

ऑयल इंडिया लिमिटेड Oil India Limited

भारत सरकार के अधीन एक महारत्न सीपीएसई A Maharatna CPSE under Government of India राजस्थान क्षेत्र/Rajasthan Field ऑयल हाऊस, 2-ए/OIL HOUSE, 2-A डिस्ट्रीक्ट शॉपिंग सेन्टर/Dist. Shopping Center सरस्वती नगर, बासनी/Saraswati Nagar, Basni जोधपुर/Jodhpur - 342 005 राजस्थान, भारत/Rajasthan, India दूरभाष/Telephone: 0291-2729417 GST No. : 08AAACO2352C1ZX

Ref.No. RF/HSE/E-7/209/2024

Date:29.10.2024

Joint Director,
Sub Regional office,
Ministry of Environment, Forest and Climate Change,
Government of India
A-209 & 218, Aranya Bhawan,
Jhalana Institutional Area,
Jaipur 302004

Sub:

Six monthly compliance report for 20 Development Wells at Baghewala ML Block Tehsil Nachana(I), District Phalodi, Rajasthan by M/s Oil India limited - Environmental Clearance

reg.

Ref:

F. No. J-11011/325/2013- IA-II (I) Dated 30.09.2016

With reference to above, please find enclosed herewith the six monthly compliance report of environmental clearance (20 Development Wells at Baghewala ML Block) for the period 31.03.2024 to 30.09.2024 in the prescribed format.

2.0 Hope the above is in order, please.

Thanking you.

Yours Faithfully, OIL INDIA LIMITED

(Siddharth Singh)

Chief Engineer (FS)

For General Manager (ES & HSE)

For Executive Director (RF)

Enclosed: as above

Copy: Member Secretary, RSPCB(Jaipur)(Rajasthan)

Regional Officer, Jodhpur (Rajasthan)

Zonal Officer (Bhopal), Central Pollution Control Board

Web: www.oil-india.com | CIN: L11101AS1959GOI001148

Six Monthly Compliance Report of Environmental Clearance of (20) Developmental wells at Baghewala Mining Lease block.

EC letter no. F.No. J-11011/325/2013-IA-II(I) dated 30th September,2016

Period of compliance: From 31.03.2024 to 30.09.2024

A. Specific Conditions:

S. No.	EC Conditions	Compliance Status
i)	Gas produced during testing shall be flared with appropriate flaring booms. The flare system shall be designed as per good oil field practices and Oil Industry Safety Directorate (OISD) guidelines. The stack height shall be provided as per the regulatory requirements and emissions from stacks will meet the MOEF/CPCB guidelines.	Flare booms are provided for gas flaring during production testing as per OISD guidelines wherever required. All MOEF/CPCB guidelines are followed.
ii)	Ambient air quality shall be monitored near human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R No. 826(E) dated 16th November, 2009 for PM10, PM2.5, SO2, NOX, CO, CH4,HC, Non-Methane HC etc.	Complied. Ambient air quality of the nearby area is regularly monitored as per NAAQ emission standards. Enclosed as Annexure I
iii)	Mercury shall also be analysed in air, water and drill cuttings twice during drilling period.	Complied. Mercury is regularly analysed in drill cuttings & drill cutting waste. Enclosed as Annexure II
iv)	Approach road shall be made pucca to minimize generation of suspended dust.	Complied. Hard standing of approach road is done with morrum to minimize generation of suspended dust.
v)	The company shall make the arrangement for control of noise from the drilling activity. Acoustic enclosure shall be provided to DG sets and proper stack height shall be provided as per CPCB guidelines.	Complied. DG sets are provided with acoustic enclosures & provided with proper stack height as per CPCB guidelines. Enclosed as Annexure III
vi)	Total water requirement from IGL Canal shall not exceed 35m³/day/Well and prior permission shall be obtained from the Competent Authority.	Complied. Ensured that the consumption is below 35m³/day/Well. Agreement between OIL & IGNP exists for withdrawal of water. Enclosed as Annexure IV
vii)	The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.	Complied. Garland drains are constructed all around the drilling site. Water Based Mud (WBM) (non-toxic/non-hazardous) was used. Wastewater was collected in effluent pit and being treated to conform to CPCB standards.
viii)	Drilling wastewater including drill cuttings wash water shall be collected in disposal pit lined with HDPE lining evaporated or treated and shall comply with the notified standards for on-shore disposal. The membership of common TSDF	Complied. Drilling wastewater and drill cuttings wash water are collected in HDPE lined waste pit which is evaporated and treated as per standards. Drill cuttings

	fill shall be created at the site as per the design approved by the CPCB and obtain authorization from the SPCB. Copy of authorization or membership of TSDF shall be submitted to Ministry's Regional office.	REEL/BWMP/BLTR/2011-12/006) Enclosed as Annexure V
ix)	No effluent/drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies.	Complied. No effluent /drilling mud/drill cutting shall be discharged /disposed off into nearby surface water bodies.
x)	Produced water shall be treated in ETP. Treated produced water shall be disposed off as per CPCB/MoEF guidelines.	Complied. Produced water is disposed off as per CPCB/MoEF guidelines.
xi)	Good sanitation facility shall be provided at the drilling site. Domestic sewage shall be disposed-off through septic tank/soak pit.	Complied. Septic tank/Soak Pits were provided for the disposal of domestic sewage at drilling site.
xii)	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	No oily sludge was generated whereas the mud was Water Based used for drilling. However, amount of used lube oil collected from Generator Set and Prime Movers was sent to authorised recycler "Sahu Industries", Jaipur, Rajasthan for re-fining and recycling of hazardous waste. In case of Oil spillage/ contamination, action plan, Roles and responsibilities, Important telephone nos., etc. are provided in the Emergency response plan.
xiii)	The company shall comply with the guidelines for disposal of solid waste, drilling cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30 th August 2005.	Water Based Mud was(non-toxic/non-hazards) used during drilling and the drill cuttings were separated out on an impervious 300gsm thick HDPE lined effluent pit with secured fencing at site as per GSR.546(E) dated 30 th August,2005. The same got dried up due to natural evaporation in ambient environment. Enclosed as Annexure II
xiv)	The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.	Drill sites were declared no smoking zone. Fire water storage facilities, Fire engines, Fire Hydrant line, Fire hoses, Portable Fire extinguishers etc. were provided at site to take care of any fire incident. Garland drain was constructed all around drilling site to prevent runoff of any oil containing waste into nearby water bodies.
xv)	The company shall develop a contingency plan for H ₂ S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H ₂ S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	OIL never encountered H2S while drilling. However, portable gas monitoring systems with self-contained breathing apparatus sets were made available during drilling. First aid facility with Doctor & ambulance service was made available at site round the clock.
xvi)	The Company shall carry out long term subsidence study by collecting base line data before initiating drilling operation till the project	Normally in Hydrocarbon-Exploration Business the subsidence study is not required, like open cast mine.

	lasts. The data so collected shall be submitted six monthly to the Ministry and its Regional Office at Bhopal.	Hydrocarbon is produced from@1180m-1200m depth from hydrocarbon bearing zones of average thickness 15m – 20m. The oil produced is being fully replenished by the formation water. This replenishment along with the strength of the reservoir matrix should not allow any compaction by the overburden and thus reduces the chances of subsidence.
xvii)	Blow out preventer (BOP) system shall be installed to prevent well blowouts during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre well planning and drilling fluid logging etc.	Complied. Blow out preventer (BOP) system was installed to prevent well blowouts during drilling operations.
xviii)	Emergency Response Plan (ERP) shall be based on the guidelines prepared by OISD, DGMS, and Govt of India.	Complied. Emergency Response Plan prepared based on Guidelines of OISD, DGMS and Govt. of India.
xix)	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored to the original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.	No, wells are Abandoned under this EC during compliance period. In the event of abandonment of a well, the "Well Abandonment Policy" of our Company shall be followed and the wells shall be permanently abandoned, and site restored as per statutory regulations/company's policy.
xx)	All the commitments made to the public during public hearing/public consultation meeting held on 15th July,2015 shall be satisfactorily implemented and adequate budget provision shall be made accordingly.	Being Complied. 1.Free Eye Camp 2.Free Homeopathic camps in Baghewala 3.Donation of student furniture to the Govt Sr. Secondary School & Primary School Tawariwala 4. Infrastructure development for smart classroom in five government schools in Baghewala.
xxi)	At least 1% of the total cost of the project shall be earmarked towards the Enterprises Social Commitment based on Public Hearing Issues, locals need and item-wise details along with time bound action plan shall be prepared and submitted to the Ministry's Regional Office. Implementation of such program shall be ensured accordingly in a time bound manner.	OIL has been providing adequate funds in and around the project site under CSR scheme.
xxii)	Occupational health surveillance of the workers shall be carried out as per prevailing Acts and Rules.	24 Hrs. Medical facilities with Doctors was made available at site and periodic health surveillance of the workers were monitored regularly as per guidelines of

	Rules.	health surveillance of the workers were monitored regularly as per guidelines of OMR 2017 & OISD standards.
xxiii)	Restoration of the project site shall be carried out satisfactorily and report shall be sent to the Ministry's Regional office.	1 Well (BGW-3) was restored under this EC during compliance period. Restoration of project sites will be carried out as per Site Restoration/Reclamation guidelines of the company and report for the same will be sent to the Ministry's Regional office.
xxiv)	Oil content in the drill cuttings shall be monitored by some Authorized agent and report shall be sent to the Ministry's Regional office.	Water-based mud (WBM) was used in the wells and recycled during entire operation. No synthetic Oil Base Mud was used.
xxv)	An audit shall be done to ensure that the Environment Management plan is implemented in totality and report shall be submitted to the Ministry's Regional office.	Audits/ Inspections of the drilling sites are carried out periodically to ensure that Environment Management plan is implemented.
xxvi)	Company shall have own Environment Management Cell having qualified persons with proper background.	Company has Environment Management Cell under HSE department at FHQ, Duliajan.
xxvii)	Company shall prepare operating manual in respect of all activities. It should cover all safety & environment related issues and system. Measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	Complied. Company has its own Safe Operating Procedure (SOP) manual for all its activities. Blow Out Prevention Manual Emergency Response Plan including well control Manual have been prepared and kept at each drill site during operation. Awareness training on health safety and environment are conducted periodically for all staffs.
xxviii)	On completion of drilling, the company has to plug the drilled wells safely and obtain certificate from environment safety angle from the concerned authority.	All the drilled wells are in secured at sites. Wells are abandoned by following regulatory requirements of OMR 2017 and OISD guidelines. No well has been abandoned against this EC during this compliance period. The information of the same has been given to Directorate General of Mines Safety (DGMS).

B: General Conditions:

The project authorities must strictly adhere to the		statuto	ry
stipulations made by the Rajasthan State Pollution			he
Control Board (RSPCB), State Government and any	statutory bodies are complied	d.	
other statutory authority.			

ii	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment & Forests. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required if any.	Noted for compliance.
iii	The location of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one stations in installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.	Complied. Ambient air quality of the nearby area is regularly monitored as per NAAQ emission standards. Enclosed as Annexure I
iv	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16 th November 2009 shall be followed.	Complied. Ambient air quality of the nearby area is regularly monitored as per NAAQ emission standards.
V	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under Environmental Protection Act, 1986 Rules 1989 viz 75 dBA (day time) and 70 dBA (Night time)	Enclosed as Annexure I All the high noise generating equipment's are provided with acoustic enclosures, silencers etc. Earplugs/Earmuffs were used by workers during drilling operation. Enclosed as Annexure III
vi	The Company shall harvest rainwater from the roof tops of the buildings and storm water drains to recharge the ground water and use the same water for the process activities of the project to conserve fresh water.	No building has been constructed at the rig site only temporary structures are installed at the site area.
vii	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Preemployment and routine periodical medical examinations for all the employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.	Complied. Moreover, MSDS was made available in English as well as local language at site to apprise the chemical workers to handle hazardous chemical safety. Initial Medical Examination & Periodical Medical Examination done as per standards.
viii	The company shall also comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management risk mitigation measures and public hearing relating to the project shall be implemented.	Compiled. The environmental protection measures and safeguards recommended in EIA-EMP & risk mitigation measures are being implemented during project.
ix	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CSR activities shall be undertaken by involving local villages and administration.	Complied with the requirements. Action initiated under Company's CSR Scheme. Details mentioned at the compliance point no. XX of specific conditions.
х	The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	Being complied as per Company's CSR Policy. Details mentioned at the compliance point no. XX of specific conditions.

xi	A separate Environmental Management cell equipped with full-fledged laboratory facilities must be set up to carry out the Environmental Management and Monitoring functions.	Complied. The environment management cell has been set up at Company's Field Head -Quarter Duliajan, Assam. Necessary laboratory facilities are provided by OIL's Chemical department. In addition, NABL laboratory as third party is also engaged to carry out the environmental monitoring requirements as per the RSPCB approved environmental monitoring plan.
xii	The Company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/pollution control measures shall not be diverted for any other purpose.	Being compiled.
xiii	A copy of clearance letter shall be sent by the project proponent to concerned Panchayat/Zila Parishad/Municipal corporation, Urban Local body and the local NGO, if any, from whom suggestions/representations, if any, were received while processing the proposal.	Being compiled and copy of Environment clearance is submitted to Panchayat, District Collector office, RSPCB No suggestion or representations from any local bodies were received in the said EC compliance reporting period.
xiv	The project proponent shall also submit six monthly reports of compliance of the stipulated environment clearance conditions, including results of monitored data (both in hard copies as well as by e-mail) to the respective regional office of the MOEF, the respective Zonal office of CPCB and the RSPCB. A copy of Environmental Clearance and six-monthly compliance status report shall be posted on the website of the company.	Six-monthly EC compliance reports are submitted regularly to various regulatory authorities such as RSPCB and MoEF&CC regional office on regular basis.
xv.	The environmental statement for each financial year ending 31 st March in Form V as is mandated to be submitted by the project proponent to the concerned state pollution control board as prescribed under the Environment (Protection) Rules,1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective regional offices of the MoEF by email.	Complied The environmental statement (Form-V) for each financial year ending 31st March is being submitted to RSPCB. Enclosed as Annexure VI.
xvi	The Project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at website of the Ministry at http://moef.nic.in. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	Complied. Details of Environmental Clearance were published in local newspaper.

xvii	The Project authorities shall inform the regional office as well as Ministry, the date of financial closure and final closure approval of the project by the concerned authorities and the date of start of the project.	Wells covered under this EC are drilled in phase wise manner. The financial closure will be communicated once all wells are drilled under this EC.
xviii	The Ministry may revoke or suspend the clearance, if implementation of any the above conditions is not satisfactory.	Noted. All conditions shall be implemented to the satisfactory requirements.
xix	The Ministry reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions.	Noted.
xx	The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act 1974, Air (Prevention & Control of Water Pollution) Act 1981 the Environment (Protection)Act 1986, Hazardous Waste (Management, Handling and Trans-boundary Movement) Rules 2008 and the Public Liability Insurance Act,1991 along with their amendments and rules.	Noted.

