

Ref.No. RF/HSE/E-7/204/2024

Date:29.10.2024

Joint Director,
Sub Regional Office,
Ministry of Environment, Forest and Climate Change,
Government of India
A-209 & 218, Aranya Bhawan,
Jhalana Institutional Area,
Jaipur 302004

Sub: Six monthly compliance report for Proposed onshore exploratory drilling of 05 no. of wells in OALP-V Block RJ-ONHP-2019/3 Nagarasar, District Bikaner and Jaisalmer, Rajasthan by M/s Oil India limited - Environmental Clearance reg.

**Ref: F1(4)/SEIAA/SEAC-Raj/Sectt/Project/Cat.1(b)B1(24057)/2021-22
Dated 26.02.2024**

With reference to above, please find enclosed herewith the six monthly compliance report of environmental clearance (05 Nos. of Wells at Nagarasar Block) for the period **31.03.2024 to 30.09.2024** in the prescribed format.

2.0 Hope the above is in order, please.

Thanking you.

Yours Faithfully,
OIL INDIA LIMITED



(Siddharth Singh)
Chief Engineer (FS)

For General Manager (ES & HSE)
For Executive Director (RF)

Enclosed: as above

Copy: Member Secretary, RSPCB(Jaipur)(Rajasthan)

Regional Officer, Bikaner (Rajasthan)

Zonal Officer (Bhopal), Central Pollution Control Board

Six Monthly Compliance Report of Environmental Clearance of RJ-ONHP-2019/3 Nagarasar Mining Lease block.

EC letter no.F1(4)/SEIAA/SEAC-Raj-/Sectt/Project/Cat.1(b)B1(24057)/2021-22 dated 26th February ,2024

Period of compliance: From 31.03.2024 to 30.09.2024

A. Specific Conditions:

S.NO.	EC Conditions	Compliance Status
i)	Proper testing of the waste discharged from drilling will be done at prescribed each level through accredited labs. The PP will ensure that proper disposal of the Hazardous discharge if found during the drilling and exploration process will be done as per norms	Only Water based mud will be used in the wells and recycled during the entire operation. No synthetic OIL based mud will be used. However, no drilling activity has been carried out at the site.
I	Statutory Compliance	
i)	The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) 1Act, 1980, in case of the diversion of forest land for non-forest purpose involved in the project.	Not Applicable
ii)	The project, proponent shall obtain clearance from the National Board for Wildlife, if applicable.	Not Applicable
iii)	The project proponent shall prepare a site specific conservation plan & wildlife management plan and approved by the chief wildlife warden. The recommendation of the approved site- specific conservation plan/wildlife management shall be implemented in the consultation with the state forest department. The implementation report shall be furnished along with the six-monthly compliance (in case of the presence of Schedule-I species in the study area)	Not applicable
iv)	The project proponent shall obtain Consent to Establish/Operate under the provisions of Air (Prevention & Control of Pollution) Act, 1981 and the Water (Prevention & Control of Pollution) Act, 1974 from the concerned State pollution Control Board/Committee.	Noted. However, no drilling activity has been carried out on the site.
v)	Necessary authorization required under the Hazardous and Other Wastes (Management and Trans-Boundary Movement) Rules, 2016, Solid Waste Management Rules, 2016 shall be	Noted.

