (I) dated 07.01.2020	Onshore Oil & Gas Exploration & Development Drilling and Production in Ningru Oil & Gas Field in Districts Changlang and Namsai for Ningru PML Block (Arunachal Pradesh)
5.	F. No. J-11011/1260/2007-IA II (I) dated 09.04.2020	Onshore Oil & Gas Development Drilling and Production in Mechaki Area covering Mechaki, Mechaki Extension, Baghjan and Tinsukia Extension PMLs on District Tinsukia (Assam).
6.	F. No. J-11011/150/2016- IA II (I) dated 11.05.2020	Extension Drilling & Testing of Hydrocarbons at 7 (seven) Locations under Dibrusaikhowa National Park Area, North-West of Baghjan PML, District Tinsukia, Assam.
7.	F. No. J-11011/1253/2007-IA II (I) dated 28.12.2020	Onshore Oil & Gas development drilling and production by M/S Oil India Ltd in Dibrugarh district under Dibrugarh, Chabua, Hugrijan and Tinsukia PMLs. (Dibrugarh- Bhogpara)
8.	F. No. J-11011/375/2016-IA II (I) dated 28.12.2020	Onshore Oil & Gas Development Drilling and Production (179 wells and 9 Production Installations) in North Hapjan – Tinsukia –

		Dhola area under Tinsukia district, Assam.
9.	F. No. J-11011/35/2018-IA II (I) dated 26.02.2021	Onshore Oil & Gas development drilling and production by M/S Oil India Ltd. Located in Khagorijan Oil & Gas Field in Dibrugarh & Tinsukia District under Tinsukia PML, Tinsukia Extension PML and Chabua PML District: Dibrugarh, Assam
10.	F. No. J-11011/186/2016-IA II (I) dated 03.03.2021	Onshore Oil & Gas development drilling and production in Borhat-Titlagarh area, Dibrugarh, Sibsagar and Charaideo Districts under Sapkainth, Borhat, Moran Extension and Doomdooma PMLs.
11.	EC22A002AS110311 F. No. J-11011/156/2017-IA II (I) dated 28.11.2022	Oil & Gas development drilling and production (16 exploratory, 73 developmental drilling wells and 9 Production Installations) in Moran Area under Dibrugarh, Sibsagar and Charaideo districts, Assam.
12.	EC23A002AS125690 F. No. J-11011/1254/2007-IA II (I) dated 13.01.2023	Oil & Gas development drilling and production (68 developmental drilling wells and 9 Production Installations) in Khowang Shalmari Area under Dibrugarh, Sibsagar districts, Assam.
13.	EC23A002AS188131 F. No. J-11011/1257/2007- IA II (I) dated 17.04.2023	Onshore Oil & Gas development drilling and production (167 wells and 7 production Installations) in Tengakhat-Kathaloni-Dikom (TKD) under Dibrugarh district, Assam.
14.	EC23A002AS198872 F. No. J-11011/388/2016-IA II (I) dated 31.07.2023	Onshore Oil & Gas development drilling (67 wells) in Jorajan Area under Dibrugarh, Charaideo and Tinsukia districts, Assam.
15.	EC23A002AS146942 F. No. J-11011/546/2017-IA(I) dated 20.09.2023	Onshore Oil & Gas development drilling and production (294 wells and 2 Production Installations) in Naharkatiya-Deohali-Bogapani-Nagajan (NDBN) area under Dibrugarh & Tinsukia districts, Assam.

This is for your kind information please.

Thanking you.

Yours faithfully,  
For Oil India Limited



(Arindam Bhattacharyya)

Executive Director (HSE & ESG)

**Nodal Officer (EC, FC, NBWL)**

**For Resident Chief Executive**

कार्यकारी निदेशक (एचएसई एवं ईएसजी)  
**Executive Director (HSE & ESG)**

नियंत्रक (एचएसई एवं ईएसजी)

Nodal Officer (EC/FC/NBWL)

अैयल इंडिया लिमिटेड

Oil India Limited



**HSE Department**  
Oil India Limited  
Duliajan, Dibrugarh, 786602, Assam  
Phone : 0374-2800542  
Email: [safety@oilindia.in](mailto:safety@oilindia.in)

Encl: As above

Copy:

1. Director, Monitoring Cell, MoEF, Paryavaran Bhawan, CGO Complex, Lodhi Road, New Delhi-110003.
2. Zonal Office, Central Pollution Control Board, "TUM-SIR", Lower Motinagar, Near Fire Brigade Headquarter, Shillong-793014.
3. Chairman, Assam Pollution Control Board, Bamunimaidan, Guwahati-781021, Assam.
4. Chairman, Arunachal Pradesh State Pollution Control Board, Office of the Principal Chief and Secretary (E&F) Conservator of Forests, Govt. of Arunachal Pradesh, Itanagar-791111, Arunachal Pradesh.

- **Name of the Project:** Onshore Oil and Gas Development Drilling and Production involving Onshore drilling of additional wells, Production facilities and laying of assorted oil & gas flowlines/delivery lines by M/s. OIL INDIA LIMITED in District Tinsukia, Assam.
- **Clearance L. No and date:** IA-J-11011/375/2016-IA II (I) Dated 28th December, 2020.
- **Period of Compliance Report:** April 2025 to September 2025.
- **Status of the Project:** No drilling activity has been started.

Sl. No.	EC Condition	Compliance status
1	<p>Project Proponent reported that in Baghjan Well suddenly became very active and has resulted into a blowout at around 10.30 AM 27.05.2020. Consequence upon incident of blowout and subsequence fire, various Govt. Authorities have constituted committees to enquire into the cause of the Blowout. Oil is yet to receive committee's report, except the Report of Oil Industry Safety Directorate (OISD). Hon'ble HC in PIL No. 93/2020 (Gautam Uzir) has directed the Committee constituted by Govt. of Assam and MoPNG as well as OIL India Ltd. To submit their respective reports before the court in sealed cover as the Court was of the opinion that the findings of these Committee's may be overlapping. OIL shall implement recommendations of the Committees.</p>	<p><b>Complied</b></p> <p>OIL has implemented the recommendations of the committees constituted post Baghjan blowout such as Bioremediation of the affected area, plantation of 50,000 saplings in the Baghjan #5 plinth using Akira Miyawaki method. Also, OIL is carrying out video surveillance of the Baghjan#5 area using CCTV.</p> <p>Also, OIL will comply with the recommendations of the nine- member committee formed vide NGT order dated 10.03.2023.</p>
2	The Environmental Clearance (EC) is subject to orders/ judgment of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, as may be applicable to this project.	<b>Agreed</b>
3	The environmental clearance is a subject to obtaining prior clearance from the wildlife angle, including clearance from the Standing Committee of the National Board for Wildlife, as applicable. Grant of environmental clearance does not necessarily imply that Wildlife Clearance. Grant of environmental clearance does not necessarily imply that wildlife clearance shall be granted to the project and that their proposals for Wildlife Clearance will be considered by the respective authorities on their merits and decision taken.	<p><b>Will be complied.</b></p> <p>No drilling activity is carried out within deemed ESZ of any National Park/ Wildlife Sanctuary</p>
4	The environment clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and	<p><b>Will be complied.</b></p> <p>Consent To Establish (CTE) and Consent To Operate (CTO) were</p>

	its amendments. It does not tantamount/construe to approvals/consent/permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention And Control of Pollution) Act, 1981 as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.	obtained before commencement of drilling/production activities.
5	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	<b>Will be complied.</b> All the environmental protection measures proposed in the EIA – EMP are being implemented.
6	The activities and the action plan proposed by the project proponent to address the public hearing and socio-economic issues in the study area shall be completed as per the schedule presented before the committee and as described in the EMP report in letter and spirit. All the commitments made during public hearing shall be satisfactorily implemented.	<b>Being Complied</b>
7	No pipeline or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.	<b>Will be complied.</b> No pipeline is laid in the Forest land/ National Park.
8	Forest Clearance/Wild Life Clearance/ ESZ Clearance shall be obtained from the concerned regulatory authority, if applicable to the project. Drilling in the forest area and area beneath it shall not be carried out without prior permission.	<b>Will be complied.</b> Forest Clearance/ Wildlife Clearance will be obtained if drilling is carried out in the forest land or within the deemed ESZ of any National Park/ Wildlife Sanctuary.
9	As proposed by the project proponent, Zero Liquid Discharged shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Mobile ETP along with RO plant shall be installed to treat the wastewater.	<b>Will be complied.</b> Zero Liquid Discharge is maintained at the drilling locations. Mobile ETP coupled with RO is installed to treat the wastewater.
10	During exploration, production, storage and handling, the fugitive emissions of methane,	<b>Will be complied.</b> Portable Multi- gas detector &

	if any, shall be monitored using Infra-red camera/ appropriate technology.	Explosimeter are used to detect fugitive emissions of Methane (if any).
11	The project proponent also to ensure trapping/storing of the CO <sub>2</sub> generated, if any, using the process and handling.	<b>Will be Complied</b> CO <sub>2</sub> generated (if any) will be trapped/ stored.
12	Approach road shall be made pucca to minimize generation of suspended dust.	<b>Will be complied.</b> Approach road to the drilling locations and Production Installations are made pucca to minimize generation of suspended dust.
13	The company shall make all arrangements for control of noise from the drilling activity. Acoustic enclosures shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.	<b>Will be complied.</b> Regular maintenance of equipment/ machinery is carried out to minimize noise generation. DG sets are provided with acoustic enclosures and adequate Stack Height as per CPCB guidelines.
14	Total fresh water requirement shall not exceed 40 cum/day/well proposed to be met through tanks. Mobile ETP shall be installed to treat the waste water and efforts shall be made for gradual reduction in daily intake of water (to reduce fresh water foot print) by suitable mechanism or by putting RO facility in place coupled with onsite mobile ETP. Size of the waste shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible pit less drilling be practiced instead of above.	<b>Will be complied.</b> Total freshwater consumption is within the permitted limit. Groundwater abstraction by Oil India Ltd for drilling activities are exempted from obtaining NOC from Central Ground Water Authority (CGWA) as per the Public Note dated 01.08.2023. Copy of the same is enclosed as <b>Annexure – E</b> . Mobile ETP coupled with RO is installed to treat effluent generated from drilling location. Storm water is not allowed to mix with wastewater.
15	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.	<b>Will be complied.</b> Garland drains are constructed around the drilling location to prevent runoff any oil containing waste into the nearby water bodies. Separate drainage system is created for oil contaminated and non- oil contaminated.
16	Drill cuttings separated from drilling fluid	<b>Will be complied.</b>

	shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall comply with the guidelines for disposal of soiled waste; drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546 (E) dated 30 <sup>th</sup> August, 2005.	Drill cuttings separated from drilling fluid are adequately washed and disposed in HDPE lined pit. No effluent/ drilling mud is discharged/disposed off into nearby surface water bodies.
17	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recycles waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	<b>Will be complied.</b> In case of Oil spillage/ contamination, action will be taken as per the Oil spill contingency plan prepared by OIL. Recyclable waste (oily sludge) and spent oil is sent to Pollution Control Board, Assam authorized recyclers.
18	The proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.	<b>Will be complied.</b> Fixed firefighting system is installed at drilling locations and in case of any oil spillage, necessary remediation actions will be taken as per the Oil Spill Contingency Plan.
19	The project proponent shall develop a contingency plan for H <sub>2</sub> S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H <sub>2</sub> S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	<b>Will be complied.</b> Contingency Plan for H <sub>2</sub> S release is in place. OIL never encountered H <sub>2</sub> S and no such evidence exists in our field of operation. However, multi-gas detector and Self Containing Breathing Apparatus (SCBA) will be kept available to meet the emergency situation, if any.
20	Blowout Preventer system shall be installed to prevent well blowout during drilling operations.	<b>Will be complied.</b> Blow Out Preventer (BOP) system is installed to prevent blowouts during drilling operations.
21	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan	<b>Will be complied</b> On completion of the drilling activity, plugging of abandoned wells will be carried out as per the OIL's Well Abandonment, Site Restoration and Reclamation policy.

	shall be implemented for the drilling site in accordance with the applicable DGH/Indian Petroleum Regulations.	
22	No lead acid batteries shall be utilized in the project/site.	<b>Will be complied.</b> No lead acid batteries are utilized at the drilling location.
23	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and rules. All workers & employees shall be provided with required safety kits/mask for personal protection.	<b>Will be complied.</b> Occupational Health Surveillance of workers engaged in drilling operation is being carried out on regular basis. All workers & employees engaged in drilling operation will be provided with Personal Protective Equipment (PPE).
24	Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.	<b>Will be complied.</b>
25	The project proponent shall prepare operating manual in respect of all activities, which would cover all Safety & Environment related issues and measures to be taken for protection. One set of environment manual shall be made available at the drilling site/project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	<b>Will be complied.</b> SOPs for all the operations covering safety and environment related issues are prepared. OIL has prepared Environmental manual which is made available at the drilling location. Copy of the same is enclosed <b>Annexure – B</b> . Also, all the environmental monitoring reports related to ambient air quality, Stack Gas monitoring, ETP effluent, Noise level are maintained at the drilling location.

#### General Conditions:

Sl. No.	EC Condition	Compliance status
1	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of Ministry of Environment, Forest and Climate Change/ SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	<b>Complied.</b> No further expansion or modification other than mentioned in the EIA Notification, 2006 and its amendments, will be carried out without prior approval of the Ministry of Environment, Forest and Climate Change.

2	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	<b>Will be complied.</b> LED lights are utilized for lighting purpose in drilling locations
3	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (Night time)	<b>Will be complied.</b> Noise level at the drilling locations is kept within the permissible limits by providing acoustic enclosures around the DG sets.
4	The company shall undertake all relevant measures for improving the socioeconomic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	<b>Being Complied.</b>
5	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.	<b>Will be complied.</b>
6	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zila Parishad/ Municipal Corporation, Urban local body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	<b>Will be complied.</b>
7	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF & CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status reports shall be posted on the website of the company.	<b>Will be complied.</b> EC compliance report for the period October 2024 to March 2025 was submitted to Sub-Office (MoEF&CC), Guwahati, Zonal Office CPCB, Shillong and Chairman - Pollution Control Board Assam vide L.No. S&E/E/43C- 1/624 dated 29.05.2025 . Also, copy of the EC and Six - monthly compliance

		report are uploaded to OILwebsite under the links <a href="https://www.oil-india.com/environmental-compliance-grants">https://www.oil-india.com/environmental-compliance-grants</a> & <a href="https://www.oil-india.com/environmental-compliance-reports">https://www.oil-india.com/environmental-compliance-reports</a> respectively.
8	The environmental statement for each financial year ending 31 <sup>st</sup> March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF &CC by e-mail.	<b>Will be complied.</b> Environment Statement (Form – V) for the F.Y. 2023-24 was submitted to Pollution Control Board, Assam. Copy of the same is enclosed as <b>Annexure – C.</b>
9	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/ Committee and may also be seen at Website of the Ministry and at <a href="https://parivesh.nic.in/">https://parivesh.nic.in/</a> . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	<b>Will be complied.</b> Advertisement regarding grant of EC was published in two newspapers i.e, Dainik Janambhumi and The Assam Tribune dated 01.01.2021. Copy of the advertisement enclosed as <b>Annexure – 1.</b>
10	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	<b>Will be complied.</b>
11	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT any other Court of Law, if any, as may be applicable to this project.	<b>Agreed.</b>

FRIDAY, JANUARY 1, 2021



### Felicitation

GUWAHATI, Dec 31: Noted socio-cultural activist, author and an authority on Satyriya culture Prafulla Pran Mahanta will turn 87 tomorrow. Mahanta was felicitated with the title of 'Kala Bhaskar' for his lifetime contribution to art and culture last year. Staff Reporter

### OBITUARY

Ankur Kataki  
CITY CORRESPONDENT



GUWAHATI, Dec 31: Ankur Kataki, a resident of Kaliron Baruah Path in Bharumukh area passed away after a long illness at his residence this morning. He was 42.

Son of Birendranath Kataki and Aruna Kataki, Ankur's death was widely mourned. He was associated with many social organisations. He leaves behind his mother, wife, son, sister and a host of relatives.

**Dhirendranath Hazarika**  
STAFF REPORTER

GUWAHATI, Dec 31: Dhirendranath Hazarika (78), a former employee of the Handloom and Textile department and a resident of Hatigraha area here, breathed his last on Wednesday at Gauhati Medical College and Hospital. He is survived by his wife, son and daughter along with a host of relatives.

## CITY Six mega Rly projects set for completion in 2021

PRANJAL BHUYAN

GUWAHATI, Dec 31: Malaigaon-headquartered Northeast Frontier Railway Construction Organisation has set an ambitious target to complete as many as six big-ticket projects, including two international ones, in 2021.

"The year 2021 will see completion of work as many as three new lines and three double-line projects.

Among the three new railway line

projects, two will be international lines connecting India with the neighbouring countries of Nepal and Bangladesh," said Dr Jayanta Kumar Sarma, Public Relations Officer (PRO) of NFR Construction Organisation.

He said that work on the 227-km

new broad gauge railway line from New Maynaguri in West Bengal to

Jogighopa in Assam is at an advanced

stage and is expected to be finished

by February 2021.

"The project is being executed in phases and so far 171.20 km of tracks have been laid from New Maynaguri to Bilaspur via Golakganj, Gauhati, Alangganj and Bogorbari. The rest of the work involves construction of the line from Bilaspur to Abbayapuri via Chirap and Becharami, which is targeted for completion by February 2021," Dr Sarma said.

The track doubling project of the 102-km Digaru-Hojai section is also nearing completion.

"We are looking at finishing the entire project by May 2021. The 23.51-km stretch from Digaru to Jairajpur has already been commissioned, while the 27.36-km portion between Kamrup and Hojai is likely to be completed by end of January," he said.

Regarding the 18.6-km new broad gauge international railway line from

Jogbani to Biratnagar in Nepal, Dr Sarma said that the first eight km long stretch from Bathnaha to the Nepal Customs point has been completed and the rest of the project from the Nepal Customs point to Biratnagar is targeted for completion by July 2021.

"Work is also progressing on the 12.03-km new broad gauge international railway line from Agartala to Akhaura in Bangladesh. The first phase of the project, which involves construction of the Nischintapur Station Yard, is nearing completion.

The second phase of the project which is a 3.46-km railway line from Nischintapur to Agartala, is targeted for completion by September 2021," he said.

Dr Sarma added, "Once these two phases are complete, Bangladesh Railways can bring in their metre gauge trains to Nischintapur from where transhipment can be carried out to

Indian Railways' broad gauge trains, which will connect to Agartala."

The project involving track doubling work of the 37.87-km Ambari-Falakati-New Maynaguri section is also nearing completion.

"Only 5.71 km of the project remains to be completed which is targeted for completion by the end of January 2021. In addition, doubling of the 51.65-km New Maynaguri-Gumanhat section is also at an advanced stage of completion and we hope to complete it by March," said the PRO of NFR Construction Organisation.

Dr Sarma said completion of these projects will increase capacity and improve train operations by removing seven bottlenecks.

"In addition, the two international projects will contribute towards international cooperation in the fields of trade, commerce and mutual exchange," he added.

## Annexure-1

THE ASSAM TRIBUNE, GUWAHATI 7

### NORTH EASTERN COALFIELDS Coal India Limited

(A Maharatna Company under Ministry of Coal)  
Margherita-786181 (Assam)

Registered Office : Office of the General Manager, North Eastern Coalfields, Coal India Limited, Dist Tinsukia, Assam-786181, Corporate ID No L2109WBS1973GOI028844, Phone No. 03751-220344, E-mail: gnmrgt1@sanchernet.in, Website: www.neccol.in

All the tenders issued by CIL and its Subsidiaries for procurement of Goods, Works and Services are available on website of Coal India Ltd. [www.coalindia.in](http://www.coalindia.in) respective subsidiary Company, CIL e-procurement portal <https://coalindiatenders.nic.in> and Central Public procurement portal <https://e-procurement.gov.in>. In addition, procurement is also done through GeM portal <https://gem.gov.in>

Sd/- General Manager,  
NEC, Margherita.