Date: 28/10/2024

(Ashok Borgohain) General Manager (Drilling) Mines Manager, Drilling Mine (RF)

> खान प्रबंधक / Mine Manager वेधन खान / Drilling Mine ऑयस इंक्यिया सि. जोधपुर/ Oil India Ltd. Jodhpur राजस्थान क्षेत्र/ Rajasthan Field





AN ISO 9001:2015, ISO 14001:2015, ISO 45001:2018 CERTIFIED LABORATORY

272, Phase-IV, Sec-57, HSIIDC, Kundli, Sonepat-131028 (Haryana) Ph.: 7082301442, 9250014551 Email: aalkundli@gmail.com

Website: www.aalkundli.com

TEST REPORT

AMBIENT AIR QUALITY MONITORING REPORT

Page 1 of 1

Issued To:

M/s Oil India Ltd

Rajasthan Project, Oil House, 2-A,

Dist. Shopping Centre, Saraswati Nagar,

Basni, Jodhpur - 342 005 (Rajasthan)

Sample Description: Date of Sampling:

Ambient Air Quality Monitoring 08/05/2024 to 09/05/2024

Contract No:

GEMC-511687709317073

Project Location: Sampling Location: RBCH - Baghewala

Near T.P. Offfice

AAL ENV-20240511022 Report No.

Date of Receiving:

11/05/2024

Date of Starting:

11/05/2024

Date of Completion:

16/05/2024

Date of Reporting:

16/05/2024

Weather Condition:

Sunny

Sampling Done By:

AAL

S. No.	Test Parameter	Unit	Results	Limits NAAQS Monitoring & Analysis Guidelines	Test Methods	
1	Particulate Matter, PM 10	μg/m³	86.6	Volume-I 100	IS-5182(P-23)-2006	
2	Particulate Matter, PM 2.5	μg/m³	45.4	60	IS-5182(P-24)-2019	
3	Sulphur Dioxide (as SO ₂)	μg/m³	18.9	80	IS-5182 (P-2)-2001	
4	Oxide of Nitrogen (as NO ₂)	μg/m³	27.1	80	IS-5182(P-6)-2006	
5	Carbon Monoxide (as CO)	mg/m³	0.95	2 (8hr)/4 (1hr)	IS-5182(P-10)-1999	
6	Ozone (asO ₃)	μg/m³	45.2	100(8hr)/180(1hr)	IS-5182(P-9)-1974	
7	Ammonia (asNH ₃)	$\mu g/m^3$	28.5	400	IS-5182(P-25)-2018	
8	Lead (as Pb)	μg/m³	BDL (OL-0.1)	17/	IS-5182(P-22)-2004	
9	Nickel (as Ni)	ng/m³	BDL (DL=1.0)	20	IS-5182(P-22)-2004	
10	Arsenic (as As)	ng/m³	BDL (DL=1.0)	6	IS-5182(P-22)-2004	
П	VOC (Including the value of Benzene & Tolune)	μg/m³	BDL (DL=1.0)	5	NIOSH 6015-2005	
12	Benzo a-pyrene (BaP)	ng/m³	BDL (DL=0.1)	A Part of the Part of	CPCB/GC Method	
13	Mercury (as Hg)	μg/m³	BDL (OL=0,001)	NS	By Air APHA	
14	Hydrocarbon (as Methane)	ppm	BDL (01-10)	NS	IS-5182 (P-17)-1979	
15	Hydrocarbon (as Non Methane)	ppm	BDL (DL-1.0)	NS	IS-5182 (P-17)-1979	
	NS=Not Specified, BDL=Below Detection Limit & DL=Detection Li	indi Sale				
		4457-3-4	7 Tan			

End of Report*

TUTOSH SRIVASTAVA Deputy Technical Manager **Authorised Signatory**

 The Result Indicated above refer to the tested sample and listed test parameters only, endorsement of products is related interest inclination.
 Total liability of our laboratory is limited to the invoice amount.
 This report shall not be reproduced wholly or in part without written consent of the laboratory.
 This report shall not be used in any advertising media or as evidence in the court of law without prior written consent of the laboratory.
 The non-perishable sample received shall be destroyed after one month and perishable sample shall be destroyed after one week from the date of issue of report unless specified.

Note: 1. The Result Indicated above refer to the tested sample and listed test parameters only, endorsement of products is neither inferred not implied.



ARIHANT ANALYTICAL LABORATORY PVT.

AN ISO 9001:2015, ISO 14001:2015, ISO 45001:2018 CERTIFIED LABORATORY

272, Phase-IV, Sec-57, HSIIDC, Kundli, Sonepat-131028 (Haryana) Ph.: 7082301442, 9250014551 Email: aalkundli@gmail.com

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AMBIENT AIR QUALITY MONITORING REPORT

Page 1 of 1

Issued To:

M/s Oil India Ltd

Rajasthan Project, Oil House, 2-A,

Dist. Shopping Centre, Saraswati Nagar,

Basni, Jodhpur - 342 005 (Rajasthan)

Sample Description:

Ambient Air Quality Monitoring

Date of Sampling: Contract No:

08/05/2024 to 09/05/2024 GEMC-511687709317073

Project Location: Sampling Location:

RBCH - Baghewala

Near Medicine Room

Report No. AAL ENV-20240511023

Date of Receiving:

11/05/2024

Date of Starting:

11/05/2024

Date of Completion:

16/05/2024

Date of Reporting:

16/05/2024

Weather Condition:

Sampling Done By:

Sunny AAL

			LPs. T. St. Control of the Control o			
S. No.	Test Parameter	Unit	Results	Limits NAAQS Monitoring & Analysis Guidelines Volume-I	Test Methods	
1	Particulate Matter, PM 10	μg/m³	92.5	100	IS-5182(P-23)-2006	
2	Particulate Matter, PM 2.5	μg/m³	47,3	60	IS-5182(P-24)-2019	
3	Sulphur Dioxide (as SO ₂)	μg/m³	12.6	80	IS-5182 (P-2)-2001	
4	Oxide of Nitrogen (as NO ₂)	μg/m³	24.6	80	IS-5182(P-6)-2006	
5	Carbon Monoxide (as CO)	mg/m³	0.89	2 (8hr)/4 (1hr)	IS-5182(P-10)-1999	
6	Ozone (asO ₃)	μg/m³	42.7	100(8hr)/180(1hr)	IS-5182(P-9)-1974	
7	Ammonia (asNH ₃)	μg/m³	28.5	400	IS-5182(P-25)-2018	
8	Lead (as Pb)	μ g/m³	BDL	77	IS-5182(P-22)-2004	
9	Nickel (as Ni)	ng/m³	BDL	20	IS-5182(P-22)-2004	
10	Arsenic (as As)	ng/m³	BDL (DL-1.0)	6	IS-5182(P-22)-2004	
11	VOC (Including the value of Benzene & Tolune)	μg/m³	BDL (DL-1.0)	5	NIOSH 6015-2005	
12	Benzo a-pyrene (BaP)	ng/m³	BDL (DL-0.1)	1	CPCB/GC Method	
13	Mercury (as Hg)	μg/m³	BDL (DL=0.001)	NS	By Air APHA	
14	Hydrocarbon (as Methane)	ppm	BDL (DL=1.0)	NS	IS-5182 (P-17)-1979	
15	Hydrocarbon (as Non Methane)	ppm	BDL (DL=1.0)	NS	IS-5182 (P-17)-1979	
	NS=Not Specified, BDL=Below Detection Limit & DL=Detection Limit		(04-13)	plat the sim		

End of Report

TOSH SRIVASTAVA Deputy Technical Manager **Authorised Signatory**

Total liability of our laboratory is limited to the invoice amount.

Note: 1. The Result Indicated above refer to the tested sample and listed test parameters only, endorsement of products is neither inferred not implied.

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 The non-perishable sample received shall be destroyed after one month and perishable sample shall be destroyed after one week from the date of large of court typics and the consent of the laboratory. date of issue of report unless specified.



ARIHANT ANALYTICAL LABORATORY PVT. LTD.

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AMBIENT AIR QUALITY MONITORING REPORT

Page 1 of 1

Issued To:

M/s Oil India Ltd

Rajasthan Project, Oil House, 2-A,

Dist. Shopping Centre, Saraswati Nagar,

Basni, Jodhpur - 342 005 (Rajasthan)

Sample Description:

Ambient Air Quality Monitoring

Date of Sampling: Contract No:

08/05/2024 to 09/05/2024 GEMC-511687709317073

Project Location:

RBCH - Baghewala

Sampling Location:

Near Welding Workshop Area

AAL ENV-20240511024

Date of Receiving:

Report No.

11/05/2024

Date of Starting:

11/05/2024

Date of Completion:

16/05/2024

Date of Reporting:

16/05/2024

Weather Condition:

Sampling Done By:

Sunny AAL

	the same of the sa					
S. No.	Test Parameter	Unît	Results	Limits NAAQS Monitoring & Analysis Guidelines	Test Methods	7.00
1	Particulate Matter, PM 10	μg/m³	LYT/C	Volume-I 100	IS-5182(P-23)-2006	
2	Particulate Matter, PM 2.5	μg/m³	43.3	60	IS-5182(P-24)-2019	
3	Sulphur Dioxide (as SO ₂)	μg/m³	13.7	80	IS-5182 (P-2)-2001	
4	Oxide of Nitrogen (as NO ₂)	μg/m³	22.8	80	IS-5182(P-6)-2006	
5	Carbon Monoxide (as CO)	mg/m ³	0.95	2 (8hr)/4 (1hr)	IS-5182(P-10)-1999	
6	Ozone (asO ₃)	μg/m³	40.9	100(8hr)/180(1hr)	IS-5182(P-9)-1974	
7	Ammonia (asNH ₃)	μg/m³	22.8	400	IS-5182(P-25)-2018	
8	Lead (as Pb)	μg/m³	BDL (0L=0.1)	17	IS-5182(P-22)-2004	
9	Nickel (as Ni)	ng/m³	BDL (DL-1.0)	20	IS-5182(P-22)-2004	
10	Arsenic (as As)	ng/m³	BDL	6	IS-5182(P-22)-2004	
11	VOC (Including the value of Benzene & Tolune)	μg/m³	BDL ODL-10	5	NIOSH 6015-2005	
12	Benzo a-pyrene (BaP)	ng/m³	BDL (DL=0.1)	A Spirit Ash	CPCB/GC Method	
13	Mercury (as Hg)	μg/m³	BDL (OL=0.001)	NS	By Air APHA	
14	Hydrocarbon (as Methane)	ppm	BDL (DL=1.0)	NS	IS-5182 (P-17)-1979	
15	Hydrocarbon (as Non Methane)	ppm	BDL (OL-10)	NS	IS-5182 (P-17)-1979	
	NS-Not Specified, BDL-Eclow Desection Limit & DL-Detection Limit	A DE				

End of Report

Managel Authorised Signatory

date of issue of report unless specified.

Note: 1. The Result Indicated above refer to the tested sample and listed test parameters only, endorsement of products is neither inferred not implied.

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 The non-perishable sample received shall be destroyed after one month and perishable sample shall be destroyed after one week from the



Page: 1 of 1

ULR

: TC1231024000027679F

Report No.

: HECS/AP/44/060624

Sample ID No

Received Date

Completed On

Sample quantity: NA

Report Date

: 060624053

: 06/06/2024

: 18/06/2024

: 18/06/2024

Commenced Date: 06/06/2024

Sampling Date

: 04/06/2024 To 05/06/2024

Address of the Client

: BGW -8 PRODUCTION, INSTALLATION BAGHEWALA

Group

: Atmospheric Pollution

Sample Name

: Ambient Air(All)

: M/s. Oil India Ltd.,

Sample Mark

: NA

Sample Reference

: NA

Sample Drawn By

: M/s.Hubert Enviro care Systems (P) Ltd.

: MAIN GATE

Sample Location Environmental Condition

: Temperature (°C): 32.0

| Humidity (%): 56.0

Sampling Method & Plan : IS 5182 Part 5 & Part 14

S.No.	Test Parameters	Units	Results	Test Method	NAAQ Stand	dards : 2009
Discip	oline : Chemical					
1	Lead	μg/m³	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	1 (24 hours)	0.5 (Annual)
2	Arsenic	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	6 (Annual)	6 (Annual)
3	Nickel	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	20 (Annual)	20 (Annual)
4	Benzene-AAQ	μg/m³	BLQ (LOQ: 0.1)	IS 5182 Part 11: 2006	5 (Annual)	5 (Annual)
5	Benzo (a) pyrene-AAQ	ng/m³	BLQ (LOQ: 0.1)	IS: 5182 Part 12: 2004	1 (Annual)	1 (Annual)
6	Ammonia as NH3	μg/m³	6.82	IS 5182 (Part 25) 2018	400 (24 hours)	100 (Annual)
7	Carbon Monoxide (CO)	mg/ m³	BLQ(LOQ 0.05)	IS 5182 (Part 10) Clause 4 1999	4 (1 hours)	2 (8 hours)
8	Nitrogen dioxides as NO2	μg/m³	24.74	IS 5182 (Part 6) 2006	80 (24 hours)	40 (Annual)
9	Ozone as O3	μg/m³	12.69	IS 5182 (Part 9) 1974	180 (1 hours)	100 (8 hours)
10	Particulate matter (Size less than 10 µm)	μg/m³	50.15	IS 5182 (Part 23) 2006	100 (24 hours)	60 (Annual)
11	Particulate matter (Size less than 2.5 μm)	μg/m³	23.67	IS 5182 (Part 24) 2019	60 (24 hours)	40 (Annual)
12	Sulphur dioxide as SO2	μg/m³	12.54	IS 5182 (Part 2) 2001	80 (24 hours)	50 (Annual)

Note:- BLQ - Below the Limit of Quantification, LOQ-Limit of Quantification, μg/m³-Micrograms per cubic meter, mg/m³-Milligrams per cubic meter, ng/m³-Nanograms per cubic meter.