	obtained and the provision contained in the Rules shall be strictly adhered to	
vi)	The PP shall inform concerning RO of RSPCB before drilling operation for exploration of Oil & Gas.	Noted
II	Air quality monitoring and preservation	
i)	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R No. 826(E) dated 16th November, 2009 shall be complied with.	Noted However, no drilling activity has been carried out in the site.
ii)	To control source and the fugitive emission, suitable pollution control devices shall be installed to meet the prescribed norms and /or the NAAQA. Sulphur content should not exceed 0.5% in the coal for use in coal fired boilers to control particular emissions within permissible limits (as applicable). The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guidelines	Not applicable
iii)	The locations of ambient air quality monitoring stations shall be decided in consultation with the state pollution control board (SPCB) and it shall be ensured that at least one station each installed in the upwind and downwind directions as well as where maximum ground level concentrations are anticipated.	Noted
iv)	Ambient Air quality shall be monitored at the nearest human settlements as per the national ambient air quality emission standards issued by the ministry vide G.S.R No. 826(E) DATED 16 TH November, 2009 FOR PM10 ,PM 2.5, SO2, NOX, CO, CH4, HC , Non -methane HC etc.	Noted However, no drilling activity has been carried on the site.
v)	During exploration, production, storage and handling, the fugitive emission of methane, if any, shall be monitored using infra-red camera /appropriate technology.	Noted However there are no traces of methane found in the process.
vi)	The project proponent also to ensure trapping /storing of the CO2 generated , if any during the process and handling.	Noted
vii)	Approach road shall be made pucca to minimize generation of suspended dust	Complied Hard standing of approach road is done with morrum to minimize the generation of suspended dust.
III	Water quality monitoring and preservation	
i)	As proposed by the project proponent, zero liquid discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and /or on land	Noted.

	Domestic sewage shall be disposed of through septic tank/soak pit.	
ii)	The effluent discharge shall conform to the standards prescribed under the Environment (Protection) Rules, 1986, or as specified by the State Pollution Control Board while granting Consent under the Air/Water Act; whichever is more stringent.	Noted
iii)	Total fresh water requirement shall not exceed the proposed quantity or as specified by the Committee. Prior permission shall be obtained from the concerned regulatory authority/CGWA in this regard.	Complied Agreement between OIL and IGNP exists for withdrawal of water Enclosed as Annexure I
iv)	The company shall construct the garland drain all around the drilling site to prevent run off of any oil containing waste in to the nearby water bodies. Separated rain age system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards	Noted.
v)	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud/drill cutting shall be discharged/disposed of into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR (E) Dated 30 TH August 2005.	Complied Drilling wastewater and drill cuttings wash water are collected in HDPE lined waste pit which is evaporated and treated as per standards. Drill cuttings are collected in cuttings pit and tested. TSDF membership obtained (Ref No. REEL/BWMP/2011.12/006) Enclosed Annexure II
IV	Noise monitoring and prevention	
i)	The company shall make all arrangements for control of noise from the drilling activity. Acoustic closure shall be provided for the DG set along with the adequate stack height as per CPCB guidelines.	Noted
ii)	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers , enclosures etc. on all source of noise generation.	Noted However, no drilling activities has been carried out on the site.
iii)	The ambient noise levels shall conform to the standards prescribed under environment(Protection) Act, 1986 Rules, 1989	Noted However no drilling activity was carried out on the site.

	viz. 75 db (daytime) and 70 db (night time).	
V	Energy management	
i)	The energy sources for lighting purposes shall preferably be LED based	Complied
VI	Waste management	
i)	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge)and spent oil shall be disposed of to the authorized recyclers.	Complied No oily sludge was generated whereas the mud was water based used for drilling. However, amount of used lube oil collected from generator set and prime movers was sent to authorised recycler "Sahu industries ",Jaipur, Rajasthan for re-finishing and recycling of hazardous waste. In case of oil spillage/ contamination , action plan roles and responsibilities, important telephone nos. etc. are provided in the emergency response plan.
ii)	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the ministry's regional office	Noted However, no drilling activity has been carried out on the site


VII	Safety, Public hearing and human health issues	
I	Emergency preparedness plan based on the hazard identification and risk assessment (HIRA) and disaster management plan shall be implemented.	Complied Emergency preparedness plan based on the hazard identification based on guidelines of OISD ,DGMS AND Govt. of India.
ii	Blow out preventer system shall be installed to prevent well blow outs during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.	Noted However, no drilling activities has been carried out on the site.
iii	Company shall prepare operating manual in respect of all activities, which would cover all safety & environmental related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	Complied Company has its own safe operating procedure (SOP) manual for all is activities. Blow out prevention manual emergency response plan including well control manual have been prepared and kept at each drill site during operation. Awareness training on health safety and environment are conducted periodically for all staffs. However no drilling activity has been carried out

