बिड संख्या/Bid Number: GEM/2026/B/7436615

दिनांक /Dated: 13-04-2026

बिड दस्तावेज़ / Bid Document

बिड विवरण/Bid Details	
बिड बंद होने की तारीख/समय /Bid End Date/Time	28-05-2026 15:00:00
बिड खुलने की तारीख/समय /Bid Opening Date/Time	28-05-2026 15:30:00
बिड पेशकश वैधता (बंद होने की तारीख से)/Bid Offer Validity (From End Date)	120 (Days)
मंत्रालय/राज्य का नाम/Ministry/State Name	Ministry Of Petroleum And Natural Gas
विभाग का नाम/Department Name	Oil India Limited
संगठन का नाम/Organisation Name	Oil India Limited
कार्यालय का नाम/Office Name	Oil India Limited
वस्तु श्रेणी /Item Category	Custom Bid for Services - Hiring of various services for drilling of 6 inch Hole Sections to be performed in Offshore Blocks of OIL
समान श्रेणी/Similar Category	• Oil and Gas Drilling Service
अनुबंध अवधि /Contract Period	3 Year(s) 1 Day(s)
एमएसएमई के लिए अनुभव के वर्षों और टर्नओवर से छूट प्रदान की गई है/MSE Relaxation for Years of Experience and Turnover	No
स्टार्टअप के लिए अनुभव के वर्षों और टर्नओवर से छूट प्रदान की गई है /Startup Relaxation for Years of Experience and Turnover	No
विक्रेता से मांगे गए दस्तावेज़/Document required from seller	Experience Criteria,Bidder Turnover,Certificate (Requested in ATC),Additional Doc 1 (Requested in ATC),Additional Doc 2 (Requested in ATC),Additional Doc 3 (Requested in ATC),Additional Doc 4 (Requested in ATC) *In case any bidder is seeking exemption from Experience / Turnover Criteria, the supporting documents to prove his eligibility for exemption must be uploaded for evaluation by the buyer
क्या आप निविदाकारों द्वारा अपलोड किए गए दस्तावेज़ों को निविदा में भाग लेने वाले सभी निविदाकारों को दिखाना चाहते हैं? संदर्भ मेनू है/Do you want to show documents uploaded by bidders to all bidders participated in bid?	No

बिड विवरण/Bid Details	
बिड लगाने की समय सीमा स्वतः नहीं बढ़ाने के लिए आवश्यक बिड की संख्या। / Minimum number of bids required to disable automatic bid extension	1
दिनों की संख्या, जिनके लिए बिड लगाने की समय-सीमा बढ़ाई जाएगी। / Number of days for which Bid would be auto-extended	7
ऑटो एक्सटेंशन अधिकतम कितनी बार किया जाना है। / Number of Auto Extension count	3
बिड से रिवर्स नीलामी सक्रिय किया/Bid to RA enabled	No
बिड का प्रकार/Type of Bid	Two Packet Bid
तकनीकी मूल्यांकन के दौरान तकनीकी स्पष्टीकरण हेतु अनुमत समय /Time allowed for Technical Clarifications during technical evaluation	7 Days
मूल्यांकन पद्धति/Evaluation Method	Total value wise evaluation
मूल्य दर्शाने वाला वित्तीय दस्तावेज ब्रेकअप आवश्यक है / Financial Document Indicating Price Breakup Required	Yes
मध्यस्थता खंड/Arbitration Clause	No
सुलह खंड/Mediation Clause	No

ईएमडी विवरण/EMD Detail

एडवाईजरी बैंक/Advisory Bank	State Bank of India
ईएमडी राशि/EMD Amount	17514000

ईपीबीजी विवरण /ePBG Detail

एडवाइजरी बैंक/Advisory Bank	State Bank of India
ईपीबीजी प्रतिशत (%)/ePBG Percentage(%)	5.00
ईपीबीजी की आवश्यक अवधि (माह) /Duration of ePBG required (Months).	44

(a). जेम की शर्तों के अनुसार ईएमडी छूट के इच्छुक बिडर को संबंधित केटेगरी के लिए बिड के साथ वैध समर्थित दस्तावेज़ प्रस्तुत करने है। एमएसई केटेगरी के अंतर्गत केवल वस्तुओं के लिए विनिर्माता तथा सेवाओं के लिए सेवा प्रदाता ईएमडी से छूट के पात्र हैं। व्यापारियों को इस नीति के दायरे से बाहर रखा गया है।/EMD EXEMPTION: The bidder seeking EMD exemption, must submit the valid supporting document for the relevant category as per GeM GTC with the bid. Under MSE category, only manufacturers for goods and Service Providers for Services are eligible for exemption from EMD. Traders are excluded from the purview of this Policy.

(b).ईएमडी और संपादन जमानत राशि, जहां यह लागू होती है, लाभार्थी के पक्ष में होनी चाहिए। / EMD & Performance securityshould be in favour of Beneficiary, wherever it is applicable.

लाभार्थी /Beneficiary :

CGM-C&P
Oil India Limited, OIL INDIA Limited, OIL INDIA Limited, Ministry of Petroleum and Natural Gas
(G. C. Sarma)

बोली विभाजन लागू नहीं किया गया/ Bid splitting not applied.

एमआईआई अनुपालन/MII Compliance

एमआईआई अनुपालन/MII Compliance	Yes

एमएसई खरीद वरीयता/MSE Purchase Preference

एमएसई खरीद वरीयता/MSE Purchase Preference	Yes
सूक्ष्म और लघु उद्यम मूल उपकरण निर्माताओं को खरीद में प्राथमिकता, यदि उनका मूल्य L1+X% तक की सीमा में हो / Purchase Preference to MSE OEMs available upto price within L1+X%	15

1. Purchase preference to Micro and Small Enterprises (MSEs): Purchase preference will be given to MSEs as defined in Public Procurement Policy for Micro and Small Enterprises (MSEs) Order, 2012 dated 23.03.2012 issued by Ministry of Micro, Small and Medium Enterprises and its subsequent Orders/Notifications issued by concerned Ministry. If the bidder wants to avail the Purchase preference for services, the bidder must be the Service provider of the offered Service. Relevant documentary evidence in this regard shall be uploaded along with the bid in respect of the offered service. If L-1 is not an MSE and MSE Service Provider (s) has/have quoted price within L-1+ 15% of margin of purchase preference /price band as defined in the relevant policy, then 100% order quantity will be awarded to such MSE bidder subject to acceptance of L1 bid price. The buyers are advised to refer to the OM_No.1_4_2021_PPD_dated_18.05.2023 for compliance of Concurrent application of Public Procurement Policy for Micro and Small Enterprises Order, 2012 and Public Procurement (Preference to Make in India) Order, 2017. Benefits of MSE will be allowed only if the credentials of the service provider are validated on-line in GeM profile as well as validated and approved by the Buyer after evaluation of submitted documents.
2. If L-1 is not an MSE and MSE Service Provider (s) has/have quoted price within L-1+ 15% of margin of purchase preference /price band as defined in the relevant policy, then 100% order quantity will be awarded to such MSE bidder subject to acceptance of L1 bid price.
3. Estimated Bid Value indicated above is being declared solely for the purpose of guidance on EMD amount and for determining the Eligibility Criteria related to Turn Over, Past Performance and Project / Past Experience etc. This has no relevance or bearing on the price to be quoted by the bidders and is also not going to have any impact on bid participation. Also this is not going to be used as a criteria in determining reasonableness of quoted prices which would be determined by the buyer based on its own assessment of reasonableness and based on competitive prices received in Bid / RA process.

एक्सेल में अपलोड किए जाने की आवश्यकता /Excel Upload Required :

Price Bid Format (Proforma-B) - 1775921038.xlsx

अतिरिक्त योग्यता /आवश्यक डेटा/Additional Qualification/Data Required

Introduction about the project /services being proposed for procurement using custom bid functionality:1775921052.pdf

Instruction To Bidder:1775921056.pdf

Pre Qualification Criteria (PQC) etc if any required:1775921060.pdf

Scope of Work:1775921064.pdf

Payment Terms:1775921068.pdf

Quantifiable Specification / Standards of The Service/ BOQ:1775921086.pdf

GEM Availability Report (GAR):1775921090.pdf

Undertaking of Competent Authority is mandatory to create Custom Bid for Services. Please download standard format document and upload:1775921096.pdf

Pre Bid Detail(s)

मूल्य भिन्नता खंड दस्तावेज़/Pre-Bid Date and Time	प्री-बिड स्थान/Pre-Bid Venue
04-05-2026 11:00:00	OIL's KG Project Office, Kakinada

Custom Bid For Services - Hiring Of Various Services For Drilling Of 6 Inch Hole Sections To Be Performed In Offshore Blocks Of OIL (1)

तकनीकी विशिष्टियाँ /Technical Specifications

विवरण/ Specification	मूल्य/ Values
कोर / Core	
Description /Nomenclature of Service Proposed for procurement using custom bid functionality	Hiring of various services for drilling of 6 inch Hole Sections to be performed in Offshore Blocks of OIL
Regulatory/ Statutory Compliance of Service	YES
Compliance of Service to SOW, STC, SLA etc	YES
एडऑन /Addon(s)	

क्रेता द्वारा निर्धारित न्यूनतम मूल्य/Minimum Floor Price defined by Buyer

क्रेता द्वारा निर्धारित न्यूनतम मूल्य/Minimum Floor Price defined by Buyer	No

अतिरिक्त विशिष्टि दस्तावेज़ /Additional Specification Documents

परेषिती/रिपोर्टिंग अधिकारी /Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	Quantity	अतिरिक्त आवश्यकता /Additional Requirement
1	Tanushree Agrawal	533004,Oil India Limited, 11-4-7, 3rd Floor, Nookalamma Temple Street, Ramaraopet, Kakinada, Andhra Pradesh	Project / Lumpsum Based	N/A

क्रेता द्वारा जोड़ी गई बिड की विशेष शर्तें/Buyer Added Bid Specific Terms and Conditions

1. **Generic**

   OPTION CLAUSE: The buyer can increase or decrease the contract quantity or contract duration up to 25 percent at the time of issue of the contract. However, once the contract is issued, contract quantity or contract duration can only be increased up to 25 percent. Bidders are bound to accept the revised quantity or duration

2. **Buyer Added Bid Specific ATC**

   Buyer Added text based ATC clauses

   The Pre-bid Conference can also be attended through virtual mode, the link for which will be shared nearer the time.