Remarks: The Tested Parameters as above are within the Limits of NAAQ Standards 2009.

End of Report

Page: 1 of 1

Report No.

Sampling Date

: HECS/AP/44/060624/N

Name of the Client

: M/s. Oil India Ltd.,

Sample ID No : 060624053

: 04/06/2024 To 05/06/2024

Address of the Client

: BGW -8 PRODUCTION, INSTALLATION BAGHEWALA

Group

: Atmospheric Pollution

Received Date : 06/06/2024

Sample Name

: Ambient Air(All)

Sample Mark

Commenced Date: 06/06/2024

; NA

Completed On : 18/06/2024

Sample Reference

Report Date

: 18/06/2024

Sample Drawn By

: M/s.Hubert Enviro care Systems (P) Ltd. : MAIN GATE

Sample quantity: NA

Sample Location

Environmental Condition

: Temperature (°C): 32.0

| Humidity (%): 56.0

Sampling Method & Plan

: IS 5182 Part 5 & Part 14

S.No.	Test Parameters	Units	Results	Test Method
Discip	line : Chemical			
1	Mercury	μg/m3	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021
2	Non-Methane Hydrocarbon	mg/m³	BLQ(LOQ 0.2)	HESC-G/INS/SOP/056

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, µg/m3- Micrograms per cubic meter, mg/m³-Milligrams per cubic meter.

End of Report



Page: 1 of 1

ULR

: TC1231024000027680F

Report No.

: HECS/AP/45/060624

Sample ID No

Received Date

Completed On

Sample quantity : NA

Report Date

Commenced Date: 06/06/2024

: 060624054

: 06/06/2024

: 18/06/2024

: 18/06/2024

Sampling Date

: 04/06/2024 To 05/06/2024

Address of the Client

: BGW -8 PRODUCTION, INSTALLATION BAGHEWALA

Group

: Atmospheric Pollution

Sample Name

: Ambient Air(All)

: M/s. Oil India Ltd.,

Sample Mark

: NA

Sample Reference

: NA

Sample Drawn By

: M/s. Hubert Enviro care Systems (P) Ltd.

: NEAR BOILER AREA

Sample Location **Environmental Condition**

: Temperature (°C): 32.0 | Humidity (%): 56.0

Sampling Method & Plan

: IS 5182 Part 5 & Part 14

S.No.	Test Parameters	Units	Results	Test Method	NAAQ Stand	lards : 2009				
Discipline: Chemical										
1	Lead	μg/m³	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	1 (24 hours)	0.5 (Annual)				
2	Arsenic	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	6 (Annual)	6 (Annual)				
3	Nickel	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	20 (Annual)	20 (Annual)				
4	Benzene-AAQ	μg/m³	BLQ (LOQ: 0.1)	IS 5182 Part 11: 2006	5 (Annual)	5 (Annual)				
5	Benzo (a) pyrene-AAQ	ng/m³	BLQ (LOQ: 0.1)	IS: 5182 Part 12: 2004	1 (Annual)	1 (Annual)				
6	Ammonia as NH3	μg/m³	8.61	IS 5182 (Part 25) 2018	400 (24 hours)	100 (Annual)				
7	Carbon Monoxide (CO)	mg/ m³	BLQ(LOQ 0.05)	IS 5182 (Part 10) Clause 4 1999	4 (1 hours)	2 (8 hours)				
8	Nitrogen dioxides as NO2	μg/m³	18.23	IS 5182 (Part 6) 2006	80 (24 hours)	40 (Annual)				
9	Ozone as O3	μg/m³	10.41	IS 5182 (Part 9) 1974	180 (1 hours)	100 (8 hours)				
10	Particulate matter (Size less than 10 µm)	μg/m³	46.78	IS 5182 (Part 23) 2006	100 (24 hours)	60 (Annual)				
11	Particulate matter (Size less than 2.5 μm)	μg/m³	18.66	IS 5182 (Part 24) 2019	60 (24 hours)	40 (Annual)				
12	Sulphur dioxide as SO2	μg/m³	14.50	IS 5182 (Part 2) 2001	80 (24 hours)	50 (Annual)				

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, µg/m3-Micrograms per cubic meter, mg/m³-Milligrams per cubic meter, ng/m³-Nanograms per cubic meter.

Remarks: The Tested Parameters as above are within the Limits of NAAQ Standards 2009. ***End of Report***

Page: 1 of 1

Report No.

: HECS/AP/45/060624/N

Name of the Client

: M/s. Oil India Ltd.,

Sample ID No : 060624054

Sampling Date

: 04/06/2024 To 05/06/2024

Address of the Client

: BGW -8 PRODUCTION, INSTALLATION BAGHEWALA

Group

: Atmospheric Pollution

: 06/06/2024 Received Date

Sample Name

: Ambient Air(All)

Commenced Date: 06/06/2024

Sample Mark

: NA

Completed On : 18/06/2024

Sample Reference

: NA

Report Date

: 18/06/2024

Sample quantity: NA

Sample Drawn By Sample Location : M/s.Hubert Enviro care Systems (P) Ltd. : NEAR BOILER AREA

Environmental Condition

: Temperature (°C): 32.0

| Humidity (%) : 56.0

Sampling Method & Plan

: IS 5182 Part 5 & Part 14

S.No.	Test Parameters	Units	Results	Test Method						
Discip	Discipline: Chemical									
1	Mercury	μg/m3	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01						
				Issue Date:01.03.2021						
2	Non-Methane Hydrocarbon	mg/m³	BLQ(LOQ 0.2)	HESC-G/INS/SOP/056						

Note:- BLQ - Below the Limit of Quantification, LOQ-Limit of Quantification, µg/m3-Micrograms per cubic meter, mg/m³-Milligrams per cubic meter.

End of Report



Page: 1 of 1

ULR

: TC1231024000027681F

Report No.

: HECS/AP/46/060624

Sample ID No

Received Date

Completed On

Sample quantity : NA

Report Date

Commenced Date: 06/06/2024

: 060624055

: 06/06/2024

: 18/06/2024

: 18/06/2024

Sampling Date

: 04/06/2024 To 05/06/2024

Address of the Client

: BGW -8 PRODUCTION, INSTALLATION BAGHEWALA

Group

: Atmospheric Pollution

Sample Name

: Ambient Air(All)

: M/s. Oil India Ltd.,

Sample Mark

: NA

Sample Reference

: NA

Sample Drawn By Sample Location

: M/s, Hubert Enviro care Systems (P) Ltd.

: FIELD AREA

: Temperature (°C): 32.0 | Humidity (%): 56.0

Environmental Condition Sampling Method & Plan

: IS 5182 Part 5 & Part 14

S.No.	Test Parameters	Units	Results	Test Method	NAAQ Stand	lards : 2009				
Discipline: Chemical										
1	Lead	μg/m³	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	1 (24 hours)	0.5 (Annual)				
2	Arsenic	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	6 (Annual)	6 (Annual)				
3	Nickel	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	20 (Annual)	20 (Annual)				
4	Benzene-AAQ	μg/m³	BLQ (LOQ: 0.1)	IS 5182 Part 11: 2006	5 (Annual)	5 (Annual)				
5	Benzo (a) pyrene-AAQ	ng/m³	BLQ (LOQ: 0.1)	IS: 5182 Part 12: 2004	1 (Annual)	1 (Annual)				
6	Ammonia as NH3	μg/m³	5.23	IS 5182 (Part 25) 2018	400 (24 hours)	100 (Annual)				
7	Carbon Monoxide (CO)	mg/ m³	BLQ(LOQ 0.05)	IS 5182 (Part 10) Clause 4 1999	4 (1 hours)	2 (8 hours)				
8	Nitrogen dioxides as NO2	μg/m³	25.91	IS 5182 (Part 6) 2006	80 (24 hours)	40 (Annual)				
9	Ozone as O3	μg/m³	13.53	IS 5182 (Part 9) 1974	180 (1 hours)	100 (8 hours)				
10	Particulate matter (Size less than 10 µm)	μg/m³	56.70	IS 5182 (Part 23) 2006	100 (24 hours)	60 (Annual)				
11	Particulate matter (Size less than 2.5 μm)	μg/m³	22.45	IS 5182 (Part 24) 2019	60 (24 hours)	40 (Annual)				
12	Sulphur dioxide as SO2	μg/m³	9.71	IS 5182 (Part 2) 2001	80 (24 hours)	50 (Annual)				

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, µg/m³-Micrograms per cubic meter, mg/m³-Milligrams per cubic meter, ng/m³-Nanograms per cubic meter.

Remarks: The Tested Parameters as above are within the Limits of NAAQ Standards 2009.

End of Report

Page: 1 of 1

Report No.

: HECS/AP/46/060624/N

Name of the Client

: M/s. Oil India Ltd.,

Sample ID No

: 060624055 : 04/06/2024 To 05/06/2024

Address of the Client

Sampling Date : BGW -8 PRODUCTION, INSTALLATION BAGHEWALA

Group

: Atmospheric Pollution

Received Date : 06/06/2024

Sample Name

: Ambient Air(All)

Commenced Date: 06/06/2024

Sample Mark

: NA

Completed On : 18/06/2024

Sample Reference

: NA

Report Date

: 18/06/2024

Sample Drawn By

: M/s.Hubert Enviro care Systems (P) Ltd. : FIELD AREA

Sample quantity: NA

Sample Location

: Temperature (°C): 32.0

| Humidity (%): 56.0

Environmental Condition Sampling Method & Plan

: IS 5182 Part 5 & Part 14

S.No.	Test Parameters	Units	Results	Test Method
Discip	line : Chemical			
1	Mercury	μg/m3	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01
				Issue Date:01.03.2021
2	Non-Methane Hydrocarbon	mg/m³	BLQ(LOQ 0.2)	HESC-G/INS/SOP/056

Note:- BLQ - Below the Limit of Quantification, LOQ-Limit of Quantification, $\mu g/m^3$ -Micrograms per cubic meter, mg/m^3 -Milligrams per cubic meter.

End of Report

A-21, III Phase, Thiru Vi Ka Industrial Estate,

Guindy, Chennal - 600 032.

Ph: 42985555 / 43635555 Fax: 42985500

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Laboratory Services Division

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TEST REPORT

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ULR

: TC1231024000036051F

Report No.

: HECS/AP/98/080724

Sample ID No

: 080724260

Sampling Date

: 05/07/2024 To 06/07/2024

Address of the Client

Name of the Client

: POINT LOCATION=WORK OVER INSTALLATION BGW=4

Received Date : 08/07/2024

Commenced Date: 08/07/2024

Completed On : 31/07/2024

Sample Mark Sample Reference

Sample Name

Group

: NA

Report Date Sample quantity : NA

: 31/07/2024

Sample Drawn By

: NA

: M/s. Hubert Enviro care Systems (P) Ltd.

Sample Location

: MAIN GATE

: M/s. Oil India.,

: Temperature (°C): 32.0 | Humidity (%): 56.0

Environmental Condition Sampling Method & Plan

: IS 5182 Part 5 & Part 14

: Atmospheric Pollution

: Ambient Air(All)

S.No.	Test Parameters	Units	Results	Test Method	NAAQ Stand	lards : 2009
Discip	dine : Chemical				Orania de la Compania	
I	Lead	μg/m³	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	1 (24 hours)	0.5 (Annual)
2	Arsenic	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	6 (Annual)	6 (Annual)
3	Nickel	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	20 (Annual)	20 (Annual)
4	Benzene-AAQ	µg/m³	BLQ (LOQ: 0.1)	IS 5182 Part 11: 2006	5 (Annual)	5 (Annual)
5	Benzo (a) pyrene-AAQ	ng/m³	BLQ (LOQ: 0.1)	IS: 5182 Part 12: 2004	1 (Annual)	1 (Annual)
6	Ammonia as NH3	µg/m³	6.33	IS 5182 (Part 25) 2018	400 (24 hours)	100 (Annual)
7	Carbon Monoxide (CO)	mg/ m³	BLQ(LOQ 0.05)	IS 5182 (Part 10) Clause 4 1999	4 (1 hours)	2 (8 hours)
8	Nitrogen dioxides as NO2	μg/m³	23.67	IS 5182 (Part 6) 2006	80 (24 hours)	40 (Annual)
9	Ozone as O3	μg/m³	10.88	IS 5182 (Part 9) 1974	180 (1 hours)	100 (8 hours)
10	Particulate matter (Size less than 10 µm)	μg/m³	53.14	IS 5182 (Part 23) 2006	100 (24 hours)	60 (Annual)
1.1	Particulate matter (Size less than 2.5 µm)	µg/m³	26.78	IS 5182 (Part 24) 2019	60 (24 hours)	40 (Annual)
12	Sulphur dioxide as SO2	µg/m³	10.45	IS 5182 (Part 2) 2001	80 (24 hours)	50 (Annual)
13	Toluene	μg/m³	BLQ (LOQ:	HESC-G/INS/SOP/027 Issue No.:01 Issue Date:01.03.2021	NA	NA

Note: BLQ - Below the Limit of Quantification, LOQ-Limit of Quantification, µg/m3-Micrograms per cubic meter, mg/m³-Milligrams per cubic meter, ng/m³-Nanograms per cubic meter.

Remarks: The Tested Parameters as above are within the Limits of NAAQ Standards 2009. "End of Report"



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HECS-G/O/FMT/49 HECS-G/Q/FMT/49

A-21, III Phase, Thiru Vi Ka Industrial Estate,

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Laboratory Services Division

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TEST REPORT

Page: 1 of 1

Report No.

: HECS/AP/98/080724/N

Name of the Client

: M/s. Oil India.,

Sample ID No Sampling Date

: 080724260 : 05/07/2024 To 06/07/2024

Address of the Client

: POINT LOCATION=WORK OVER INSTALLATION BGW=4

Group

: Atmospheric Pollution

Received Date : 08/07/2024

Sample Name

: Ambient Air(All)

Commenced Date: 08/07/2024

Sample Mark

Completed On :31/07/2024

Sample Reference

: NA

Sample Drawn By

Report Date : 31/07/2024 Sample quantity: NA

Sample Location

: M/s.Hubert Enviro care Systems (P) Ltd. : MAIN GATE

Environmental Condition Sampling Method & Plan

: Temperature (°C): 32.0 | Humidity (%): 56.0 : IS 5182 Part 5 & Part 14

S.No.	Test Parameters	Units	Results	Test Method
Discip	oline : Chemical			
I	Mercury	μg/ m³	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021
2	Non-Methane Hydrocarbon	mg/m³	BLQ(LOQ 0.2)	HESC-G/INS/SOP/056

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, µg/m2- Micrograms per cubic meter, mg/m3-Milligrams per cubic meter.

