

संदर्भ सं./Ref. No.: HSE/E/43C-1/1481

दिनांक/Date: 29.11.2025

<b>From</b>	:	Executive Director (HSE & ESG)
<b>To</b>	:	Deputy Director General of Forests (Central), Sub Office, Guwahati (under Regional Office, Shillong), 4th Floor, Housefed Building, Rukminigaon, Guwahati-781022. (Email : <a href="mailto:iro.guwahati-mefcc@gov.in">iro.guwahati-mefcc@gov.in</a> , <a href="mailto:iro.moefcc.ghy@gmail.com">iro.moefcc.ghy@gmail.com</a> )
<b>Subject</b>	:	Submission of Half-yearly (April 2025 to September 2025) compliance reports of the conditions stipulated in the Environment Clearance (EC) granted to Oil India Limited.

Sir,

Reference to above subject, please find enclosed herewith the Half-yearly (**April 2025 to September 2025**) compliance reports of the conditions stipulated in the Environment Clearance (EC) granted to Oil India Limited. List of the EC are tabulated below:

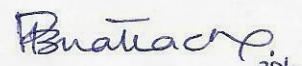
S.No	EC Identification No/File No.	Name of the EC proposal
1.	F. No. J-11011/413/2008-IA II (I) dated 24.01.2011	OCS Bhogpara.
2.	F. No. J-11011/1251/2007-IA II (I) dated 01.11.2011	Exploratory Drilling of 01 (One) well at Doomdooma-Pengry Area, District Tinsukia, Assam.
3.	F. No. J-11011/682/2008-IA II (I) dated 17.06.2013	Expansion of Gas field Development in Tengakhat-Naharkatia-Jorajan area and Doomdooma Pengry area, Assam by M/s Oil India Ltd.
4.	F. No. J-11011/116/2018-IA II (I) dated 07.01.2020	Onshore Oil & Gas Exploration & Development Drilling and Production in Ningru Oil & Gas Field in Districts Changlang and Namsai for Ningru PML Block (Arunachal Pradesh)
5.	F. No. J-11011/1260/2007-IA II (I) dated 09.04.2020	Onshore Oil & Gas Development Drilling and Production in Mechaki Area covering Mechaki, Mechaki Extension, Baghjan and Tinsukia Extension PMLs on District Tinsukia (Assam).
6.	F. No. J-11011/150/2016- IA II (I) dated 11.05.2020	Extension Drilling & Testing of Hydrocarbons at 7 (seven) Locations under Dibru-Saikhowa National Park Area, North-West of Baghjan PML, District Tinsukia, Assam.
7.	F. No. J-11011/1253/2007-IA II (I) dated 28.12.2020	Onshore Oil & Gas development drilling and production by M/S Oil India Ltd in Dibrugarh district under Dibrugarh, Chabua, Hugrijan and Tinsukia PMLs. (Dibrugarh- Bhogpara)
8.	F. No. J-11011/375/2016-IA II (I) dated 28.12.2020	Onshore Oil & Gas Development Drilling and Production (179 wells and 9 Production Installations) in North Hapjan – Tinsukia –

		Dhola area under Tinsukia district, Assam.
9.	F. No. J-11011/35/2018-IA II (I) dated 26.02.2021	Onshore Oil & Gas development drilling and production by M/S Oil India Ltd. Located in Khagorijan Oil & Gas Field in Dibrugarh & Tinsukia District under Tinsukia PML, Tinsukia Extension PML and Chabua PML District: Dibrugarh, Assam
10.	F. No. J-11011/186/2016-IA II (I) dated 03.03.2021	Onshore Oil & Gas development drilling and production in Borhat-Titlagarh area, Dibrugarh, Sibsagar and Charaideo Districts under Sapkainth, Borhat, Moran Extension and Doomdooma PMLs.
11.	EC22A002AS110311 F. No. J-11011/156/2017-IA II (I) dated 28.11.2022	Oil & Gas development drilling and production (16 exploratory, 73 developmental drilling wells and 9 Production Installations) in Moran Area under Dibrugarh, Sibsagar and Charaideo districts, Assam.
12.	EC23A002AS125690 F. No. J-11011/1254/2007-IA II (I) dated 13.01.2023	Oil & Gas development drilling and production (68 developmental drilling wells and 9 Production Installations) in Khowang Shalmari Area under Dibrugarh, Sibsagar districts, Assam.
13.	EC23A002AS188131 F. No. J-11011/1257/2007- IA II (I) dated 17.04.2023	Onshore Oil & Gas development drilling and production (167 wells and 7 production Installations) in Tengakhat-Kathaloni-Dikom (TKD) under Dibrugarh district, Assam.
14.	EC23A002AS198872 F. No. J-11011/388/2016-IA II (I) dated 31.07.2023	Onshore Oil & Gas development drilling (67 wells) in Jorajan Area under Dibrugarh, Charaideo and Tinsukia districts, Assam.
15.	EC23A002AS146942 F. No. J-11011/546/2017-IA(I) dated 20.09.2023	Onshore Oil & Gas development drilling and production (294 wells and 2 Production Installations) in Naharkatiya-Deohali-Bogapani-Nagajan (NDBN) area under Dibrugarh & Tinsukia districts, Assam.

This is for your kind information please.

Thanking you.

Yours faithfully,  
For Oil India Limited



(Arindam Bhattacharyya)

Executive Director (HSE & ESG)

**Nodal Officer (EC, FC, NBWL)**

**For Resident Chief Executive**

कार्यकारी निदेशक (एचएसई एवं ईएसजी)  
**Executive Director (HSE & ESG)**

नियंत्रक (एचएसई एवं ईएसजी)

Nodal Officer (EC/FC/NBWL)

अैयल इंडिया लिमिटेड

Oil India Limited



**HSE Department**  
Oil India Limited  
Duliajan, Dibrugarh, 786602, Assam  
Phone : 0374-2800542  
Email: [safety@oilindia.in](mailto:safety@oilindia.in)

Encl: As above

Copy:

1. Director, Monitoring Cell, MoEF, Paryavaran Bhawan, CGO Complex, Lodhi Road, New Delhi-110003.
2. Zonal Office, Central Pollution Control Board, "TUM-SIR", Lower Motinagar, Near Fire Brigade Headquarter, Shillong-793014.
3. Chairman, Assam Pollution Control Board, Bamunimaidan, Guwahati-781021, Assam.
4. Chairman, Arunachal Pradesh State Pollution Control Board, Office of the Principal Chief and Secretary (E&F) Conservator of Forests, Govt. of Arunachal Pradesh, Itanagar-791111, Arunachal Pradesh.

- **Name of the Project:** Oil & Gas development drilling and production (68 developmental drilling wells and 9 Production Installations) at Khowang Shalmari Area in Dibrugarh, Sibsagar districts, Assam. by M/s Oil India Limited.
- **EC Identification No., File No and date:** EC23A002AS125690, J-11011/1254/2007-IA II (I) Dated 13.01.2023.
- **Period of Compliance Report:** April 2025 to September 2025.

**Specific Conditions:**

S. No.	CONDITION	COMPLIANCE STATUS
I.	The project proponent shall prepare a site-specific conservation plan and wildlife management plan in case of the presence of Schedule-1 species in the study area, as applicable to the project, and submit to Chief Wildlife Warden for approval. The recommendations shall be implemented in consultation with the State Forest/Wildlife Department in a time bound manner.	<b>Complied</b> OIL has submitted Site - Specific wildlife conservation plan and wildlife management plan to Chief WildLife Warden, Assam for approval. Copy of the same is enclosed as <b>Annexure – 1</b> .
II.	No drilling activities shall be carried out within 500 m from the water bodies.	<b>Complied</b> No drilling activity is carried out within 500m from water body.
III.	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	<b>Complied</b>
IV.	No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.	<b>Complied</b> No pipeline is laid in Forest land/Protected Area.
V.	Total fresh water requirement shall not exceed 39 m <sup>3</sup> /day and will be met through Tankers Supply. Prior permission shall be obtained from the concerned regulatory authority.	<b>Complied</b> Total freshwater consumption is within the permitted limit. Groundwater abstraction by Oil India Ltd for drilling activities are exempted from obtaining NOC from Central Ground Water Authority (CGWA) as per the Public Note dated 01.08.2023. Copy of the same is enclosed as <b>Annexure – E</b> .
VI.	The project proponent will treat and reuse the treated water within the factory and no waste or treated water shall be discharged outside the premises. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Mobile STP shall also be installed. The size of the waste pit shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to	<b>Complied</b> Zero Liquid Discharge is maintained at the drilling location. Mobile ETP coupled with RO is installed to treat the effluent generated from the drilling location. Quantity of domestic sewage generated from the drilling