### NATIONAL HEALTH MISSION ASSAM

NO. NHM/PRO/STORE/TRANSPORT/16/17/3475/25202  
DATE: 30/12/2020

#### e-Tender Notice

#### FOR SELECTION OF TRANSPORTER FOR DISTRIBUTION OF HEALTH MATERIALS IN ASSAM (NATIONAL COMPETITIVE BIDDING)

e-tender in Bid System affording Court Fee Stamp of Rs 8.25 or IPO of Rs 10.00 in favour of "State Health Society, Assam" are invited from eligible parties (Transporter) interested to provide transportation Service to National Health Mission, Assam under rate contract, for different types (capacity) of vehicles. The contract shall be initially for a period of two years, which may be renewed for another year with the mutual consent of both the parties. The complete e-tender documents may be obtained from the website: <http://assamnterms.gov.in>. The participating bidders should have valid Digital Signature Certificate (DSC) and have to register in the portal <http://assamnterms.gov.in>. The tender should be submitted on-line in the portal <http://assamnterms.gov.in> or before 21/01/2021 up to 2:00 PM. e-Tender Notice may also be seen in the NHM official website- <http://www.nhmassam.gov.in>.

The Bidder shall also submit the proof for payment like non-refundable tender processing fee of Rs 200/- in the form of DD and EMR as detailed in Clause 2.4 of the tender document in the form of FDD/RB favoring "State Health Society, Assam", payable at Guwahati.

According to the journalist, he had visited the range office to gather information regarding a hill cutting activity that has been going on near the Marakolla Beat Office at 14th Mile under Sonapur Forest Range.

"The Range Officer abused me with unparliamentary language and threatened me to stay away from whatever he does. He also recalled my reporting in the past on an illegal sand extraction issue and threatened me with dire consequences if I again report against the illegalities under his office," said the journalist.

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**Common Environment Management Plan for Onshore Oil & Gas**  
**Drilling Activity**



## Contents

S.No	Content
1.0	<b>INTRODUCTION</b>
2.0	<b>Environmental Management Plan</b>
3.0	<b>IMPACT ASSESSMENT</b>
	<b>4.1 Air Quality</b>
	<b>4.2 Noise Quality</b>
	<b>4.3 Soil Quality</b>
	<b>4.4 Water Quality and Hydrogeology</b>
	<b>4.5 Biological Environment</b>
	<b>4.6 Socio-Economic Environment</b>
	<b>4.7 Impact on Community Health &amp; Safety</b>
4.0	<b>DETAIL ENVIRONMENTAL MANAGEMENT PLAN</b>
	<b>5.1 Air Quality Management Plan</b>
	<b>5.2 Noise Management Plan</b>
	<b>5.3 Soil Quality Management Plan</b>
	<b>5.4 Surface Water Quality Management Plan</b>
	<b>5.5 Ground Water Quality Management Plan</b>
	<b>5.6 Waste Management Plan</b>
	<b>5.7 Wildlife Management Plan</b>
	<b>5.8 Road Safety &amp; Traffic Management Plan</b>
	<b>5.9 Occupation Health &amp; Safety Management Plan</b>
	<b>5.10 Management of Social issues and concerns</b>
	<b>5.11 Emergency Response Plan</b>
5.0	<b>Environment Management Matrix</b>
6.0	<b>Summary and Conclusion</b>

## **1.0 INTRODUCTION:**

OIL INDIA LIMITED (OIL), a Government of India Maharatna Enterprise, is currently engaged in carrying out hydrocarbon exploration and production activities mostly in its operational areas in Upper Assam, Arunachal Pradesh and Mizoram in the North Eastern part of India. OIL is also undertaking hydrocarbon exploration activities in few Indian states and few overseas countries. Oil India Limited was incorporated on 18<sup>th</sup> February 1959 to expand and develop the newly discovered oil fields of Naharkatia and Moran in the Indian North East. In 1961, it became a joint venture company between the Indian Government and Burmah Oil Company Limited, UK. In 1981, OIL became a wholly owned Government of India enterprise. Today, OIL is a premier Indian National Oil Company engaged in the business of exploration, development and production of crude oil and natural gas, transportation of crude oil and production of LPG.

Govt. of India and Assam has awarded Petroleum Mining Leases (PML) to OIL for exploration and development of oil & gas at Dibrugarh, Chabua, Tinsukia, Hugrulan, Naharkatiya Extn, Dholiya and Dumduma areas including the adjoining areas in Dibrugarh, Tinsukia and Sibsagar Districts.

## **2.0 Environmental Management Plan**

This Environmental Management Plan and Monitoring Framework is a site-specific document for the drilling activities that have been developed to ensure that OIL can implement the project in an environmentally conscious manner and where all contractors, understand the potential environmental risks arising out of the proposed project and take appropriate actions to properly manage such risk.

This EMP will be an overview document that will guide environmental management of all aspects of OIL's activities i.e. construction and operation of drilling wells. This EMP will be backed up by more specific Environmental Action Plans, Procedures and Bridging Documents.

The EMP describes the actions to be adopted in terms of:

- National Policies and Regulations;
- Best Practices and guides; and
- Local Environmental and Social Sensitivities.

**The Environment Policy of OIL is presented below.**

 **ओर्यल इंडिया लिमिटेड**  
(वित्ती विभाग द्वारा प्रमोगिता)  
**Oil India Limited**  
(An Government of India Enterprise)

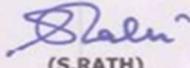
**ENVIRONMENT POLICY**

Oil India Limited is guided by its Core purpose of "being a fastest growing energy company with global presence and providing value to all stakeholders". Currently as an E&P company, OIL has a pan India presence with overseas foot prints.

In alignment with the core purpose, OIL is deeply committed to the Preservation of Environment & Ecology, Sustainable Development, Enrichment of the quality of life of Employees, Customers and the Community around its operational areas.

In pursuance of the above mentioned policy OIL is committed to:

1. Ensure an environment friendly work place in all our operations.
2. Comply with relevant Environmental Laws and Regulations in OIL's operations, prescribed by the statutory bodies..
3. Follow a systemic approach to Environmental Management Plan in order to achieve continual performance improvement.
4. Adopt technologies that conserve energy, prevent pollution, maximize recycling, reduce wastes, discharge and emissions.
5. Develop green belts and plant trees in and around OIL's operational areas in harmony with nature.
6. Protect aesthetic, cultural, social patterns and historical characteristics in and around OIL's operational areas.
7. Promote a culture among OIL employees, contractors and all the stakeholders associated with OIL for shared responsibility towards environmental protection.
8. Promote and nurture a healthy, safe & productive environment in its area of operations.

  
(S.RATH)  
**DIRECTOR (OPERATIONS)**

Effective Date: 25<sup>th</sup> April, 2012  
Approved in the 420<sup>th</sup> Board Meeting

## **3.0 IMPACT ASSESSMENT**

The potential impacts arising due to the construction and operation of the drilling activities are given below:

**3.1 Air Quality:** The operation of DG/GG sets, movement of vehicles and machineries during construction and drilling at drill sites will result in the generation of air pollutants viz. PM, NOx and SOx that may affect the ambient air quality temporarily. Air pollutants like particulate matter, hydrocarbons and NOx will also be generated during drilling operations.

**3.2 Noise Quality:** Operation of heavy machinery/equipments and vehicular movement during site preparatory and road strengthening/construction activities may result in the generation of increased noise levels. Operational phase noise impacts are anticipated from the running of drilling rig and ancillary equipment *viz.* shale shakers, mud pumps and diesel generators, gas generators.

**3.3 Soil Quality:** Stripping of top soil will affect the soil fertility of the well sites temporarily. Potential adverse impacts on soil quality may also result from improper storage and handling of fuel, lubricants, drilling mud and drill cuttings.

**3.4 Water Quality and Hydrogeology:** All wastewater discharged from the drilling operations will be treated in the ETP and discharges will conform to CPCB standards. As the volume of water to be discharged is small, it is anticipated to cause minor increase in pollution load for specific parameters in receiving water bodies. Uncontrolled surface runoff from the drill sites may consist of waste fluids or storm water mixed with oil and grease and may pollute the surface water quality. However, the surface runoff will be treated with sedimentation tank and oil water separator at site.

### **3.5 Biological Environment:**

The existing vegetation at the proposed drill sites, approach roads and RoU of the pipeline will be felled for site development. Noise generated from drilling operations and vehicular movement within the drill sites and approach roads may affect the reptiles, birds and mammals adversely and may result in their moving away from the project area for a temporary period. OIL will obtain Forest Clearance from MoEF&CC for drilling within the forestlands; all the conditions mentioned in the forest clearance would be complied. Surface runoff from the drill sites contaminated with sediment, may reach surface water channels and increase the suspended solids load of the channel water. Increase of suspended solid will increase the turbidity of river water that ultimately will adversely affect the DO level in the water. The turbid water and lower DO may affect the primary productivity of the impacted areas of the rivers. The process effluent will be adequately treated in the ETP to meet the industrial effluent discharge standards. The discharge of treated effluent is not expected to cause perceptible changes in the water quality of the receiving stream.

**3.6 Socio-Economic Environment:** Approximately 3 ha. land would be required for each well. Land will be purchased from local communities however; no physical displacement during land procurement is anticipated. Additionally, land will also be procured for construction of 100-200 m approach road to the drill site from existing roads. Anticipated number of families directly impacted would be limited to 2-5 nos. for each of the drill sites. The dependency of the landowner in case of generation of livelihood is limited as the land is classified as monocropped agricultural land.

OIL/its contractors would endeavour to provide maximum employment to the local people; however, certain percentage of semi-skilled and highly skilled migrant labour would be used by contractors for manning technical activities. It is anticipated that occasional conflicts would arise with the local community over the recruitment of migrant workers. Discomfort due to dust and noise to adjoining communities, influx of people are likely to occur.