End of Report



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Name of the Client

TEST REPORT

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ULR : TC1231024000036052F

Report No. : HECS/AP/99/080724

: 31/07/2024

: 31/07/2024

Sample ID No : 080724261

Received Date : 08/07/2024

Commenced Date: 08/07/2024

Sampling Date : 05/07/2024 To 06/07/2024

Completed On

Sample quantity : NA

Report Date

Address of the Client

: POINT LOCATION=WORK OVER INSTALLATION BGW=4

Group

: Atmospheric Pollution

Sample Name

: Ambient Air(All)

: M/s. Oil India.,

Sample Mark

: NA

Sample Reference Sample Drawn By

Sample Location **Environmental Condition** : NA

: M/s. Hubert Enviro care Systems (P) Ltd.

: NEAR FIRST AIDS BUNKS

| Humidity (%): 56.0 : Temperature (°C): 32.0

S.No.	Test Parameters	Units	Results	Test Method	NAAQ Stand	lards : 2009
Discip	line : Chemical					
	Lead	μg/m³	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	1 (24 hours)	0.5 (Annual)
?	Arsenic	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	6 (Annual)	6 (Annual)
3	Nickel	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	20 (Annual)	20 (Annual)
4	Benzene-AAQ	μg/m³	BLQ (LOQ: 0.1)	IS 5182 Part 11: 2006	5 (Annual)	5 (Annual)
5	Bênzo (a) pyrêne-AAQ	ng/m³	BLQ (LOQ: 0.1)	IS: 5182 Part 12: 2004	1 (Annual)	I (Annual)
6	Ammonia as NH3	µg/m²	8,65	IS 5182 (Part 25) 2018	400 (24 hours)	100 (Annual)
7	Carbon Monoxide (CO)	mg/ m³	BLQ(LOQ 0.05)	IS 5182 (Part 10) Clause 4 1999	4 (1 hours)	2 (8 hours)
8	Nitrogen dioxides as NO2	μg/m³	28.39	IS 5182 (Part 6) 2006	80 (24 hours)	40 (Annual)
9	Ozone as O3	μg/m³	12.75	IS 5182 (Part 9) 1974	180 (1 hours)	100 (8 hours)
10	Particulate matter (Size less than 10 µm)	μg/m³	46.10	IS 5182 (Part 23) 2006	100 (24 hours)	60 (Annual)
11	Particulate matter (Size less than 2.5 µm)	μg/m³	25.44	IS 5182 (Part 24) 2019	60 (24 hours)	40 (Annual)
12	Sulphur dioxide as SO2	μg/m³	8.20	IS 5182 (Part 2) 2001	80 (24 hours)	50 (Annual)
13	Toluène	μg/m³	BLQ (LOQ: 0.01)	HESC-G/INS/SOP/027 Issue No.:01 Issue Date:01.03.2021	NA	NA

Note:- BLQ - Below the Limit of Quantification, LOQ-Limit of Quantification, µg/m³-Micrograms per cubic meter, mg/m3-Milligrams per cubic meter, ng/m3-Nanograms per cubic meter.

Remarks: The Tested Parameters as above are within the Limits of NAAQ Standards 2009.

End of Report 600 032

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HECS-CIO/FMT/49 HECS-G/Q/FMT/49

A-21, III Phase, Thiru Vi Ka Industrial Estate.

Guindy, Chennal - 600 032.

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E-mail: labsales@hecs.in

Laboratory Services Division

(Chemical & Biological Testing) Recognized by MoEF, BIS **FSSAI** Notified Laboratory ISO 9001, 14001 & 45001 Certified.

TEST REPORT

Page: 1 of 1

Report No.

: HECS/AP/99/080724/N

Name of the Client

: M/s. Oil India.,

Sample ID No

: 080724261

Address of the Client

Sampling Date : POINT LOCATION=WORK OVER INSTALLATION BGW=4

: 05/07/2024 To 06/07/2024

Group

: Atmospheric Pollution

Received Date : 08/07/2024

Sample Name

: Ambient Air(All)

Commenced Date: 08/07/2024

: 31/07/2024

Sample Mark

: NA

Completed On Report Date

: 31/07/2024

Sample Reference Sample Drawn By : NA

Sample quantity: NA

Sample Location

: M/s.Hubert Enviro care Systems (P) Ltd. : NEAR FIRST AIDS BUNKS

Environmental Condition Sampling Method & Plan

Temperature (°C): 32,0 : IS 5182 Part 5 & Part 14

Humidity (%): 56.0

S.No.	Test Parameters	Units	Results	Test Method
Discipli	ine : Chemical			
I	Mercury	ha, wa	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021
	Non-Methane Hydrocarbon	mg/m³	BLQ(LOQ 0.2)	HESC-G/INS/SOP/056

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, µg/m3- Micrograms per cubic meter, mg/m3-Milligrams per cubic meter.

End of Report

CHRES Chennal 600 032

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IFFS.COFMITAGE

IFFS.COFMITAGE HECS-G/Q/FMT/49

A-21, III Phase, Thiru Vi Ka Industrial Estate,

Guindy, Chennal - 600 032.

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Name of the Client

TEST REPORT

Page: 1 of 1

ULR

: TC1231024000036053F

Report No.

: HECS/AP/100/080724

Sample ID No

: 080724262

: 08/07/2024

: 31/07/2024

: 31/07/2024

Sampling Date

Received Date

Completed On

Sample quantity : NA

Report Date

Commenced Date: 08/07/2024

: 05/07/2024 To 06/07/2024

Address of the Client

: POINT LOCATION=WORKOVER INSTALLATION BGW=4

Group.

: M/s. Oil India.,

: Atmospheric Pollution

Sample Name

: Ambient Air(All) : NA

Sample Mark

Sample Reference

: NA

Sample Drawn By Sample Location

: M/s. Hubert Enviro care Systems (P) Ltd.

: NEAR DG AREA

: Temperature (°C): 32.0 | Humidity (%): 56.0

Environmental Condition Sampling Method & Plan

: IS 5182 Part 5 & Part 14

S.No.	Test Parameters	Units	Results	Test Method	NAAQ Stanc	lards : 2009				
Discipline : Chemical										
l,	Lead	µg/m³	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	I (24 hours)	0.5 (Annual)				
2	Arsenic	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03,2021	6 (Annual)	6 (Annual)				
3	Nickel	ng/m³	BLQ (LOQ: 2.0)	HECS G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	20 (Annual)	20 (Annual)				
4	Benzene-AAQ	µg/m³	BLQ (LOQ: 0.1)	IS 5182 Part 11: 2006	5 (Annual)	5 (Annual)				
5	Benzo (a) pyrene-AAQ	ng/m³	BLQ (LOQ: 0.1)	IS: 5182 Part 12: 2004	I (Annual)	1 (Annual)				
5	Ammonia as NH3	μg/m³	6.33	IS 5182 (Part 25) 2018	400 (24 hours)	100 (Annual)				
7	Carbon Monoxide (CO)	mg/ m³	BLQ(LOQ 0.05)	IS 5182 (Part 10) Clause 4 1999	4 (1 hours)	2 (8 hours)				
3	Nitrogen dioxides as NO2	μg/m³	21.98	IS 5182 (Part 6) 2006	80 (24 hours)	40 (Annual)				
)	Ozone as O3	μg/m³	13.25	IS 5182 (Part 9) 1974	180 (1 hours)	100 (8 hours)				
10	Particulate matter (Size less than 10 µm)	hB/m ₃	49.61	IS 5182 (Part 23) 2006	100 (24 hours)	60 (Annual)				
11	Particulate matter (Size less than 2.5 µm)	μg/m³	20.98	IS 5182 (Part 24) 2019	60 (24 hours)	40 (Annual)				
12	Sulphur dioxide as SO2	μg/m³	8.19	IS 5182 (Part 2) 2001	80 (24 hours)	50 (Annual)				
13	Toluene	μg/m³	BLQ (LOQ: 0.01)	HESC-G/INS/SQP/027 Issue No.:01 Issue Date:01.03.2021	NA	NA				

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, µg/m3-Micrograms per cubic meter, mg/m3-Milligrams per cubic meter, ng/m2-Nanograms per cubic meter.

Remarks: The Tested Parameters as above are within the Limits of NAAO Standards 2009.

OCHAE STO **End of Report 600 032

M.Sivaprakasam Lab Manager

Authorized Signatory

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TEST REPORT

Page: 1 of 1

Report No.

: HECS/AP/100/080724/N

Name of the Client

: M/s. Oil India.,

Sample ID No

: 080724262

Address of the Client

Sampling Date : POINT LOCATION=WORK OVER INSTALLATION BGW=4 ; 05/07/2024 To 06/07/2024

Received Date

Sample Name

Group

: Atmospheric Pollution : Ambient Air(All)

: 08/07/2024 Commenced Date: 08/07/2024

Sample Mark

Sample Reference

: NA : NA

Completed On

: 31/07/2024

Sample Drawn By

: M/s.Hubert Enviro care Systems (P) Ltd. : NEAR DG AREA

Report Date Sample quantity: NA

M.Sivaprakasam ab Manager

Authorized Signatory

: 31/07/2024

Sample Location

Environmental Condition

: Temperature (°C): 32.0

Humidity (%): 56.0

Sampling Method & Plan

: IS 5182 Part 5 & Part 14

S.No.	Test Parameters	Units	Results	Test Method
Discip	pline : Chemical			
1	Mercury	μg/ m³	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021
2	Non-Methane Hydrocarbon	mg/m³	BLQ(LOQ 0.2)	HESC-G/INS/SOP/056

Note: BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, µg/m'- Micrograms per cubic meter, mg/m3-Milligrams per cubic meter.

End of Report

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600 932

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TEST REPORT

Page: 1 of 1

ULR

: TC1231024000045691F

Report No.

: HECS/AP/108/190924

Sample ID No.

: 190924359

: 28/09/2024

: 28/09/2024

Sampling Date

Completed On

Sample quantity: NA

Report Date

Received Date : 19/09/2024

Commenced Date: 19/09/2024

: 17/09/2024 To 18/09/2024

Address of the Client

: POINT LOCATION- =(RBCE-H) BGW 39, DRILLING & INSTALLATION AT

Name of the Client

: Atmospheric Pollution

: M/s. Oil India Ltd.,

Sample Name

Group

: Ambient Air

Sample Mark

: NA

Sample Reference

Sample Drawn By Sample Location : NA

: M/s. Hubert Enviro care Systems (P) Ltd.

: MAIN GATE

: Temperature (°C): 30.0 | Humidity (%): 55.0

Environmental Condition Sampling Method & Plan

: 18 5182 Part 5 & Part 14

s.No.	Test Parameters	Units	Results	Test Method	NAAQ Stand	ards: 2009
Discip	oline : Chemical					0.00
	Lead	μg/m³	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01:03.2021	1 (24 hours)	0.5 (Annual)
2	Arsenic	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	6 (Annual)	6 (Annual)
3	.Nickel	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	20 (Annual)	20 (Annual)
4	Benzene-AAQ	μg/m³	BLQ (LOQ: 0.1)	IS 5182 Part 11: 2006	5 (Annual)	5 (Annual)
5	Benzo (a) pyrene-AAQ	ng/m³	BLQ (LOQ: 0.1)	IS: 5182 Part 12: 2004	l (Annual)	I (Annual)
6	Animonia as NH3	μg/m³	6,93	IS 5182 (Part 25) 2018	400 (24 hours)	100 (Annual)
7	Carbon Monoxide (CO)	mg/ m³	BLQ(LOQ 0.05)	IS 5182 (Part 10) Clause 4	4 (1 hours)	2 (8 hours)
8	Nitrogen dioxides as NO2	μg/m³	18.42	IS 5182 (Part 6) 2006	80 (24 hours)	40 (Annual)
9	Ozone as O3	μg/m³	10.76	IS 5182 (Part 9) 1974	180 (1 hours)	100 (8 hours
10	Particulate matter (Size less than 10 µm)	μg/m³	53,81	IS 5182 (Part 23) 2006	100 (24 hours)	60 (Annual)
11	Particulate matter (Size less than 2.5 µm)	hB/m3	20.55	IS 5182 (Part 24) 2019	60 (24 hours)	40 (Annual)
12	Sulphur dioxide as SO2	μg/m³	8.64	IS 5182 (Part 2) 2001	80 (24 hours)	50 (Annual)
13	Toluene	μg/m³	BLQ (LOQ: 0.01)	HESC-G/INS/SOP/027 Issue No.:01 Issue Date:01.03.2021	NA .	NA

Note:- BLQ - Below the Limit of Quantification, LOQ-Limit of Quantification, µg/m2-Micrograms per cubic meter, mg/m³-Milligrams per cubic meter, ng/m³-Nanograms per cubic meter.

Remarks: The Tested Parameters as above are within the Limits of NAAQ Standards 2009.



D.Anusuya * Lab Manager **Authorized Signatory**

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TEST REPORT

Page: 1 of 1

Report No.

: HECS/AP/108/190924/N

Name of the Client

: M/s. Oil India Ltd.,

Sample ID No : 190924359

: 17/09/2024 To 18/09/2024

Address of the Client

: POINT LOCATION- =(RBCE-H) BGW 39, DRILLING & INSTALLATION AT

Sampling Date

Group

Atmospheric Pollution

Received Date : 19/09/2024

Sample Name

: Ambient Air

Commenced Date: 19/09/2024

Sample Mark

: NA

Completed On : 28/09/2024

Sample Reference

: NA

Report Date

: 28/09/2024

Sample Drawn By

: M/s.Hubert Enviro care Systems (P) Ltd. : MAIN GATE

Sample quantity: NA

Sample Location

: Temperature (°C): 30.0 | Humidity (%): 55.0

Environmental Condition Sampling Method & Plan

: IS 5182 Part 5 & Part 14

S.No	Test Parameters	Units	Results	Test Method
Disci	pline : Chemical		W	S AND
İ	Mercury	μg/m³	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03:2021
2	Non-Methane Hydrocarbon	mg/m ³	BLQ(LOQ 0.2)	HESC-G/INS/SOP/056

Quantification, LOQ-Limit of Quantification, µg/m3-Micrograms per cubic meter, mg/m3-Milligrams per cubic meter.