	accommodate rainwater. There shall be separate storm water channel and rainwater shall not be allowed to mix with wastewater. Level of the Drilling site shall be constructed in such way that outside rainwater should not enter into the drilling site. Alternatively, if possible, pit less drilling be practiced instead of the above	locations is minimum and is being treated in ETP. Test report of ETP treated effluent at Loc. DYS, Loc. DJP & Loc. DJY is enclosed as <b>Annexure – 2</b> .
VII.	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.	<b>Complied</b> Garland drains are constructed around the periphery of the drilling location/ production installation to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system is created for oil contaminated and non-oil contaminated.
VIII.	As proposed, produced formation water is stored in formation water tanks shall be disposed to the abandoned wells of OIL after necessary treatment. Separated water from phase separation system will be treated in an ETP and will be reused. Treated effluent shall meet the water quality standards for re-injection well as per the CPCB/SPCB guidelines. PP shall monitor water quality of treated effluent regularly and maintain records.	<b>Complied</b> Currently drilling activity is in progress. Once production commences, Formation water will be treated in Effluent Treatment Plant (ETP) before disposal in water disposal wells. Monitoring of the quality of treated effluent will be carried out before reinjection into the wells.
IX.	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.	<b>Complied</b> Portable Multi-gas detector & Explosimeter are used to detect fugitive emissions of Methane (if any).
X.	The project proponent also to ensure trapping/storing of the CO <sub>2</sub> generated, if any, during the process and handling.	<b>Complied</b> No CO <sub>2</sub> generated is generated during drilling.
XI.	Approach road shall be made pucca to minimize generation of suspended dust.	<b>Complied</b> Approach road to the drilling location is made pucca to minimize dust generation.
XII.	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.	<b>Complied</b> Regular maintenance of equipment/ machinery is carried to minimize noise generation. Acoustic enclosures are provided around DG sets and also adequate Stack Height is provided for DG sets as per CPCB guidelines. Noise Report for location DJY, DJP, DJR are attached as <b>Annexure 3</b>
XIII.	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water	<b>Complied</b> Drill cuttings separated from drilling fluid are disposed in HDPE lined pit and mud is tested for Hazardous contaminants as per Hazardous and Other Wastes (Management &

	bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30 <sup>th</sup> August, 2005.	Transboundary) Movement Rules, 2016.
XIV.	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	<b>Complied</b> Oil Spill Contingency Plan is in place. In case of Oil spillage/ contamination, action will be taken as per the Oil spill contingency plan prepared by OIL. Recyclable waste (oily sludge) and spent oil is sent to Pollution Control Board, Assam authorized recyclers.
XV.	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. Ground flaring system with all measures (Protected by a shield or embankment/ enclosed flaring) instead of elevated flare as wildlife sanctuary is located at a distance of 12.1 km.	<b>Complied</b> Fixed firefighting system is installed at drilling locations and in case of any oil spillage necessary remediation actions will be taken as per the Oil Spill Contingency Plan.
XVI.	The project proponent shall develop a contingency plan for H <sub>2</sub> S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H <sub>2</sub> S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	<b>Complied</b> Contingency Plan for H <sub>2</sub> S release is in place. OIL never encountered H <sub>2</sub> S and no such evidence exists in our field of operation. However, multi-gas detector and Self Containing Breathing Apparatus (SCBA) are kept available to meet the emergency situation, if any.
XVII.	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.	<b>Complied</b> BOP systems are installed at the drilling locations for prevention of Blowouts.
XVIII.	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH/ Indian Petroleum Regulations. After completion of drilling of any well, the owner or operator shall restore the well site, remove or fill all pits used to contain produced fluids or industrial waste and remove all drilling supplies and equipment not needed for production.	<b>Will be Complied</b> On completion of the drilling activity, plugging of abandoned wells will be carried out as per the OIL's Well Abandonment, Site Restoration and Reclamation policy.
XIX.	As per the Ministry's OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility (Rs.	<b>Being complied.</b>

	4.36 Crores), and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centres/ support in nearby village's schools, support in healthcare facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall to be completed within 1 year as proposed.	
XX.	No lead acid batteries shall be utilized in the project/site.	<b>Complied</b>  No lead acid batteries are utilized at the drilling location.
XXI.	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.	<b>Complied</b>  Occupational Health Surveillance of workers engaged in drilling operation is being carried out on regular basis. All workers & employees engaged in drilling operation are provided with Personal Protective Equipment (PPE). Details of the IME/PME for Loc. DJY are enclosed as <b>Annexure -4</b> .
XXII.	Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.	<b>Complied.</b>
XXIII.	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	<b>Complied</b>  SOPs for all the operations covering safety and environment related issues are prepared. OIL has prepared Environmental manual which is made available at the drilling location. Copy of the same is enclosed <b>Annexure - B</b> . Also, all the environmental monitoring reports related to ambient air quality, Stack Gas monitoring, ETP effluent, Noise level are maintained at the drilling location.
XXIV.	PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12 <sup>th</sup> August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority	<b>Complied</b>  OIL has arranged an awareness drive on the ban on single-use plastic at Kachari Pathar M.E School on 21.05.2024.

**General Conditions:**

S. No.	CONDITION	COMPLIANCE STATUS
	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	<b>Complied</b> No further expansion or modification other than mentioned in the EIA Notification, 2006 and its amendments, is carried out without prior approval of the Ministry of Environment, Forest and Climate Change.
	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	<b>Complied</b> LED lights are installed for lighting purposes at the drilling locations.
	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	<b>Complied.</b> Noise level at the drilling locations is kept within the permissible limits by providing acoustic enclosures around the DG sets.
	The company shall undertake all relevant measures for improving the socioeconomic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	<b>Being Complied</b>
	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/pollution control measures shall not be diverted for any other purpose.	<b>Being Complied</b>
	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/representations, if any, were received while processing the proposal.	<b>Complied</b>
	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of	<b>Complied</b> EC compliance report for the period October 2024 to March

	<p>monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&amp;CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six-monthly compliance status report shall be posted on the website of the company.</p>	<p>2025 was submitted to Sub-Office (MoEF&amp;CC), Guwahati, Zonal Office CPCB, Shillong and Chairman - Pollution Control Board Assam vide L.No. S&amp;E/E/43C-1/624 dated 29.05.2025. Also, copy of the EC and Six-monthly compliance report are uploaded to OIL website under the links <a href="https://www.oil-india.com/environmental-compliance-grants">https://www.oil-india.com/environmental-compliance-grants</a> &amp; <a href="https://www.oil-india.com/environmental-compliance-reports">https://www.oil-india.com/environmental-compliance-reports</a> respectively.</p>
<input checked="" type="checkbox"/>	<p>The environmental statement for each financial year ending 31<sup>st</sup> March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&amp;CC by e-mail.</p>	<p><b>Complied.</b>  Environment Statement (Form – V) for the F.Y. 2023-24 was submitted to Pollution Control Board, Assam. Copy of the same is enclosed as <b>Annexure – C</b>.</p>
	<p>The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <a href="https://parivesh.nic.in/">https://parivesh.nic.in/</a>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.</p>	<p><b>Complied.</b>  Advertisement regarding the issuance of the Environment Clearance was published in two newspapers i.e., Asomiya Pratidin and Assam Tribune dated 21.01.2023. Copies of the same are enclosed as <b>Annexure – 5</b>.</p>
	<p>The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.</p>	<p><b>Will be complied.</b></p>
	<p>This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.</p>	<p><b>Agreed.</b></p>

## Annexure-1



संदर्भ सं./Ref. No.: S&E/E/43(14)/1148

**HSE Department**  
Oil India Limited  
Duliajan, Dibrugarh, 786602, Assam  
Phone : 0374-2800542  
Email: safety@oilindia.in

दिनांक/Date: 02.11.2024

<b>From</b>	:	ED (HSE & ESG)
<b>To</b>	:	The Principal Chief Conservator of Forests (Wildlife) & Chief WildLife Warden Office of the PCCF (Wildlife), Aranya Bhawan, Panjabari, Guwahati, Assam - 781037.
<b>Subject</b>	:	Submission of Site-Specific Conservation Plan and Wildlife Management Plan for Schedule - I species against the Environment Clearance proposals of Oil India Limited.
<b>Ref</b>	:	1. OIL Letter Ref. No. S&E/E/43(2)/1096, dated 04.08.2020. 2. OIL Letter Ref. No. S&E/E3(9)/105, dated 13.03.2021.

Sir,

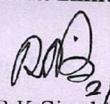
Oil India Limited (OIL) has submitted Environment Clearance proposals No. IA/ AS/IND2/187643/2007 (Khowang - Shalmari Block) to Ministry of Environment, Forest & Climate Change (MoEF&CC) for carrying Onshore Oil & Gas drilling and production activities in the Nominated Petroleum Mining Lease (PMLs) of Assam.

In compliance with the Environment Clearance granted by MoEF&CC, OIL has prepared Site-specific conservation plan and Wildlife management plan for Schedule - I species and the same was submitted to your good office vide letters dated 04.08.2020 and 13.03.2021 for approval. The approved plan is required for fulfilling the Environment Clearance compliance Condition as stipulated in the EC. (Copies enclosed as **Annexure - I**).

View above, we are request you to kindly approve the Site-specific conservation plan and Wildlife Management Plan for Schedule - I species against the above-mentioned EC proposal.

Thanking you.

Yours faithfully,  
Oil India Limited

  
2/11/2024  
(R K Singh)

**Executive Director (HSE & ESG) I/C  
Nodal Officer (EC, FC & NBWL)  
For Resident Chief Executive**

**Encl:** As above.

*Received  
2/11/2024*

## Annexure-2



Envirocon Building, I.O.C.L (AOD) New Market  
 P.O.: Digboi, Dist.: Tinsukia, Assam - 786 171  
 Ph: 03781-261414, 9435003657, 8876028672  
 E-mail: envirocon@rediffmail.com

ISO 9001:2015 Certified  
 ISO 45001:2018 Certified

Report No.: ENV/ARDS/25-26/S-03/WW-06/01  
 Date : 09/06/2025

Order No.: Telecon  
 Date :

Report Issued To : ADITI R & D SERVICES  
 Nilesh Business Complex, A.T. Road, Digboi, Assam

### TEST RESULTS

Sample Ref. No.: ARDS/2025/S-03/0206/01  
 Collected On : 02-06-2025

Sample Source: Rig S#3/DJY, Tingkhosg  
 Received On : 03-06-2025

Sample Type : ETP Treated Water (RO)  
 Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	7.20	5.5 - 9.0
4	Temperature, °C	25.8	40°C
5	TSS, mg/l	<5.0	100
6	BOD, mg/l	<1.0	30
7	COD, mg/l	27	100
8	Chlorides (as Cl), mg/l	<5.0	600
9	Sulfates (as SO <sub>4</sub> ), mg/l	<1.0	1000
10	TDS, mg/l	39	2100
11	Sodium, (%)	1.8	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C <sub>6</sub> H <sub>5</sub> OH, mg/l	<0.001	1.2
14	Cyanides, mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr <sup>6+</sup> ), mg/l	<0.001	0.1
18	Chromium (Total), mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025



Checked By: Mr. Pankaj Baroi, ENVIROCON

**NOTE:**

1. Results reported are valid at the time of and under the prevailing conditions of measurement.
2. Results refer only to the particular parameters tested.
3. This test report shall not be reproduced except in full, without the written permission of ENVIROCON, I.O.C.L (AOD) New Market, Digboi - 786171, Assam.