   .

अस्वीकरण/Disclaimer

The Additional Terms and Conditions (ATC) have been incorporated by the Buyer after approval of their Competent Authority. The Buyer ,is solely responsible for the impact of these clauses on the bidding process, its outcome, and consequences thereof including any restriction arising in the bidding process due to these ATCs and including the modification of technical specifications and / or terms and conditions governing the bid.All representations / grievances pertaining to the ATC clauses shall be raised with the buyer organization directly and not with GeM.If any of the clause(s) is/are incorporated by the Buyer regarding the following, the bid & resultant contract shall be treated as null & void. Further, GeM reserves the right, at its sole discretion, to cancel the bid forthwith, without issuance of any prior notice or intimation :-

1. Publishing Custom / BOQ bids for items for which regular GeM categories are available (unless such Custom / BOQ item is bunched with the major regular product Category Item).
2. Mandating procurement of / from specific Brand / Make / Model / Manufacturer / Dealer except in case of Single Bid / Proprietary Article Certificate (PAC) Buying.
3. Inclusion of disqualification criteria related to suspension of seller / service provider, where such suspension period has already expired.
4. Mandating submission of documents in physical form as a pre-requisite to qualify bidders.
5. Publishing bids on GeM for procurement of works.
6. Procurement of Goods by creating a Service bid on GeM & vice-versa.
7. Seeking sample with bid or approval of samples during bid evaluation process. However, trial / sample, as the case may be, shall be permitted in cases where trial / sample are allowed as per approved and published procurement policy of the Buyers' controlling Ministry / Department / State / Public Sector Enterprises Headquarters. If there is any violation of trial / sample clause with regard to approved policy of the Buyers' Ministry / Department / State / Public Sector Enterprises Headquarters, then this is to be determined and redressed by the concerned Buyer Organisation only.
8. Seeking experience from specific organization / department / institute only or from foreign / export experience.
9. Creating bid for items from incorrect categories.
10. Reference of conditions published on any external site or reference to external documents/clauses.
11. Asking for any Tender fee / Bid Participation fee, as the case may be.
12. Buyer added ATC Clauses which are in contravention of clauses defined in bid detail section, including specifications, EMD Detail, ePBG Detail and MII and MSE Purchase Preference sections of the bid, unless otherwise allowed by the applicable GeM GTC.
13. Any ATC clause in contravention with GeM GTC Clause 4 (xiii) (h) will be invalid. In case of multiple L1 bidders against a service bid, the buyer shall place the Contract by selection of a bidder amongst the L-1 bidders through a Random Algorithm executed by GeM system.
14. In a category based bid, adding additional items, through buyer added, additional scope of work/

additional terms and conditions/or any other document. If buyer needs more items along with the main item, the same must be added through bunching category based items or by bunching custom catalogues or bunching a BoQ with the main category based item, the same must not be done through ATC or Scope of Work.

Further, if any seller has any objection/grievance against these additional clauses or otherwise on any aspect of this bid, they can raise their representation against the same by using the Representation window provided in the bid details field in Seller dashboard after logging in as a seller. Buyer is duty bound to reply to all such representations and would not be allowed to open bids if he fails to reply to such representations.

All GeM Sellers/Service Providers shall ensure full compliance with all applicable labour laws, including the provisions, rules, schemes and guidelines under the four Labour Codes i.e. the Code on Wages, 2019; the Industrial Relations Code, 2020; the Occupational Safety, Health and Working Conditions Code, 2020; and the Code on Social Security, 2020 as and when notified and brought into force by the Government of India.

For all provisions of the Labour Codes that are pending operationalisation through rules, schemes or notifications, the corresponding provisions of the pre-existing labour enactments (such as The Minimum Wages Act, 1948, The Payment of Wages Act, 1936, The Payment of Bonus Act, 1965, The Equal Remuneration Act, 1976, The Payment of Gratuity Act, 1972, etc. and relevant State Rules) shall continue to remain applicable.

The Seller/ Service Providers shall, therefore, be responsible for ensuring compliance under:

- **All notified and enforceable provisions of the new Labour Codes as mentioned hereinabove; and**
- **All operative provisions of the erstwhile Labour Laws until their complete substitution.**

All obligations relating to wages, social security, safety, working conditions, industrial relations etc. and any other statutory requirements shall be strictly met by the Seller/ Service Provider. Any non-compliance shall constitute a breach of the contract and shall entitle the Buyer to take appropriate action in accordance with the contract and applicable law.

This Bid is governed by the General Terms and Conditions, conditions stipulated in Bid and Service Level Agreement specific to the Service, as the case may be, as provided in the Marketplace.

However, in case of Service, if any condition specified in General Terms and Conditions is contradicted by the conditions stipulated in Service Level Agreement specific to said Service, then it will over-ride the conditions in the General Terms and Conditions.

This Bid is governed by the सामान्य नियम और शर्तें/General Terms and Conditions, conditions stipulated in Bid and Service Level Agreement specific to this Service as provided in the Marketplace. However in case if any condition specified in सामान्य नियम और शर्तें/General Terms and Conditions is contradicted by the conditions stipulated in Service Level Agreement, then it will over ride the conditions in the General Terms and Conditions.

जेम की सामान्य शर्तों के खंड 26 के संदर्भ में भारत के साथ भूमि सीमा साझा करने वाले देश के बिडर से खरीद पर प्रतिबंध के संबंध में भारत के साथ भूमि सीमा साझा करने वाले देश का कोई भी बिडर इस निविदा में बिड देने के लिए तभी पात्र होगा जब वह बिड देने वाला सक्षम प्राधिकारी के पास पंजीकृत हो।बिड में भाग लेते समय बिडर को इसका अनुपालन करना होगा और कोई भी गलत घोषणा किए जाने व इसका अनुपालन न करने पर अनुबंध को तत्काल समाप्त करने और कानून के अनुसार आगे की कानूनी कार्रवाई का आधार होगा।/In terms of GeM GTC clause 26 regarding Restrictions on procurement from a bidder of a country which shares a land border with India, any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority. While participating in bid, Bidder has to undertake compliance of this and any false declaration and non-compliance of this would be a ground for immediate termination of the contract and further legal action in accordance with the laws.

---धन्यवाद/Thank You---

KG Basin Project
D. No. 11-4-7, 3rd Floor,
Nookalamma Temple Street,
Ramarao Peta, Kakinada
Andhra Pradesh-533004, India
Email: kgbasin@oilindia.in

NOTICE INVITING TENDERS

NATIONAL COMPETITIVE BIDDING

(FORWARDING LETTER)

Subject: Hiring of various services for drilling of 6" Hole Sections to be performed in Offshore Blocks for a period of 03 (three) years on call-out basis.

GeM Availability Report ID: GEM/GARPTS/10042026/9SI5VG7T77TJ

Dear Sir/Madam,

1.0 OIL INDIA LIMITED (OIL), a "Maharatna" Category, Government of India Enterprise, is a premier Oil Company engaged in the exploration, production and transportation of crude oil & natural gas with its Headquarters at Duliajan, Assam. Oil India Limited (OIL)'s Project office located at Kakinada is presently entrusted to coordinate activities related to the exploration and production of oil and natural gas from the Krishna Godavari on land and offshore, Mahanadi on land, Andaman offshore and Kerala-Konkan offshore basins in India. The Project Office of OIL at Kakinada is well connected by road, rail and air.

2.0 In connection with its operations in Andaman offshore, OIL invites National Competitive Bids (NCB) from competent and experienced contractors through GeM portal for **Hiring of various services for drilling of 6" Hole Sections to be performed in Offshore Blocks for a period of 03 (three) years on call-out basis.** One complete set of Bid Document covering OIL's IFB for hiring of above services is uploaded in GeM portal. Interested and eligible contractors are invited to submit their most competitive bids on or before the scheduled bid closing date and time through GeM portal. For ready reference of prospective bidders, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:

a)	Type of Bidding	:	**Open Indigenous GeM-Tender, Single-Stage Two-Bid System**
b)	Bid Closing Date & Time	:	As mentioned in GeM NIT / Portal
c)	Bid (Technical) Opening Date & Time	:	As mentioned in GeM NIT / Portal
d)	Price Bid Opening Date & Time	:	Will be intimated to the eligible / qualified Bidders nearer the time.

e)	Bid Submission Mode	:	Bids must be uploaded online through GeM Portal
f)	Bid Opening Place	:	Office of the ED (Offshore) - OALP, MBP, KG, DSF, Oil India Ltd., KG Basin Project, D. No. 11-4-7 Nookalamma Temple Road, Ramarao Peta, Kakinada, Andhra Pradesh-533004, India
g)	Bid Validity	:	Minimum **120 (One Hundred Twenty) days** from Bid Closing date Note: In exceptional circumstances, OIL may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing or triggering extension request in GeM Portal. A Bidder may refuse the request. A Bidder granting the request will neither be required nor permitted to modify their bid.
h)	Bid Security/EMD Amount	:	**INR 1,75,14,000.00/-** (Regarding exemption from submission of bid security/EMD, bidder to refer Clause **8.0** of Instruction to bidders)
i)	Bid Security/EMD Validity	:	**165 days** from Original Bid Closing Date for the purpose of bid submission. However, the bid security must remain valid for a period of 45 (forty-five) days beyond the bid validity period.
j)	Original Bid Security/ EMD to be submitted		Office of the ED (Offshore) - OALP, MBP, KG, DSF Oil India Ltd., D. No. 11-4-7 Nookalamma Temple Road, Ramarao Peta, Kakinada, Andhra Pradesh-533004, India.
k)	Amount of Performance Security	:	**5%** of estimated Contract Value
l)	Validity of Performance Security	:	3 (three) months beyond the validity of the Contract.
m)	Location of job	:	OIL's Offshore Blocks AN-OSHP-2018/1, AN-OSHP-2018/2, KG-OSDSF-GSKW-2018, KK-OSHP-2018/1, MN-UDWHP-2023/2, MN-UDWHP-2023/3, KG-UDWHP-2023/1, KG-UDWHP-2023/2
n)	Pre-Bid Conference Date and Venue	:	**04.05.2026** At 11:00 AM (IST) at OIL's Project Office in Kakinada, Andhra Pradesh, India

<table>
<tr><td>o)</td><td>Last Date of receipt of Queries for discussion in prebid conference</td><td>:</td><td>Up to 2400 Hrs (IST) of 29.04.2026</td></tr>
<tr><td>p)</td><td>Mobilization Time</td><td>:</td><td>
<table>
<tr><th>Particulars</th><th>Mobilization Time</th></tr>
<tr><td>Directional Drilling – LWD / MWD, Mud Motor and Directional Drilling Services along with Crew for offshore wells.