End of Report



D.Anusuya Lab Manager **Authorized Signatory**

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E-mail: labsales@hecs.in



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TEST REPORT

Page: 1 of 1

ULR

TC1231024000045692F

Report No.

: HECS/AP/109/190924

Sample ID No

: 190924360

Sampling Date

: 17/09/2024 To 18/09/2024

Address of the Client

Name of the Client

: M/s. Oil India Ltd.,

: POINT LOCATION- =(RBCE-H) BGW 39, DRILLING & INSTALLATION AT

Group

: Atmospheric Pollution

Received Date : 19/09/2024

Sample Name

: Ambient Air

Commenced Date: 19/09/2024

Sample Mark

Completed On 28/09/2024

Sample Reference

: NA

Report Date

: 28/09/2024

Sample Drawn By

: M/s. Hubert Enviro care Systems (P) Ltd.

Sample quantity : NA

Sample Location **Environmental Condition**

Sampling Method & Plan

: NEAR DS ROOM

: Temperature (°C): 30.0 | Humidity (%): 55.0

: IS 5182 Part 5 & Part 14

S.No.	Test Parameters	Units	Results	Test Method	NAAQ Stanc	tards : 2009
Discip	dine : Chemical					
	Lend	μg/m³	BLQ (LOQ: 0.002)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	1 (24 hours)	0.5 (Annual)
2	Arsenic	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	6 (Annual)	6 (Annual)
3	Nickel	ng/m³	BLQ (LOQ: 2.0)	HECS-G/INS/SOP/ 041 Issue No.:01 Issue Date:01.03.2021	20 (Annual)	20 (Annual)
4	Benzene-AAQ	μg/m³	BLQ (LOQ: 0.1)	IS 5182 Part 11: 2006	5 (Annual)	5 (Annual)
5	Benzo (a) pyrene-AAQ	ng/m³	BLQ (LOQ: 0.1)	IS: 5182 Part 12: 2004	1 (Annual)	l (Annual)
6	Ammonia as NH3	μg/m³	8.66	IS 5182 (Part 25) 2018	400 (24 hours)	100 (Annual)
7	Carbon Monoxide (CO)	mg/ m³	BLQ(LOQ 0.05)	1S 5182 (Part 10) Clause 4 1999	4 (1 hours)	2 (8 hours)
8	Nitrogen dioxides as NO2	μg/m³	25.82	IS 5182 (Part 6) 2006	80 (24 hours)	40 (Annual)
9	Ozone as O3	μg/m³	13.25	IS 5182 (Part 9) 1974	180 (1 hours)	100 (8 hours)
10	Particulate matter (Size less than 10 µm)	μg/m³	48.14	IS 5182 (Part 23) 2006	100 (24 hours)	60 (Annual)
11	Particulate matter (Size less than 2.5 µm)	μg/m³	19,05	IS 5182 (Part 24) 2019	60 (24 hours)	40 (Annual)
12	Sulphur dioxide as SO2	μg/m³	14.90	IS 5182 (Part 2) 2001	80 (24 hours)	50 (Annual)
13	Toluene	μg/m³	BLQ (LOQ: 0.01)	HESC-G/INS/SOP/027 Issue No.:01 Issue Date:01.03,2021	NA	. NA

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, µg/mb-Micrograms per cubic meter, mg/m³-Milligrams per cubic meter, ng/m³-Nanograms per cubic meter.

Remarks: The Tested Parameters as above are within the Limits of NAAQ Standards 2009,



D.Anusuya Lab Manager **Authorized Signatory**

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Guindy, Chennal - 600 032.

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TEST REPORT

Page: 1 of 1

ULR

: TC1231024000045699F

Report No.

HECS/AP/116/190924

Sample ID No

: 190924367

Sampling Date

: 17/09/2024

Address of the Client

: POINT LOCATION- =(RBCE-H) BGW 39, DRILLING & INSTALLATION AT

Group

: Atmospheric Pollution

Received Date : 19/09/2024

Sample Name

: DG Stack Emission above 800 KVA

Commenced Date: 19/09/2024

Sample Mark

: DG Set I 1500KVA

: M/s. Oil India Ltd.,

Completed On

28/09/2024

Sample Reference

Report Date

: 28/09/2024

Sample Drawn By

: M/s.Hubert Enviro care Systems (P) Ltd.

Sample quantity : NA

Sample Location **Environmental Condition** : NA

: Temperature (°C): 30.0 | Humidity (%): 55.0

Sampling Method & Plan

S.No.	Test Parameters	Units	Results	Test Method	CPCB Standards
Discip	oline : Chemical				
t	CarbonMonoxide (CO)	mg/Nm³	0.59	1S 13270 Clause 4 1992	150
2	Oxygen (O2)	%	20.3	1S 13270 Clause 4 1992	(4 4°)
3	Sulphur dioxide (SO2)	mg/Nm³	8.44	ASTM Method D6522 (by Flue gas Analyzer) 2000	•
4	Particulate Matter	mg/Nm³	37.29	IS 11255 (Part 1)	75
5	Nitrogen Dioxide	ррту	248.70	ASTM Method D6522 (by Flue gas Analyzer) 2000	710

Note: BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, mg/Nm3- Milligrams per Normal cubic meter. ppmv- Parts per million by Volume, m/s- Meter per second, Nm3/hr - Normal cubic meter per hour, °C- Degree Celsius, NA - Not Applicable.

Remarks :- Standards are given as per CPCB PCLS / 02/ 2010 Sixth Edition (Engine Rating more than 0.8 M W (800 KW); The Tested Parameters are found within acceptable Limit.

End of Report



D.Anusuva Lab Manager **Authorized Signatory**

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HECS-C/O/FMT/49 HECS-G/Q/FMT/49



ARIHANT ANALYTICAL LABORATORY PVT.

AN ISO 9001:2015, ISO 14001:2015, ISO 45001:2018 CERTIFIED LABORATORY

272, Phase-IV, Sec-57, HSIIDC, Kundli, Sonepat-131028 (Haryana) Ph.: 7082301442, 9250014551 Email: aalkundli@gmail.com

Website: www.aalkundli.com

TEST REPORT

Page 1 of 1

Issued To:

M/s Oil India Ltd

Rajasthan Project, Oil House, 2-A. Dist. Shopping Centre, Saraswati Nagar,

Basni, Jodhpur - 342 005 (Rajasthan)

Sample Description:

Drill Cutting

Sampling Site:

RBCH - Baghewala

Contract No.

GEMC-511687709317073

Report No. AAL MIS-20240511003

Date of Receiving:

11/05/2024

Date of Starting:

Date of Completion:

11/05/2024

Date of Reporting:

16/05/2024

Sample Qty.:

16/05/2024

500gm

Sample Collected By:

AAL

TESTRESULT

S. No. Test Parameter

Mercury (as Hg)

Unit

Results

< 0.001

Test Methods

USEPA-3050 B

mg/kg **End of Report*

> **OSH SRIVASTAVA** Deputy Technical Manager **Authorised Signatory**

Note: 1. The Result Indicated above refer to the tested sample and listed test parameters only, endorsement of products is neither inferred not implied.

2. Total liability of our laboratory is limited to the invoice amount.

3. This report shall not be reproduced wholly or in part without written consent of the laboratory.

4. This report shall not be used in any advertising media or as evidence in the court of law without prior written consent of the laboratory.

5. The non-perishable sample received shall be destroyed after one month and perishable sample shall be destroyed after one week from the date of issue of report unless specified. date of issue of report unless specified.



272, Phase-IV, Sec-57, HSIIDC, Kundli, Sonepat-131028 (Haryana) Ph.: 7082301442, 9250014551 Email: aalkundli@gmail.com

Website: www.aalkundli.com

TEST REPORT

Page 1 of 1

Issued To:

M/s Oil India Ltd

Rajasthan Project, Oil House, 2-A.

Dist. Shopping Centre, Saraswati Nagar, Basni, Jodhpur - 342 005 (Rajasthan)

Sample Description:

Drill Fluid

Sampling Site:

RBCH - Baghewala

Contract No.

GEMC-511687709317073

AAL MIS-20240511004 Report No.

Date of Receiving:

11/05/2024

Date of Starting:

11/05/2024

Date of Completion:

16/05/2024

Date of Reporting:

16/05/2024

Sample Qty.:

1 Litre

Sample Collected By:

AAL

TEST RESULT

S. No.	Test Parameter	Unit	Results	Limits as per CPCB	Test Methods
1	Toxicity (Bio-assay) (1:10 water ratio)	%	88 0	90% survival of fish after 96 hours	IS:6582(P-2)-2001

End of Report



Note: 1. The Result Indicated above refer to the tested sample and listed test parameters only, endorsement of products is neither inferred not implied.

The Result Indicated above relet to the ease sample sample to the invoice amount.
 Total liability of our laboratory is limited to the invoice amount.
 This report shall not be reproduced wholly or in part without written consent of the laboratory.
 This report shall not be used in any advertising media or as evidence in the court of law without prior written consent of the laboratory.
 The non-perishable sample received shall be destroyed after one month and perishable sample shall be destroyed after one week from the date of issue of report unless specified.

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TEST REPORT

Page: 1 of 1

Report No.

* HECS/PE/023/080724/N

Sample ID No

: 080724269

: M/s. Oil India.,

Sampling Date

: 06/07/2024

Address of the Client

Name of the Client

: POINT LOCATION=WORK OVER INSTALLATION BGW=4

Group

: Pollution & Environment

Received Date : 08/07/2024

Sample Name

: Drill Cutting

Commenced Date: 08/07/2024

Completed On : 25/07/2024

Sample Mark

: DRILL FLUID

Report Date

: 25/07/2024

Sample Reference

: NA

Sample Drawn By

: M/s.Hubert Enviro care Systems (P) Ltd. : NA

Sample quantity: 500gm

Sample Location

: Temperature (°C): 32.0 | Humidity (%): 56.0

Environmental Condition Sampling Method & Plan

: IS 17614(Part-10): 2021

Results	Test Method
BLQ (LOQ:0.1)	HECS-G/INS/SOP/042
BLQ (LOQ:0.1)	HECS-G/INS/SOP/042
85.0	In house method
	85.0

Note: BLQ - Below the Limit of Quantification, LOQ-Limit of Quantification, mg/kg-Milligrams per kilograms, % - Percentage.

Chennal 800 032

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Name of the Client

TEST REPORT

Page: 1 of 1

ULR

: TC1231024000036059F

Report No.

: HECS/AP/106/080724

Sample ID No

: 080724268

Sampling Date

: 05/07/2024 To 06/07/2024

Address of the Client

: POINT LOCATION=WORK OVER INSTALLATION BGW=4

: Atmospheric Pollution

: M/s. Oll India.,

Received Date : 08/07/2024

Sample Name

Group

: Ambient Noise Levels (Excluding vibration)

Sample Mark

Commenced Date: 08/07/2024

: Noise

Completed On : 31/07/2024

Sample Reference

Report Date : 31/07/2024 Sample quantity : NA

Sample Drawn By

: M/s.Hubert Enviro care Systems (P) Ltd. : NA

Sample Location

: Temperature (°C): 32.0 | Humidity (%): 56.0

Environmental Condition Sampling Method & Plan

: IS 9989: 1981

S.No	Location	Day Noise Level in dB(A)
1	MAIN GATE	63.0
2	NEAR FIRST AIDS BUNKS	62.0
3	NEAR DG AREA	64.0

Noise Standards - CPCB:

Industrial Area

: Day Time-75 dB (A);

Night Time-70 dB (A).

Remarks:- The noise level meets the requirement of CPCB Limits.

End of Report



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Name of the Client

TEST REPORT

Page: 1 of 1

ULR

: TC1231024000036054F

Report No.

: HECS/AP/101/080724

Sample ID No.

: 080724263

Sampling Date

: 05/07/2024 To 06/07/2024

Address of the Client

: POINT LOCATION=WORKOVER INSTALLATION BGW=4

: Atmospheric Pollution

Received Date

: 08/07/2024

Sample Name

Group

: DG Stack Emission below 800 KVA

Commenced Date: 08/07/2024 : 31/07/2024

Sample Mark

: DG Set 1 125KVA

: M/s. Oil India.,

Completed On

: 31/07/2024

Sample Reference

Report Date Sample quantity : NA

Sample Drawn By Sample Location : M/s.Hubert Enviro care Systems (P) Ltd.

: NA

: Temperature (°C): 32.0 | Humidity (%): 56.0

Environmental Condition

S.No.	Test Parameters	Units	Results	Test Method	CPCB Standards
Discip	line : Chemical				
1	CarbonMonoxide (CO)	g/kW-hr	0.63	HECS-G/ENV/SE/SOP/006 Issue No.:01 Issue Date:01:12:2022	≤3.5
2	Oxygen (O2)	%	14.8	IS 13270 Clause 4 1992	NA
3	Nitrogen dioxide (NO2)	g/kW-hr	0.356	HECS-G/ENV/SE/SOP/007 Issue No.:01 Issue Date:01:12:2022	≤4.0(NOx+HC)
4	Particulate matter (PM)	g/kW-hr	0.041	HECS-G/ENV/SE/SOP/005 Issue No.:01 Issue Date:01:12:2022	≤0,2
5	Sulphur dioxide (SO2)	mg/Nm³	11.98	IS 11255 (PART 2) 1985	NA
6	Ambient Temperature	°C	32.0	11255 (Part-3) 2008	NA

Notes-BLQ - Below the Limit of Quantification, LOQ-Limit of Quantification, g/kW-hr-Gram per Kilowatt Hour,

%- Percentage, m/s- Meter per second, Nm³/hr - Normal cubic meter per hour, °C- Degree Celsius,

NA - Not Applicable.

Remarks :- Standards are given as per CPCB notification no. G.S.R.771 (E) dated 11th December, 2013 (Engine Rating less than 0.8 M W (800 KW); The Tested Parameters are found in acceptable Limit.

End of Report



M.Sivaprakasam Lab Manager

Authorized Signatory

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TEST REPORT

Page: 1 of 1

Report No.

: HECS/AP/101/080724/N

Name of the Client

: M/s. Oil India.,

Sample ID No Sampling Date

: 05/07/2024 To 06/07/2024

Address of the Client

: POINT LOCATION=WORK OVER INSTALLATION BGW=4

: 080724263

Sample Name

Group

: Atmospheric Pollution : DG Stack Emission below 800 KVA Received Date : 08/07/2024

Commenced Date: 08/07/2024

Sample Mark

: DG Set 1 125KVA

Completed On : 31/07/2024

Sample Reference

: NA

Report Date : 31/07/2024

Sample Drawn By

: M/s.Hubert Enviro care Systems (P) Ltd.