**Core Services:** Environmental Monitoring & Data Generation, EIA & EMP, Environmental Audit & Allied Environmental Management jobs  
**Associate Services:** Certification by Competent Person (CIP), NDT, Hydraulic Testing, Chartered Engineer Services etc.

Annexure 2



Envirocon Building, I.O.C.L (AOD) New Market  
P.O.: Digboi, Dist.: Tinsukia, Assam - 786 171  
Ph: 03751-264414, 9435008657, 8876028672  
E-mail: envirocon@rediffmail.com

ISO 9001:2015 Certified  
ISO 45001:2018 Certified

Report No.: ENV/ARDS/25-26/S-05/WW-05/01  
Date : 22/05/2025

Order No.: Telecon  
Date :

Report Issued To : **ADITI R & D SERVICES**  
Nilesh Buisness Complex, A. T. Road, Digboi, Assam

**TEST RESULTS**

Sample Ref. No. : ARDS/2025/S-05/1405/01      Sample Source : Rig S#5/DJR, Tingkhong      Sample Type : ETP Treated Water (RO)  
Collected On : 14-05-2025      Received On : 14-05-2025      Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	7.25	5.5 - 9.0
4	Temperature, °C	25.6	40 °C
5	TSS, mg/l	<5.0	100
6	BOD, mg/l	<1.0	30
7	COD, mg/l	34	100
8	Chlorides (as Cl), mg/l	<5.0	600
9	Sulfates (as SO <sub>4</sub> ), mg/l	<1.0	1000
10	TDS, mg/l	46	2100
11	Sodium, (%)	2.7	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C <sub>6</sub> H <sub>5</sub> OH, mg/l	<0.001	1.2
14	Cyanides, mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.1	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr + 6), mg/l	<0.001	0.1
18	Chromium (Total), mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025



Checked By: Mr. Pankaj Baroi, ENVIROCON

NOTE: 1. Results reported are valid at the time of and under the prevailing conditions of measurement.  
2. Results refer only to the particular parameters tested.  
3. This test report shall not be reproduced except in full, without the written permission of ENVIROCON, I.O.C.L (AOD) New Market, Digboi - 786171, Assam.

**Core Services:** Environmental Monitoring & Data Generation, EIA & EMP, Environmental Audit & Allied Environmental Management jobs  
**Associate Services:** Certification by Competent Person (CIP), NDT, Hydraulic Testing, Chartered Engineer Services etc.

## Annexure-2



Envirocon Building, I.O.C.L (AOD) New Market  
 P.O.: Digboi, Dist.: Tinsukia, Assam – 786 171  
 Ph: 03751-264414, 9435008657, 8876028672  
 E-mail: envirocon@rediffmail.com

ISO 9001:2015 Certified  
 ISO 45001:2018 Certified

Report No.: ENV/ARDS/25-26/S-05/WW-08/02  
 Date : 01/09/2025

Order No.: Telecon  
 Date :

Report Issued To : **ADITI R & D SERVICES**  
 Nilesh Buisness Complex, A. T. Road, Digboi, Assam

### TEST RESULTS

Sample Ref. No. : ARDS/2025/S-05/2408/01      Sample Source : Rig S#5/DJP, Tingkhong      Sample Type : ETP Treated Water (RO)  
 Collected On : 24-08-2025      Received On : 25-08-2025      Collected By : ETP Supervisor, ARDS

Sl. No.	Parameters	Results	Limit [G.S.R. 176(E), 02.04.1996]
1	Colour	Colourless	Colourless
2	Odour	Odourless	Odourless
3	pH value	6.93	5.5 – 9.0
4	Temperature, °C	27.1	40 °C
5	TSS, mg/l	<5.0	100
6	BOD, mg/l	1	30
7	COD, mg/l	29	100
8	Chlorides (as Cl), mg/l	5.3	600
9	Sulfates (as SO <sub>4</sub> ), mg/l	<1.0	1000
10	TDS, mg/l	58	2100
11	Sodium, (%)	2.6	60
12	Oil & Grease, mg/l	<4.0	10
13	Phenolic Compounds as C <sub>6</sub> H <sub>5</sub> OH, mg/l	<0.001	1.2
14	Cyanides, mg/l	<0.001	0.2
15	Fluorides (as F), mg/l	<0.01	1.5
16	Sulfide (as S), mg/l	<0.01	2.0
17	Chromium (Cr <sup>++</sup> ), mg/l	<0.001	0.1
18	Chromium (Total), mg/l	<0.001	1.0
19	Copper, mg/l	<0.001	0.2
20	Lead, mg/l	<0.001	0.1
21	Mercury, mg/l	<0.001	0.01
22	Nickel, mg/l	<0.001	3.0
23	Zinc, mg/l	<0.01	2.0

Analysis Protocol: IS 3025



Checked By: Mr. Pankaj Baroi, ENVIROCON

**NOTE:**

1. Results reported are valid at the time of and under the prevailing conditions of measurement.
2. Results refer only to the particular parameters tested.
3. This test report shall not be reproduced except in full, without the written permission of ENVIROCON, I.O.C.L (AOD) New Market, Digboi – 786171, Assam.

**Core Services:** Environmental Monitoring & Data Generation, EIA & EMP, Environmental Audit & Allied Environmental Management jobs  
**Associate Services:** Certification by Competent Person (CIP), NDT, Hydraulic Testing, Chartered Engineer Services etc.

### Annexure-3

TABLE A		NOISE LEVEL MEASUREMENT REPORT				Report Date: 22.05.2023		
		Document Number: DDL.DS FORMAT.33				Report Time 10:00 AM		
		Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of CMR, 2017]				Page 1 of 1		
Sl. No.	Source	Name of Rig	Location	Well No.	Name of person taking the measurement	Signature		
		1.	Rig Engine   Gen Set (+Combined effect of all others)	S-3	DJY	1	Jetu Mohan	John
						2		
T A B L E	2.	Mud Pump   Well Servicing Pump (+Combined Effect of All Others)	92	At a distance (from the source) dB			Threshold limit value for Noise as per OISD-166	Remarks
				Direction	5m	10m		
				East	83	72		
				West	88	77		
	3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig (+Combined Effect of All Others)	89	North	88	78	Duration per day (hours)	Sound Level (dBA)
				South	83	77		
				East	83	72		
				West	84	74		
	4.	Mud Gunning Pump (+Combined Effect of All Others)	87	North	83	72		
				South	83	73		
East Corner of Derrick Floor				80				
West Corner of Derrick Floor				90				
T A B L E	5.	Combined Effect of All above	At a distance [from the nearest source] dB	Noise level at Source (dB)		Near Boundary dB (A)	Remarks	
				North	64			
				South	63			
				East	61			
				West	62			
				Approx. m from Source(s)				
Production Crew Hut	Approx. m from Source(s)							
Drilling TS Crew Hut	Approx. m from Source(s)							
Drilling crew hut	Approx. m from Source(s)	64						
Electrical crew hut	Approx. m from Source(s)	64						
OSF Camp	Approx. m from Source(s)							
Entrance gate	Approx. m from Source(s)	62						

Noise Level Meter

Make: HTC

Model: SL1070

Serial No: N1812272

John  
Authorized Person  
Mitra S K Private Ltd



Approved by  
Mr. Utam Pradhan  
Suptdg, Research Scientist

IM/Authorized Person  
Oil India Ltd, Dibrugarh, Assam

John  
(Woker)  
(HSE Officer)

## Annexure 3

	NOISE LEVEL MEASUREMENT REPORT				Report Date: 22.05.2025
	Document Number: DOC.DS FORMAT.33				Report Time 04:00 PM
	Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of OMR, 2017]				Page 1 of 1
TABLE A	Name of Rig		Location	Well No.	Name of person taking the measurement
	S-5		DJR	1	Jitnu Mohan
				2	
TABLE B	Sl. No.	Source	Noise Level at Source (dB)	At a distance (from the source) dB	
			Direction	5m	10m
	1.	Rig Engine   Gen Set [+Combined effect of all others]	94	85	74
			East	85	74
			West	86	77
			North	87	76
			South	86	76
	2.	Mud Pump   Well Servicing Pump [+Combined Effect of All Others]	91	80	71
			East	80	71
			West	82	70
			North	81	70
			South	82	71
TABLE C	3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig [+Combined Effect of All Others]	87	77	
			West Corner of Derrick Floor	78	
			North Corner of Derrick Floor	79	
			South Corner of Derrick Floor	78	
	4.	Mud Gunning Pump [+Combined Effect of All Others]	86	75	
			East Corner	76	
			West Corner	76	
			North Corner	76	
			South Corner	77	
TABLE D	Combined Effect of All above		At a distance (from the nearest source) dB		Noise level at Source (dB)
	Production Crew Hut	Approx.	m from Source(s)		
	Drilling TS Crew Hut	Approx.	m from Source(s)		
	Drilling crew hut	Approx.	m from Source(s)	64	
	Electrical crew hut	Approx.	m from Source(s)	63	
	CISF Camp	Approx.	m from Source(s)		
	Entrance gate	Approx.	m from Source(s)	60	
				Near Boundary dB (A)	Remarks
				North - 62	
				South - 63	
				East - 60	
				West - 61	