The construction phase of the project is likely to generate both direct and indirect opportunities for employment. The estimated direct employment would be approximately 50 un-skilled workers during the peak construction phase that will primarily sourced from nearby areas. Indirect employment would be primarily in the supply chain as vendors, which are anticipated to be set up to support the construction.

**3.7 Impact on Community Health & Safety:** Community health and safety of inhabitants residing close to the proposed well sites stand to get affected from frequent heavy vehicular movements along village access roads and due to noise from drilling rig operations, movement of heavy vehicles during construction etc.

## **4.0 DETAIL ENVIRONMENTAL MANAGEMENT PLAN**

### **4.1 Air Quality Management Plan**

- Vehicles delivering raw materials like fine aggregates will be covered to prevent fugitive emissions.
- Sprinkling of water on earthworks, material haulage and transportation routes on a regular basis during construction and decommissioning phase of the wells.
- Flare stacks of adequate height would be provided.
- DG/GG set stacks would have adequate height, as per statutory requirements, to be able to adequately disperse exhaust gases
- Periodic monitoring of DG/GG set stack emission will be carried out in accordance with the Environmental Monitoring Plan to assess compliance with CPCB DG set exhaust standards.

### **4.2 Noise Management Plan**

- Selection and use of low noise generating equipment with in-built engineering controls viz. mufflers, silencers, etc.
- All DG/GG sets would be provided with acoustic enclosures.
- Appropriate PPEs (e.g. ear plugs) will be used for by workers while working near high noise generating equipment.
- All vehicles utilized in transportation of raw materials and personnel will have valid Pollution under Control Certificates (PUC).
- All high noise generating equipment will be identified and subjected to periodic preventive maintenance.
- No night time operation of vehicles and construction activities will be undertaken.

#### **4.3 Soil Quality Management Plan**

- Drip trays to be used during vehicular/equipment maintenance and during re-fuelling operations.
- Spill kits will be made available at all fuel and lubricant storage areas. All spills/leaks contained, reported and cleaned up immediately.
- Dedicated paved storage area will be identified for the drilling chemicals, fuel, lubricants and oils within the drill sites.
- 1.5 mm HDPE lined pits will be considered for the disposal of unusable drilling mud cuttings and drilling wastewater etc.

#### **4.4 Surface Water Quality Management Plan**

- Levelling and grading operations will be undertaken with minimal disturbance to the existing site contours thereby maintaining the general slope and topographical profile of the site.
- During site preparation and construction, surface water run-off will be channelized through appropriately designed drainage system.
- Sediment filters and oil-water separators will be installed to intercept run-off and remove sediment before it enters water courses.
- Domestic wastewater generated from drill sites will be treated through septic tank and soak pit system and then discharged.
- Process wastewater would be treated in Effluent Treatment Plant (ETP) at drill sites.

#### **4.5 Ground Water Quality Management Plan**

- Water based mud would be used as a drilling fluid for the proposed project.
- Eco-friendly synthetic based mud if required for deeper sections, will be used after providing intimation to the Pollution Control Board;
- The drill cutting along with spent mud will be stored in HDPE lined pit.

#### **4.6 Waste Management Plan**

- Use of low toxicity chemicals for the preparation of drilling fluid.
- Management of drill cuttings, waste drilling mud, waste oil and domestic waste, wastewater in accordance with Standards for Emission or Discharge of Environmental Pollutants from Oil Drilling and Gas Extraction Industry of CPCB as modified in 2005.
- The hazardous waste (waste and used oil) will be managed in accordance with Hazardous Waste (Management, Handling & Transboundary Movement) Rules, 2016.
- The kitchen waste will be disposed in nearest municipal/village dumping site on a daily basis through approved waste handling contractors.
- The sewage generated will be treated through septic tank and soak pit system.
- Used batteries will be recycled through the vendors supplying lead acid batteries as required under the Batteries (Management & Handling) Rules, 2001.
- The drilling cuttings pit will be bunded and kept covered using tarpaulin sheets during monsoon.

#### **4.7 Wildlife Management Plan**

- Movement of heavy vehicles will be restricted at night time, especially if access roads pass through forest areas, as most of the mammals movement occurs during night;
- Noise levels at the drill sites will be controlled through selection of low noise generating equipment and installation of sufficient engineering controls viz. mufflers, silencers etc.
- No temporary electric supply connection line from the grid will be laid for the proposed project activity. All electric requirements will be supplied from the internal DG sets.
- OIL will have to take Forest Clearance from MoEFCC for development of drill sites, access roads and laying of pipeline within forest areas.

#### **4.8 Road Safety & Traffic Management Plan**

- The condition of roads and bridges identified for movement of vehicles and drilling rig will be assessed and if required strengthened by OIL to ensure their safe movement.
- Precautions will be taken by the contractor to avoid damage to the public access routes including highways during vehicular movement.
- Traffic flows will be scheduled wherever practicable during period of increased commuter movement.

#### **4.9 Occupation Health & Safety Management Plan**

- All machines to be used in the construction will conform to the relevant Indian Standards (IS) codes, will be kept in good working order, will be regularly inspected and properly maintained as per IS provisions and to the satisfaction of the site Engineer.
- Hazardous and risky areas, installations, materials, safety measures, emergency exits, etc. shall be appropriately marked.

#### **4.10 Management of Social issues and concerns**

- People from adjoining areas especially given job preference through local contractors according to the skill sets possessed.
- Prior to the commencement of the proposed activity, a consultation program will be conducted by OIL with the target groups and local authorities. The primary objective of such consultation will be to share with the concerned villagers/stakeholders the objective of the proposed project associated impacts and their mitigation.
- OIL will give more emphasis and priority on periphery development, development of health facilities and provision for drinking water facility as per Corporate Social Responsibility (CSR) Plan.
- The drill sites would be fenced and gates would be constructed so that the children are refrained from straying into the site.

#### **4.11 Emergency Response Plan**

- Drilling rig and related equipment to be used for drilling will be conformed to international standards specified for such equipment.
- Blow-out preventers and related well control equipment shall be installed, operated, maintained and tested generally in accordance with internationally recognized standards.
- Appropriate gas and leak detection system will be made available at each of the drill sites.
- Adequate fire-fighting equipment shall be provided at each drilling site.

The environmental mitigation measures and plans are presented in form of a matrix according to the sequential flow of activities in the project life cycle. The matrix focuses on strategies to be adopted for safe guard of the environment from possible impacts resulting out of the project activities. The strategies have further been detailed out as management procedures and programmes in subsequent sections.

The EMP helps establish the linkage between the activities environmental impacts and mitigation measures and presents the monitoring framework i.e. the Environmental Performance Indicator (EPI) No. as well as the Environmental Quality Indicator (EQI).

## 5.0 Environment Management Matrix

S No	Activity	Ref	Aspect	Impact	Mitigation Measures	Monitoring	Timing/ Frequency	Responsible Party	Related Plans
1.	Physical Presence of drill site, rig and other machinery.	1.1	Change in visual characteristics of the area due to installation of drilling setup	Temporary change in landscape	On completion of works (in phases) all temporary structures, surplus materials and wastes will be completely removed. Only structure required for safety purposes would be retained on the bare drill site.	Site Inspection	Construction &Drilling	OIL/Contractor	Waste Management Plan
		1.2	Increase of illumination at night time due to installation of drilling setup	Temporary disturbance of the nearby villagers	Appropriate shading of lights to prevent scattering	Grievance records/ Consultation with Villagers	Construction &Drilling	OIL/Contractor	Management of social issues & concerns
		1.3	Influx of man power & immigrant labour force to nearby villages	Possibility Cultural and behavioural conflict	Preference used of local labour forces to the extent possible	Grievance records	Construction &Drilling	OIL/Contractor	Management of social issues & concerns
2.	Storage & Handling of Materials & Spoils	2.1	Emission of fugitive dust from loading & unloading operation	Temporary impact on air quality especially SPM	All loading and unloading activities to be carried out as close as possible to the storage facilities.	Site Inspection	Construction &Drilling	OIL/Contractor	Air Quality Management
		2.2	Accidental spillage of oil & chemicals	Potential contamination surface water body resulting impact on aquatic ecosystem	All spills to be reported and contained to prevent entry of spilled chemicals/fuels to any surface water body or drainage channel	Records of spills/Community Grievances	Construction &Drilling	OIL/Contractor	Surface water quality management plan, Wildlife Management Plan
				Potential impact on soil quality	All spills to be reported and remedial measures to be taken for clean-up of the spill.	Records of Spills/Site Inspection	Construction &Drilling	OIL/Contractor	Spill management plan

S No	Activity	Ref	Aspect	Impact	Mitigation Measures	Monitoring	Timing/ Frequency	Responsible Party	Related Plans
3.	Transport of Materials, Spoils and Machinery	3.1	Emission of gaseous pollutants from vehicle during transportation of materials, spoils and machinery	Temporary deterioration on air quality along transport route	<p>All diesel-powered equipment will be regularly maintained and idling time reduced to minimise emissions;</p> <p>Vehicle / equipment air emissions will be controlled by good practice procedures (such as turning off equipment when not in use);</p> <p>Vehicle / equipment exhausts observed emitting significant black smoke in their exhausts will be serviced/ replaced</p>	Records and Site Inspection	Construction & Drilling	OIL/Contractor	Air Quality Management plan
		3.2	Noise emission during transport of materials, spoils and machinery	Temporary deterioration in ambient noise along the transportation route	<p>Undertake preventive maintenance of vehicles and machinery to reduce noise levels.</p> <p>Restriction on unnecessary use of horns by trucks and vehicle in settlement area</p>	Site Inspection/Records of repairs	Construction & Drilling	OIL/Contractor	Noise Quality Management Plan
4.	Operation & maintenance of rig and associated machinery.	4.1	Emission of air pollutant from DG/GG sets	Temporary impact on air quality due to increase in concentration of gaseous pollutants e.g. NOx , HC	Preventive maintenance of DG sets to be undertaken as per manufacturers schedule	Site Inspection/Records of repairs	Drilling	OIL/Contractor	Air Quality Management plan
		4.2	Emission of Noise from DG/GG sets	Temporary increase of ambient as well as	All workers working near high noise generating equipment to be provided	Recording of Noise	Drilling	OIL/Contractor	Noise Quality Management Plan and