Sample quantity: NA

Sample Location

NA

: Temperature (°C): 32.0 | Humidity (%): 56.0

µg/Nm³

Environmental Condition

: IS 11255

Test Method

S.No. **Test Parameters** Discipline: Chemical

Sampling Method & Plan

Units

Results BLQ(LOQ 0.1)

HECS-G/INS/SOP/019

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, µg/Nm3- Micrograms per Normal cubic meter, mg/m3-Milligrams per cubic meter.

Total Hydrocarbon

End of Report

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TEST REPORT

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HER

: TC1231024000036055F

Report No.

: HECS/AP/102/080724

Sample ID No

: 080724264

Sampling Date

: 05/07/2024 To 06/07/2024

Address of the Client

: POINT LOCATION=WORKOVER INSTALLATION BGW=4

Group

Received Date : 08/07/2024

Sample Name

Atmospheric Pollution

: DG Stack Emission below 800 KVA

Commenced Date: 08/07/2024

Sample Mark

: DG Set 2 125KVA

Completed On : 31/07/2024

Sample Reference

: M/s. Oil India.,

: 31/07/2024 Report Date

Sample Drawn By

: NA : M/s. Hubert Enviro care Systems (P) Ltd.

Sample quantity : NA

Sample Location

: NA

: Temperature (°C): 32.0 | Humidity (%): 56.0

Environmental Condition Sampling Method & Plan

S.No.	Test Parameters	Units	Results	Test Method	CPCB Standards
Discip	line : Chemical				
1	CarbonMonoxide (CO)	g/kW-hr	0.76	HECS-G/ENV/SE/SOP/006 Issue No.:01 Issue Date:01:12;2022	≤3.5
2	Oxygen (O2)	%	20.6	IS 13270 Clause 4 1992	NA
3	Nitrogen dioxide (NO2)	g/kW-hr	0.329	HECS-G/ENV/SE/SOP/007 Issue No.:01 Issue Date:01:12:2022	≤4.0(NOx+11C)
4	Particulate matter (PM)	g/kW-hr	0.062	HECS-G/ENV/SE/SOP/005 Issue No.:01 Issue Date:01:12:2022	≤0.2
5	Sulphur dioxide (SO2)	mg/Nm³	14,18	IS 11255 (PART 2) 1985	NA
6	Ambient Temperature	°C	32.0	11255 (Part-3) 2008	NA

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, g/kW-hr- Gram per Kilowatt Hour,

%- Percentage, m/s- Meter per second, Nm³/hr - Normal cubic meter per hour, °C- Degree Celsius,

NA - Not Applicable.

Remarks :-Standards are given as per CPCB notification no. G.S.R.771 (E) dated 11th December, 2013 (Engine Rating less than 0.8 M W (800 KW); The Tested Parameters are found in acceptable Limit.

End of Report



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TEST REPORT

Page: 1 of 1

Report No.

: HECS/AP/102/080724/N

: M/s. Oil India.,

Sample ID No Sampling Date : 080724264

Name of the Client Address of the Client

: 05/07/2024 To 06/07/2024

: POINT LOCATION=WORK OVER INSTALLATION BGW=4

Atmospheric Pollution

Received Date : 08/07/2024

Sample Name

Group

DG Stack Emission below 800 KVA

Commenced Date: 08/07/2024

Sample Mark

: DG Set 2 125KVA

Completed On

Sample Reference

: 31/07/2024

Sample Drawn By

: NA : M/s. Hubert Enviro care Systems (P) Ltd. Report Date : 31/07/2024 Sample quantity : NA

Sample Location

: Temperature (°C): 32.0 | Humidity (%): 56.0

Units

µg/Nm³

Environmental Condition Sampling Method & Plan

: IS 11255

Test Parameters S.No. Discipline : Chemical

Total Hydrocarbon

Results	Test Method
BLQ(LOQ 0.1)	HECS-G/INS/SOP/019

Note:- BLO - Below the Limit of Quantification, LOQ-Limit of Quantification, µg/Nm3- Micrograms per Normal cubic meter, mg/m³-Milligrams per cubic meter.

End of Report

600 032

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TEST REPORT

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ULR

: TC1231024000036056F

Report No.

: HECS/AP/103/080724

Sample ID No

: 080724265

Sampling Date

: 05/07/2024 To 06/07/2024

Address of the Client

: POINT LOCATION=WORK OVER INSTALLATION BGW=4

Received Date

: 08/07/2024

Sample Name

Group

: Atmospheric Pollution

: DG Stack Emission below 800 KVA

Commenced Date: 08/07/2024

Sample Mark

: MUD Pump 01 540 KVA

Completed On : 31/07/2024

Sample Reference

: M/s. Oil India.,

Report Date

: 31/07/2024

Sample Drawn By

: M/s. Hubert Enviro care Systems (P) Ltd.

Sample quantity : NA

Sample Location **Environmental Condition** : NA

: Temperature (°C): 32.0 | Humidity (%): 56.0

Sampling Method & Plan · IS 11255

S.No.	Test Parameters	Units	Results	Test Method	CPCB Standards
Discip	line : Chemical				
1	CarbonMonoxide (CO)	g/kW-hr	0.67	HECS-G/ENV/SE/SOP/006 Issue No.:01 Issue Date:01:12:2022	≤3.5
2	Oxygen (O2)	%	20.1	IS 13270 Clause 4 1992	NA,
74	Nitrogen dioxide (NO2)	g/kW-hr	0.537	HECS-0/ENV/SE/SOP/007 Issue No.:01 Issue Date:01:12:2022	≤4.0(NOx+IIC)
4	Particulate matter (PM)	g/kW-hr	0.042	HECS-G/ENV/SE/SOP/005 Issue No.:01 Issue Date:01:12:2022.	≤0.2
5	Sulphur dioxide (SO2)	ing/Nm³	9.59	IS 11255 (PART 2) 1985	NA
6	Ambient Temperature	°C	32.0	11255 (Part-3) 2008	NA

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, g/kW-hr- Gram per Kilowatt Hour,

%- Percentage, m/s- Meter per second, Nm³/hr - Normal cubic meter per hour, °C- Degree Celsius,

NA - Not Applicable.

Remarks :-Standards are given as per CPCB notification no. G.S.R.771 (E) dated 11th December, 2013 (Engine Rating less than 0.8 M W (800 KW); The Tested Parameters are found in acceptable Limit.

End of Report



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TEST REPORT

Page: 1 of 1

Report No.

: HECS/AP/103/080724/N

Sample ID No

: 080724265

Sampling Date

: 05/07/2024 To 06/07/2024

Address of the Client

Name of the Client

; POINT LOCATION-WORK OVER INSTALLATION BGW-4

Group

: Atmospheric Pollution

Received Date : 08/07/2024

Sample Name

: DG Stack Emission below 800 KVA

Commenced Date: 08/07/2024

Sample Mark

; MUD Pump 01 540 KVA

: M/s. Oil India.,

Completed On :31/07/2024

Sample Reference Sample Drawn By : NA

Report Date :31/07/2024 Sample quantity : NA

Sample Location **Environmental Condition** : M/s. Hubert Enviro care Systems (P) Ltd. INA

: Temperature (°C): 32.0 | Humidity (%): 56.0

Sampling Method & Plan

: IS 11255

S.No.	Test Parameters	Units	Results	Test Method
Discipline :	Chemical			
1 Total	Hydrocarbon	μg/Nm³	BLQ(LOQ 0.1)	HECS-G/INS/SOP/019

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, µg/Nm3- Micrograms per Normal cubic meter, mg/m3-Milligrams per cubic meter.

End of Report



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Name of the Client

TEST REPORT

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ULR

: TC1231024000036057F

Report No.

: HECS/AP/104/080724

Sample ID No

: 080724266

Sampling Date

: 05/07/2024 To 06/07/2024

Address of the Client

: POINT LOCATION=WORK OVER INSTALLATION BGW=4

Group

: Atmospheric Pollution

: M/s. Oil India.,

Received Date : 08/07/2024

Sample Name

: DG Stack Emission below 800 KVA

Commenced Date: 08/07/2024

Sample Mark

: MUD Pump 02 540 KVA

Completed On : 31/07/2024

Sample Reference

; 31/07/2024 Report Date Sample quantity : NA

Sample Drawn By Sample Location

: M/s, Hubert Enviro care Systems (P) Ltd. : NA

: Temperature (°C): 32.0 | Humidity (%): 56.0

Environmental Condition Sampling Method & Plan

· IS 11755

S.No.	Test Parameters	Units	Results	Test Method	CPCB Standards
Discip	line : Chemical				
l	CarbonMonoxide (CO)	g/kW-hr	0.68	HECS-G/ENV/SE/SOP/006 Issue No.:01 Issue Date:01:12:2022	≤ 3.5
2	Oxygen (O2)	%	19.5	IS 13270 Clause 4 1992	NA
3	Nitrogen dioxide (NO2)	g/kW-hr	0.469	HECS-G/ENV/SE/SOP/007 Issue No.:01 Issue Date:01:12:2022	≤4.0(NOx+HC)
4	Particulate matter (PM)	g/kW-hr	0.052	HECS-G/ENV/SE/SOP/005 Issue No.:01 Issue Date:01:12:2022	≤0.2
5	Sulphur dioxide (SO2)	mg/Nm³	11.98	IS 11255 (PART 2) 1985	NA
6	Ambient Temperature	°C	32.0	11255 (Part-3) 2008	NA

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, g/kW-hr- Gram per Kilowatt Hour,

%- Percentage, m/s- Meter per second, Nm³/hr - Normal cubic meter per hour, °C- Degree Celsius,

NA - Not Applicable.

Remarks :-Standards are given as per CPCB notification no. G.S.R.771 (E) dated 11th December, 2013 (Engine Rating less than 0.8 M W (800 KW); The Tested Parameters are found in acceptable Limit.

End of Report



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TEST REPORT

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Report No.

: HECS/AP/104/080724/N

: 05/07/2024 To 06/07/2024

Name of the Client

: M/s. Oil India.,

Sample ID No

: 080724266

Address of the Client

Sampling Date ; POINT LOCATION=WORK OVER INSTALLATION BGW=4

Group

: Atmospheric Pollution

Received Date : 08/07/2024

Sample Name

: DG Stack Emission below 800 KVA

Commenced Date: 08/07/2024

Sample Mark

; MUD Pump 02 540 KVA

Sample Reference

Completed On : 31/07/2024

Sample Drawn By

: NA

Report Date : 31/07/2024 Sample quantity : NA

Sample Location

: M/s. Hubert Enviro care Systems (P) Ltd.

: NA

Environmental Condition

: IS 11255

: Temperature (°C): 32.0 | Humidity (%): 56.0

Sampling Method & Plan S.No. **Test Parameters** Discipline: Chemical

Total Hydrocarbon

Units

Results	Test Method	

Note:- BLQ - Below the Limit of Quantification, LOQ- Limit of Quantification, µg/Nm3- Micrograms per Normal cubic meter, mg/m1-Milligrams per cubic meter.

μg/Nm³

End of Report



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TEST REPORT

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ULR

: TC1231024000036058F

Report No.

: HECS/AP/105/080724

Sample ID No

: 080724267

Sampling Date

: 05/07/2024 To 06/07/2024

Address of the Client

: POINT LOCATION-WORK OVER INSTALLATION BGW=4

Group

: Atmospheric Pollution

Received Date : 08/07/2024

Sample Name

: DG Stack Emission below 800 KVA

Sample Mark

: MUD Pump 03 30 KVA

Commenced Date: 08/07/2024

: M/s. Oil India.,

Completed On 31/07/2024

Sample Reference

: 31/07/2024 Report Date Sample quantity : NA

Sample Drawn By Sample Location : M/s.Hubert Enviro care Systems (P) Ltd.

S.No.	Test Parameters	Units	Results	Test Method	CPCB Standards
Discip	line : Chemical				
1	CarbonMonoxide (CO)	g/kW-hr	0.38	HECS-G/ENV/SE/SOP/006 Issue No.:01 Issue Date:01:12:2022	≤3.5
2	Oxygen (O2)	%	15.7	IS 13270 Clause 4 1992	NA
3	Nitrogen diexide (NO2)	g/kW-hr	0.624	HECS-G/ENV/SE/SOP/007 Issue No.:01 Issue Date:01:12:2022	≤4.0(NOx+HC)
4	Particulate matter (PM)	g/kW-hr	0.059	HECS-G/ENV/SE/SOP/005 Issue No.:01 Issue Date:01;12:2022	≤ 0.2
5	Sulphur dioxide (SO2)	mg/Nm³	10.85	IS 11255 (PART 2) 1985	NA
6	Ambient Temperature	°C	32.0	11255 (Part-3) 2008	NA.

Note:- BLQ - Below the Limit of Quantification, LOQ-Limit of Quantification, g/kW-hr- Gram per Kilowatt Hour,

%- Percentage, m/s- Meter per second, Nm³/hr - Normal cubic meter per hour, °C- Degree Celsius,

NA - Not Applicable.

Remarks :-Standards are given as per CPCB notification no. G.S.R.771 (E) dated 11th December, 2013 (Engine Rating less than 0.8 M W (800 KW); The Tested Parameters are found in acceptable Limit.

End of Report



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TEST REPORT

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Report No.

: HECS/AP/105/080724/N

Sample ID No

: 080724267

Sampling Date

: 05/07/2024 To 06/07/2024

Address of the Client

Name of the Client

: POINT LOCATION=WORK OVER INSTALLATION BGW=4

Group

: Atmospheric Pollution

: M/s. Oil India.,

Received Date : 08/07/2024

Sample Name

: DG Stack Emission below 800 KVA

: M/s.Hubert Enviro care Systems (P) Ltd.

Commenced Date: 08/07/2024

Sample Mark

Completed On : 31/07/2024

Sample Reference

: MUD Pump 03 30 KVA

Report Date : 31/07/2024

Sample Drawn By

: NA

Sample quantity: NA

Sample Location **Environmental Condition**

: Temperature (°C): 32.0 | Humldity (%): 56.0

Sampling Method & Plan : IS 11255

S.No.	Test Parameters	Units	Results	Test Method
Discipline:	Chemical			
I Total	Hydrocarbon	μg/Nm³	BLQ(LOQ 0.1)	HECS-G/INS/SOP/019

Note: - BLQ - Below the Limit of Quantification, LOQ-Limit of Quantification, µg/Nm3- Micrograms per Normal cubic meter, mg/m3-Milligrams per cubic meter.