		on the site.
iv	On completion of drilling, the company has to plug the drilled wells safely and obtain certificate from environment safety angle from the concerned authority	Noted However, no drilling activity has been carried out on the site.
v	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored in original conditions. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian petroleum regulations.	Noted However no drilling activity has been carried out on the site.
vi	The company shall take measures to prevent fire hazard, containing oil spill and soil remediation needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous during operation.	Drill sites were declared no smoking zone. Fire water storage facilities, Fire engines, Fire Hydrant line, Fire hoses, Portable Fire extinguishers etc. were provided at site to take care of any fire incident. Garland drain was constructed all around drilling site to prevent runoff of any oil containing waste into nearby water bodies.
vii	Training shall be imparted to all the employees on safety and health aspects of chemicals handling. Pre – employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.	Noted However no drilling activities have been carried out at the site.
viii	The company shall Develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations .The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self- containing breathing apparatus.	OIL never encountered H2S while drilling. However, portable gas monitoring system with self-contained breathing sets were made available during drilling. First aid facility with doctor & ambulance service will be made available at the site round clock, once the drilling starts at the site presently no drilling activity has been carried out on the site.
ix	Provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile, STP, safe drinking water, medical health care, crèche etc. The housing , be in the form of temporary structures to be removed after the completion of the project.	Noted.
X	Occupational health surveillance of the workers. Shall be done on a regular basis. And records maintained as per the Factories Act.	Noted
xi	The company shall carry out long term subsidence study by collecting base line data before initiating drilling operation till the project lasts. The data so collected shall be submitted six monthly to the ministry and regional office.	Normally in Hydrocarbon-Exploration Business the subsidence study is not required, like open cast mine. Hydrocarbon is produced from@1180m-1200m depth from hydrocarbon bearing zones of average

		thickness 15m - 20m. The oil produced is being fully replenished by the formation water. This replenishment along with the strength of the reservoir matrix should not allow any compaction by the overburden and thus reduces the chances of subsidence.
VIII	Corporate Environment Responsibility	
i	The project proponent shall comply with the provision contained in this ministry's OM vide file number. F.No. 22-65/2017/-IA.III dated 1st May 2018, as applicable regarding corporate environment responsibility.	Noted
ii	The company shall have a well laid down environmental policy. Duly approved by. The Board of Directors, the environmental policy should prescribe for standard operating procedures to have proper checks and balances and to bring in to focus any infringements/deviation/violation of the environmental/forest/wild life norms/ conditions. The company shall have defined system of reporting infringements/deviation/violation of the environmental/forest/wildlife norms/ conditions and /or shareholder's / stake holders. The copy of the board resolution in this regard shall be submitted to the MoEF & CC as a part of six-monthly report.	Noted for Compliance
iii	A separate environmental cell equipped with full-fledged laboratory facilities shall be set up to carry out the environmental management and monitoring functions. Qualified personnel shall be set up under the control of the senior Executive who will directly to the head of the organization.	Complied. The environment management cell has been set up at Company's Field Head -Quarter Duliajan, Assam. Necessary laboratory facilities are provided by OIL's Chemical department. In addition, NABL laboratory as third party is also engaged to carry out the environmental monitoring requirements as per the RSPCB approved environmental monitoring plan.
iv	Action plan for implementing EMP and Environmental condition along with responsibility matrix of the company shall be prepared and shall be duly approved by competent authority the year wise funds ear marked and environmental protection measures shall be kept in separate account and not to be diverted for any other purpose. Year wise progress of implementation of action plan shall be reported to the ministry / regional office along with the six monthly compliance report	Noted
v	Self-environmental audit shall be conducted annually every three year third party environmental audit shall be carried out.	Noted
IX	Miscellaneous	
i	The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safeguards at	Complied and noted

	their cost by prominently advertising it at least in two local newspapers of the district or state, of which one shall be in the vernacular language within seven days and in addition this shall also be displayed in the project in the project proponents website permanently.	
ii	The copies of the environmental clearance shall be submitted by the project proponents to the head of local bodies, panchayats and municipal bodies in addition to their relevant offices of the government who in turn has to display the same for 30 days from the date of receipt.	Complied and Noted
iii	The project proponents shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same on half yearly basis.	Noted
iv	The project proponent shall submit six-monthly reports on the status of the compliance of the stipulated environmental conditions on the website of the ministry of environment, forest and climate change at environment clearance portal.	Noted
v	The Environment clearance shall be valid for a maximum of ten years which may be further extended by another one year, beyond ten years, subject to the condition as per MoEF &CC notification dated 12.04.2022	Noted