S No	Activity	Ref	Aspect	Impact	Mitigation Measures	Monitoring	Timing/ Frequency	Responsible Party	Related Plans
				work place noise level	with Personal Protective equipment  Preventive maintenance of machinery to be undertaken as per manufacturers schedule  Install sufficient engineering control (mufflers) to reduce noise level at source				Occupational Health & Safety Management Plan
	4.3		Emission of noise from operation of the rig	Temporary increase of ambient as well a work place noise level	All workers working near high noise generating equipment to be provided with Personal Protective equipment  Preventive maintenance of machinery to be undertaken as per manufacturers schedule	Site Inspection	Drilling of Wells	OIL/Contractor	Noise Quality Management Plan and Occupational Health & Safety Management Plan
	4.4		Abstraction of ground water for project usage	Depletion of ground water resources	Optimize use of water during drilling operations	Record Keeping and Auditing	Construction &Drilling	OIL/Contractor	None
	4.5		Noise from mud pump during preparation of drilling mud	Temporary increase of ambient & work place noise level	Preventive maintenance of machinery to be undertaken as per manufacturers schedule	Recording of Noise	Drilling of Wells	OIL/Contractor	Noise Quality Management Plan and Occupational Health &Safety Management

S No	Activity	Ref	Aspect	Impact	Mitigation Measures	Monitoring	Timing/ Frequency	Responsible Party	Related Plans
					All workers working near high noise generating equipment to be provided with Personal Protective equipment				Plan
		4.6	Accidental spillage of chemicals during preparation drill mud	Contamination of soil resulting loss of soil living organism	Manage spills of contaminants on soil	Records of spills	Drilling of Wells	OIL/Contractor	Spill Management plan
		4.7	Accidental spillage of chemicals during preparation drill mud	Potential impact on surface water quality and aquatic ecosystem	All spill to be contained so that it does not reach any surface water body or drainage channels	Records of spills	Drilling of Wells	OIL/Contractor	Surface water quality management plan
5.	Operation & maintenance of Vehicles	5.1	Emission of Noise from vehicles	Temporary increase of noise level in areas abutting transport route	Preventive maintenance of vehicles to be undertaken as and when required	Maintenance Records	Construction &Drilling	OIL/Contractor	Noise quality management plan
		5.2	Emission of gaseous air pollutant from vehicles	Temporary deterioration air quality in areas abutting transport routes	Preventive maintenance of vehicles to be undertaken as and when required	Site Inspection/Records of repairs	Construction &Drilling	OIL/Contractor	Air quality management plan
		5.3	Spillage of fuels & lubricants from vehicles	Contamination of soil resulting loss of soil living organism	Adopt best practices e.g. use pumps and dispensing nozzle for transfer of fuel, use of drip trays. Etc.	Site Inspections/Audits	Construction &Drilling	OIL/Contractor	Spill Management plan
				Impact on surface water quality and	The drainage system on site to be provided with Sedimentation tank and Oil-	Site Inspection/Audits	Drilling	OIL/Contractor	Surface water quality management

S No	Activity	Ref	Aspect	Impact	Mitigation Measures	Monitoring	Timing/ Frequency	Responsible Party	Related Plans
				aquatic ecosystem	water Separator to prevent contamination especially oil and grease from being carried off by runoff.				plan and Spill Management plan
6.	Casing & cementing of well	6.1	Noise from machinery during preparation of cement slurry	Temporary increase of ambient noise level	Install sufficient engineering control on equipment and machineries (like mufflers in DG sets) to reduce noise and vibration emission levels at source, carry out proper maintenance and subject them to rigid noise and vibration control procedures.	Site Inspection	Drilling of Wells	OIL/Contractor	Noise quality management plan
		6.2	Loss of drilling mud and cement slurry during casing of well	Potential contamination of ground water aquifer	Proper engineering controls during cementing operation to prevent migration of drilling mud and cement slurry into ground water aquifer	Site Inspection	Drilling of Wells	OIL/Contractor	Ground water quality management plan
7.	Temporary storage, handling & disposal of process waste	7.1	Accidental spillage of process waste (unused cement slurry, return mud & drill cuttings) at the temporary storage site	Potential for contamination of soil and ground water	Proper engineering controls for the drilling and cementing operations;	Drilling and Decommissioning Phases	Drilling and Decommissioning Phases	OIL/Contractor	Ground water quality management plan
		7.2	Surface runoff from temporary storage site of drill cuttings & unused mud into surface water bodies	Impact on surface water quality and aquatic ecosystem	All Temporary waste storage area will have proper bunds to prevent any escape of contaminated runoff  Ensure that any runoff from such temporary storage area	Site Inspection and Record keeping	Drilling and Decommissioning Phases	OIL/Contractor	Surface water quality management plan and Spill Management plan

S No	Activity	Ref	Aspect	Impact	Mitigation Measures	Monitoring	Timing/ Frequency	Responsible Party	Related Plans
					are channelized into ETP				
		7.3	Accidental leakage/spillage of oils and lubricants and fuel from temporary storages	Contamination of soil resulting in loss of soil living organism	Dispose process waste and domestic waste as per regulation/ best practices  Dispose debris and waste in designated areas and as per plan to prevent degradation of land	Site Inspection	Construction &Drilling	OIL/Contractor	Waste Management Plan and Spill Management plan
		7.4	Accidental leakage/spillage of oils and lubricants from temporary storages	Contamination of surface water resulting in deterioration of surface water quality and adverse impact on aquatic ecosystem	All chemical and fuel storage areas will have proper bunds so that contaminated run-off cannot escape into the storm-water drainage system.  The waste pits (waste water and drill cuttings) will be bounded and covered by tarpaulin sheet to prevent mixing of runoff water with waste water and leachate from waste pit and also reduce the volume of waste water.	Site Inspection	Construction &Drilling	OIL/Contractor	Waste Management Plan and Spill Management plan
		7.5	Disposal/spillage of spent oils & lubricants into environmental media	Contamination of soil resulting loss of soil living organism  Contamination of surface water resulting deterioration of surface water quality and aquatic	Ensure recycling of spent oil & lubricant through authorized dealer	Site Inspection	Construction &Drilling	OIL/Contractor	Waste Management Plan and Spill Management plan

S No	Activity	Ref	Aspect	Impact	Mitigation Measures	Monitoring	Timing/ Frequency	Responsible Party	Related Plans
				ecosystem					
				7.6 Disposal of used battery & spent filters in environmental media	Potential for contamination of soil, ground water and surface water body	Ensure recycling of waste through authorized waste recycler	Site Inspection and Record Keeping	Construction &Drilling	OIL/Contractor Waste Management Plan and Spill Management plan
				7.7 Offsite disposal of metallic, packing, scrap	Localized visual impacts		Site Inspection and Record Keeping	Construction &Drilling	OIL/Contractor Waste Management Plan
8.	Testing & Flaring of natural gas	8.1	Emission of air pollutants from flare stack at drill site .	Temporary localized deterioration air quality (NOx, HC)	Proper engineering controls to ensure complete combustion of gas  Location of Flare stack to be chosen considering the sensitive receptors adjoining the site	Engineering Designs /Site inspections	Construction & Drilling	OIL S& E Team and Drilling team	Waste Management Plan
				Potential for contamination of soil & ground water	Impervious storage area, especially for fuel & lubricant, chemical, hazardous waste, etc.	Site Inspection	Construction &Drilling	OIL/Contractor Spill Management plan	
				Safety concerns for workers involved in handling hazardous materials	Personal protective equipment to be provided to workers involving in handling of hazardous materials	Site Inspection	Construction &Drilling	OIL/Contractor Health and Safety Plan	

S No	Activity	Ref	Aspect	Impact	Mitigation Measures	Monitoring	Timing/ Frequency	Responsible Party	Related Plans
10.	Technical Emergencies	10.1	Probability of accidental leakage of gas/ liquid hydro-carbons due to failure of safety devices	Potential adverse impact on personnel, environment & assets	<p>Proper engineering controls to prevent leakage of sour gases</p> <p>Obtain an early warning of emergency conditions so as to prevent a negative impact on personnel, the environment, and assets</p> <p>Safeguard personnel to prevent injuries or loss of life by either protecting personnel from the hazard and/or evacuating them from the facilities</p> <p>Minimize the impact of such an event on the environment and the facilities by mitigating the potential for escalation and, where possible, containing the release</p> <p>Develop evacuation procedures to handle emergency situations.</p>	Site Inspection	Drilling	OIL/Contractor	Emergency Response Plan
11.	Dismantling of rig & associated machineries	11.1	Emission of noise during dismantling of rig	Temporary deterioration of ambient noise quality resulting in discomfort	All noise generating activities will be restricted during day time	Site Inspection	Well Decommissioning Phase	OIL/Contractor	Noise quality management plan
		11.2	Generation of waste during dismantling of rig	Temporary visual impacts	Storage of waste in designated areas only recyclable waste should be recycled through authorized	Site Inspection	Well Decommissioning Phase	OIL/Contractor	Waste Management Plan

S No	Activity	Ref	Aspect	Impact	Mitigation Measures	Monitoring	Timing/ Frequency	Responsible Party	Related Plans
				water recycler					
		11.3	Disposal/spillage of spent oils &lubricants into environmental media	Contamination of soil resulting loss of soil living organism  Contamination of surface water resulting deterioration of surface water quality and aquatic ecosystem	Manage spills of contaminants on soil	Site Inspection and Record keeping	Well Decommissioning Phase	OIL/Contractor	Waste Management Plan
12.	Transportation of drilling facilities	12.1	Emission of gaseous air pollutant during transportation of drilling facilities	Temporary localized deterioration of air quality due to emission gaseous pollutants	Vehicle / equipment air emissions will be controlled by good practice procedures (such as turning off equipment when not in use); and  Vehicle / equipment exhausts observed emitting significant black smoke in their exhausts will be serviced/ replaced	Site Inspection and Record keeping	Well Decommissioning Phase	OIL/Contractor	Air quality management plan
		12.2	Fugitive emissions due to re-entrainment of dust during transport of drilling facilities	Temporary localized deterioration of air quality due to increase in SPM levels	Approach road to be sprinkled daily with water	Site Inspection	Well Decommissioning Phase	OIL/Contractor	Air quality management plan
		12.3	Emission of noise during transport of drilling facilities	Temporary deterioration of noise quality	Restrict all noise generating operations, except drilling, to daytime	Site Inspection	Well Decommissioning Phase	OIL/Contractor	Noise quality management plan

S No	Activity	Ref	Aspect	Impact	Mitigation Measures	Monitoring	Timing/ Frequency	Responsible Party	Related Plans
					Restriction on unnecessary use of horns by trucks and vehicle in settlement area				

## 6.0 Summary and Conclusion

The EMP has been made to assess the potential significant adverse environmental effects due to the proposed construction and drilling activities.