Drilling tools Rental services.

Casing and Tubing Running Services.

Supply of Drill bits on a consignment basis.

Fishing & Milling tools rental Services.</td><td>Within 90 days of Mobilization notice issued by Company</td></tr>
<tr><td>Liner Hanger Equipment supply and Liner running Services.</td><td>Supply: Within 150 days of Mobilization notice issued by Company

Services: Within 60 days of Mobilization notice issued by Company</td></tr>
</table>
</td></tr>
<tr><td>q)</td><td>Duration of the Contract</td><td>:</td><td>The duration of the contract shall be for Three (03) Callouts during Contract Period of Three (03) years from the date of commencement of the contract, whichever is earlier, subject to following conditions:

(i) The contract shall continue till completion / abandonment of the well being drilled as per the operational programme of the Company. The Contract will be automatically extended for completion of jobs in the last well, on the same rates, terms & conditions.

(ii) Some of the services may be required even after de-hiring of certain services and as such the individual services shall be successively de-hired as per the requirement of the last well.

(iii) Payments of any individual services shall be made as per the provisions of conditions specified in the Contract for each service.</td></tr>
</table>

r)	Bids to be addressed to	:	**ED (Offshore) - OALP, MBP, KG, DSF** Oil India Ltd., KG Basin Project D. No. 11-4-7, Nookalamma Temple Road, Ramarao Peta, Kakinada Andhra Pradesh-533004, India

3.0 Pre-Bid Conference:

3.1 A Pre-Bid conference is scheduled on **04.05.2026 at 11.00 AM (IST)** in OIL's KG Basin Project Office at D. No. 11-4-7 Nookalamma Temple Road, Ramarao Peta, Kakinada, Andhra Pradesh-533004, India to explain the requirements of Company in details to the interested prospective Bidders and to understand bidders' perspective including exchange of views/clarifications, if any, on the Scope of Work, Bid Evaluation Criteria and other terms & conditions of the Tender. At the most 2 (two) representatives from each prospective bidder shall be allowed to participate in the Pre-Bid conference. All costs for attending the Pre-Bid conference shall be to prospective bidders' account. Foreign bidders may also request OIL for an invitation letter, if required, for the purpose of visa for attending the conference. Prospective bidders may also attend the Prebid conference through Video Conference (VC). The link for VC or exact venue for pre-bid conference shall be communicated to the nominated representatives nearer the scheduled date of pre-bid conference.

3.2 It is recommended to the prospective Bidders to attend the pre-bid conference and to make site visits to familiarize themselves with all the salient features of terrain and available infrastructure in OIL's operational areas. This will help the bidder to understand the total requirement for proper bidding.

3.3 Queries / Clarifications on the Tender:

3.3.1 The prospective Bidders shall submit their queries / clarifications against the tender through e-mail / Fax / Courier addressed to Executive Director, Oil India Limited, KG Basin Project Office at D. No. 11-4-7 Nookalamma Temple Road, Ramarao Peta, Kakinada, Andhra Pradesh-533004, India and such queries must reach OIL's KG Basin Project office at Kakinada latest by **29.04.2026**. OIL shall provide clarifications on the date of Pre-Bid conference to only those queries received within this date. Replies will also be uploaded in OIL's e-tender portal. **Queries / Clarifications against the tender received after 29.04.2026 will not be entertained and replied**. OIL will not be responsible for non-receipt or late receipt of any Bidder's query in OIL's office. A soft copy of the queries in the word file shall also be submitted by the parties through email.

3.3.2 Clarifications / exceptions / deviations, if required any, should be brought out by the bidder prior to or during the Pre-Bid Conference only. After processing these suggestions, as a sequel to the Pre-Bid conference, Company may communicate the changes in this regard, if agreed any, through an addendum to tender document to the prospective bidders who have registered against the tender. Company will not accept any exception / deviation to tender conditions / specifications once the same are frozen after the Pre-Bid conference and the non-compliant Bid (s) shall be rejected outright against this tender.

4.0 Important Notes:

Bidders shall take note of the following important points while participating in tenders floated by OIL:

i) BACKING OUT BY BIDDER: In case any bidder withdraws their bid within the bid validity period, Bid Security will be forfeited, and the party will be put on Holiday as per the Banning Policy (available in OIL's website) of Company.

ii) **BACKING OUT BY L-1 BIDDER AFTER ISSUE OF LOA:** In case LOA issued is not accepted by the L1 bidder or the Performance Security is not submitted as per the terms of the Contract within the time specified in the Bid Document, the Bid Security shall be forfeited, and the bidder shall be dealt as per the Banning Policy (available in OIL's website) of Company.

iii) **FURNISHING FRAUDULENT INFORMATION/DOCUMENT**: The information and documents furnished by the bidder / contractor in respect of the subject tender / Contract are accepted to be true and genuine. However, if it is detected during technical scrutiny or after award of the Contract or after expiry of the Contract, that the bidder had submitted any fake / fraudulent document or furnished false statement, the offer / Contract shall be rejected / cancelled, as the case may be, the Bid Security / Performance Security shall be forfeited and the bidder (if fake document / false statement pertains to such bidder) shall be dealt as per the Banning Policy (available in OIL's website) of Company. Undertaking of authenticity of information / documents submitted as per **PROFORMA-K** should be submitted along with the technical bids.

iv) **PROVISION FOR ACTION IN CASE OF ERRING / DEFAULTING AGENCIES:** Erring and defaulting agencies like bidder, contractor, supplier, vendor, service provider will be dealt as per OIL's Banning Policy revised dated 17.03.2023 available in OIL's website: www.oil-india.com.

5.0 Restrictions on procurement from a bidder of a country which shares land border with India:

Subject to **Order No. F.7/10/2021-PPD (1) dated 23.02.2023** issued by Ministry of Finance, Department of Expenditure, Public Procurement Division, Govt. of India, Bidders should take note of the following:

5.1 Any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority [Registration Committee constituted by the Department for Promotion of Industry and Internal Trade (DPIIT)].

5.2 "Bidder" (including the term 'tenderer' or 'service provider' in certain contexts) means any person or firm or company, including any member of a consortium or joint venture (that is an association of several persons, or firms or companies), every artificial juridical person not falling in any of the descriptions of bidders stated hereinbefore, including any agency branch or office controlled by such person, participating in a procurement process.

5.3 "Bidder from a country which shares a land border with India" for the purpose of this Order means:

a. An entity incorporated, established or registered in such a country; or
b. A subsidiary of an entity incorporated, established or registered in such a country; or
c. An entity substantially controlled through entities incorporated, established or registered in such a country; or
d. An entity whose beneficial owner is situated in such a country; or
e. An Indian (or other) agent of such an entity; or
f. A natural person who is a citizen of such a country; or
g. A consortium or joint venture where any member of the consortium or joint venture falls under any of the above

5.4 The beneficial owner for the purpose of para 6.3 above will be as under:

5.4.1 In case of a company or Limited Liability Partnership, the beneficial owner is the

natural person(s), who, whether acting alone or together, or through one or more juridical person, has a controlling ownership interest or who exercises control through other means.

Explanation:

a. "Controlling ownership interest" means ownership of or entitlement to more than twenty-five per cent. of shares or capital or profits of the company.

b. "Control" shall include the right to appoint majority of the directors or to control the management or policy decisions including by virtue of their shareholding or management rights or shareholders agreements or voting agreements.

5.4.2 In case of a partnership firm, the beneficial owner is the natural person(s) who, whether acting alone or together, or through one or more juridical person, has ownership of entitlement to more than fifteen percent of capital or profits of the partnership.

5.4.3 In case of an unincorporated association or body of individuals, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has ownership of or entitlement to more than fifteen percent of the property or capital or profits of such association or body of individuals.

5.4.4 Where no natural person is identified under 6.4.1 or 6.4.2 or 6.4.3 above, the beneficial owner is the relevant natural person who holds the position of senior managing official.

5.4.5 In case of a trust, the identification of beneficial owner(s) shall include identification of the author of the trust, the trustee, the beneficiaries with fifteen percent or more interest in the trust and any other natural person exercising ultimate effective control over the trust through a chain of control or ownership.

5.5 An Agent is a person employed to do any act for another, or to represent another in dealings with third person.

5.6 The successful bidder shall not be allowed to sub-contract works to any contractor from a country which shares a land border with India unless such contractor is registered with the Competent Authority.

5.7 **Validity of registration**: In respect of tenders, registration should be valid at the time of submission of bids and at the time of acceptance of bids. In respect of supply otherwise than by tender, registration should be valid at the time of placement of order. If the bidder was validly registered at the time of acceptance/placement of order, registration shall not be a relevant consideration during Contract execution.

5.8 Undertaking regarding compliance: The bidders are required to provide undertakings as per **Exhibit-I, Exhibit-II & Exhibit-III** along with their bid towards compliance of the above guidelines for participation in this tender. If the undertakings given by a bidder whose bid is accepted is found to be false, this would be a ground for debarment/action as per OIL's Banning Policy and further legal action in accordance with law.