Noise Level Meter

Make: HTC

Model: SL1350

C/M No: N1012979

Authorized Person  
Mitra SK Private LtdApproved by  
Mr. Uttam Prodhan  
Suptd, Research ScientistIM/Authorized Person  
Oil India Ltd, Dullajan, Assam

Annexure 3

 <b>TABLE A</b>	<b>NOISE LEVEL MEASUREMENT REPORT</b> Document Number: DOC.DS FORMAT.33 Documents: Noise Level Measurement Report [Drilling and Work over Mines] Regulation 124 of OMR,2017				Report Date: 16.08.2025						
			Report Time 04.30 PM								
					Page 1 of 1						
<b>TABLE A</b>	Name of Rig <b>S-S</b>		Location <b>DJP</b>		Name of person taking the measurement Jitu Mohan J.M						
			Well No. 1 2								
T A B L E	Sl. No.	Source	Noise Level at Source (dB)	At a distance (from the source) dB			Threshold limit value for Noise as per OISD-166	Remarks			
				Direction	5m	10m	15m				
				East	84	75					
				West	86	76					
				North	85	75					
B	1.	Rig Engine   Gen Set [+Combined effect of all others]	94	South	85	75		Duration per day (hours)	Sound Level (dBA)		
				East	80	70					
				West	81	71					
				North	80	71					
				South	80	70					
T A B L E	2.	Mud Pump   Well Servicing Pump [+Combined Effect of All Others]	90	East Corner of Derrick Floor	75			8 6 4 3 2 1-1/2 1 1/2 1/2 or less	90 92 95 97 100 102 105 110 115		
				West Corner of Derrick Floor	78						
				North Corner of Derrick Floor	72						
				South Corner of Derrick Floor	72						
				East Corner	77						
C	3.	Draw Works + Mechanical Activities of Derrick Floor + Outfit Engine for workover Rig [+Combined Effect of All Others]	87	West Corner	78			Near Boundary dB (A)	Remarks		
				North Corner	78						
				South Corner	77						
				East Corner	77						
				West Corner	78						
T A B L E	4.	Mud Gunning Pump [+Combined Effect of All Others]	86	North Corner	78			North - 62 South - 62 East - 64 West - 63			
				South Corner	77						
				East Corner	77						
				West Corner	78						
				North Corner	78						
T A B L E	Combined Effect of All above Production Crew Hut Drilling TS Crew Hut Drilling crew hut Electrical crew hut CISF Camp Entrance gate	At a distance (from the nearest source) dB Approx. m from Source(s)	Noise level at Source (dB)								

Noise Level Meter

Make: HTC

Model: SC1330

C/N No: N1812979

Authorized Person  
Mitra S K Private Ltd



Approved by

Mr. Uttam Prodhon

Suptdg. Research Scientist

I/M/Authorized Person  
Oil India Ltd, Dibrugarh, Assam

Subash Kumar Datta  
GHS 88

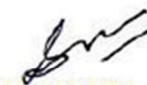
Annexure-4

IME/PME RECORD; RIG : S#3

<b>SL NO</b>	<b>NAME</b>	<b>DESIGNATION</b>	<b>BLOOD GROUP</b>
1	AJOY KR. GURUNG	RIG. SUPTD.	O+ve
2	ENAMUL HUSSAIN		A+ve
3	MIRDHA M HUSSAIN	TOOL PUSHER	A+ve
4	MRIDUL GOGOI		A+ve
5	JITEN TAMULY	NTP	AB+ve
6	RANA MAZUMDAR		O+ve
7	PRIANKU PACHANI	ELECT. ENGR.	AB+ve
8	JATIN KAKOTI		O+ve
9	PREM KT. CHANGMAI	MECH. ENGR	AB+ve
10	KASHYAP BORA		O+ve
11	BEDABYASH GOGOI	MUD ENGR.	O+ve
12	GULAP SAIKIA		B+ve
13	CHIRANJIB CHUTIA		A+ve
14	BHUPENDRA GOGOI		A+ve
15	ANJAN SAIKIA	MEDIC	O+ve
16	BIJOY PHUKAN		A+ve
17	NABAJYOTI SAIKIA	HSE	A+ve
18	DHIRAJ GOGOI		O+ve
19	KISHOR KR. GOGOI	DRILLER	O+ve
20	RANJIT PHUKAN		B+ve
21	LAXMI N. BORUAH		O+ve
22	SUJIT TANTI		O+ve
23	BHASKAR SENAPOTI	ASST. DRILLER	O+ve
24	BASUDEV SHARMA		AB+ve
25	UTPAL GOGOI		A+ve
26	MINTU KR. SHYAM		A+ve
27	PRAKASH RAI	TOP MAN	O+ve
28	BHRIGU BORAH		O+ve
29	BHUBAN KAKOTI		O+ve
30	BIRINCHI GOGOI		A+ve
31	KAMAL SAIKIA		O+ve
32	ROMEN KALITA		B+ve
33	SUMESWAR DHADUMIA		O+ve
34	DHRUBA J. BORUAH		A+ve

35	ANKUR J HAZARIKA	RIG MAN	O+ve
36	BHADESWAR GOGOI		A+ve
37	GUNIN HAZARIKA		B+ve
38	NABAJYOTI GOGOI		B+ve
39	BIPUL URANG		A+ve
40	LAKHYADHAR GOGOI		A+ve
41	SURESH PHUKAN		O+ve
42	RAJIB SAIKIA		B+ve
43	BITUL SONOWAL		O+ve
44	HIMANGSHU SARMA		A+ve
45	SHRAVAN KR. GUPTA		O+ve
46	DILIP CHUTIA		A+ve
47	DINKU GOGOI		O+ve
48	DIGANTA CHETIA		O+ve
49	MONUJ GHORASOWA		A+ve
50	ANJAN BORGOHAIN		A+ve
51	DEBAJIT BOSUMOTARY		A+ve
52	BOLIN LOHAR		A+ve
53	PAPU BORAH		O+ve
54	CHANDRAMONI DUTTA		AB+ve
55	RATUL DUTTA		O+ve
56	ARUN CHETIA		B+ve
57	HEMANTA BORAH		AB+ve
58	MONTU KR. GOGOI		B+ve
59	BIKASH R GOGOI	ELECTRICIAN	O+ve
60	SAURAV PHUKAN		B+ve
61	RAHUL PHUKAN		A+ve
62	ABHIJIT DUTTA		B+ve
63	RISHAN HAZARIKA	ASST.ELE.	A+ve
64	ARUP BORAH		A+ve
65	HIMAJIT CHETIA		O+ve
66	KUNAL GOGOI		B+ve
67	DEUTI BORAH	MECH. ICE	O+ve
68	PROSENJIT BORUAH		B+ve
69	DIPANKAR KALITA		O+ve
70	MUKTA NATH NARAH		B+ve

71	JOHN YEAM	ASST. ICE	B+ve
72	NOBIN GOGOI		A+ve
73	DHIRAJ RAJKONWAR		B+ve
74	PRAKASH CHUTIA		A+ve
75	BIDYUT KONWAR	MECH. PUMP	A+ve
76	BINANDA GOGOI		A+ve
77	PARAG JYOTI DUTTA		A+ve
78	BIREN RAJKONWAR		B+ve
79	JAGAT CHUTIA	ASST. PUMP	A+ve
80	MADHURJYA DUTTA		O+ve
81	RAJU KONWAQR		O+ve
82	ABHILEKH GOGOI		A+ve
83	APURBA PHUKAN	GASLOGGER	O+ve
84	LAKHI CHETIA		AB+ve
85	PORAG KOTOKI		A+ve
86	SOURAV GOGOI		B+ve
87	UTPAL DAS	WELDER	A+ve
88	KALYAN MECH		O+ve
89	PHANIDHAR KONWAR	CRAN OPRT.	O+ve
90	ABHIJIT GOGOI		A+ve
91	RADHA HAZARIKA	HELPER	A+ve
92	HEMANTA BORUAH		AB+ve
93	SURAJIT GOGOI		O+ve
94	MONUJ GOGOI		A+ve
95	MANASH P. GOGOI		B+ve
96	NABAJIT HAZARIKA		AB+ve

  
 SDM & HO  
 JC PANITOLA BPHC  
 Regd. No. 9664 (AMC)  
 Dibrugarh



## PACS computerisation

### Employees to be given training on handling software

STAFF REPORTER

GUWAHATI, Jan 20: The Institute of Cooperative Management (ICM), Guwahati will provide necessary training to the employees on handling software in connection with the computerisation of Primary Agricultural Cooperative Credit Societies (PACS) in the State.

HK Das, director (incharge) of ICM, Guwahati, said computerisation of PACS would bring transparency, efficiency, enhance trustworthiness and help PACS become the nodal delivery service point at the panchayat level.

"The employees will be taught how to keep records and maintenance of accounts with the help of the software. Computerisation will be done in two phases. In Assam, out of the total 806 Gaon Panchayat Samabai Samitis (GPSS), 586 will be computerised in the first phase," Das said.

Computerisation of PACS, besides serving the purpose of financial inclusion and strengthening service delivery to farmers, especially small and marginal farmers (SMFs), will also become a nodal service delivery point for various services and provision of inputs like fertilizer, seeds, etc. This will help improve the outreach of the PACS as outlets for banking activities as well as non-banking activities, apart from improving digitalisation in rural areas," he added.