Date: 28/10/2024

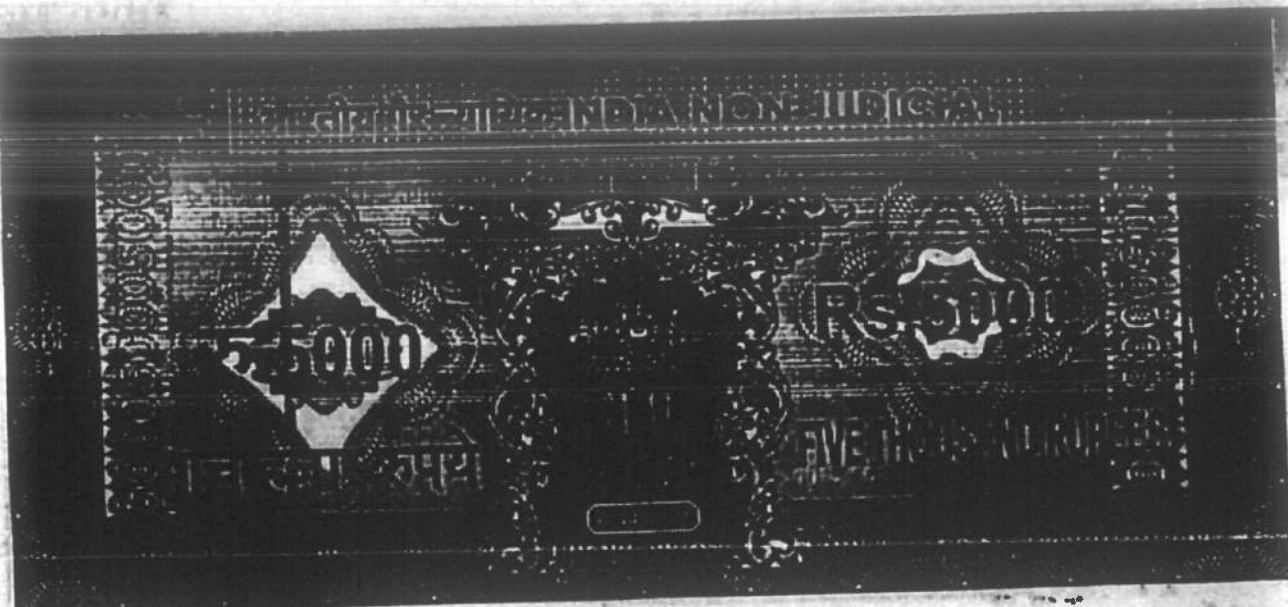

(Ashok Borgohain)
General Manager (Drilling)
Mines Manager, Drilling Mine (RF)

खान प्रबंधक / Mine Manager
वेधन खान / Drilling Mine
ऑयल इंडिया लि. जोधपुर / Oil India Ltd. Jodhpur
राजस्थान क्षेत्र / Rajasthan Field

WATER SUPPLY AGREEMENT
BETWEEN
INDIRA GANDHI NAHAR PARIYOJNA,
GOVERNMENT OF RAJASTHAN
AND
OIL INDIA LTD
(A GOVT. OF INDIA ENTERPRISE)
ON- 07.04.2017
LOCATED AT
RD 169.100 OF CHARANWALA BRANCH

Wadees

B
1009



राजस्थान RAJASTHAN

B 574443

जोधपुर (राज.)

28 OCT 2016

कायानाथ (राज.)