6.0 Consequent to the implementation of Sustainable Development (SD) and Environment, Social & Governance (ESG) Policy in OIL, effective from 28.08.2024, the successful bidder shall be required to submit a duly filled ESG Questionnaire in the prescribed format within fifteen (15) calendar days from the date of award of contract or issue of purchase order.

Failure to submit the completed ESG Questionnaire within the stipulated timeline may be treated as non-compliance with contractual obligations and dealt with accordingly. The ESG

Questionnaire, along with an Explanatory Note for guidance, is provided as **Appendix-3** of the tender document.

7.0 OIL now looks forward to active participation of service providers in the IFB.

Thanking You.

Yours faithfully,
OIL INDIA LIMITED

Sd/-
(TANUSHREE AGRAWAL)
SENIOR MANAGER (C&P)
FOR CHIEF GENERAL MANAGER (C&P)
FOR ED (Offshore) - OALP, MBP, KG, DSF

INSTRUCTIONS TO BIDDERS (ITB)

Bidder shall bear all costs associated with the preparation and submission of bid. Oil India Limited, hereinafter referred to as Company, will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

It is advisable that the bidder should carry out a reconnaissance survey of the area for proper understanding and appreciation of its environmental and logistic issues before bidding.

1.0 Eligibility of the bidder:

1.1 The eligibility of the bidder is listed under BID EVALUATION CRITERIA (BEC), of the Bid document.

2.0 Bid Documents:

2.1 Bids are to be submitted as per GeM Instructions & General Terms Conditions (GTC) and in accordance with the Bid Documents which is comprised of the following:

i. Introduction and Forwarding Letter
ii. Instruction to Bidders (ITB)
iii. General Conditions of Contract
iv. Scope of Work (SOW)
v. Special Conditions of Contract (STC)
vi. Bid Evaluation Criteria – Bid Rejection Criteria (BEC/BRC)/Pre-Qualifying Criteria (PQC)
vii. SOR
viii. PROFORMAS

2.2 The bidder is expected to examine all instructions, forms, terms and specifications in the Bid Documents. Failure to furnish all information required in the Bid Documents or submission of a bid not substantially responsive to the Bid Documents in every respect will be at the Bidder's risk & responsibility and may result in the rejection of its bid.

2.3 Bidders shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

3.0 Amendment of bid documents:

3.1 At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bid Documents through issuance of an Addendum(s) / Corrigendum(s) / Amendment(s).

4.0 Preparation of Bids

4.1 Language of Bids:

The bid prepared by the bidder and all correspondence and documents relating to the bid exchanged by the Bidder and the OIL shall be written in English language. Supporting documents and printed literature furnished by the Bidder may be in another language provided they are accompanied by an accurate translation of the relevant passages in English, duly authenticated by local chamber of Commerce of bidder's country, in which case, for purposes of interpretation of the bid, the translation shall prevail.

4.2 Bidder's/Agent's Name & address:

Bidders should indicate in their bids their detailed postal address including the Fax / Telephone / Cell Phone Nos. and E-mail address. Similar information should also be provided in respect of their authorized Agents in India, if any.

4.3 Bid Submission in GeM:

Bids are invited under **Single-Stage Two-Bid System**.

A. Techno-commercial Bid:

The techno-commercial bid to be uploaded by the Bidder in GeM portal shall comprise of the following components:

a) Complete technical details of the services offered.
b) Documentary evidence established in accordance with Clause 7.0 below.
c) Bid Security (scanned) in accordance with Clause 8.0 hereunder. Original Bid Security should be sent as per Clause No. 8.0 hereunder.
d) Copy of Bid-Form **without** indicating prices in **Proforma-P**.
e) Statement of Non-compliance as per **Proforma–C**.
f) **Proforma-A**: List of items to be imported **without** the CIF values.
g) Copy of Priced Bid **without indicating prices** (**Proforma-B**).
h) **Integrity Pact** digitally signed by OIL's competent personnel as **Proforma-J** attached with the bid document to be digitally signed by the bidder's Authorized representative.
i) All Other relevant Undertakings and Proformas as applicable as part of Bid.

Note: **Please note that, no price should be mentioned in the techno-commercial bid.**

B. Price Bid:

Bidder shall quote their prices strictly as per Proforma-B. The price bid must comprise of the following:

a) Price-Bid Format as per **Proforma-B**.
b) Bid Form with total price as per **Proforma-P**.
c) **Proforma-A** showing the items to be imported with the CIF values.

The Priced Bid shall contain the prices along with any other commercial information pertaining to the service offered.

Note: The bidders must enter an all-inclusive price (including GST) against the "**OFFER PRICE – [T] OF PROFORMA-B**" field while creating their response against the tender in GeM portal. Computation of the above-mentioned all-inclusive price must be done as per the Price Bid Format enclosed along with the SOR. Bidders are required to quote for all the items as per the Price Bid Format. The duly filled Price Bid Format indicating the Unit Rates and GST rate in the provided space, shall have to be furnished by the bidders to the buyer, at the designated place of the GeM Portal.

The breakup of the quoted/offered price, as per the prescribed Price Bid Format **(Price Proforma)** MUST NOT be uploaded with the technical bid; otherwise, the bid shall be rejected straightway.

Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST.

5.0 Bid Form:

The bidder shall complete the Bid Form (as per **Proforma-P**) and upload the same along with their bid as per Clause 4.3 above.

6.0 Bid Price:

Prices quoted by the successful bidder must remain firm during its performance of the Contract and is not subject to variation on any account, except as otherwise mentioned in the bid document.

All duties (except basic customs duty on **eligible** imported items, as per latest relevant Customs Notifications for whose exemption, necessary Essentiality Certificate shall be issued by the Company) and taxes (excluding GST) including Corporate Income Tax, Personal Tax, Entry Tax (if applicable) etc. and other Cess / levies payable by the successful bidder under the Contract for which this Bid Document is being issued, shall be included in the rates, prices and total Bid Price submitted by the bidder, and the evaluation and comparison of bids shall be made considering the GST rate quoted by the bidder in the proforma. For example, personal taxes and/or any corporate taxes arising out of the profits on the contract as per rules of the country shall be borne by the bidder.

7.0 Documents establishing bidder's eligibility and qualifications:

These are listed in Bid Evaluation Criteria (BEC) of the Bid document.

8.0 Bid Security:

8.1 The Bid Security is required to protect the Company against the risk of Bidder's conduct, which would warrant forfeiture of the Bid Security, pursuant to relevant sub-clause in the tender.

8.2 The Bid Security may be submitted in the form of irrevocable Bank Guarantee (as per **PROFORMA-N**) issued from any of the following Banks in favour of M/s Oil India Limited and payable at Kakinada:

a. Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic bidder, or

b. In case of foreign bidder, the bank guarantee can be accepted from any scheduled bank in India or from International Bank who has its branch in India registered with Reserve Bank of India, or

c. Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India.

d. Bank Guarantee issued by a Scheduled Bank on India at the request of some other Non-Schedule Bank of India shall not be acceptable.

Bank Guarantees issued by Banks in India should be on non-judicial stamp paper of requisite value, as per Indian Stamp Act, purchased in the name of the Banker..

8.3 Alternately Bid Security can also be paid through through Insurance Surety Bond (format enclosed as **PROFORMA-T**)/Bank Draft/Cashier's Cheque/ Banker's Cheque/Fixed Deposit Receipt (Account OIL INDIA LIMITED)/irrevocable Letter of Credit/NEFT/RTGS/Electronic Fund Transfer (subject to credit in OIL's account within prescribed time) to designated account of OIL.

Note: In case of Insurance Surety Bonds, a letter from the issuing insurer of the requisite Insurance Surety Bond confirming that said Insurance Surety Bond / all future communication relating to the Insurance Surety Bond shall be forwarded to the Purchaser to the following address:

Executive Director (Offshore) – OALP, MBP, KG, DSF)
Oil India Ltd., KG Basin Project
D. No. 11-4-7, Nookalamma Temple Road,
Ramarao Peta, Kakinada
Andhra Pradesh-533004, India

8.4 If the Bid Security is submitted in the form of Bank Draft, Banker's Cheque, Cashier's Cheque, Fixed Deposit Receipt or Letter of Credit, the same should be in favour of "Oil India Limited" payable at Kakinada, Andhra Pradesh.

8.5 If the bid security is submitted through NEFT or RTGS mode, details such as **UTR No., Tender No., Bidder's name & Deposited Amount** etc. must be uploaded with the Unpriced Techno-Commercial Bid documents.

8.6 In case of Bidders submitting Bid Security in the form of Bank Guarantee/ Bank Draft/Cashier's Cheque/Banker's Cheque/Fixed Deposit Receipt/Letter of Credit, the original hard copy of Bid Security should reach the office of **Executive Director, OIL, Kakinada,** on or before the stipulated bid closing date and time otherwise bid will be rejected.

8.7 The bid security shall be valid for the time as asked for in the Bid Document. The Bidders shall extend the validity of the Bid Security suitably, if and when specifically advised by OIL, at the Bidder's cost.

8.8 A scanned copy of Bid Security document should also be uploaded along with the Unpriced Techno-Commercial Bid documents.

8.9 Bank Guarantee with any condition other than those mentioned in OIL's prescribed format shall not be accepted.

8.10 The Bank Guarantee issued by a Bank amongst others shall contain the complete address of the Bank including Phone Nos., Fax Nos., e-mail address and Branch Code.

8.11 Bid Security shall not accrue any interest during its period of validity or extended validity. OIL shall not be liable to pay any bank charges, commission or interest on the amount of Bid Security.

8.12 The Bank Guarantee should be enforceable at all branches of the issuing Bank within India and preferably at Kakinada, Andhra Pradesh, the place of issuance of tender.

8.13 Any Bid not secured with bid security shall be rejected by the Company as non-responsive. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

8.14 The Bidders shall extend the validity of the Bid Security suitably, if and when specifically advised by OIL, at the Bidder's cost.

8.15 Unsuccessful Bidder's Bid Security will be discharged and/or returned within 30 days after finalization of tender.

8.16 Successful Bidder's Bid Security will be discharged and/or returned upon Bidder's furnishing the Performance Security. Successful Bidder will however ensure validity of the Bid Security till such time the Performance Security in conformity with is furnished.