End of Report



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HECS_C/O/FMT/40



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Website: www.aalkundli.com

TEST REPORT

STACK GAS MONITORING REPORT

Page 1 of 1

Issued To:

M/s Oil India Ltd

Rajasthan Project, Oil House, 2-A

Dist. Shopping Centre, Saraswati Nagar,

Basni, Jodhpur - 342 005 (Rajasthan)

Sample Description:

Stack Emission

Date of Sampling:

08/05/2024

Contract No: Project Location: GEMC-511687709317073

Stack Identification:

RBCH - Baghewala DG Set No.01

Capacity of DG Set:

1500 KVA

Environmental Condition: Normal Report No.

AAL ENV-20240511028

Date of Receiving:

11/05/2024

Date of Starting:

11/05/2024

Date of Completion: Date of Reporting:

16/05/2024 16/05/2024

Type of Fuel used:

HSD Sunny

Weather Condition: Stack Height and Diameter:

20 Feet and 6.0 Inch

Sampling Done By:

AAL

S. No.	Test Parameter	Unit	Results	Limit	Test Methods	
1	Temperature of Emission	°C	329	NS	IS 11255(P-3)-2008	
2	Flue Gas Velocity	m/sec.	14.55	NS	IS 11255(P-3)-2008	
3	Flue Gas Flow Rate	Nm³/hr.	446.07	NS	IS 11255(P-3)-2008	
4	Particulate Matter (as PM) at 15% O ₂	mg/Nm³	49.5	75	IS 11255(P-1)-1985	
5	Sulphur Dioxide (as SO ₂)	mg/Nm³	13,4	NS	IS 11255(P-2)-1985	
6	Oxide of Nitrogen (as NO_x) at 15% O_2	ppmv	218.8	710	IS 11255(P-7)-2005	
7	Carbon Monoxide (as CO) at 15% O ₂	mg/Nm³	38.5	150	IS 13270: 1992	
9	Oxygen (as O ₂)	%v/v	13.8	NS	IS 13270: 1992	
10	Non Methane Hydrocarbon (as NMHC) at 15% O ₂	mg/Nm³	32.4	100	NIOSH 1501	
	10 March 10	Section 1. The State of the Sta				

**End of Report*

TOSH SRIVASTAVA Deputy Technical Manager **Authorised Signatory**

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STACK GAS MONITORING REPORT

Page 1 of 1

Issued To:

M/s Oil India Ltd

Rajasthan Project, Oil House, 2-A.

Dist. Shopping Centre, Saraswati Nagar,

Basni, Jodhpur - 342 005 (Rajasthan)

Sample Description:

Stack Emission

Date of Sampling:

08/05/2024

Contract No:

GEMC-511687709317073

Project Location:

RBCH - Baghewala

Stack Identification:

DG Set No.02

Capacity of DG Set: **Environmental Condition:**

1500 KVA Normal

Report No.

AAL ENV-20240511029

Date of Receiving:

11/05/2024

Date of Starting:

11/05/2024 16/05/2024

Date of Completion: Date of Reporting:

16/05/2024

Type of Fuel used:

HSD

Weather Condition:

Stack Height and Diameter:

Sunny 20 Feet and 6.0 Inch

Sampling Done By:

AAL

					The second second second second
S. No.	Test Parameter	Unit	Results	Limit	Test Methods
1	Temperature of Emission	°C	322	NS	IS 11255(P-3)-2008
2	Flue Gas Velocity	m/sec.	14.30	NS	IS 11255(P-3)-2008
3	Flue Gas Flow Rate	Nm³/hr.	443.73	NS	IS 11255(P-3)-2008
4	Particulate Matter (as PM) at 15% O ₂	mg/Nm ³	44.8	75	IS 11255(P-1)-1985
5	Sulphur Dioxide (as SO ₂)	mg/Nm³	12.2	NS	IS 11255(P-2)-1985
6	Oxide of Nitrogen (as NO _x) at 15% O ₂	ppmv	230.5	710	IS 11255(P-7)-2005
7	Carbon Monoxide (as CO) at 15% O ₂	mg/Nm ³	40.6	150	IS 13270: 1992
9	Oxygen (as O ₂)	%v/v	13.5	NS	IS 13270: 1992
10	Non Methane Hydrocarbon (as NMHC) at 15% O ₂	mg/Nm ³	34.9	100	NIOSH 1501
		the second second			

End of Report

UTOSH SRIVASTAVA Deputy Technical Manager Authorised Signatory

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TEST REPORT

STACK GAS MONITORING REPORT

Page I of I

Issued To:

M/s Oil India Ltd

Rajasthan Project, Oil House, 2-A,

Dist. Shopping Centre, Saraswati Nagar,

Basni, Jodhpur - 342 005 (Rajasthan)

Sample Description:

Stack Emission

Date of Sampling:

08/05/2024

Contract No:

GEMC-511687709317073

Project Location: Stack Identification:

RBCH - Baghewala DG Set No.03

Capacity of DG Set:

500 KVA

Environmental Condition:

Normal

Report No.

AAL ENV-20240511030

Date of Receiving:

11/05/2024

Date of Starting:

11/05/2024

Date of Completion: Date of Reporting:

16/05/2024 16/05/2024

Type of Fuel used:

HSD

Weather Condition:

Sunny

Stack Height and Diameter:

10 Feet and 6.0 Inch

Sampling Done By:

AAL

S. No.	Test Parameter	Unit	Results	Limit	Test Methods
1	Temperature of Emission	°C	246	NS	IS 11255(P-3)-2008
2	Flue Gas Velocity	m/sec.	13.36	NS	IS 11255(P-3)-2008
3	Flue Gas Flow Rate	Nm³/hr.	475.11	NS	IS 11255(P-3)-2008
4	Particulate Matter (as PM)	g/kw-hr	0.10	0.3	IS 11255(P-1)-1985
5	Sulphur Dioxide (as SO ₂)	mg/Nm³	13.7	NS	IS 11255(P-2)-1985
6	Oxide of Nitrogen (as NO _x)	g/kw-hr	1.18	09,2	IS 11255(P-7)-2005
7	Carbon Monoxide (as CO)	g/kw-hr	0.46	3.5	IS 13270: 1992
9	Oxygen (as O ₂)	%v/v	13.6	NS	IS 13270: 1992
10	Hydrocarbon (as HC)	g/kw-hr	0.34	1.3	NIOSH 1501
		the state of the s	METERS TO SERVICE		

End of Report

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TEST REPORT

Page: 1 of 1

Report No.

Sampling Date

HECS/AP/116/190924/N

Name of the Client

: M/s. Oil India Ltd.,

Sample ID No : 190924367

: 17/09/2024

Address of the Client

: POINT LOCATION- =(RBCE-H) BGW 39, DRILLING & INSTALLATION AT

Group

Received Date : 19/09/2024

: Atmospheric Pollution

Sample Name

: DG Stack Emission above 800 KVA

Commenced Date: 19/09/2024

Sample Mark Sample Reference : DG Set I 1500KVA

Completed On : 28/09/2024

: NA

Report Date : 28/09/2024 Sample quantity: NA

Sample Drawn By Sample Location

: M/s. Hubert Enviro care Systems (P) Ltd.

Environmental Condition

: Temperature (°C): 30.0 | Humidity (%): 55.0

Sampling Method & Plan

: IS 11255

S.No.	Test Parameters	Units	Results	Test Method
Discip	line : Chemical			
	Hydrocarbon	μg/Nm³	BLQ(LOQ 0.1)	HECS-G/INS/SOP/019

Note: BLQ - Below the Limit of Quantification, LOQ-Limit of Quantification, µg/Nm3-Micrograms per Normal cubic meter. ***End of Report***



D.Anusuya Lab Manager **Authorized Signatory**

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HECS-G/O/FMT/40 HECS-G/Q/FMT/49



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TEST REPORT

AMBIENT NOISE QUALITY MONITORING REPORT

Page 1 of 1

Issued To:

M/s Oil India Ltd

Rajasthan Project, Oil House, 2-A.

Dist. Shopping Centre, Saraswati Nagar,

Basni, Jodhpur - 342 005 (Rajasthan)

Sample Description: Date of Sampling:

Contract No:

GEMC-511687709317073

Project Location: Sampling Location:

Near T.P. Office

Ambient Noise Quality Monitoring 08/05/2024 to 09/05/2024

RBCH - Baghewala

Report No. AAL ENV-20240511025

Date of Receiving:

11/05/2024

Date of Starting;

11/05/2024

Date of Completion:

16/05/2024

Date of Reporting:

16/05/2024

Weather Condition:

Sunny

Sampling Done By:

AAL

S. No.	Test Parameter	Unit	Results		Requirement	
-96	The second second			Limi	ts as per CPCB norms in di	B(A) Leg
I	Noise Level		AN	Category of Area / Zone	Day Time 06:00AM-10:00PM	Night Time 10:00PM-06:00AM
	Leq-Day	dB(A)	58.5	A: Industrial Area	75	70
		/2	2/0	B: Commercial Area	65	55
	Leq-Night	dB(A)	45.9	C: Residential Area	55	45
		131		D: Silence Zone	50	40
		131	**E	and of Report**	12	

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Sampling Location:

ARIHANT ANALYTICAL LABORATORY PVT. LTD.

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TEST REPORT

AMBIENT NOISE QUALITY MONITORING REPORT

Page 1 of 1

Issued To: M/s Oil India Ltd Rajasthan Project, Oil House, 2-A, Dist. Shopping Centre, Saraswati Nagar, Basni, Jodhpur - 342 005 (Rajasthan) Sample Description: Ambient Noise Quality Monitoring Date of Sampling: 08/05/2024 to 09/05/2024 Contract No: GEMC-511687709317073 Project Location: RBCH - Baghewala

Near Medicine Room

Date of Receiving: 11/05/2024 Date of Starting: 11/05/2024 Date of Completion: 16/05/2024 Date of Reporting: 16/05/2024 Weather Condition: Sunny Sampling Done By: AAL

Report No.

AAL ENV-20240511026

S. No.	Test Parameter	Unit	Results	D. P. J. S. Louis	Requirement s as per CPCB norms in di	D/ANX
pJI-	Noise Level Leq-Day	dB(A)	57.2	Category of Area / Zone A: Industrial Area	Day Time 06:00AM-10:00PM 75	Night Time 10:00PM-06:00AM
Jake P		/5	3/6	B: Commercial Area	65	55
	Leq-Night	dB(A)	47.5	C: Residential Area	55	45
	, Maria	131		D: Silence Zone	50	40
		134	**E	nd of Report**	121	

UTOSH SRIVASTAVA Deputy Technical Manager **Authorised Signatory**

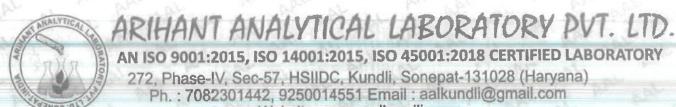
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TEST REPORT

AMBIENT NOISE QUALITY MONITORING REPORT

Page I of I

Issued To:

M/s Oil India Ltd

Rajasthan Project, Oil House, 2-A,

Dist. Shopping Centre, Saraswati Nagar, Basni, Jodhpur - 342 005 (Rajasthan)

Sample Description: Date of Sampling:

Ambient Noise Quality Monitoring 08/05/2024 to 09/05/2024

Contract No: **Project Location:**

GEMC-511687709317073 RBCH - Baghewala

Sampling Location:

Near Welding Workshop Area

Report No. AAL ENV-20240511027

Date of Receiving:

11/05/2024

Date of Starting:

11/05/2024

Date of Completion:

16/05/2024

Date of Reporting:

16/05/2024

Weather Condition:

Sunny

Sampling Done By:

AAL

S. No.	Test Parameter	Unit	Results		Requirement	
20	THE RESERVE		2.34	Limi	ts as per CPCB norms in d	B(A) Leg
1	Noise Level		AN	Category of Area / Zone	Day Time 06:00AM-10:00PM	Night Time 10:00PM-06:00AM
	Leq-Day	dB(A)	60.3	A: Industrial Area	75	70
		/8	5/0	B: Commercial Area	65	55
	Leq-Night	dB(A)	49.6	C: Residential Area	55	45
		15/		D: Silence Zone	50	40
		131	**E	Ind of Report**	12	

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TEST REPORT

Page: 1 of 1

ULR

: TC1231024000045714F

Report No.

1 HECS/AP/132/190924

Sample ID No

: 190924383

Address of the Client

: M/s. Oil India Ltd.,

Sampling Date

: 17/09/2024 To 18/09/2024

Name of the Client

: POINT LOCATION- =(RBCE-H) BGW 39, DRILLING & INSTALLATION AT

Group Sample Name Atmospheric Pollution : Ambient Noise Levels (Excluding vibration) Received Date : 19/09/2024

Commenced Date: 19/09/2024

Sample Mark

Completed On : 28/09/2024

Sample Reference Sample Drawn By : NA : M/s. Hubert Enviro care Systems (P) Ltd. Report Date : 28/09/2024 Sample quantity: NA

Sample Location

Environmental Condition

: Temperature (°C): 30.0 | Humidity (%): 55.0

Sampling Method & Plan

: IS 9989 : 1981

S.No	Location	Day Noise Level in dB(A)
1	MAIN GATE	63.5
2	NEAR DS ROOM	62.3
3	NEAR CANTEEN	64.2

Noise Standards - CPCB:

Industrial Area

: Day Time-75 dB (A);

Night Time-70 dB (A).

Remarks:- The noise level meets the requirement of CPCB Limits

End of Report



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HECS-G/O/FMT/49 HECS-G/Q/FMT/49

WATER SUPPLY AGREEMENT

BETWEEN

INDIRA GANDHI NAHAR PARIYOJNA,

GOVERNMENT OF RAJASTHAN

AND

OIL INDIA LTD (A GOVT. OF INDIA ENTERPRISE) ON- 07.04.2017

LOCATED AT RD 169.100 OF CHARANWALA BRANCH

1000000

gress



राजस्थान RAJASTHAN

B 574443

This water supply agreement made on the 07th day of April 2017 between the Governor of the State of Rajasthan, represented by the Chief Engineer Indira Gandhi Nahar, Priyojna (Herein after referred to as the 'GOR' which expression shall, unless repugnant to the context or meaning thereof, include its successor's and assigns of the one part & M/s. OIL INDIA LIMITED, REPRESENTED BY EXECUTIVE DIRECTOR, OIL INDIA having its project office at, 2-A SARASWATI NAGAR DISTRICT SHOPPING CENTRE, BASNI JODHPUR-342005, RAJASTHAN a Government of India Enterprise under the Administrative control of the Ministry of Petroleum Govt. of India (Herein after called the OIL which expression shall, unless repugnant to the context or meaning there of shall include its successor & assigns) of the other part.