This water supply agreement made on the 07th day of April 2017 between the Governor of the State of Rajasthan, represented by the Chief Engineer Indira Gandhi Nahar, Priyojna (Herein after referred to as the 'GOR' which expression shall, unless repugnant to the context or meaning thereof, include its successor's and assigns of the one part & M/s. OIL INDIA LIMITED, REPRESENTED BY EXECUTIVE DIRECTOR, OIL INDIA LIMITED having its project office at, 2-A SARASWATI NAGAR DISTRICT SHOPPING CENTRE, BASNI JODHPUR-342005, RAJASTHAN a Government of India Enterprise under the Administrative control of the Ministry of Petroleum Govt. of India (Herein after called the OIL which expression shall, unless repugnant to the context or meaning thereof shall include its successor & assigns) of the other part.

OIL has applied to Govt. of Rajasthan for supply of water from IGNP, Charanwala Branch for its heavy oil project at Baghewala. The water will be drawn from RD 169.100 of Charanwala Branch of IGNP in Jaisalmer District of Rajasthan for Heavy Oil Project.

And whereas OIL has applied to GOR to Sanction the supply of water from Charanwala Branch of Indira Gandhi Nahar Pariyojna (IGNP) in Jaisalmer District for the above mentioned project and the GOR has agreed to supply the same.

(1)

And whereas, the OIL shall use water only for the purpose specified in this agreement & shall not utilize or sell water for any other purpose outside the project.

Now, therefore, this agreement between the parties hereto witnesses as follows:

- (1) That the GOR shall supply and the OIL shall at present draw, at its own cost raw water from Charanwala Branch at or around RD 169.100, a quantity of 600 kilo litre water per day. But as the Charanwala Branch runs as per rotation orders issued by competent authority, hence it is assumed that Charanwala Branch may run for 8 days in month, & so the quantity of water will be supplied at the rate of 1.00 cusec during running period of Charanwala Branch. Any change in this can be made with mutual agreement of both the parties.
- (2) That the Indira Gandhi Nahar Pariyojna has already constructed at the cost of OIL one Adjustable Proportional Module (APM) structure and a water course (carrier system) with gravity drainage up to the reservoir of OIL as per the request of OIL authority. The OIL has paid for the full cost of design and Engineering as determined by IGNP.
- (3) The OIL shall arrange, operate & maintain the water reservoir of required capacity to store raw water, as the supply be done only when the Charanwala Branch is in running condition. Also OIL shall maintain the carrier system i.e. water course at his own cost.
- (4) That OIL shall pay for water actually drawn with the provisions of hereof at the rate for the category of Industrial use presently being Rupees Twenty (20/-) per thousand cu.ft. The rate would be subject to revision from time to time as may be decided by GOR. The OIL shall maintain the discharge measuring flume, if any, installed on their works at own cost, for measuring the quantity of water drawn from the Charanwala Branch of IGNP.
- (5) As the supply of raw water shall be made through the APM, installed by IGNP hence the discharge shall be calculated on the basis of design discharge of APM & accordingly billing will be done & OIL shall have to pay the cost of water as per bill.
- (6) That the supplies of water shall ordinarily be available on Charanwala Branch except on account of rotational closure or for repairs or for reasons which may be in the opinion of the Chief Engineer, IGNP, Bikaner warrant such a closure.
- Signature*
(7) That OIL shall pay the bills of IGNP on monthly basis, within 15 days from the date of receipt of the bill and in case of default in making the payment, GOR shall have the right to cut off supplies, if the bill are not paid within 30 days of presentation thereof. Without prejudice as aforesaid interest at the rate of 13% (Thirteen percent) per annum shall be paid by OIL on the unpaid amount of the bill.
- Signature*
(8) OIL shall use water only for the purpose specified in this agreement and shall not utilize or sell water for any other commercial or Industrial purpose outside the project. GOR shall have right to inspect all works of

OIL to ensure compliance of this provision. Further the GOR shall have the right to cut off supplies to OIL, if water supplied is used for any purpose other than the specified in this agreement after giving 15 days notice.