8.17 The Bid Security may be forfeited, if:

i) The Bidder withdraws the Bid within its original/extended validity.
ii) The Bidder modifies/revise their Bid Suo-moto.
iii) Bidder does not accept the order/contract.
iv) Bidder does not furnish Performance Security Deposit within the stipulated time as per tender/order/contract.
v) If it is established that the Bidder has submitted fraudulent documents or has indulged into corrupt and fraudulent practice, the Bid security shall be forfeited after due process in addition to other action against the Bidder.

8.18 In case any Bidder withdraws their Bid during the period of Bid validity, Bid Security will be forfeited and the party shall be put in the Holiday List as per Company's Banning Policy (available in OIL website).

8.19 **A Bid shall be rejected straightway if Original Bid Security is not received within the stipulated date & time mentioned in the Tender and/or if the Bid Security validity is shorter than the validity indicated in Tender and/or if the Bid Security amount is lesser than the amount indicated in the Tender.**

8.20 Bid Security Deposit shall be refunded to all unsuccessful bidders but is liable to be forfeited in full or part, at Company's discretion, as per **Clause No. 8.16** above. Bids without Bid Security Deposit in the manner specified above will be summarily rejected.

8.21 No other mode of payment will be accepted by the Company. The Bid Security shall not earn any interest to the bidder from the Company.

Note:

i. Bidders claiming a waiver of Bid Security shall upload supporting documents as mentioned in **Para No. 9.0** below along with technical bid.

ii. Any offer not accompanied with the Bid Security shall be treated as invalid and summarily rejected unless the bidder is exempted from submission of Bid Security as per Bid Security Exemption Criteria of this tender and proper proof towards this exemption is submitted by the bidder. Any subsequent deposit of Bid Security after the bid closing date shall not be permitted. Also, adjustment of Bid Security due against the instant tender, against dues from the Company or on any account shall not be permitted.

9.0 Exemption from Submission of Bid Security

In case any bidder is exempted from paying the Bid security, they should upload the supporting documents along with their technical bid. The detailed guidelines for exemption of the Bid security are given below.

a) MSEs Units (manufacturers / Service Providers only and not their dealers / distributors) are eligible for exemption of Bid Security shall furnish Udyam Registration Number along with the Udyam Registration Certificate in the technical bid.

Notes:

i Categorization and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 (and as amended time to time) issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES and as amended time to time.

ii In case bidding MSE is owned by Schedule Caste or Schedule Tribe or Woman entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur should also be enclosed.

iii **Central as well as State Government Departments and Public Sector Undertakings (PSUs)** are also exempted from submitting bid security.

Note:

a) Bids without EMD shall be rejected, if the technical offer does not include a valid copy of relevant Document/Certificate towards exemption of EMD, issued by appropriate authority.

b) Provisions such as seeking support from another company by way of Parent / Subsidiary / Sister Subsidiary / Co Subsidiary company's experience / consortium bid, etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, MSEs quoting on the strength of Parent / Subsidiary / Sister Subsidiary / Co Subsidiary (whichever applicable) will be eligible for the benefits reserved for MSEs provided the supporting company for technical and financial strength is / are also a MSE's. However, in case of submission of Consortium bids by MSEs, in order to avail the benefits reserved for MSEs, the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirements including technical and financial evaluation criteria. In that case, all the members of the Consortium including the leader of the Consortium

should be eligible MSEs. Further, in case of bid from JVC (incorporated), in order to avail the above MSE benefits, the bidder i.e., JVC shall have to be MSE unit.

10.0 Period of Validity of Bids:

10.1 Bids shall remain valid as per the requirement mentioned in forwarding letter from the date of closing of bid prescribed by the Company. Bids of shorter validity will be rejected as being non-responsive. If nothing is mentioned by the bidder in their bid about the bid validity, it will be presumed that the bid is valid for **120 days** from Bid Closing Date.

10.2 In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. The Bid Security provided as per Para 10.0 above shall also be suitably extended. A Bidder may refuse the request without forfeiting its Bid Security. A Bidder granting the request will neither be required nor permitted to modify their Bid.

11.0 Submission of bids:

Bids are to be submitted through GeM Portal. Vendors must use their GeM Seller ID and Password for participation in the tender. Vendors who do not have GeM Seller ID must register themselves as Seller in GeM Portal by visiting Government e-Marketplace Website - https://gem.gov.in/

Vendors may also refer to the Seller Help Document for participating in the tender which is uploaded under 'For Vendors << GeM Tender' in OIL's Website. The URL for the same is provided below for ready reference:

https://www.oil-india.com/pdf/Custom%20bid%20seller%20end.pdf

12.0 Deadline for submission of bids:

Bids should be submitted online as per the online tender submission deadline. Bidders will not be permitted by System to make any changes in their bid/quote after the bid submission deadline is reached. Bidders are requested to take note of this and arrange to submit their bids within the submission deadline to avoid lastminute rush/network problems.

No bid can be submitted after the submission deadline is reached. The system time displayed on the e-procurement web page shall decide the submission deadline.

13.0 Late Bids:

Bidders are advised in their own interest to ensure that their bids are uploaded in system much before the closing date and time of the bid. The documents in physical form mainly the Original Bid Security if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.

14.0 Modification and withdrawal of bids:

The Bidder after submission of Bid may modify or withdraw its Bid prior to Bid Closing Date & Time in the e-portal using Digital Signature by the person or persons who

has/have digitally signed the Bid. Withdrawal or modification of bid through physical correspondence shall not be considered and accepted.

No Bid can be modified or withdrawn subsequent to the deadline for submission of Bids.

No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in forfeiture of bidder's Bid Security and Bidder shall also be debarred from participation in future tenders of OIL and shall be put in the Holiday List as per Company's Banning Policy.

15.0 Extension of bid submission date:

Normally no request for extension of Bid Closing Date & Time will be entertained. However, OIL at its discretion, may extend the Bid Closing Date and/or Time due to any reasons.

16.0 Evaluation and comparison of bids:

The Company will evaluate and compare the bids as per Bid Evaluation Criteria (BEC), of the Bid Documents.

17.0 Contacting the company:

Except as otherwise for bid opening, no Bidder shall contact Company on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by Company.

An effort by a Bidder to influence the Company in the Company's bid evaluation, bid comparison or Contract award decisions may result in the rejection of their bid.

18.0 Award of Contract

The Company will award the Contract to the successful Bidder whose bid has been determined to be substantially responsive and has been determined as the lowest evaluated bid, provided further that the Bidder is determined to be qualified to perform the Contract satisfactorily.

19.0 Company's right to accept or reject any bid

Company reserves the right to accept or reject any or all bids and to annul the bidding process and reject all bids, at any time prior to award of Contract, without thereby incurring any liability to the affected bidder, or bidders or any obligation to inform the affected bidder of the grounds for Company's action.

20.0 Notification of award

Prior to the expiry of the period of bid validity or extended validity, Company will notify the successful Bidder through GeM portal that its Bid has been accepted.

The notification of award will constitute the formation of the Contract.

21.0 Performance security:

Successful bidder has to submit Performance Security amount as mentioned in Forwarding Letter/Introduction, within **30 (thirty) days** from the date of issue of Letter of Award (LOA)/GeM Contract.

The Performance Security should be submitted in the form of irrevocable Bank Guarantee (as per **Proforma-D**) issued by Nationalized or Scheduled Bank in favour of M/s Oil India Limited and payable at Kakinada, Andhra Pradesh.

b. Alternately, the Performance Security can also be paid through Insurance Surety Bond (format enclosed as **PROFORMA-U**)/ Bank Draft / Cashier's Cheque / Banker's Cheque / Fixed Deposit Receipt (Account OIL INDIA LIMITED) / irrevocable Letter of Credit / NEFT / RTGS / Electronic Fund Transfer to designated account of OIL.

Note: In case of Insurance Surety Bond, a letter from the issuing insurer of the requisite Insurance Surety Bond confirming that said Insurance Surety Bond / all future communication relating to the Insurance Surety Bond shall be forwarded to the Purchaser to the following address:

ED (Offshore) – OALP, MBP, KG, DSF
Oil India Ltd., KG Basin Project
D. No. 11-4-7, Nookalamma Temple Road ,
Ramarao Peta, Kakinada
Andhra Pradesh-533004, India

If the Performance Security is submitted in the form of Bank Draft, Banker's Cheque, Cashier's Cheque, Fixed Deposit Receipt or Letter of Credit, the same should be in favour of "Oil India Limited" and payable at Kakinada, Andhra Pradesh.

Performance Security shall not accrue any interest during its period of validity or extended validity.

This Performance Security must be valid for **03 (three) months** after the date of expiry of the contract period/defect liability period (if any). In the event of contract being extended within the provisions of the contract agreement, the contractor will have to extend suitably the validity of the "Security Deposit" for the extended period. Additionally, in the event of any increase in Contract price on account of any amendment / extension of Contract, the Performance Security amount will have to be enhanced suitably, as notified by the Company.

The Performance Security Deposit will be refunded to the Contractor after 90 (Ninety) days of satisfactory completion of works/defect liability period (if any) under the contract (including extension, if any), but a part or whole of which shall be used by the Company in realization of liquidated damages or claims, if any or for adjustment of compensation or loss due to the Company for any reason.

22.0 Submission of Bid Security and Performance Security in the form of Electronic Bank Guarantee (e-BG)

Oil India Ltd. has now adopted Electronic Bank Guarantee (e-BG) for Bid Security and Performance Security in addition to the existing provisions. Electronic Bank Guarantee (e-BG) is a digitally signed BG issued by banks which is transmitted directly from banks to beneficiaries in electronic form through a platform provided by

National E-Governance Services Limited (NeSL).