"The project comprises

## Ba st way b



People exchanging their good

CORRESPONDENT

JAGIROAD, Jan 20: The barter system of trade which had been in prevalence during medieval times, continues to have its acceptance in a token manner among the hill and plain Tiwas and other communities of the middle Assam. This was witnessed in the historic Jonbeel pathar on the second day today of the three-day Jonbeel Mela, a traditional colourful post harvesting fair being held from yesterday at a place on the banks of Jonbeel, 4 kilometres from Jagiroad in Morigaon district.

The indigenous age-old barter system of trade began in the early morning as per tradition and at the direction of the ceremonial 'king' of the

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### DIBRUGARH UNIVERSITY DIBRUGARH

A walk-in-Interview will be held on 09/02/2023 at 10.00 A.M. for the post of Assistant Professor on contract basis in the Department of Anthropology, D.U. for details please visit [www.dibru.ac.in](http://www.dibru.ac.in)

Sd/- Registrar



### GAUHATI UNIVERSITY Gopinath Bordoloi Nagar :: Guwahati - 14

#### NOTICE INVITING QUOTATIONS

Sealed quotations are invited from reputed Firms/ Vendors/ Dealers & Suppliers for supply of a few non-recurring items for SITA sponsored project in the Department of Bioengineering & Technology. For details refer to Gauhati University website [www.gauhati.ac.in](http://www.gauhati.ac.in)

Sd/- Registrar,  
Gauhati University



### ऑयल इंडिया लिमिटेड

(भारत सरकार का उत्पाद)

### Oil India Limited

(A Government of India Enterprise)



Azadi Ka  
Amrit Mahotsav

P.O. Duliajan - 786 602, Assam, India ; CIN : L11101AS1959GOI001148

The Ministry of Environment, Forest and Climate Change (MoEF&CC) has accorded Environmental Clearance for Onshore Oil & Gas development drilling and production against the proposal No. IA/AS/IND2/187643/2007.

The copy of Environmental Clearance, F.No. J-11011/1254/2007-IA II (I) dated 13.01.2023 is available for reference with Pollution Control Board Assam (PCBA) and may also be seen at the website of MoEF&CC at <https://parivesh.nic.in>.

The Ministry of Environment, Forest and Climate Change (MoEF&CC), GOI has accorded Environmental Clearance for the said project under the provisions of EIA Notification, 2006.

Nodal Officer EC/FC/NBWL, Oil India Limited.



### ASSAM POWER DISTRIBUTION COMPANY LIMITED

(A Govt. of Assam Public Limited Company)

#### TIME EXTENSION NOTICE

NIT No. CGM(D)/APDCL/LAR/JICA Assisted GWSP/2022-23/T-101

This notification is in continuation of the tender advertisement dated 8<sup>th</sup> January 2023 published in this newspaper for "Construction of 33kV line with MVCC from 132/33kV Sishugram GSS to proposed 33/0.4kV, 2x1000 KVA JICA Substation in favour of the Project Director, Project Implementation Unit, JICA Assisted GWSP, North Guwahati, Kamrup under Deposit Work of Amingaon ESD on full Turnkey Mode". The last date for submission of Tenders was 20<sup>th</sup> January 2023. For ensuring competitive tendering process, it has been decided to extend the last date for submission of tender by another Seven days. Details are as follows:-

#### KEY Dates

Extension of Bid Submission end date : On 27-01-2023

Technical Bid opening date : On 28-01-2023

For details please visit [www.apdcl.org](http://www.apdcl.org) & <https://www.assamtenders.gov.in>

Sd/- Chief General Manager (D), APDCL, LAR

Please pay your energy bill on time and help us to serve you better!



### ASSAM POWER DISTRIBUTION COMPANY LIMITED

(A Govt. of Assam Public Limited Company)

#### PUBLIC NOTICE

It is for kind information of the valued consumers of APDCL that due to proposed 132 KV Bus shutdown (for augmentation of remaining section of the bus from ACSR Panther to ACSR Zebra) at 132 KV Sishugram GSS, AEGCL, North Ghy-31 power will be interrupted in various locations under Amingaon ESD on 22.01.2023 (Sunday) from 6:30 hrs to 12:00 hrs. During the shutdown period there will be no power supply to any outgoing 33kV Feeders emanating from 132kV Sishugram GSS i.e. 33kV Hajo, EPIP, Amingaon, Kamalpur, Changsari, North Guwahati, TOPCEM, IIT, Shivasai, Sualkuchi, BSPL & DRDO feeders.

During the period of shutdown areas affected will be: IIT, Kolbari,

EIA/Advt/22/23/49



ऑयल इंडिया  
OIL INDIA

Annexure C

**HSE Department**

Oil India Limited

Duliajan, Dibrugarh, 786602, Assam

Phone : 0374-2800542

Email: safety@oilindia.in

संदर्भ सं./Ref. No.: HSE/E/21(B)/928

दिनांक/Date: 01.09.2025

<b>From</b>	:	ED (HSE & ESG)
<b>To</b>	:	The Member Secretary, Pollution Control Board, Assam, Bamunimaidam, Guwahati- 781021.
<b>Subject</b>	:	Submission of Environmental Statement (Form-V) under Environment (Protection) Rules, 1986.

Sir,

With reference to the above subject, we are submitting herewith the Environmental Statement (Form-V) for the financial year ending on 31<sup>st</sup> March 2025 pertaining to the operations of Oil India Limited in the districts of Dibrugarh, Tinsukia, Sivsagar and Charaideo in Assam.

Thanking you.

Yours faithfully,  
For Oil India Limited

(R.K. Singh)

**ED (HSE & ESG)-Officiating  
Nodal Officer (EC, FC, NBWL)  
For Resident Chief Executive**

**Encl:** As above.

**Copy:** 1. Regional Executive Engineer,  
Pollution Control Board Assam,  
Back Side of ASTC Bus Station,  
Chowkidiringhee, Dibrugarh,  
PIN: 786001.

2. Executive Engineer,  
Regional Laboratory cum Office,  
Pollution Control Board Assam,  
Melachakar, Sivsagar,  
PIN: 785640.

3. Executive Engineer,  
Regional Office,  
Pollution Control Board Assam,  
Rangagora Rd, Borguri, Tinsukia,  
PIN: 786126

**FORM – V**  
(See Rule 14)

**ENVIRONMENTAL STATEMENT FOR THE FINANCIAL YEAR ENDING THE 31<sup>st</sup>  
MARCH, 2025**

**PART – A**

**(i) Name and address of the owner/occupier of the industry operation or process.**

OIL INDIA LIMITED  
P.O. DULIAJAN  
DIST. DIBRUGARH  
ASSAM -786602.

**Note:** Environmental Statement (Form – V) is pertaining to the operations of Oil India Limited in the districts of Dibrugarh, Tinsukia, Sivasagar and Charaideo in Assam.

**(ii) Industry category:** Red - Oil and gas extraction (on-shore extraction through drilling wells)

**(iii) Production capacity – Units**

OIL's production target is fixed as per the Memorandum of Understanding (MoU) with Ministry of Petroleum and Natural Gas, Govt. of India, which varies from year to year.

Production details during F.Y. 2024-25:

- Crude Oil:** 3.380 MMT.
- Natural Gas:** 2935.529832 MMSCM
- LPG:** 30,525 MT.

**(iv) Year of establishment:**

OIL INDIA LTD. was formed in 1961 as a joint venture with M/S. Burma Oil Company, UK and on 14<sup>th</sup> Oct. 1981, OIL became a fully owned Govt. of India Enterprise.

**(v) Date of last Environmental Statement submitted:** 24.09.2024.

**PART – B**  
**WATER AND RAW MATERIAL CONSUMPTION**

**(I) Water consumption m<sup>3</sup>/d:**

<b>S.No</b>	<b>Purpose</b>	<b>Water Consumption (m<sup>3</sup>/ day)</b>
1.	Process & Cooling	14469.04
2.	Domestic	15956.16
<b>TOTAL</b>		<b>30425.20</b>

<b>Name of Products</b>	<b>Process water consumption per unit of product output</b>	
	<b>During F.Y. 2023-24</b>	<b>During F.Y. 2024-25</b>
	<b>(1)</b>	<b>(2)</b>
Hydrocarbon (Crude Oil, Natural Gas, LPG)	0.96 m <sup>3</sup> /MT (Approx.)	0.94 m <sup>3</sup> /MT (Approx.)

(II) Raw material consumption

<b>*Name of raw materials</b>	<b>Name of products</b>	<b>Consumption of raw material per unit</b>	
		<b>During F.Y. 2023-24</b>	<b>During F.Y. 2024-25</b>
No raw materials are used as Oil India Limited is engaged in Exploratory and Development drilling activities & production of Crude Oil and Natural Gas. However, chemicals such as Bentonite are used for preparation of Water based drilling mud.			