- (9) In case of default in timely payment of water charges as per clause 4 and non compliance of provision contained in clause 7 of this agreement, by OIL, GOR shall be at liberty to discontinue water supply to OIL. Once the water supply is discontinued, GOR may consider the restoration of water supply to OIL only on a written request from the OIL signed by the signatory of the agreement. The decision of the GOR may be communicated to OIL in writing within 15 days of the receipt of the written request from OIL.

(10) **Force Majeure:** The parties shall ensure due compliance of their respective obligations as per the terms of this agreement. However, no party shall be liable for any claim for any loss or damage whatsoever arising out of failure is due to force majeure events such as war, rebellion, mutiny, Civil commotion, riot, Sabotage & strikes, lock out or other concerted action of workmen, forces of nature or act of God such as famine, floods, fire, earthquake and epidemic and any other reason beyond the control of concerned party. But any party claiming the benefit of this clause shall reasonably satisfy the other party of the existence of such an event and given written notice immediately to the other party to this effect.

- (11) **Implementation of the Agreement**

- (12) **Notice:** All notice with regard to default or dispute relating to this agreement shall be in writing and signed by the signatories to the agreement or by the authorized representative(s). Each such notice shall be deemed to have been duly given or sent by the party concerned, if the notice is delivered against acknowledgement due to the signatories or the authorized representative(s) at their respective address.

- (13) Save as aforesaid, the courts in Rajasthan at Bikaner shall have jurisdiction.

- (14) **Successors & Assigns:** In case any of the party to this agreement is restructured and/or its generation, transmission and distribution activities are taken over by other organization(s) / agency (ies) partly or wholly, the Agreement shall be binding mutates/mutandis upon the successor organization(s) agency (ies), shall continue to remain valid with respect to the obligations of the successor organization(s)/ agency (ies). The concurrence/undertaking with respect to the implementation of agreement as obtained from such successor shall be communicated to the other party.

- (15) This agreement shall be valid for an initial period of 10 years; validity period may be extended further as per mutual consent of GOR and OIL.

CHOICE OF LAW AND DISPUTE RESOLUTION

- (16) **Governing Law**

This agreement shall be governed by the laws of India and the laws of

Rajasthan. The courts at Rajasthan Bikaner/ Jaisalmer only shall have jurisdiction in the matter.

Settlement of Disputes

If any question, difference or objection what so ever shall arise in any way in connection with or arising out of this agreement, or the meaning of operation of any part thereof, or the rights, duties or liabilities of either party then, save in so far as the decision, of any such matter, as herein before provide for, and been so decided every such matter constituting a total claim of Rs. 50,000/- or above, whether its decision has been otherwise provided for and whether it has been finally decided accordingly, shall be referred for decision to the empowered Standing committee consist of the following namely:

- I) Administrative Secretary concerned
- II) Finance Secretary or his nominee, not below the rank of Deputy Secretary.
- III) Principle Secretary, Law Department or his nominee not below the rank of Joint, Legal Remembrancer.
- IV) Secretary, Indira Gandhi Nahar Board.
- V) Chief Engineer concerned (Member Secretary)

The engineer-in-charge on receipt of application along with non refundable prescribed fee, (the fee would be two percent of the amount in dispute, not exceeding Rs. One lac) from OIL INDIA LIMITED, shall refer the dispute to the committee, within a period of one month from the date of receipt of application.

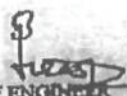
In witness whereof, the parties have signed this agreement hereunder:


EXECUTIVE DIRECTOR (RP)
OIL INDIA LIMITED
जोधपुर इंडिया लि. जोधपुर
N.R. Dehra
Executive Director (R.P.)
Oil India Ltd. Jodhpur

Witness:


1) M N Talukdar

2) Gaurav Goel


CHIEF ENGINEER
INDIRA GANDHI NAHAR BOARD
जोधपुर इंडिया लि. जोधपुर
On behalf of
Governor of the State of Rajasthan

Witness:

1) चौधरी जी. पी. चौधरी
अध्यापक, इंजीनियरिंग कॉलेज

2) 
जोधपुर इंडिया लि. जोधपुर
जोधपुर इंडिया लि. जोधपुर
जोधपुर इंडिया लि. जोधपुर

(4)