Submission of Bid Security/Performance Security, as applicable, in the form of Electronic bank Guarantee (e-BG) is also acceptable:

Sl. No.	Bank name	Sl. No.	Bank name
1.	AU Small Finance Bank	18.	Indian Bank
2.	Axis Bank	19.	Indian Overseas Bank
3.	Bank of Baroda	20.	IndusInd Bank
4.	Bank of India	21.	Karnataka Bank
5.	Bank of Maharashtra	22.	Karur Vysya Bank
6.	Canara Bank	23.	Kotak Mahindra Bank
7.	Central Bank of India	24.	Punjab and Sind Bank
8.	City Union Bank	25.	Punjab National Bank
9.	DBS Bank	26.	RBL Bank
10.	DCB Bank	27.	Standard Chartered
11.	Dhanlaxmi Bank	28.	State Bank of India
12.	Federal Bank	29.	South Indian Bank
13.	HDFC Bank	30.	Tamilnad Mercantile Bank Ltd
14.	HSBC Bank	31.	UCO Bank
15.	ICICI Bank	32.	Union Bank of India
16.	IDBI Bank	33.	Yes Bank
17.	IDFC First Bank		

Other banks to be included as and when notified by NeSL from time to time.

Beneficiary details for issue of e-BG are:

Sl. No.	Particulars	Details
1	Name	Oil India Limited
2	PAN	AAACO2352C
3	Date of Incorporation	18-02-1959
4	Email ID	chunduri.ramkumar@oilindia.in
5	Mobile No.	9444490690
6	Local Address	Oil India Limited, Kakinada, Andhra Pradesh, 533004
7	Registered Address	Duliajan, Dibrugarh, Assam-786602

23.0 Mobilization and advance payment:

23.1 Request for advance payment shall not be normally considered. However, depending on the merit and at the discretion of the Company, advance against mobilization charge may be given at an interest rate of 1% above the prevailing Bank rate (CC rate) of SBI from the date of payment of the advance till recovery/refund.

23.2 Advance payment agreed to by the Company shall be paid only against submission of an acceptable bank guarantee whose value should be equivalent to the amount of advance plus the amount of interest covering the period of advance. Bank guarantee shall be valid for 2 months beyond completion of mobilization and the same may be invoked in the event of Contractor's failure to mobilize as per agreement.

23.3 In the event of any extension to the mobilization period, Contractor shall have to enhance the value of the bank guarantee to cover the interest for the extended period and also to extend the validity of bank guarantee accordingly.

24.0 Integrity pact:

24.1 OIL shall be entering into an Integrity Pact with the Bidders as per format enclosed vide **PROFORMA-J** of the Bid Document. The Integrity Pact has been duly signed digitally by OIL's competent signatory and uploaded in the OIL's e-portal. The Integrity Pact shall be returned by the bidder (along with the technical Bid) duly signed by the same signatory who signed the Bid i.e., who is duly authorized to sign the Bid. Uploading the Integrity Pact in the OIL's E-portal with digital signature will be construed that all pages of the Integrity Pact have been signed by the bidder's authorized signatory who has signed the bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected straightway.

24.2 In case of a Joint venture, all the partners of the joint venture should sign the Integrity Pact.

24.3 Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses:

a. Dr. Ved Prakash, ITS (Retd.), Ex-Additional Director General Foreign Trade, Ministry of Commerce
E-mail: ved60prakash@gmail.com

b. Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, Govt. of India, E-mail: ams057@gmail.com

24.4 In the event of any dispute between the management and the contractor relating to those contracts where Integrity Pact is applicable, in case, both the parties are agreeable, they may try to settle dispute through mediation before the panel of IEMs in a time bound manner. If required, the organizations may adopt any mediation rules for this purpose. In case, the dispute remains unresolved even after mediation by the panel of IEMs, the organization may take further action as per the terms and conditions of the Contract. The fees/expenses on dispute resolution shall be equally shared by both the parties.

25.0 Local conditions:

A. It is imperative for each Bidder to be fully informed themselves of all Indian as well as local conditions, factors and legislation which may have any effect on the execution of the work covered under the Bidding Document. The bidders shall be deemed, prior to submitting their bids to have satisfied themselves of all the aspects covering the nature of the work as stipulated in the Bidding Document and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

B. No request will be considered for clarifications from the Company (OIL) regarding such conditions, factors and legislation. It is understood and agreed that such conditions, factors and legislation have been properly investigated and considered by the Bidders while submitting the Bids. Failure to do so shall not relieve the Bidders from responsibility to estimate properly the cost of performing the work within the provided timeframe. Company (OIL) will assume no responsibility for any understandings or representations concerning conditions made by any of their officers prior to award of the Contract. Company (OIL) shall not permit any Changes to the time schedule of the Contract or any financial adjustments arising from the Bidder's lack of knowledge and its effect on the cost of execution of the Contract.

26.0 Specifications:

Before submission of Bids, Bidders are requested to make themselves fully conversant with all Conditions of the Bid Document and other relevant information related to the works / services to be executed under the Contract.

27.0 GOODS AND SERVICES TAX:

27.1 In view of **GST** Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST / VAT, Service tax, Entry Tax and other indirect taxes and duties have been submerged in **GST**. Accordingly, reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of **GST** mentioned in the bidding document shall be ignored.

Bidders are required to submit copy of the GST Registration Certificate while submitting the bids wherever **GST** (CGST & SGST / UTGST or IGST) is applicable.

27.2 Bidder should also mention the **Harmonised System of Nomenclature (HSN)** and **Service Accounting Codes (SAC)** at the designated place in the Price Bid Format.

27.3 **Where the OIL is entitled to avail the input tax credit of GST:**

OIL will reimburse the GST to the Supplier of Goods / Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws &rules should be timely filed by supplier with requisite details.

The input tax credit of **GST** quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.

27.4 **Where the OIL is not entitled to avail/take the full input tax credit of GST:**

OIL will reimburse GST to the Supplier of Goods / Services (Service Provider) at actual against submission of Invoices as per format specified in rules / regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and / or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

The bids will be evaluated based on total price including **GST.**

27.5 It is the responsibility of the bidder to quote the correct GST rate. The classification of goods / services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.

27.6 Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.

27.7 GST liability, if any, on account of supply of free samples against any tender shall be to bidder's account.

27.8 In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST / UTGST or IGST). Further, such bidder should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.

27.9 OIL will prefer to deal with registered supplier of goods / services under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

27.10 Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be leviable on such imports. Bidders should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.

27.11 The Supplier of Goods / Services may note the Anti-profiteering Clause and quote their prices accordingly.

27.12 In case the GST rating of bidder on the GST portal / Govt. official website is negative / black listed, then the bid may be rejected by OIL.

28.0 <u>Purchase Preference Policy - Make in India</u> - notified under Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP-20013/2/2017-FPPNG-Part (4) (E-41432) dated 26th April 2022, shall be applicable in this tender.

As per the policy in all National Competitive tenders, only Class-I local suppliers and Class-II local suppliers shall be eligible to bid. **Bidders to check the provisions of the above Notifications and their eligibility to bid and any claim on Purchase preference. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.**

29.0 <u>Financing of trade receivables of Micro and Small Enterprises (MSEs) through Trade Receivables Discounting System (TReDS) platform</u>:

Based on the initiatives of Government of India to help MSE vendors get immediate access to liquid fund based on Buyers credit rating by discounting, OIL has registered itself on TReDS platform with M/s RXIL, M/s A TREDS Ltd. (Invoice Mart), M/s Mynd Solutions Private Limited (Mlxchange), M/s C2FO Factoring Solutions Private Limited (C2treds) and M/s KredX Platform Private Limited (DTX). MSE vendors can avail this benefit by registering themselves with any of the exchanges providing e-discounting / electronic factoring services on TReDS platform and following the procedures defined therein, provided OIL is also participating in such TReDS Platform as a Buyer.

(i) MSE Vendor should be aware that all costs relating to availing the facility of discounting on TReDS platform including but not limited to Registration charges, Transaction charges for financing, Discounting Charges, Interest on financing, or any other charges known by any name shall be borne by MSE Vendor.

(ii) MSE Vendor hereby agrees to indemnify, hold harmless and keep OIL and its affiliates, Directors, officers, representatives, agents and employees indemnified, from any and all damages, losses, claims and liabilities (including legal costs) which may arise from Sellers submission, posting or display, participation, in any manner, on the TReDS Platform or from the use of Services or from the Buyer's breach of any of the terms and conditions of the Usage Terms or of this Agreement and any Applicable Law on a full indemnity basis.

OIL shall not be liable for any special, indirect, punitive, incidental, or consequential damages or any damages whatsoever (including but not limited to damages for loss of profits or savings, business interruption, loss of information), whether in contract, tort, equity or otherwise or any other damages resulting from using TReDS platform for discounting their (MSE Vendor's) invoices.

****

GENERAL CONDITIONS OF CONTRACT (GCC)

1.0 APPLICABILITY, DEFINITION & INTERPRETATION:

1.1 Applicability

All clauses in the General Conditions of Contract [GCC] shall apply to all transactions except as otherwise stated in the Special Conditions of Contract [SCC] and/or BEC-BRC. Furthermore, in the event if there is any conflict between the Principal text of the Agreement and the Appendixes, the Principal text will prevail.

1.2 Definition & Interpretation

In the contract (as hereinafter defined) the following words and expressions shall have the meaning hereby assigned to them except where the context otherwise requires:

1.2.1 COMPANY/OIL/Operator:

Shall mean Oil India Limited [OIL] a public sector undertaking, incorporated under COMPANY's Act 1956 having its registered office at Duliajan-786602, Assam, India and includes its successor and permitted assigns.

1.2.2 CONTRACTOR:

Shall mean the person or persons, firm or COMPANY or corporation incorporated in India or abroad, who has been awarded with the contract and includes contractor's legal representatives, his successors and permitted assigns.

1.2.3 Contract:

Shall mean a written agreement between the COMPANY and the CONTRACTOR for execution of the services/works including all contract documents and subsequent amendments, if any.

1.2.4 Site:

Shall mean the place in which the operations/services are to be carried out or places approved by OIL for the purposes of the CONTRACT together with any other places designated in the CONTRACT as forming part of the site.

1.2.5 COMPANY's Site Representative/Engineer:

Shall mean the person or the persons appointed by the COMPANY from time to time to act on its behalf at the site for overall co- ordination, supervision and project management at site.