**PART – C**  
**POLLUTION DISCHARGED TO ENVIRONMENT/UNIT OF OUTPUT**

(Parameter as specified in the consent issued)

<b>Pollutants</b>	<b>Quantity of Pollutants Discharged (mass/day)</b>	<b>Concentrations of pollutants in discharges (mass/volume)</b>	<b>Percentage of variation from prescribed standards with reasons</b>
(a) Water	<p><b>NIL.</b></p> <p>There is no discharge of pollutants from drilling locations and Production Installations.</p> <ul style="list-style-type: none"> <li>Wastewater generated from drilling locations is treated in Effluent Treatment Plant (ETP) and reused</li> </ul>	<ul style="list-style-type: none"> <li>Quality of ETP treated water from the drilling locations is analyzed frequently. (Test report is enclosed as <b>Annexure - I</b>).</li> <li>Quality of Formation</li> </ul>	<p>No variation is observed.</p> <p>All parameters of treated effluent and Formation water are within the permissible limits.</p>

	<p>back in the drilling operation.</p> <ul style="list-style-type: none"> <li>The formation water generated after separation from crude oil and treatment is pumped back to the underground formation (depth greater than 1600 m) through formation water disposal wells.</li> </ul>	<p>water is analyzed frequently (Test report enclosed as <b>Annexure- II</b>)</p>	
(b) Air	<p>No major air pollutants are emitted from Oil &amp; Gas exploratory and development drilling and production activities except Stack Gas emissions at drilling locations and Production Installations &amp; Flaring at Oil Collecting Stations.</p>	<p>Stack Gas and Ambient Air Quality (AAQ) monitoring is carried out frequently at drilling locations and Production Installations (Test reports enclosed as <b>Annexure- III</b>)</p>	<p>No variation is observed.</p> <p>All parameters of Stack Gas emissions and Ambient Air are within the permissible limits.</p>

**PART - D**  
**HAZARDOUS WASTES**

(As specified under Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016)

<b>Hazardous Wastes</b>	<b>Category of Hazardous Waste as per Schedule - I of HW Rules, 2016</b>	<b>Total Quantity generated</b>	
		<b>During F.Y. 2023-24</b>	<b>During F.Y. 2024-25</b>
a) From process	S.No. 2.2 Sludge containing Oil	3541.99 MT	3849.99MT
	S.No. 5.1 Used or Spent Oil	55 KL	50 KL
	S.No. 33.1 Empty barrels/ containers/liners contaminated with hazardous chemicals/ wastes	11150 Nos.	13000 Nos.

	S.No. 33.2 Contaminated cotton rags or other cleaning materials	5.58 MT	9.40 MT
b) From pollution control facilities	S.No. 33.5 Chemical sludge from waste water treatment	98.44 KL	197.46 KL

**PART – E**  
**SOLID WASTES**

<b>Solid Wastes</b>	<b>Total Quantity</b>	
	<b>During F.Y. 2023-24</b>	<b>During F.Y. 2024-25</b>
(a) <i>From process</i>		
Drill Cuttings	15,200 m <sup>3</sup> (Approx.)	13200 m <sup>3</sup> (Approx.)
(b) <i>From pollution control facilities</i>		NIL
(c)		
(1) Quantity recycled or re-utilized within the unit.		N/A
(2) Sold		N/A
(3) Disposed		N/A

**PART – F**

**PLEASE SPECIFY THE CHARACTERIZATION (IN TERMS OF COMPOSITION AND QUANTUM) OF HAZARDOUS AS WELL AS SOLID WASTES AND INDICATE DISPOSAL PRACTICE ADOPTED FOR BOTH THESE CATEGORIES OF WASTES.**

**(I) Hazardous Wastes:**

<b>Name of the Hazardous Waste</b>	<b>Quantity generated during F.Y. 2024-25</b>	<b>Disposal Practices</b>
a) Sludge containing Oil	3849.99MT	Sent to Sludge Processing Plant for oil recovery followed by Bioremediation

b) Used or Spent Oil	50 KL	Stored in barrels under covered shed and sold to authorized recyclers through auction
c) Empty barrels/ containers/liners contaminated with hazardous chemicals/ wastes	13000 Nos.	Sold to authorized recyclers through auction
d) Contaminated cotton rags or other cleaning materials	9.40 MT	Bioremediation
e) Chemical sludge from waste water treatment	197.46 KL	Disposed in HDPE lined pits

**(I) Solid Wastes:**

Name of the Solid Waste	Quantity generated during F.Y. 2024-25	Disposal Practices
a) Drill Cuttings	13,200 m <sup>3</sup> (Approx.)	Disposed in HDPE lined pits

**PART – G**

**IMPACT OF THE POLLUTION ABATEMENT MEASURES TAKEN ON CONSERVATION OF NATURAL RESOURCES AND ON THE COST OF PRODUCTION**

- Acoustic enclosures have been provided around all gensets to reduce noise levels.
- Recovery of drilling mud from drill cuttings by using a combination of Vertical Cutting Dryer (VCD) and a high-performance centrifuge.
- Wastewater generated from drilling locations is collected in HDPE lined pits, treated in Effluent Treatment Plant (ETP) with Reverse Osmosis unit and the treated effluent is reused back in the drilling operation.
- Formation water generated from Production Installations is treated in Effluent Treatment Plant (ETP) before disposal in the abandoned/ water disposal wells.
- Processing of oily sludge for recovery of Crude oil and further treatment of sludge through Bioremediation.
- Construction of central concrete pit for disposal of waste mud.
- Treatment of Biomedical waste through incinerator.

## **PART - H**

### **ADDITIONAL MEASURES / INVESTMENT PROPOSAL FOR ENVIRONMENTAL PROTECTION, ABATEMENT OF POLLUTION, PREVENTION OF POLLUTION**

- Municipal Solid waste treatment plant has been setup for treatment of municipal and solid waste generated at Duliajan Township.
- RCC concrete pit has been constructed for the environmental sound disposal of leftover drilling fluid.
- MoU signed with the Digboi Forest Division, Assam, to carry out afforestation on 100 hectares of degraded forestland.
- Memorandum of Understanding (MoU) in progress with upcoming TSDF facility by Mumbai waste management limited for disposal of hazardous waste generated by our installations and drilling sites.

## **PART - I**

### **ANY OTHER PARTICULARS FOR IMPROVING THE QUALITY OF THE ENVIRONMENT.**

- Zero Routine Flare: Construction of pipelines and installation of Booster compressors led to 59% reduction in flare compared to previous year.
- Replacement of conventional energy intensive equipment (LED lights, BLDC fans etc.) with energy efficient equipment.
- Dynamic Gas Blending (DGB) retrofit kits have been installed on drilling rig engines, enabling them to operate on 100% diesel or a diesel- natural gas mix with up to 70% natural gas substitution. This system reduces environment impact by using flared gas as fuel, effectively substituting diesel and promoting cleaner energy use.

\*\*\*\*\*



ओयल इंडिया  
OIL INDIA

Annexure-I

Chemical Department

ओयल इंडिया लिमिटेड

**Oil India Limited**

**Analytical & Environmental Laboratory**

*(An ISO 9001:2015 Certified Laboratory)*

Duliajan, Dibrugarh, 786602, Assam

Email- [an.env@oilindia.in](mailto:an.env@oilindia.in) Ph No: 0374-280-8490

Ref. No.: Chem/A&E/Misc/114/25

Date: 25.01.2025

CGM- Eastern Fields

Attn.: Vishal Singh Jadon, SE (P-E)

**Sub: ETP WATER SAMPLE ANALYSIS REPORT**

Letter/memo ref. no.: Nil dated: 23.01.2025

Characteristics	Unit	Test Results		Test method/Instrument used
		Inlet	Outlet	
Total Dissolved Solids	mg/l	287	150	BIS 3025-16-2023 / Gravimetric method
Oil & Grease	mg/l	Nil	Nil	ASTM D8193 /Eracheck X
pH	-	6.7	6.5	BIS 3025-11-2022 / Metrohm pH meter
Total Suspended Solids	mg/l	459	204	BIS 3025-16-2023/Gravimetric method
Carbonate as CO <sub>3</sub> <sup>2-</sup>	mg/l	Nil	Nil	BIS 3025-23-2023 / Titration with HCl
Bicarbonate as HCO <sub>3</sub> <sup>-</sup>	mg/l	2196	1586	BIS 3025-23-2023 / Titration with HCl
Dissolved Oxygen	mg/l	3.07	3.73	BIS 3025- 38-2003 / Dissolved Oxygen meter
Turbidity	NTU	322	228	BIS 3025-10-2023 / Turbidity meter

**Sample details. :**

1. Type of sample : ETP Water
2. Sample Collection Date : 23.01.2025
3. Sample Collected from (Source/ Location) : Hebeda GCS
4. Sample received on (date & time) : 23.01.2025 , 02:35 PM
5. Test completion date : 25.01.2025

*Note:- 1. Parameters were tested as per requirement of the customer.*

*2. The test results of this report apply to the sample as received.*

Tested by: SB/BU

Analytical & Environmental Lab.  
Chemical Department, Oil India  
Chem/A&E/Misc/File/04

*Surajit Bora*  
Chief Chemist (Lab)  
(Reviewed by)

*Euracia L. Wahlang*  
DGM - Chemical (Lab, P&A)  
(Approved by)

Confidential Report. Not valid without signatures. Unless otherwise stated the results in this report refers to the sample(s) tested

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ऑयल इंडिया  
OIL INDIA

Annexure- II

Chemical Department

ऑयल इंडिया लिमिटेड  
Oil India Limited  
Analytical & Environmental Laboratory  
(An ISO 9001:2015 Certified Laboratory)  
Duliajan, Dibrugarh, 786602, Assam  
Email- an.env@oilindia.in Ph No: 0374-280-8490

Ref. No.: Chem/A&E/FW/242/25

Date: 13.02.2025

CGM - Central Fields

Attn.: A J Bhuyan, SE(P-C), IM - Bhogpara OCS

**Sub: FORMATION WATER SAMPLE ANALYSIS REPORT**

Letter/memo ref. no.: CF/ET&FW/BGP/11/02 dated: 11.02.2025

Characteristics	Unit	Test Results (Bhogpara OCS)		Test method/Instrument used
		ET Water outlet	FWDP outlet	
pH	-	7.6	7.7	BIS 3025-11-2022/ Metrohm pH meter
Salinity as NaCl	mg/l	3000	3000	BIS 3025-32-2019 / Titration with silver nitrate
Carbonate as $\text{CO}_3^{2-}$	mg/l	Nil	Nil	BIS 3025-23-2023 / Titration with HCl
Bicarbonate as $\text{HCO}_3^-$	mg/l	488	549	BIS 3025-23-2023 / Titration with HCl
Total dissolved solids	mg/l	3288	3278	BIS 3025-16-2023 / Gravimetric method
Suspended solid	mg/l	822	1128	BIS 3025-17-2022 / Gravimetric method
Oil and grease	mg/l	18.6	10.2	ASTM D-8193 / Eracheck X

Sample details. :

1. Type of sample : Formation Water
2. Sample Collection Date : 11.02.2025
3. Sample Collected from (Source/ Location) : ET & FWDP Outlet of Bhogpara OCS
4. Sample received on (date & time) : 11.02.2025 , 06:00 PM
5. Test completion date : 13.02.2025

Note: The test results of this report apply to the sample as received.