Mitigation measures have been proposed as part of EMP to minimize adverse environmental impacts, if any. Risk assessment includes Jet Fire and Vapour Cloud Explosion for blowout of wells. The existing Emergency Management Plan of OIL will be extended to this project, strengthened as necessary and implemented in the event of any emergency arising due to above mentioned risks.

The present impact assessment study indicates that the overall impact from the proposed project will be short to medium term, reversible, localised and are not expected to contribute significantly to the surrounding environment. Also, with the implementation of the pollution control and strengthen the existing environment management measures, these anticipated impacts due to proposed site preparation and drilling operation and decommissioning activities of the proposed project will be mitigated. Summary of impact significance without mitigation measures and with mitigation measures is presented at the table below.

### Summary of Impact Significance without and with Mitigation Measures

Impact	Impact significance without mitigation measures	Impact significance with mitigation measures
Aesthetic & visual	Moderate	Minor
Land Use	Negligible	-
Soil Quality	Moderate	Minor
Air Quality	Moderate	Minor
Noise Quality	Major	Moderate
Road & Traffic	Moderate	Minor
Surface Water Quality	Moderate	Moderate
Ground water resource	Minor	Minor
Ground Water Quality	Moderate	Minor
Terrestrial Ecology	Negligible	-
	Minor	Minor
	Major	Moderate
Aquatic Ecology	Moderate	Moderate
Livelihood & Income generation	Moderate	Moderate
Conflict with local people	Moderate	Moderate
Benefit to Local Enterprises	Positive	-
Employment Generation	Positive	-
Occupational health & safety	Moderate	Minor
Community health & safety	Moderate	Minor

OIL will also ensure that the environmental performances of all the activities are monitored throughout execution of the project during site preparation, drilling and decommissioning phases. Monitoring will be carried out for ambient air quality, stack emission, noise quality, quality of treated effluents, surface and groundwater qualities, waste generated and disposed etc. and verified that they meet the prescribed standards. OIL will continue to report environmental performance and submit monitoring reports regularly to statutory authorities.

The effective management system coupled with monitoring of environmental components and efforts for continual improvements will result in satisfactory environmental performance of the proposed oil and gas drilling and development project.

**THANKS YOU**



ऑयल इंडिया  
**OIL INDIA**

Annexure C

**HSE Department**

Oil India Limited

Dulijan, Dibrugarh, 786602, Assam

Phone : 0374-2800542

Email: [safety@oilindia.in](mailto:safety@oilindia.in)

संदर्भ सं./Ref. No.: HSE/E/21(B)/928

दिनांक/Date: 01.09.2025

<b>From</b>	:	ED (HSE & ESG)
<b>To</b>	:	The Member Secretary, Pollution Control Board, Assam, Bamunimaidam, Guwahati- 781021.
<b>Subject</b>	:	Submission of Environmental Statement (Form-V) under Environment (Protection) Rules, 1986.

Sir,

With reference to the above subject, we are submitting herewith the Environmental Statement (Form-V) for the financial year ending on 31<sup>st</sup> March 2025 pertaining to the operations of Oil India Limited in the districts of Dibrugarh, Tinsukia, Sivsagar and Charaideo in Assam.

Thanking you.

Yours faithfully,  
For **Oil India Limited**



(R.K. Singh)

**ED (HSE & ESG)-Officiating  
Nodal Officer (EC, FC, NBWL)  
For Resident Chief Executive**

**Encl:** As above.

**Copy:**

1. Regional Executive Engineer,  
Pollution Control Board Assam,  
Back Side of ASTC Bus Station,  
Chowkidiringhee, Dibrugarh,  
PIN: 786001.
2. Executive Engineer,  
Regional Laboratory cum Office,  
Pollution Control Board Assam,  
Melachakar, Sivsagar,  
PIN: 785640.
3. Executive Engineer,  
Regional Office,  
Pollution Control Board Assam,  
Rangagora Rd, Borguri, Tinsukia,  
PIN: 786126

**FORM – V**  
(See Rule 14)

**ENVIRONMENTAL STATEMENT FOR THE FINANCIAL YEAR ENDING THE 31<sup>st</sup>  
MARCH, 2025**

**PART – A**

**(i) Name and address of the owner/occupier of the industry operation or process.**

OIL INDIA LIMITED  
P.O. DULIAJAN  
DIST. DIBRUGARH  
ASSAM -786602.

**Note:** Environmental Statement (Form – V) is pertaining to the operations of Oil India Limited in the districts of Dibrugarh, Tinsukia, Sivasagar and Charaideo in Assam.

**(ii) Industry category:** Red - Oil and gas extraction (on-shore extraction through drilling wells)

**(iii) Production capacity – Units**

OIL's production target is fixed as per the Memorandum of Understanding (MoU) with Ministry of Petroleum and Natural Gas, Govt. of India, which varies from year to year.

Production details during F.Y. 2024-25:

- Crude Oil:** 3.380 MMT.
- Natural Gas:** 2935.529832 MMSCM
- LPG:** 30,525 MT.

**(iv) Year of establishment:**

OIL INDIA LTD. was formed in 1961 as a joint venture with M/S. Burma Oil Company, UK and on 14<sup>th</sup> Oct. 1981, OIL became a fully owned Govt. of India Enterprise.

**(v) Date of last Environmental Statement submitted:** 24.09.2024.

**PART – B**  
**WATER AND RAW MATERIAL CONSUMPTION**

**(I) Water consumption m<sup>3</sup>/d:**

<b>S.No</b>	<b>Purpose</b>	<b>Water Consumption (m<sup>3</sup>/ day)</b>
1.	Process & Cooling	14469.04
2.	Domestic	15956.16
<b>TOTAL</b>		<b>30425.20</b>

<b>Name of Products</b>	<b>Process water consumption per unit of product output</b>	
	<b>During F.Y. 2023-24</b>	<b>During F.Y. 2024-25</b>
	<b>(1)</b>	<b>(2)</b>
Hydrocarbon (Crude Oil, Natural Gas, LPG)	0.96 m <sup>3</sup> /MT (Approx.)	0.94 m <sup>3</sup> /MT (Approx.)

(II) Raw material consumption

<b>*Name of raw materials</b>	<b>Name of products</b>	<b>Consumption of raw material per unit</b>	
		<b>During F.Y. 2023-24</b>	<b>During F.Y. 2024-25</b>
No raw materials are used as Oil India Limited is engaged in Exploratory and Development drilling activities & production of Crude Oil and Natural Gas. However, chemicals such as Bentonite are used for preparation of Water based drilling mud.			

**PART – C**  
**POLLUTION DISCHARGED TO ENVIRONMENT/UNIT OF OUTPUT**

(Parameter as specified in the consent issued)

<b>Pollutants</b>	<b>Quantity of Pollutants Discharged (mass/day)</b>	<b>Concentrations of pollutants in discharges (mass/volume)</b>	<b>Percentage of variation from prescribed standards with reasons</b>
(a) Water	<p><b>NIL.</b></p> <p>There is no discharge of pollutants from drilling locations and Production Installations.</p> <ul style="list-style-type: none"> <li>Wastewater generated from drilling locations is treated in Effluent Treatment Plant (ETP) and reused</li> </ul>	<ul style="list-style-type: none"> <li>Quality of ETP treated water from the drilling locations is analyzed frequently. (Test report is enclosed as <b>Annexure - I</b>).</li> <li>Quality of Formation</li> </ul>	<p>No variation is observed.</p> <p>All parameters of treated effluent and Formation water are within the permissible limits.</p>

	<p>back in the drilling operation.</p> <ul style="list-style-type: none"> <li>The formation water generated after separation from crude oil and treatment is pumped back to the underground formation (depth greater than 1600 m) through formation water disposal wells.</li> </ul>	<p>water is analyzed frequently (Test report enclosed as <b>Annexure- II</b>)</p>	
(b) Air	<p>No major air pollutants are emitted from Oil &amp; Gas exploratory and development drilling and production activities except Stack Gas emissions at drilling locations and Production Installations &amp; Flaring at Oil Collecting Stations.</p>	<p>Stack Gas and Ambient Air Quality (AAQ) monitoring is carried out frequently at drilling locations and Production Installations (Test reports enclosed as <b>Annexure- III</b>)</p>	<p>No variation is observed.</p> <p>All parameters of Stack Gas emissions and Ambient Air are within the permissible limits.</p>

**PART - D**  
**HAZARDOUS WASTES**

(As specified under Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016)

<b>Hazardous Wastes</b>	<b>Category of Hazardous Waste as per Schedule - I of HW Rules, 2016</b>	<b>Total Quantity generated</b>	
		<b>During F.Y. 2023-24</b>	<b>During F.Y. 2024-25</b>
a) From process	S.No. 2.2 Sludge containing Oil	3541.99 MT	3849.99MT
	S.No. 5.1 Used or Spent Oil	55 KL	50 KL
	S.No. 33.1 Empty barrels/ containers/liners contaminated with hazardous chemicals/ wastes	11150 Nos.	13000 Nos.