राजस्थान RAJASTHAN

B 574443

9102 130 8-8

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[Handwritten signature]

[Handwritten signature] (1)

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- (2) That the Indira Gandhi Nahar Pariyojna has already constructed at the cost of OIL one Adjustable Proportional Module (APM) structure and a water course (carrier system) with gravity drainage up to the reservoir of OIL as per the request of OIL authority. The OIL has paid for the full cost of design and Engineering as determined by IGNP.
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- (7) That OIL shall pay the bills of IGNP on monthly basis, within 15 days from the date of receipt of the bill and in case of default in making the payment, GOR shall have the right to cut off supplies, if the bill are not paid within 30 days of presentation thereof. Without prejudice as aforesaid interest at the rate of 13% (Thirteen percent) per annum shall be paid by OIL on the unpaid amount of the bill.
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OIL to ensure compliance of this provision. Further the GOR shall have the right to cut off supplies to OIL, if water supplied is used for any purpose other than the specified in this agreement after giving 15 days notice.

- (9) In case of default in timely payment of water charges as per clause 4 and non compliance of provision contained in clause 7 of this agreement, by OIL, GOR shall be at liberty to discontinue water supply to OIL. Once the water supply is discontinued, GOR may consider the restoration of water supply to OIL only on a written request from the OIL signed by the signatory of the agreement. The decision of the GOR may be communicated to OIL in writing within 15 days of the receipt of the written request from OIL.
- (10) **Force Majeure:** The parties shall ensure due compliance of their respective obligations as per the terms of this agreement. However, no party shall be liable for any claim for any loss or damage whatsoever arising out of failure is due to force majeure events such as war, rebellion, muting, Civil commotion, riot, Sabotage & strikes, lock out or other concerted action of workmen, forces of nature or act of God such as famine, floods, fire, earthquake and epidemic and any other reason beyond the control of concerned party. But any party claiming the benefit of this clause shall reasonably satisfy the other party of the existence of such an event and given written notice immediately to the other party to this effect.
- (11) **Implementation of the Agreement**
- (12) **Notice:** All notice with regard to default or dispute relating to this agreement shall be in writing and signed by the signatories to the agreement or by the authorized representative(s). Each such notice shall be deemed to have been duly given or sent by the party concerned, if the notice is delivered against acknowledgement due to the signatories or the authorized representative(s) at their respective address.
- (13) Save as aforesaid, the courts in Rajasthan at Bikaner shall have jurisdiction.
- (14) **Successors & Assigns:** In case any of the party to this agreement is restructured and/or its generation, transmission and distribution activities are taken over by other organization(s) / agency (ies) partly or wholly, the Agreement shall be binding mutates/mutandis upon the successor organization(s) agency (ies), shall continue to remain valid with respect to the obligations of the successor organization(s)/ agency (ies). The concurrence/undertaking with respect to the implementation of agreement as obtained from such successor shall be communicated to the other party.
- (15) This agreement shall be valid for an initial period of 10 years; validity period may be extended further as per mutual consent of GOR and OIL.

CHOICE OF LAW AND DISPUTE RESOLUTION

(16) Governing Law

This agreement shall be governed by the laws of India and the laws of

Rajasthan. The courts at Rajasthan Bikaner/ Jaisalmer only shall have jurisdiction in the matter.

Settlement of Disputes

If any question, difference or objection what so ever shall arise in any way in connection with or arising out of this agreement, or the meaning of operation of any part thereof, or the rights, duties or liabilities of either party then, save in so far as the decision, of any such matter, as herein before provide for, and been so decided every such matter constituting a total claim of Rs. 50,000/- or above, whether its decision has been otherwise provided for and whether it has been finally decided accordingly, shall be referred for decision to the empowered Standing committee consist of the following namely:


- I) Administrative Secretary concerned
- II) Finance Secretary or his nominee, not below the rank of Deputy Secretary.
- III) Principle Secretary, Law Department or his nominee not below the rank of Joint, Legal Remambrancer.
- IV) Secretary, Indira Gandhi Nahar Board.
- V) Chief Engineer concerned (Member Secretary)

The engineer-in-charge on receipt of application along with non refundable prescribed fee, (the fee would be two percent of the amount in dispute, not exceeding Rs. One lac) from OIL INDIA LIMITED, shall refer the dispute to the committee, within a period of one month from the date of receipt of application.