Tested by: SB/PJK



Analytical & Environmental Lab.  
Chemical Department, Oil India  
Chem/A&E/FW/File/01

66  
Surajit Bora  
Chief Chemist (Lab)  
(Reviewed by)

Euracia L Wahlang  
DGM-Chemical (Lab, P&A)  
(Approved by)

Confidential Report. Not valid without signatures Unless otherwise stated the results in this report refers to the sample(s) tested

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Ambient Air Quality Monitoring Report

Name & Address of the Customer		Report No. : MSK/2024-25/01728
"M/s OIL INDIA LIMITED", Dulaijan, Dibrugarh, Assam-786602		Report Date : 16.11.2024
		Sample Description : Ambient Air
		Sample Number : MSKGL/ED/2024-25/11/00151
		Sampling Location : GCS HEBEDA GAON
		Instrument ID : RDS 221-DTJ-2016/ FPS 1120A22
Ref. No.: W.O. NO.- 8129283 of Contract No. 6119277		GPS Reading : N 27°51'38", E 95°42'53"
Date of Sampling	Sample Received Date	Analysis Start Date
29.10.2024	01.11.2024	01.11.2024
Analysis Complete Date		
08.11.2024		

Environmental Conditions During Sampling &amp; Transport Condition : Temperature : 24°C, Rain fall : NO

Analysis Result

Sl. No.	Test Parameter	Method	Unit	Results	CPCB Limit
1	Particulate Matter ( PM <sub>10</sub> )	IS : 5182 (Part-23)-2006	( $\mu\text{g}/\text{m}^3$ )	67.2	100
2	Particulate Matter ( PM <sub>2.5</sub> )	IS : 5182 (Part-24)	( $\mu\text{g}/\text{m}^3$ )	37.6	60
3.	Sulphur Dioxide ( SO <sub>2</sub> )	IS : 5182 (Part-2)-2001	( $\mu\text{g}/\text{m}^3$ )	7.0	80
4.	Nitrogen Dioxide ( NO <sub>2</sub> )	IS : 5182 (Part-6)-2006	( $\mu\text{g}/\text{m}^3$ )	22.3	80
5.	Carbon Monoxide ( CO )	IS 5182 : (Part-10) :1999	(mg/m <sup>3</sup> )	0.86	2
6.	Ozone ( O <sub>3</sub> )	IS:5182 (Part-IX)-1974 Reaffirmed-2019	( $\mu\text{g}/\text{m}^3$ )	24.5	180
7.	Ammonia ( NH <sub>3</sub> )	IS 5182 (Part 25) : 2018	( $\mu\text{g}/\text{m}^3$ )	12.3	400
8.	Lead ( Pb )	USEPA IO-3.4	( $\mu\text{g}/\text{m}^3$ )	<0.01	1
9.	Nickel ( Ni )	USEPA IO-3.4	(ng/m <sup>3</sup> )	<5.0	20
10.	Arsenic ( As )	USEPA IO-3.4	(ng/m <sup>3</sup> )	<1.0	6
11	Benzene ( C <sub>6</sub> H <sub>6</sub> )	IS 5182 : (Part 11) :2006	( $\mu\text{g}/\text{m}^3$ )	<4.2	5
12.	Benzo(a)Pyrene ( BaP )	IS 5182 : (Part 12) :2004	(ng/m <sup>3</sup> )	<0.5	1
13	Mercury ( Hg )	USEPA IO-5.0	( $\mu\text{g}/\text{m}^3$ )	<0.002	...
14.	Methane (Hydrocarbon)	IS 5182 : (Part 17)	ppm	1.92	...
15.	Non-methane (Hydrocarbon)	IS 5182 : (Part 17)	ppm	<0.5	...
16.	Total Hydrocarbon	IS 5182 : (Part 17)	ppm	1.92	...
17	Volatile Organic Compounds (VOC)	IS 5182 : (PART-11):2006	( $\mu\text{g}/\text{m}^3$ )	<4.2	...

Limit as per CPCB notification, New Delhi, 18th Nov, 2009. for Ambient air quality

Analyzed By:



 Signature : Mr. Bhaskarjyoti Dutta  
 Name : Mr. Bhaskarjyoti Dutta  
 Designation. : Chemist

Prepared By:



 Signature : Hiramoni Rajbongshi  
 Name : Hiramoni Rajbongshi  
 Designation. : Office Assistant

Authorized Signatory

ForMitra S.K. Private Limited

 Signature :   
 Name : Mr. Ravi Sankar Roy  
 Designation : Branch Manager

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- Our Lab is Approved by NABL & MOEF, Lab Address : P-48 Udayan Industrial Estate, 3 Pugladeunge Road Kol-700015

Head Office: Shrami Centre (5th floor), 74B, A.J.C. Bose Road, Kolkata - 700 016, West Bengal, India.

Tel. : 91 33 40143000 / 22650006 / 22650007 Fax : 91 33 22650008

Email : info@mitrask.com. Website: www.mitrask.com



Approved by

Uttam Prodhan

 Suptdg. Research Scientist, R&D Dept.,  
 Oil India Ltd., Dulaijan, Assam

## STACK GAS MONITORING REPORT

Name & Address of the Customer		Report No.	: MSK/2024-25/02500
"M/s OIL INDIA LIMITED"		Report Date	: 09.02.2025
Duliajan, Dibrugarh, Assam-786602		Nature of Sample	: Stack Emission
		Sample Mark	: GCS HEDEDA GAON
		Sample Number	: MSKGL/ED/2024-25/01/02235
		Instrument ID	: 135-H-19
Ref. No.: W.O. NO. 8129283 of Contract No. 6119277			
Date of Sampling	Sample Received Date	Analysis Start Date	Analysis Complete Date
31.01.2025	03.02.2025	03.02.2025	09.02.2025

### ANALYSIS RESULT

<b>A. General information about stack :</b>			
1. Stack connected to	DRENCHING PUMP-1		
2. Emission due to	HSD		
3. Material of construction of Stack	MS		
4. Shape of Stack	Circular		
5. Whether stack is provided with permanent platform & ladder	Yes		
6. DG capacity	190 HP		
<b>B. Physical characteristics of stack :</b>			
1. Height of the stack from ground level	4.572 m		
2. Diameter of the stack at sampling point	0.1016 m		
3. Area of Stack	0.00810 m <sup>2</sup>		
<b>C. Analysis/Characteristic of stack:</b>			
1. Fuel used : HSD			
<b>D. Result of sampling &amp; analysis of gaseous emission</b>	<b>Result</b>	<b>Limit as per CPCB</b>	<b>Method</b>
1. Temperature of emission (°C)	131	...	USEPA Part 2, 25.09.1996
2. Barometric Pressure (mm of Hg)	762.0	...	USEPA Part 2, 25.09.1996
3. Velocity of gas (m/sec.)	18.33	...	USEPA Part 2, 25.09.1996
4. Quantity of Gas Flow (Nm <sup>3</sup> /hr)	392	...	USEPA Part 2, 25.09.1996
5. Concentration of Oxygen (%v/v)	14.0	...	IS:13270 :1992 Reaff, 2014
6. Concentration of Carbon Monoxide (g/kW-hr)	0.185	≤ 3.5	IS:13270 :1992 Reaff, 2014
7. Concentration of Carbon Dioxide (%v/v)	5.6	...	IS:13270 :1992 Reaff, 2014
8. Concentration of Sulphur Dioxide (mg/Nm <sup>3</sup> )	23.4	...	USEPA-29, 25/06/1996
9. Concentration of Nitrogen Oxide & Hydrocarbons (g/kW-hr)	0.312	≤ 4.7	USEPA Part-7, 12/03/1996 & USEPA 18-25.09.1996
10. Concentration of Lead (mg/Nm <sup>3</sup> )	<0.005	...	USEPA-29, 25/06/1996
11. Concentration of Particulate matter (g/kW-hr)	0.094	≤ 0.3	USEPA Part-17, 16/08/1996
12. Smoke Limit (Light Absorption Coefficient, m <sup>-1</sup> )	0.103K	≤ 0.7	AS PER CPCB
<b>E. Pollution control device:</b>	<b>Remarks:</b> Nil		
Details of pollution control devices attached with the stack : Nil			

Analyzed By:



Signature : Mr. Bhaskarjyoti Dutta  
 Name : Mr. Bhaskarjyoti Dutta  
 Designation : Chemist

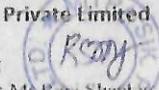
Prepared By:



Signature : Mr. Dipankar Das  
 Name : Mr. Dipankar Das  
 Designation : Office Assistant

Authorized Signatory

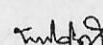
ForMitra S.K. Private Limited



Signature : Mr. Ravi Shankar Roy  
 Name : Mr. Ravi Shankar Roy  
 Designation : Branch Manager

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- Our Lab is Approved by ISO/IEC 17025: 2017 & Assam PCB, Lab Address: House No 9, 2<sup>nd</sup> Floor, Arunachal Park, R.G. Baruah Road, Guwahati-781021 (Assam)

Head Office: Shrachi Centre (5th floor), 74B, A.J.C. Bose Road, Kolkata - 700 016, West Bengal, India.  
 Tel : 91 33 40143000 / 22650006 / 22650007 Fax : 91 33 22650008  
 Email : info@mitrask.com. Website: www.mitrask.com



Approved by  
 Uttam Prodhan

Suptdg. Research Scientist, R&D Dept.,  
 Oil India Ltd., Duliajan, Assam



**Pollution Control Board:: Assam**  
**Bamunimaidam; Guwahati-21**  
(Department of Environment & Forests:: Government of Assam)  
Phone: 0361-2652774 & 3150318; Fax: 0361-3150319  
Website: [www.pcbassam.org](http://www.pcbassam.org)



No. WB/T-311/21-22/324

Dated Guwahati the, 13/10/2022

**FORM – 2**  
**[See Rule 6(2)]**

**[Grant of Authorization under the Provision of the Hazardous and Other Wastes (Management & Transboundary Movement) Rules, 2016]**

1. Number of Authorisation and date of issue : No. WB/T-311/21-22/ dtd. .10.2022
2. Reference of application (No. and date) : 1292415
3. M/s OIL INDIA LIMITED, Percy Evans Road, Duliajan, Dibrugarh, Assam-786602 is hereby granted an authorisation based on the signed inspection report for Generation, storage and transportation of Hazardous or Other wastes or both.