OIL has applied to Govt. of Rajasthan for supply of water from IGNP, Charanwala Branch for its heavy oil project at Baghewala. The water will be drawn from RD 169.100 of Charanwala Branch of IGNP in Jaisalmer District of Rajasthan for Heavy Oil Project.

And whereas OIL has applied to GOR to Sanction the supply of water from Charanwala Branch of Indira Gandhi Nahar Pariyojna (IGNP) in Jaisalmer District for the above mentioned project and the GOR has agreed to supply the same.

Live

(1) (1)

And whereas, the OIL shall use water only for the purpose specified in this agreement & shall not utilize or sell water for any other purpose out side the project.

Now, therefore, this agreement between the parties hereto witnesseth as follows:

- (1) That the GOR shall supply and the OIL shall at present draw, at its own cost raw water from Charanwala Branch at or around RD 169.100, a quantity of 600 kilo litre water per day. But as the Charanwala Branch runs as per rotation orders issued by competent authority, hence it is assumed that Charanwala Branch may run for 8 days in month, & so the quantity of water will be supplied at the rate of 1.00 cusec during running period of Charanwala Branch. Any change in this can be made with mutual agreement of both the parties.
- (2) That the Indira Gandhi Nahar Pariyojna has already constructed at the cost of OIL one Adjustable Proporational Module (APM) structure and a water course (carrier system) with gravity drainage up to the reservoir of OIL as per the request of OIL authority. The OIL has paid for the full cost of design and Engineering as determined by IGNP.
- (3) The OIL shall arrange, operate & maintain the water reservoir of required capacity to store raw water, as the supply be done only when the Charanwala Branch is in running condition. Also OIL shall maintain the carrier system i.e. water course at his own cost.
- (4) That OIL shall pay for water actually drawn with the provisions of hereof at the rate for the category of Industrial use presently being Rupees Twenty (20/-) per thousand cu.ft. The rate would be subject to revision from time to time as may be decided by GOR. The OIL shall maintain the discharge measuring flume, if any, installed on their works at own cost, for measuring the quantity of water drawn from the Charanwala Branch of IGNP.
- (5) As the supply of raw water shall be made through the APM, installed by IGNP hence the discharge shall be calculated on the basis of design discharge of APM & accordingly billing will be done & OIL shall have to pay the cost of water as per bill.
- (6) That the supplies of water shall ordinarily be available on Charanwala Branch except on account of rotational closer or for repairs or for reasons which may be in the opinion of the Chief Engineer, IGNP, Bikaner warrant such a closure.

That OIL shall pay the bills of IGNP on monthly basis, within 15 days from the date of receipt of the bill and in case of default in making the payment, GOR shall have the right to cut off supplies, if the bill are not paid within 30 days of presentation thereof. Without prejudice as aforesaid interest at the rate of 13% (Thirteen percent) per annum shall be paid by OIL on the unpaid amount of the bill.

(8) OIL shall use water only for the purpose specified in this agreement and shall not utilize or sell water for any other commercial or Industrial purpose outside the project. GOR shall have right to inspect all works of

(2)

OIL to ensure compliance of this provision. Further the GOR shall have the right to cut off supplies to OIL, if water supplied is used for any purpose other than the specified in this agreement after giving 15 days notice.

- (9) In case of default in timely payment of water charges as per clause 4 and non compliance of provision contained in clause 7 of this agreement, by OIL, GOR shall be at liberty to discontinue water supply to OIL. Once the water supply is discontinued, GOR may consider the restoration of water supply to OIL only on a written request from the OIL signed by the signatory of the agreement. The decision of the GOR may be communicated to OIL in writing within 15 days of the receipt of the written request from OIL.
 - (10) Force Majeure: The parties shall ensure due compliance of their respective obligations as per the terms of this agreement. However, no party shall be liable for any claim for any loss or damage whatsoever arising out of failure is due to force majeure events such as war, rebellion, muting, Civil commotion, riot, Sabotage & strikes, lock out or other concerted action of workmen, forces of nature or act of God such as famine, floods, fire, earthquake and epidemic and any other reason beyond the control of concerned party. But any party claiming the benefit of this clause shall reasonably satisfy the other party of the existence of such an event and given written notice immediately to the other party to this effect.
- (11) Implementation of the Agreement
- (12) Notice: All notice with regard to default or dispute relating to this agreement shall be in writing and signed by the signatories to the agreement or by the authorized representative(s). Each such notice shall be deemed to have been duly given or sent by the party concerned, if the notice is delivered against acknowledgement due to the signatories or the authorized representative(s) at their respective address.
- (13) Save as aforesaid, the courts in Rajasthan at Bikaner shall have jurisdiction.
- (14) Successors & Assigns: In case any of the party to this agreement is restructured and/or its generation, transmission and distribution activities are taken over by other organization(s) / agency (ies) partly or wholly, the Agreement shall be binding mutates/mutandis upon the successor organization(s) agency (ies), shall continue to remain valid with respect to the obligations of the successor organization(s)/ agency (ies). The concurrence/undertaking with respect to the implementation of agreement as obtained from such successor shall be communicated to the other party.

This agreement shall be valid for an initial period of 10 years; validity period may be extended further as per mutual consent of GOR and OIL.

CHOICE OF LAW AND DISPUTE RESOLOTION

(16) Governing Law

This agreement shall be governed by the laws of India and the laws of

Rajasthan. The courts at Rajasthan Bikaner/ Jaisalmer only shall have jurisdiction in the matter.

Settlement of Disputes

If any question, difference or objection what so ever shall arise in any way in connection with or arising out of this agreement, or the meaning of operation of any part thereof, or the rights, duties or liabilities of either party then, save in so far as the decision, of any such matter, as herein before provide for, and been so decided every such matter constituting a total claim of Rs. 50,000/- or above, whether its decision has been otherwise provided for and whether it has been finally decided accordingly, shall be referred for decision to the empowered Standing committee consist of the following namely:

- I) Administrative Secretary concerned
- II) Finance Secretary or his nominee, not below the rank of Deputy Secretary.
- III) Principle Secretary, Law Department or his nominee not below the rank of Joint, Legal Remambrancer.
- IV) Secretary, Indira Gandhi Nahar Board.
- V) Chief Engineer concerned (Member Secretary)

The engineer-in-charge on receipt of application along with non refundable prescribed fee, (the fee would be two percent of the amount in dispute, not exceeding Rs. One lac) from OIL INDIA LIMITED, shall refer the dispute to the committee, within a period of one month from the date of receipt of application.

In witness whereof, the parties have signed this agreement hereunder:

EXECUTIVE DIRECTOR (RP)
OII किसिक्सिक्सिका छारा)
ऑयल इण्डिया लि., जीधपुर

N.R. Deka Executive Director (R.P.) Oil India Ltd. Jodhpur वीकानेर On behalf of Governor of the State of Rajasthan

INDIRA GANDHI NAH

Witness:

1) MN Talukdar

2) Gauray Goel

Witness:

1)

चौथर्मिल चौधरी अमुअ, इंगानप, बीकानेर

2)

साधिशाधी कामियन्ता एवं प्रा. त. कृते अतिरिक्त मुख्य अभियन्ता इं.गां.न.प.,बीकानेर

(4)

Annemas V



BALOTRA WASTE MANAGEMENT PROJECT

(A Div. Of Re Sustainability Limited)

Formerly known as Ramky Enviro Engineers Ltd.

Treatment Storage and Disposal Facility (TSDF)

Survey No. & Plot No.-1114/274/13 & 1115/274/14, Village - Kher,

Teh.-Pachpadra, Dist.-Barmer, Rajasthan - 344022

E-mail: bwmp@resustainability.com, Mob.: 9672981446

Membership Certificate For Managing Hazardous Wastes

This is certify that M/s Oil India Limited

Oil House 2A District Shopping Center Squarwati Nagar Barni Jodhqur 342005

is a member of Balotra Waste Management Project with Membership No. RESL BWMP/2011-12

-and valid upto 02: 06: 2025 From 03.06.2024-





Date 3rd June 2024

To,

M/s. OIL INDIA LIMITED

OIL House, 2A District Shopping Centre, Saraswati Nagar Basni, Jodhpur, Rajasthan 342005

Email id: HSE_RF@oilindia.in

Kind Attention: Sh. Siddharth Singh

Sub: -TSDF Membership

Dear Sir,

We thank you for the completion of all formalities and further welcome you as member of Balotra Waste Management Project (A Division of Re Sustainability Ltd.) for utilizing our Common Hazardous Waste Treatment Storage Disposal Facility [CHW-TSDF] to dispose your Hazardous Waste safely &

We will accept your wastes for safe disposal at TSDF-Balotra Waste Management Project as per the approval/authorization from RSPCB.

Your Membership No. is RSL/BWMP/2011-2012/006.

We seek your co-operation & assistance to help us meet our common objectives of keeping our Environment safe and secure.

We once again thank you and assure of our best services and look forward to an environment friendly relationship.

Please contact us for any further information and clarification.

Thank you.

For RE SUSTAINABILITY LIMITED [Unit-Balotra Waste Management Project]

Re Sustainability Limited (formerly known as Ramky Enviro Engineers Limited) Registered Office:

Level 11B, Aurobindo Galaxy, Hyderabad Knowledge City, Hitech City Road, Hyderabad-500 081. India. CIN No. U74140TG1994PLC018833



Balotra Waste Management Project (A Division of Re Sustainability Limited)

Survey No & Plot No -1114/274/13 & 1115/274/14, Village: Kher, Tehsil: Pachpadra, Dist: Barmer - 344022, Rajasthan, India. CIN No. U74140TG1994PLCD18833

Site Address:

Certificate REG No : 44 104 20392865 [ISO 14001 : 2015] Certificate REG No : 44 126 20392865 [ISO 45001 : 2018] T; +91 96729 81446 E: bwmp@resustalnability.com resustainability.com

Certificate REG No : 44 100 20392865 (ISO 900) : 2015

Annenul VI

FORM-V See Rule (14)

Environmental Statement for the financial year ending the 31st March 2024

PART-A

 Name and address of the owner/occupier of the industry operation or process General Manager (P)- Rajasthan Project, Oil India Ltd. 2-A, District Shopping Centre, Saraswati Nagar, Basni, Jodhpur, Rajasthan – 342005.

II. Industry category

Primary - (STC Code) RED

Secondary - (STC Code) Heavy Crude Oil

Production

III. Production capacity (Units)

Average of 75 MT\day (Metric Ton)

IV. Year of establishment

EPS-BGW-1991 (Production Setup,

Heavy Crude Oil)

V. Date of the last environmental statement submitted

09.10.2023

PART-B

Water and Raw Material Consumption

(i) Water consumption m³/d

Process - 20.0 m³/day (used in boiler for crude loading purpose)

Cooling - NIL

Domestic - 3.5 m³/day

Name of Products	Process water consumpti	ion per unit of products
	During the previous financial year	During the current financial year
Heavy crude	1.008 Tons of water consumed per barrel.	0.1096 Tons of water consumed per barrel

(ii) Raw material consumption

Name of Raw Material*	Name of products		of raw material per unit put (Per meter)
		During the previous financial year (22-23)	During the current financial year (23-24)
Not applicable	Heavy Crude Oil	Nil	Nil

^{*}Polluting Industry may use codes if disclosing details of raw material would violate contractual obligations, otherwise all industries have to name the raw material used.

PART-C

Pollution discharged to environment/unit of output (Parameters Specified if the consent issued)

Pollutants	Quantity of pollutants discharged (mass/day)	Concentration of pollutants discharged (mass/volume)	Percentage of variation from prescribed standards with reasons
(a) Water	Nil	NA	NA
(b) Air	Not significant	 Particulate matter, PM 10=82.7 μg/m³ Particulate Matter, PM2.5 =46.2 μg/m³ SO2=13.9 μg/m³ NO2=21.4 μg/m³ CO=1.2 mg/m³ Hydrocarbon as Methane=BDL (DL=1.0) Hydrocarbon as Non Methane= BDL (DL=1.0) VOC= BDL (DL=1.0) Mercury(HG) = BDL (DL:0.001 μg/m³) 	All the tested parameters meet the requirement of National Ambient Air Quality Standard as per CPCB

<u>PART-D</u> HAZARDOUS WASTES

(As specified under Hazardous Wastes / Management and handling Rules, 1989)

	Total Quantity (Kg.)		
Hazardous Waste	During the previous financial year (22-23)	During the current financial Year (23-24)	
(a) From process (i) Burnt oil (ii) Formation Water	i) 920 liters ii) 8.341 KL	1910 liters 0 KL	
(b) From pollution control facilities	NIL	NIL	

PART- E SOLID WASTE

	Total Quantity	
Solid Waste	During the previous financial year	During the current financial year
(a) From Process	N.A.	N.A.
(b) From pollution control facility	N.A.	N.A.
(c) Quantity recycled or re-utilized within the unit.	N.A.	N.A.

PART-F

Please specify the characterization (in terms of composition and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both the categories of wastes.

Burnt oil	NA
Jsed batteries	Sent to suppliers as per corporate buy back policy
Formation Water	NA

PART-G

Impact of the pollution abatement measures taken up on conservation of natural resources and consequently on the cost of production.

Plantation of trees in and around the installation. a.

PART- H

Additional measures/investment proposal for environment protection including abatement of pollution.

- Replacement of old DG sets with new high efficiency acoustic type DG Sets.
- Proper maintenance of boiler furnace to avoid air pollution. b.

PART- I

Any other particulars in respect of environmental protection and abatement of pollution.

- Plantation of trees in and around the installation.
- Periodic AAQMS and noise survey as per plans. a. b.

Yours Faithfully

General Manager (Production) - Officiating

Mines Manager Production-Mines (Rajasthan Fields)

Date: - 21 06 20

MINES MANAGER (P) OIL INDIA LIMITED JAISALMER MINE