	S.No. 33.2 Contaminated cotton rags or other cleaning materials	5.58 MT	9.40 MT
b) From pollution control facilities	S.No. 33.5 Chemical sludge from waste water treatment	98.44 KL	197.46 KL

**PART – E**  
**SOLID WASTES**

<b>Solid Wastes</b>	<b>Total Quantity</b>	
	<b>During F.Y. 2023-24</b>	<b>During F.Y. 2024-25</b>
(a) <i>From process</i>		
Drill Cuttings	15,200 m <sup>3</sup> (Approx.)	13200 m <sup>3</sup> (Approx.)
(b) <i>From pollution control facilities</i>		NIL
(c)		
(1) Quantity recycled or re-utilized within the unit.		N/A
(2) Sold		N/A
(3) Disposed		N/A

**PART – F**

**PLEASE SPECIFY THE CHARACTERIZATION (IN TERMS OF COMPOSITION AND QUANTUM) OF HAZARDOUS AS WELL AS SOLID WASTES AND INDICATE DISPOSAL PRACTICE ADOPTED FOR BOTH THESE CATEGORIES OF WASTES.**

**(I) Hazardous Wastes:**

<b>Name of the Hazardous Waste</b>	<b>Quantity generated during F.Y. 2024-25</b>	<b>Disposal Practices</b>
a) Sludge containing Oil	3849.99MT	Sent to Sludge Processing Plant for oil recovery followed by Bioremediation

b) Used or Spent Oil	50 KL	Stored in barrels under covered shed and sold to authorized recyclers through auction
c) Empty barrels/ containers/liners contaminated with hazardous chemicals/ wastes	13000 Nos.	Sold to authorized recyclers through auction
d) Contaminated cotton rags or other cleaning materials	9.40 MT	Bioremediation
e) Chemical sludge from waste water treatment	197.46 KL	Disposed in HDPE lined pits

**(I) Solid Wastes:**

Name of the Solid Waste	Quantity generated during F.Y. 2024-25	Disposal Practices
a) Drill Cuttings	13,200 m <sup>3</sup> (Approx.)	Disposed in HDPE lined pits

**PART - G**

**IMPACT OF THE POLLUTION ABATEMENT MEASURES TAKEN ON CONSERVATION OF NATURAL RESOURCES AND ON THE COST OF PRODUCTION**

- Acoustic enclosures have been provided around all gensets to reduce noise levels.
- Recovery of drilling mud from drill cuttings by using a combination of Vertical Cutting Dryer (VCD) and a high-performance centrifuge.
- Wastewater generated from drilling locations is collected in HDPE lined pits, treated in Effluent Treatment Plant (ETP) with Reverse Osmosis unit and the treated effluent is reused back in the drilling operation.
- Formation water generated from Production Installations is treated in Effluent Treatment Plant (ETP) before disposal in the abandoned/ water disposal wells.
- Processing of oily sludge for recovery of Crude oil and further treatment of sludge through Bioremediation.
- Construction of central concrete pit for disposal of waste mud.
- Treatment of Biomedical waste through incinerator.

## **PART - H**

### **ADDITIONAL MEASURES / INVESTMENT PROPOSAL FOR ENVIRONMENTAL PROTECTION, ABATEMENT OF POLLUTION, PREVENTION OF POLLUTION**

- Municipal Solid waste treatment plant has been setup for treatment of municipal and solid waste generated at Duliajan Township.
- RCC concrete pit has been constructed for the environmental sound disposal of leftover drilling fluid.
- MoU signed with the Digboi Forest Division, Assam, to carry out afforestation on 100 hectares of degraded forestland.
- Memorandum of Understanding (MoU) in progress with upcoming TSDF facility by Mumbai waste management limited for disposal of hazardous waste generated by our installations and drilling sites.

## **PART - I**

### **ANY OTHER PARTICULARS FOR IMPROVING THE QUALITY OF THE ENVIRONMENT.**

- Zero Routine Flare: Construction of pipelines and installation of Booster compressors led to 59% reduction in flare compared to previous year.
- Replacement of conventional energy intensive equipment (LED lights, BLDC fans etc.) with energy efficient equipment.
- Dynamic Gas Blending (DGB) retrofit kits have been installed on drilling rig engines, enabling them to operate on 100% diesel or a diesel- natural gas mix with up to 70% natural gas substitution. This system reduces environment impact by using flared gas as fuel, effectively substituting diesel and promoting cleaner energy use.

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ओयल इंडिया  
OIL INDIA

Annexure-I

Chemical Department

ओयल इंडिया लिमिटेड

**Oil India Limited**

**Analytical & Environmental Laboratory**

*(An ISO 9001:2015 Certified Laboratory)*

Duliajan, Dibrugarh, 786602, Assam

Email- [an.env@oilindia.in](mailto:an.env@oilindia.in) Ph No: 0374-280-8490

Ref. No.: Chem/A&E/Misc/114/25

Date: 25.01.2025

CGM- Eastern Fields

Attn.: Vishal Singh Jadon, SE (P-E)

**Sub: ETP WATER SAMPLE ANALYSIS REPORT**

Letter/memo ref. no.: Nil dated: 23.01.2025

Characteristics	Unit	Test Results		Test method/Instrument used
		Inlet	Outlet	
Total Dissolved Solids	mg/l	287	150	BIS 3025-16-2023 / Gravimetric method
Oil & Grease	mg/l	Nil	Nil	ASTM D8193 /Eracheck X
pH	-	6.7	6.5	BIS 3025-11-2022 / Metrohm pH meter
Total Suspended Solids	mg/l	459	204	BIS 3025-16-2023/Gravimetric method
Carbonate as CO <sub>3</sub> <sup>2-</sup>	mg/l	Nil	Nil	BIS 3025-23-2023 / Titration with HCl
Bicarbonate as HCO <sub>3</sub> <sup>-</sup>	mg/l	2196	1586	BIS 3025-23-2023 / Titration with HCl
Dissolved Oxygen	mg/l	3.07	3.73	BIS 3025- 38-2003 / Dissolved Oxygen meter
Turbidity	NTU	322	228	BIS 3025-10-2023 / Turbidity meter

**Sample details. :**

1. Type of sample : ETP Water
2. Sample Collection Date : 23.01.2025
3. Sample Collected from (Source/ Location) : Hebeda GCS
4. Sample received on (date & time) : 23.01.2025 , 02:35 PM
5. Test completion date : 25.01.2025

*Note:- 1. Parameters were tested as per requirement of the customer.*

*2. The test results of this report apply to the sample as received.*

Tested by: SB/BU

Analytical & Environmental Lab.  
Chemical Department, Oil India  
Chem/A&E/Misc/File/04

*Surajit Bora*  
Chief Chemist (Lab)  
(Reviewed by)

*Euracia L. Wahlang*  
DGM - Chemical (Lab, P&A)  
(Approved by)

Confidential Report. Not valid without signatures. Unless otherwise stated the results in this report refers to the sample(s) tested

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Page 1 of 1



ऑयल इंडिया  
OIL INDIA

Annexure- II

Chemical Department

ऑयल इंडिया लिमिटेड  
Oil India Limited  
Analytical & Environmental Laboratory  
(An ISO 9001:2015 Certified Laboratory)  
Duliajan, Dibrugarh, 786602, Assam  
Email- an.env@oilindia.in Ph No: 0374-280-8490

Ref. No.: Chem/A&E/FW/242/25

Date: 13.02.2025

CGM - Central Fields

Attn.: A J Bhuyan, SE(P-C), IM - Bhogpara OCS

**Sub: FORMATION WATER SAMPLE ANALYSIS REPORT**

Letter/memo ref. no.: CF/ET&FW/BGP/11/02 dated: 11.02.2025

Characteristics	Unit	Test Results (Bhogpara OCS)		Test method/Instrument used
		ET Water outlet	FWDP outlet	
pH	-	7.6	7.7	BIS 3025-11-2022/ Metrohm pH meter
Salinity as NaCl	mg/l	3000	3000	BIS 3025-32-2019 / Titration with silver nitrate
Carbonate as $\text{CO}_3^{2-}$	mg/l	Nil	Nil	BIS 3025-23-2023 / Titration with HCl
Bicarbonate as $\text{HCO}_3^-$	mg/l	488	549	BIS 3025-23-2023 / Titration with HCl
Total dissolved solids	mg/l	3288	3278	BIS 3025-16-2023 / Gravimetric method
Suspended solid	mg/l	822	1128	BIS 3025-17-2022 / Gravimetric method
Oil and grease	mg/l	18.6	10.2	ASTM D-8193 / Eracheck X

Sample details. :

1. Type of sample : Formation Water
2. Sample Collection Date : 11.02.2025
3. Sample Collected from (Source/ Location) : ET & FWDP Outlet of Bhogpara OCS
4. Sample received on (date & time) : 11.02.2025 , 06:00 PM
5. Test completion date : 13.02.2025

Note: The test results of this report apply to the sample as received.