In witness whereof, the parties have signed this agreement hereunder:



EXECUTIVE DIRECTOR (RP)
OIL INDIA LIMITED
ऑयल इण्डिया लि., जोधपुर
N.R. Deka
Executive Director (R.P.)
Oil India Ltd. Jodhpur



CHIEF ENGINEER
INDIRA GANDHI NAHAR BOARD
मुख्य अभियन्ता
इन्दिरा गांधी नहर परियोजना
बीकानेर

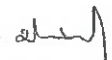
On behalf of
Governor of the State of Rajasthan


Witness:

1) 
M N Talukdar

2) 
Gaurav Goel

Witness:

1) 
चौथमेल चौधरी
अमुअ, इंगांनप, बीकानेर

2) 
ज्योति प्रकाश
अधिसायी अभियन्ता एवं प्र. स.
कृते अतिरिक्त मुख्य अभियन्ता
इ. गा. न. प., बीकानेर



Sustainability

BALOTRA WASTE MANAGEMENT PROJECT

(A Div. Of Re Sustainability Limited)

Formerly known as Ramky Enviro Engineers Ltd.

Treatment Storage and Disposal Facility (TSDF)

Survey No. & Plot No.-1114/274/13 & 1115/274/14, Village - Kher,

Teh.-Pachpadra, Dist.-Barmer, Rajasthan - 344022

E-mail : bwmp@resustainability.com, Mob. : 9672981446

Membership Certificate For Managing Hazardous Wastes

This is certify that M/s Oil India Limited

Oil House 2A District Shopping Center Saraswati Nagar Bani Todhaur 342005

is a member of Balotra Waste Management Project with Membership No. RESL/BWMP/2011-12

006 From 03.06.2024 and valid upto 02.06.2025

Project Head





Sustainability

Date 3rd June 2024

To,

M/s. OIL INDIA LIMITED

OIL House, 2A District Shopping Centre, Saraswati Nagar
Basni, Jodhpur, Rajasthan 342005

Email id: HSE_RF@oilindia.in

Kind Attention: Sh. Siddharth Singh

Sub: -TSDF Membership

Dear Sir,

We thank you for the completion of all formalities and further welcome you as member of Balotra Waste Management Project (A Division of Re Sustainability Ltd.) for utilizing our Common Hazardous Waste Treatment Storage Disposal Facility [CHW-TSDF] to dispose your Hazardous Waste safely & securely.

We will accept your wastes for safe disposal at TSDF-Balotra Waste Management Project as per the approval/authorization from RSPCB.

Your Membership No. is **RSL/BWMP/2011-2012/006.**

We seek your co-operation & assistance to help us meet our common objectives of keeping our Environment safe and secure.

We once again thank you and assure of our best services and look forward to an environment friendly relationship.

Please contact us for any further information and clarification.

Thank you.

For **RE SUSTAINABILITY LIMITED**
[Unit- Balotra Waste Management Project]

Authorized Signatory



Balotra Waste Management Project
(A Division of Re Sustainability Limited)

Site Address:

Survey No & Plot No -1114/274/13 & 1115/274/14,
Village: Kher, Tehsil: Pachpadra,
Dist: Barmer - 344022, Rajasthan, India.
CIN No. U74140TG1994PLC018833

Re Sustainability Limited
(formerly known as Ramky Enviro Engineers Limited)

Registered Office:

Level 11B, Aurobindo Galaxy,
Hyderabad Knowledge City,
HITECH City Road, Hyderabad-500 081, India.
CIN No. U74140TG1994PLC018833

Certificate REG No : 44 100 20392865 (ISO 9001 : 2015)
Certificate REG No : 44 104 20392865 (ISO 14001 : 2015)
Certificate REG No : 44 126 20392865 (ISO 45001 : 2018)

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