1.2.6 Sub-Contract:

Shall mean order/ contract placed by the CONTRACTOR for any portion of the CONTRACT or work sublet with necessary written consent of COMPANY on third party. Such sub-letting shall not relieve the CONTRACTOR from any obligation, duty

or responsibility under the CONTRACT.

1.2.7 Sub-Contractor:

Shall mean any person or firm or COMPANY (other than CONTRACTOR) to whom any part of the work has been entrusted by CONTRACTOR, with written consent of OIL or the persons appointed by OIL, successors and permitted assigns of such persons, firm or COMPANY**.**

1.2.8 Contractor's Representative:

Shall mean such person/or persons duly appointed representative at the site and base as the CONTRACTOR may designate in writing to the COMPANY as having authority to act for the CONTRACTOR in matters affecting the work and to provide the requisite services.

1.2.9 Contract Price/Value*:*

Shall mean the sum accepted or the sum calculated in accordance with the rates accepted in tender and/or the contract rates as payable to the CONTRACTOR for the entire execution and completion of the services/works, including amendments/modification/change order issued by the COMPANY.

1.2.10 Firm price:

The prices will remain unchanged, except for statutory changes, during currency of the CONTRACT unless specifically agreed to in writing by COMPANY.

1.2.11 Service/Works/Operations:

Shall mean and include all items and things to be supplied/done and all work /Service to be performed by the CONTRACTOR as specified in the Scope of Work under this CONTRACT and shall also include all extra, additional, altered or substituted works/services as required for the purpose of successful execution of the Contract.

1.2.12 Equipment/Materials/Goods :

Shall mean and include any equipment, machinery, instruments, stores, goods which CONTRACTOR is required to provide to the COMPANY for/under the CONTRACT and amendments thereto.

1.2.13 Drawings:

Shall mean and include all Engineering sketches, general arrangements/ layout drawings, sectional plans, all elevations, photographs, etc. related to the CONTRACT together with modification and revision thereto.

1.2.14 Specifications:

Means and includes all technical specifications, provision attached and referred to in the tender/contract document regarding method and manner of performing the

services and qualities of the service/materials to be provided under the contract and also as modified by the COMPANY/its site representative during the execution of contract in the best interest of service.

1.2.15 Engineer In-charge (EIC):

Shall mean the person designated from time to time by the COMPANY and shall include those who are expressly authorized by the COMPANY to act for and on its behalf for operation of the contract.

1.2.16 Inspectors:

Shall mean any person or outside Agency nominated by COMPANY to inspect equipment, materials and services, if any, in the CONTRACT (stage wise as well as final) as per the terms of the CONTRACT.

1.2.17 Tests:

Shall mean such process or processes to be carried out by the CONTRACTOR as are prescribed in the CONTRACT, considered necessary by the COMPANY or their representative to ascertain quality, workmanship, performance and efficiency of equipment or services thereof.

1.2.18 Approval:

Shall mean and include the written consent duly signed by COMPANY or their authorized official in respect of all documents, drawings or other particulars in relation to the CONTRACT.

1.2.19 Day:

Shall mean a calendar day of twenty –four (24) consecutive hours beginning at 00:00 hours with reference to local time at the site.

1.2.20 Month:

Shall mean a calendar month as per Gregorian calendar.

1.2.21 Year:

Shall mean calendar year as per Gregorian calendar.

1.2.22 Working day:

Means any day which is not declared to be holiday by the COMPANY.

1.2.23 Bid/offer:

Shall mean the proposal/Offer along with supporting documents submitted by the bidder in response to the tender or enquiry in accordance with the terms of Tender or Enquiry, for consideration by COMPANY, prior to award of contract.

1.2.24 Guarantee:

Shall mean the period and other conditions governing the warranty/guarantee of the services as provided in the CONTRACT.

1.2.25 Mobilization:

Shall mean rendering the equipment fully manned and equipped as per CONTRACT and ready to begin work at site designated by the COMPANY and accepted by the COMPANY after inspection.

1.2.26 De-mobilization:

Shall mean the removal of all items forming part of the Mobilization from the site of the COMPANY and inspection and acceptance thereafter by the COMPANY including compliance of requirement in relation to re-export of imported equipment/materials under concessional duty scheme in accordance with relevant notification from Customs Authorities.

1.2.27 Willful Misconduct:

Shall mean intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property of the Company or Third Party.

1.2.28 Gross Negligence:

Shall mean any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or unjustifiable indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.

1.2.29 Criminal Negligence:

Shall mean that the crime happened negligently, there was duty of care upon the Person but inadvertently due to his negligence, the duty was breached, which causes harm to the people in the form of death or serious injury.

1.2.30 GST Legislations:

'GST legislations' means 'any or all of the following legislations as may be applicable to the CONTRACTOR and OIL:

(A) The Central Goods & Services Tax Act, 2017;
(B) The Integrated Goods & Services Act, 2017;
(C) The Union Territory Goods & Services Tax Act, 2017;
(D) The respective State Goods & Service Tax Acts'
(E) The Goods and Services (Compensation to States) Act, 2017
(F) The Customs Act and the Customs Tariff Act.
(G) Any other applicable Act related to GST

2.0 CONTRACT DOCUMENT:

2.1 Governing language: The governing language for the CONTRACT shall be English. All CONTRACT documents and all correspondence and communication to be given and all other documentation to be prepared and supplied under the CONTRACT shall be written in English and the CONTRACT shall be construed and interpreted in accordance with English language.

2.2 Entire Agreement: The CONTRACT constitutes the entire agreement between OIL and the CONTRACTOR with respect to the subject matter of the CONTRACT and supersedes all communication, negotiations and agreement (whether written or oral) of the parties with respect thereto made prior to the date of this agreement, unless such communication(s) expressly forms part of the contract or included by reference.

2.3 Amendment in CONTRACT: No Amendment of the Contract shall be valid unless it is in writing, is dated, expressly refers to the Contract, and is signed by a duly authorized representative of each party thereto. OIL shall not be bound by any printed conditions, provisions in the CONTRACTOR's BID, forms of acknowledgement of CONTRACT, invoice and other documents which purport to impose any condition at variance with or supplement to CONTRACT.

3.0 WAIVERS AND AMENDMENTS:

3.1 Waivers: It is fully understood and agreed that none of the terms and conditions of this contract shall be deemed waived by either party unless such waiver is executed in writing only by the duly authorized representatives of both the parties. The failure of either party to execute any right shall not act as a waiver of such right by such party.

3.2 Change Program: It is agreed that CONTRACTOR shall carry out work in accordance with the completion program (e.g. Drilling programme) to be furnished by the COMPANY, which may be changed from time to time by reasonable modifications in the program as COMPANY sees fit. COMPANY's instruction in this regard shall be final and binding.

4.0 CONTRACT TIMELINE:

4.1 Effective Date of Contract: The contract shall become effective as of the date COMPANY notifies the CONTRACTOR in writing that it has been awarded the contract. This date of issuance of Letter of Award (LOA) by the COMPANY will be the Effective Date of Contract. All terms and conditions of the contract shall come into force with the date of issuance of LOA.

4.2 Date of Commencement of Operation:

The date on which the mobilization is completed in all respects and CONTRACTOR is ready to commence operation as per the contract provision [Certified by the COMPANY's representative] will be treated as the date of Commencement of Operation.

4.3 Duration of the contract:

The contract shall be valid for a period as defined in the LOA and Special Conditions of Contract [SCC].

5.0 SCOPE OF WORK/CONTRACT:

Scope of the CONTRACT shall be as defined in the CONTRACT, specifications, drawings and Appendices.

6.0 GENERAL OBLIGATION OF CONTRACTOR:

CONTRACTOR shall, in accordance with and subject to the terms and conditions of this Contract:

6.1 Perform the work described in the Terms of Reference/Scope of Work. The CONTRACTOR shall execute the work with professional competence and in an efficient and workman like manner.

6.2 Except as otherwise provided in the Terms of Reference and the special Conditions of the contract, employ all labours/personnel as required to perform the work.

6.3 Perform all other obligations, work and services which are required by the terms of this contract or which reasonably can be implied from such terms as being necessary for the successful and timely completion of the work.

6.4 Comply with all applicable statutory obligations specified in the contract.

6.5 CONTRACTOR shall be deemed to have satisfied himself before submitting their bid as to the correctness and sufficiency of its bid for the services required and of the rates and prices quoted, which rates and prices shall, except insofar as otherwise provided, cover all its obligations under the contract.

6.6 CONTRACTOR shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

6.7 CONTRACTOR shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as COMPANY may consider necessary for the proper fulfilling of CONTRACTOR's obligations under the contract.

7.0 GENERAL OBLIGATION OF COMPANY:

COMPANY shall, in accordance with and subject to the terms and conditions of this contract:

7.1 Pay CONTRACTOR in accordance with terms and conditions of the contract.

7.2 Allow CONTRACTOR access, subject to normal security and safety procedures, to all areas as required for orderly performance of the work as specified in the Scope of Works of the contract or work connected therewith.

7.3 Perform all other obligations required of COMPANY by the terms of this contract.

8.0 DUTIES AND POWER /AUTHORITY:

8.1 OIL's site representative/engineer:

The duties and authorities of OIL's site representative/engineer are to act on behalf of OIL for:

i. Overall supervision, co-ordination and Project Management at site

ii. Proper and optimum utilization of equipment and services.

iii. Monitoring of performance and progress

iv. Commenting/ countersigning on reports made by the CONTRACTOR's representative at site in respect of works, receipts, consumption etc. after satisfying himself with the facts of the respective cases.

v. He shall have the authority, but not obligation at all times and any time to inspect/test/examine/ verify any equipment machinery, instruments, tools, materials, personnel, procedures and reports etc. directly or indirectly pertaining to the execution of the work. However this shall not construe to imply an acceptance by the inspector.

Hence, the overall responsibility of quality of work shall rest solely with the CONTRACTOR.

vi. Each and every document emerging from site in support of any claim by the CONTRACTOR has to have the countersignature/ comments of the OIL's representative/engineer without which no claim shall be entertained by the OIL.