Tested by: SB/PJK



Analytical & Environmental Lab.  
Chemical Department, Oil India  
Chem/A&E/FW/File/01

66  
Surajit Bora  
Chief Chemist (Lab)  
(Reviewed by)

Euracia L Wahlang  
DGM-Chemical (Lab, P&A)  
(Approved by)

Confidential Report. Not valid without signatures Unless otherwise stated the results in this report refers to the sample(s) tested

Ver 1.0 2024

Page 1 of 1

Ambient Air Quality Monitoring Report

Name & Address of the Customer		Report No. : MSK/2024-25/01728	
"M/s OIL INDIA LIMITED", Dulaijan, Dibrugarh, Assam-786602		Report Date : 16.11.2024	
		Sample Description : Ambient Air	
		Sample Number : MSKGL/ED/2024-25/11/00151	
		Sampling Location : GCS HEBEDA GAON	
		Instrument ID : RDS 221-DTJ-2016/ FPS 1120A22	
Ref. No.: W.O. NO.- 8129283 of Contract No. 6119277		GPS Reading : N 27°51'38", E 95°42'53"	
Date of Sampling	Sample Received Date	Analysis Start Date	Analysis Complete Date
29.10.2024	01.11.2024	01.11.2024	08.11.2024

Environmental Conditions During Sampling &amp; Transport Condition : Temperature : 24°C, Rain fall : NO

Analysis Result

Sl. No.	Test Parameter	Method	Unit	Results	CPCB Limit
1	Particulate Matter ( PM <sub>10</sub> )	IS : 5182 (Part-23)-2006	( $\mu\text{g}/\text{m}^3$ )	67.2	100
2	Particulate Matter ( PM <sub>2.5</sub> )	IS : 5182 (Part-24)	( $\mu\text{g}/\text{m}^3$ )	37.6	60
3.	Sulphur Dioxide ( SO <sub>2</sub> )	IS : 5182 (Part-2)-2001	( $\mu\text{g}/\text{m}^3$ )	7.0	80
4.	Nitrogen Dioxide ( NO <sub>2</sub> )	IS : 5182 (Part-6)-2006	( $\mu\text{g}/\text{m}^3$ )	22.3	80
5.	Carbon Monoxide ( CO )	IS 5182 : (Part-10) :1999	(mg/m <sup>3</sup> )	0.86	2
6.	Ozone ( O <sub>3</sub> )	IS:5182 (Part-IX)-1974 Reaffirmed-2019	( $\mu\text{g}/\text{m}^3$ )	24.5	180
7	Ammonia ( NH <sub>3</sub> )	IS 5182 (Part 25) : 2018	( $\mu\text{g}/\text{m}^3$ )	12.3	400
8.	Lead ( Pb )	USEPA IO-3.4	( $\mu\text{g}/\text{m}^3$ )	<0.01	1
9.	Nickel ( Ni )	USEPA IO-3.4	(ng/m <sup>3</sup> )	<5.0	20
10.	Arsenic ( As )	USEPA IO-3.4	(ng/m <sup>3</sup> )	<1.0	6
11	Benzene ( C <sub>6</sub> H <sub>6</sub> )	IS 5182 : (Part 11) :2006	( $\mu\text{g}/\text{m}^3$ )	<4.2	5
12.	Benzo(a)Pyrene ( BaP )	IS 5182 : (Part 12) :2004	(ng/m <sup>3</sup> )	<0.5	1
13	Mercury ( Hg )	USEPA IO-5.0	( $\mu\text{g}/\text{m}^3$ )	<0.002	...
14.	Methane (Hydrocarbon)	IS 5182 : (Part 17)	ppm	1.92	...
15.	Non-methane (Hydrocarbon)	IS 5182 : (Part 17)	ppm	<0.5	...
16.	Total Hydrocarbon	IS 5182 : (Part 17)	ppm	1.92	...
17	Volatile Organic Compounds (VOC)	IS 5182 : (PART-11):2006	( $\mu\text{g}/\text{m}^3$ )	<4.2	...

Limit as per CPCB notification, New Delhi, 18th Nov, 2009. for Ambient air quality

Analyzed By:



 Signature : Mr. Bhaskarjyoti Dutta  
 Name : Mr. Bhaskarjyoti Dutta  
 Designation. : Chemist

Prepared By:



 Signature : Hiramoni Rajbongshi  
 Name : Hiramoni Rajbongshi  
 Designation. : Office Assistant

Authorized Signatory

ForMitra S.K. Private Limited

 Signature :   
 Name : Mr. Ravi Sankar Roy  
 Designation : Branch Manager

- The results relate only to the item(s) tested.
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- Our Lab is Approved by NABL & MOEF, Lab Address : P-48 Udayan Industrial Estate, 3 Puglade Lane Road Kol-700015

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Approved by

Uttam Prodhan

 Suptdg. Research Scientist, R&D Dept.,  
 Oil India Ltd., Dulaijan, Assam

### STACK GAS MONITORING REPORT

Name & Address of the Customer		Report No.	: MSK/2024-25/02500
"M/s OIL INDIA LIMITED" Duliajan, Dibrugarh, Assam-786602		Report Date	: 09.02.2025
		Nature of Sample	: Stack Emission
		Sample Mark	: GCS HEDEDA GAON
		Sample Number	: MSKGL/ED/2024-25/01/02235
		Instrument ID	: 135-H-19
Ref. No.: W.O. NO. 8129283 of Contract No. 6119277			
Date of Sampling	Sample Received Date	Analysis Start Date	Analysis Complete Date
31.01.2025	03.02.2025	03.02.2025	09.02.2025

#### ANALYSIS RESULT

<b>A. General information about stack :</b>			
1. Stack connected to	DRENCHING PUMP-1		
2. Emission due to	HSD		
3. Material of construction of Stack	MS		
4. Shape of Stack	Circular		
5. Whether stack is provided with permanent platform & ladder	Yes		
6. DG capacity	190 HP		
<b>B. Physical characteristics of stack :</b>			
1. Height of the stack from ground level	4.572 m		
2. Diameter of the stack at sampling point	0.1016 m		
3. Area of Stack	0.00810 m <sup>2</sup>		
<b>C. Analysis/Characteristic of stack:</b>			
1. Fuel used : HSD			
<b>D. Result of sampling &amp; analysis of gaseous emission</b>	<b>Result</b>	<b>Limit as per CPCB</b>	<b>Method</b>
1. Temperature of emission (°C)	131	...	USEPA Part 2, 25.09.1996
2. Barometric Pressure (mm of Hg)	762.0	...	USEPA Part 2, 25.09.1996
3. Velocity of gas (m/sec.)	18.33	...	USEPA Part 2, 25.09.1996
4. Quantity of Gas Flow (Nm <sup>3</sup> /hr)	392	...	USEPA Part 2, 25.09.1996
5. Concentration of Oxygen (%v/v)	14.0	...	IS:13270 :1992 Reaff, 2014
6. Concentration of Carbon Monoxide (g/kW-hr)	0.185	≤ 3.5	IS:13270 :1992 Reaff, 2014
7. Concentration of Carbon Dioxide (%v/v)	5.6	...	IS:13270 :1992 Reaff, 2014
8. Concentration of Sulphur Dioxide (mg/Nm <sup>3</sup> )	23.4	...	USEPA-29, 25/06/1996
9. Concentration of Nitrogen Oxide & Hydrocarbons (g/kW-hr)	0.312	≤ 4.7	USEPA Part-7, 12/03/1996 & USEPA 18-25.09.1996
10. Concentration of Lead (mg/Nm <sup>3</sup> )	<0.005	...	USEPA-29, 25/06/1996
11. Concentration of Particulate matter (g/kW-hr)	0.094	≤ 0.3	USEPA Part-17, 16/08/1996
12. Smoke Limit (Light Absorption Coefficient, m <sup>-1</sup> )	0.103K	≤ 0.7	AS PER CPCB
<b>E. Pollution control device:</b>	<b>Remarks:</b> Nil		
Details of pollution control devices attached with the stack : Nil			

Analyzed By:



Signature : Mr. Bhaskarjyoti Dutta  
 Name : Mr. Bhaskarjyoti Dutta  
 Designation : Chemist

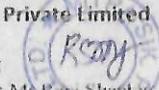
Prepared By:



Signature : Mr. Dipankar Das  
 Name : Mr. Dipankar Das  
 Designation : Office Assistant

Authorized Signatory

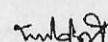
ForMitra S.K. Private Limited



Signature : Mr. Ravi Shankar Roy  
 Name : Mr. Ravi Shankar Roy  
 Designation : Branch Manager

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Approved by

Uttam Prodhan

Suptdg. Research Scientist, R&D Dept.,  
 Oil India Ltd., Duliajan, Assam

Government of India

Ministry of Jal Shakti

Department of Water Resources, River Development & Ganga Rejuvenation  
Central Ground Water Authority

**PUBLIC NOTICE No. 11/2023**

New Delhi, Dated 1<sup>st</sup> August, 2023

(In supersession of the Public Notice no. 06/2023 dated 11.05.2023 regarding  
"Exemption to obtain NOC for ground water well drilling used for scientific study by  
Government Organisation/Institute")

**Sub: Exemption to obtain NOC for ground water well drilling used for scientific  
study by Government Organisation/Institute – reg.**

Whereas the Central Government constituted the Central Ground Water Authority (hereinafter referred to as the Authority) vide notification Number S.O. 38(E), dated 14th January, 1997, followed by notification number S.O. 1124(E) dated 6th November, 2000 and S.O. 1121 (E) dated 13th May, 2010 of the Government of India in the Ministry of Environment & Forests, for the purposes of regulation and control of ground water development and management in the whole of India and to issue necessary regulatory directions.

And whereas, the Ministry of Jal Shakti has issued 'Guidelines to control and regulate ground water extraction in India' vide notification number S.O. 3289(E) dated 24th September, 2020, notified by Department of Water Resources, River Development and Ganga Rejuvenation, Ministry of Jal Shakti.

And whereas an Amendment Notification dated 29.03.2023 has been further issued by Ministry of Jal Shakti, published in the Gazette of India, Extraordinary, Part II, section 3, sub-section (ii), vide Notification number S.O. 1509 (E).

**This is to bring to the notice that:-**

- Government organizations/Institutes dealing in ground water well drilling, such as drilling of Exploratory well, Piezometer, Observation Well, Pilot well etc. for scientific studies and exploration activities, **and such PSUs like ONGC, Oil India Ltd. etc. involved in research and exploration activities requiring site-specific temporary borewells**, shall remain exempted from seeking of No Objection Certificate for Ground Water extraction for the period of scientific studies, from Central Ground Water Authority.
- However, such Government organizations/Institutes shall be required to submit details of the drilling to the concerned Regional Office of CGWB.
- In case, another agency uses the well for ground water extraction, after the completion of scientific studies and exploration activities, the same shall be required to obtain No Objection Certificate from CGWA as per the due process.

Member Secretary  
CGWA