**DETAILS OF AUTHORISATION**

Sl. No.	Category of Hazardous Waste as per the Schedules-I, II & III of these rules	Authorised mode of disposal or recycling or utilisation or co-processing, etc.	Quantity (ton/annum)	Mode of Management
1.	Schedule-I, Sl.No. 2.2 Sludge containing oil	Generation, Storage & Transportation	4000 T/Annum	Transportation to authorized actual user/ Disposal agencies/ Captive treatment through Bio-remediation as per prescribed norms after recovery of oil.
2	Schedule-I, Sl.No. 33.2 Contaminated cotton rags or other cleaning materials	Generation, Storage & Transportation	300 T/Annum	Transportation to authorized Disposal agencies for incineration/ Co-Processing in cement plant.
3	Schedule-I, Sl.No. 33.1 Empty barrels/containers/liners contaminated with hazardous chemicals /wastes	Generation, Storage & Transportation	15000 Nos./Annum	Transportation to authorized actual user/Recyclers
4.	Schedule-I, Sl.No. 5.1 Used or spent oil	Generation, Storage & Transportation	500 KI /Annum	Transportation to authorized actual user/Recyclers
5.	Schedule-I, Sl.No. 35.3 Chemical sludge from waste water treatment	Generation, Storage & Transportation	7000 T/Annum	Transportation to authorized actual user/Disposal agencies/ Co-processing in cement plant.

4. This authorisation shall be in force in force for the period of five years up to 31.03.2027 unless otherwise revoked or withdrawn within this period.
5. The authorisation is subject to the following general and specific conditions:

**A. GENERAL CONDITIONS OF AUTHORISATION:**

1. The authorised person shall comply with the provisions of the Environment (Protection) Act, 1986, and the rules made there under.
2. The authorisation or its renewal shall be produced for inspection at the request of an officer authorised by the State Pollution Control Board.
3. The person authorised shall not rent, lend, sell, transfer or otherwise transport the hazardous and other wastes except what is permitted through this authorization.
4. The agencies should ensure that the barrels are decontaminated before collection in the premises of the occupier / generator equipped with adequate effluent treatment plant.
5. Any unauthorised change in personnel, equipment or working conditions as mentioned in the application by the person authorised shall constitute a breach of his authorization
6. The person authorised shall implement Emergency Response Procedure (ERP) for which this authorisation is being granted considering all site specific possible scenarios such as spillages, leakages, fire etc. and their possible impacts and also carry out mock drill in this regard at regular interval of time

M/3d/45



7. The person authorised shall implement Emergency Response Procedure (ERP) for which this authorisation is being granted considering all site specific possible scenarios such as spillages, leakages, fire etc. and their possible impacts and also carry out mock drill in this regard at regular interval of time
8. The person authorised shall comply with the provisions outlined in the Central Pollution Control Board guidelines on "Implementing Liabilities for Environmental Damages due to Handling and Disposal of Hazardous Waste and Penalty"
9. It is the duty of the authorised person to take prior permission of the State Pollution Control Board to close down the facility.
10. The imported hazardous and other wastes shall be fully insured for transit as well as for any accidental occurrence and its clean-up operation.
11. The record of consumption and fate of the imported hazardous and other wastes shall be maintained.
12. The hazardous and other waste which gets generated during recycling or reuse or recovery or pre-processing or utilisation of imported hazardous or other wastes shall be treated and disposed of as per specific conditions of authorization.
13. The importer or exporter shall bear the cost of import or export and mitigation of damages if any.
14. An application for the renewal of an authorisation shall be made as laid down under these Rules.
15. Any other conditions for compliance as per the Guidelines issued by the Ministry of Environment, Forest and Climate Change or Central Pollution Control Board from time to time.
16. Annual return shall be filed by June 30<sup>th</sup> for the period ensuring 31<sup>st</sup> March of the year.

**B. SPECIFIC CONDITIONS:**

1. The unit shall maintain the records of Hazardous & Other Wastes in Form-3 under provision of Rules 6(5), 13(7), 14(6), 16(5) & 20(1)
2. The Unit Shall Provide The Transporter With The Relevant Information In Form-9 Regarding The Hazardous Nature Of The Wastes And Measures To Be Taken In Case Of An Emergency
3. The unit shall submit Annual Returns in Form-4 to State Pollution Control Board by 30<sup>th</sup> June of every year for the preceding period April to March.
4. The unit shall prepare 6 (six) copies of the manifest in Form-10 as per Rules-19(1) for every transit of consignment of hazardous Waste under this authorization.
5. Any other conditions for compliance as per the guidelines issued by the Ministry of Environment, Forests & Climate Change, GOI, New-Delhi & Central Pollution Control Board, Delhi shall be complied.
6. The unit shall submit an Environmental Statement for the financial year ending on 31<sup>st</sup> March, in Form-V of the Environment (Protection) Rules, 1986 before 30<sup>th</sup> September every year.
7. Any occupier handling hazardous or other wastes and operator of the treatment, storage and disposal facility shall ensure that the hazardous and other wastes are packaged in a manner suitable for safe handling, storage and transport as per the guidelines issued by the Central Pollution Control Board from time to time. The labelling shall be done as per Form 8.
8. The unit shall submit the report on any accident occurs at their facility immediately to the state Pollution Control Board, in Form-11 of the Hazardous and Other Wastes (Management & Transboundary Movement) Rules, 2016.
9. The transport of the hazardous and other waste shall be in accordance with the provisions of Rule 18 of Hazardous & Other waste (Management & Transboundary Movement) Rules, 2016.
10. The unit shall install a display board in the prescribed format in accordance with PCBA notification vide. WB/T-237/ 19-20/95 dated 17.08.2020 and regularly update the same.

**(Shantanu Kr. Dutta)**  
**Member Secretary**

Dated Guwahati the, 13/10/2022

Memo No. WB/T-311/21-22/329-A  
Copy to:

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1. M/s OIL INDIA LIMITED, Percy Evans Road, Duliajan, Dibrugarh, Assam-786602 for information & compliance of conditions

**(Shantanu Kr. Dutta)**  
**Member Secretary**

11/3/2022

Government of India

Ministry of Jal Shakti

Department of Water Resources, River Development & Ganga Rejuvenation  
Central Ground Water Authority

**PUBLIC NOTICE No. 11/2023**

New Delhi, Dated 1<sup>st</sup> August, 2023

(In supersession of the Public Notice no. 06/2023 dated 11.05.2023 regarding  
"Exemption to obtain NOC for ground water well drilling used for scientific study by  
Government Organisation/Institute")

**Sub: Exemption to obtain NOC for ground water well drilling used for scientific  
study by Government Organisation/Institute – reg.**

Whereas the Central Government constituted the Central Ground Water Authority (hereinafter referred to as the Authority) vide notification Number S.O. 38(E), dated 14th January, 1997, followed by notification number S.O. 1124(E) dated 6th November, 2000 and S.O. 1121 (E) dated 13th May, 2010 of the Government of India in the Ministry of Environment & Forests, for the purposes of regulation and control of ground water development and management in the whole of India and to issue necessary regulatory directions.

And whereas, the Ministry of Jal Shakti has issued 'Guidelines to control and regulate ground water extraction in India' vide notification number S.O. 3289(E) dated 24th September, 2020, notified by Department of Water Resources, River Development and Ganga Rejuvenation, Ministry of Jal Shakti.

And whereas an Amendment Notification dated 29.03.2023 has been further issued by Ministry of Jal Shakti, published in the Gazette of India, Extraordinary, Part II, section 3, sub-section (ii), vide Notification number S.O. 1509 (E).

**This is to bring to the notice that:-**

- Government organizations/Institutes dealing in ground water well drilling, such as drilling of Exploratory well, Piezometer, Observation Well, Pilot well etc. for scientific studies and exploration activities, **and such PSUs like ONGC, Oil India Ltd. etc. involved in research and exploration activities requiring site-specific temporary borewells**, shall remain exempted from seeking of No Objection Certificate for Ground Water extraction for the period of scientific studies, from Central Ground Water Authority.
- However, such Government organizations/Institutes shall be required to submit details of the drilling to the concerned Regional Office of CGWB.
- In case, another agency uses the well for ground water extraction, after the completion of scientific studies and exploration activities, the same shall be required to obtain No Objection Certificate from CGWA as per the due process.

Member Secretary  
CGWA