8.2 CONTRACTOR's representative:

(a) The CONTRACTOR's representative shall have all the powers requisite for the performance of the Service/Works, subject to holding due authorisation from the CONTRACTOR.

(b) Representative(s) shall liaise with OIL's representative/engineer for the proper co-ordination and timely completion of the works and on any matter pertaining to the works.

(c) Representative(s) shall extend full co-operation to OIL's representative/inspector/engineer in the manner required by them for supervision/inspection/observation of equipment, material, procedures, performance, reports and records pertaining to works.

(d) To have complete charge of CONTRACTOR's personnel engaged in the

performance of the work and to ensure compliance of rules and regulations and safety practice.

9.0 Personnel to be deployed by contractor:

CONTRACTOR warrants that it shall provide competent, qualified and sufficiently experienced personnel to perform the work correctly and efficiently.

9.1 The CONTRACTOR should ensure that their personnel observe all statutory safety requirement including those prescribed by the COMPANY. Upon COMPANY's written request, CONTRACTOR, entirely at its own expense, shall remove immediately any personnel of the CONTRACTOR determined by the COMPANY to be unsuitable and shall promptly replace such personnel with personnel acceptable to the COMPANY. Replacement personnel should be mobilized within 15 days from the date of issuance of notice without affecting the operation of the COMPANY.

9.2 The CONTRACTOR shall be solely responsible throughout the period of the contract for providing all requirements of their personnel including but not limited to, their transportation to & fro from Duliajan/field site, enroute/ local boarding, lodging, personal protective gear & medical attention etc. COMPANY shall have no responsibility or liability in this regard.

9.3 However, COMPANY shall provide available medical assistance/facilities to CONTRACTOR's Personnel in case of emergency at its own establishment on chargeable basis.

9.4 CONTRACTOR's key personnel shall be fluent in English language (both writing and speaking).

10.0 <u>PERFORMANCE SECURITY</u>:

10.1 On receipt of notification of award from the COMPANY, the CONTRACTOR shall furnish the Performance Security to COMPANY within **30 (Thirty)** days from the date of issue of LOA for an amount specified in the Forwarding Letter and Letter of Award (LOA) as per Proforma-Form and must be in the form of an Insurance Surety Bond/Bank Draft/ Cashier's cheque/Banker's cheque*/NEFT/RTGS/Electronic fund transfer to designated account of OIL# or Fixed Deposit Receipt (account OIL INDIA LIMITED) or irrevocable Bank Guarantee or irrevocable Letter of Credit (LC) from:

a. Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic CONTRACTOR/service provider.

OR

b. Any scheduled bank in India or from International bank who has its branch in India registered with Reserve Bank of India, in case of foreign CONTRACTOR/service provider.

OR

c. Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in

India of any Scheduled Bank incorporated in India.

Note: Bank Guarantee issued by a Scheduled Bank of India at the request of some other Non-Schedule Bank of India shall not be acceptable.

10.2 Bank Guarantee issued by a Bank, amongst others, must contain the following particulars of such bank:

Full address
Branch Code
Code Nos. of the authorized signatory with full name and designation.
Phone Nos.
Fax Nos.
E-mail address.

10.3 The domestic CONTRACTOR/service provider(s) will have to submit the Bank Guarantee from any of the scheduled banks and on non- judicial stamp paper of requisite value as per the Indian Stamp Act, purchased in the name of the issuing banker.

10.4 The foreign CONTRACTOR/service provider(s) will submit the Bank Guarantee from Banks of Indian origin situated in their country. In case no such bank of Indian origin is situated in their country, the Bank Guarantee may be submitted from the bankers as specified above.

10.5 The Performance Security shall be denominated in the currency of the contract.

10.6 The Performance Security specified above must be valid for the entire duration of the Contract and claim period should be valid for a minimum of 03 (three) months beyond the contract period. The Performance Security will be discharged by COMPANY not later than 30 days following its expiry of claim period. In the event of any extension of the Contract period, Bank Guarantee should be extended by CONTRACTOR by the period equivalent to the extended period.

10.7 The Performance Security shall be encashed by COMPANY on account of CONTRACTOR's failure to fulfil its obligations under the Contract and/or non-performance/un-satisfactory performance of the Contractor. Company shall not be required to proof any loss or damage on account of Contractor's non-performance/un-satisfactory performance.

10.8 The Performance Security will not accrue any interest during its period of validity or extended validity.

10.9 Failure of the successful Bidder to comply with the requirements of clause 10.0 shall constitute sufficient grounds for annulment of the award. In such an eventuality, action will be initiated as per the Banning Policy of OIL in vogue.

Subject to credit in OIL's account within prescribed time

* The validity of Bank Draft/Cashier's/Banker's cheque (as applicable) should not be less than 3 months.

In the event CONTRACTOR fails to honour any of the commitments entered into under this agreement, and /or in the event of termination of the contract under provisions of Integrity Pact and /or in respect of any amount due from the CONTRACTOR to OIL, OIL shall have unconditional option under the guarantee to invoke the above bank guarantee and claim the amount from the bank. The bank shall be obliged to pay the amount to OIL on demand.

10.10 Submission of Performance Security in the form of Electronic Bank Guarantee (e-BG) is also acceptable:

Beneficiary details for issue of e-BG are:

Sl. No.	**Particulars**	**Details**
1	NAME	OIL INDIA LIMITED
2	PAN	AAACO2352C
3	Date of Incorporation	18-02-1959
4	Email ID	chunduri.ramkumar@oilindia.in
5	Mobile No	+91-9444490690
6	Local Address	Kakinada, Andhra Pradesh-533003
7	Registered Address	Duliajan, Dibrugarh, Assam-786602

11.0 SIGNING OF CONTRACT:

11.1 The successful bidder is required to sign a formal detailed contract with OIL within a maximum period of 60 days of date of LOA. Until the contract is signed, the LOA **as well as GCC & SCC as prescribed in the Tender**, shall remain binding amongst the two parties. In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Performance Security if submitted by the successful Bidder. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at www.oil-india.in].

12.0 CLAIMS, TAXES & DUTIES:

12.1 **Claims:** CONTRACTOR agrees to pay all claims, taxes and fees for equipment, labour, materials, services and supplies to be furnished by it hereunder and agrees to allow no lien or charge resulting from such claims to be fixed upon any property of COMPANY. COMPANY may, at its option, pay and discharge any liens or overdue charges for CONTRACTOR's equipment, labour, materials, services and supplies under this CONTRACT and may thereupon deduct the amount or amounts so paid from any sum due, or thereafter become due, to CONTRACTOR hereunder.

12.2 **Notice of claims:** CONTRACTOR or COMPANY, as the case may be, shall promptly give the other, notice in writing of any claim made or proceeding commenced for which that party is entitled to indemnification under the CONTRACT. Each party shall confer with the other concerning the defense of any such claims or proceeding, shall permit the other to be represented by counsel in defense thereof, and shall not affect settlement of or compromise any such claim or proceeding without the other's

written consent.

12.3 Taxes:

12.3.1 CONTRACTOR, unless specified otherwise in the CONTRACT, shall bear all tax liabilities, duties, Govt. levies etc. including GST and customs duty, Corporate and personnel taxes levied or imposed on the CONTRACTOR on account of payments received by it from the COMPNAY for the work done under this CONTRACT. It shall be the responsibility of CONTRACTOR to submit to the concerned Indian authorities, the returns and all other concerned documents required for this purpose and to comply in all respects with the requirements of the laws in this regard, in time.

12.3.2 Tax levied on CONTRACTOR as per the provisions of Indian Income Tax Act and any other enactment/rules on income derived/payments received under the contract will be on CONTRACTOR's account.

12.3.3 CONTRACTOR shall be responsible for payment of personal taxes, if any, for all the personnel deployed in India by CONTRACTOR.

12.3.4 The CONTRACTOR shall furnish to the COMPANY, if and when called upon to do so, relevant statement of accounts or any other information pertaining to work done under the contract for submitting the same to the Tax authorities, on specific request from them in accordance with provisions under the law. CONTRACTOR shall be responsible for preparing and filing the return of income etc. within the prescribed time limit to the appropriate authority.

12.3.5 Prior to start of operations under the contract, the CONTRACTOR shall furnish the COMPANY with the necessary documents, as asked for by the COMPANY and/ or any other information pertaining to the contract, which may be required to be submitted to the Income Tax authorities at the time of obtaining "No Objection Certificate" for releasing payments to the CONTRACTOR.

12.3.6 Corporate income tax will be deducted at source from the invoice at the specified rate of income tax as per the provisions of Indian Income Tax Act as may be in force from time to time and COMPANY will issue TDS Certificate to the CONTRACTOR as per the provisions of Income Tax Act.

12.3.7 Corporate and personnel taxes on CONTRACTOR shall be the liability of the CONTRACTOR and the COMPANY shall not assume any responsibility on this account.

12.3.8 All local taxes, levies and duties, sales tax, octroi, etc. on purchases and sales made by CONTRACTOR shall be borne by the CONTRACTOR.

12.3.9 CONTRACTOR shall provide all the necessary compliances/ invoice/documents for enabling OIL to avail Input tax credit benefits in respect of the payments of GST which are payable against the CONTRACT. The CONTRACTOR should provide tax invoice issued under GST legislations for the goods and Services (indicating GST). Payment towards the components of GST shall be released by OIL only against appropriate documents i.e.: Tax Invoice/Bill of entry for availing input tax credit (as applicable).

12.3.10 The tax invoices as per above provisions should contain all the particulars as required under the invoicing rules under the GST legislations, including, but not limited to the following:

i. Name, Address and the GST Registration Number (under the relevant Tax Rules) of the Service Provider (CONTRACTOR)

ii. Name and Address and GST Registration Number of the Service Receiver (Address of OIL)

iii. Description, Classification and Value of taxable service/goods and the amount of applicable tax (CGST, SGST, IGST, UTGST and cess)

12.3.11 In case of imported goods, CONTRACTOR/supplier is required to provide original Bill of Entry or copy of Bill of Entry duly attested by Custom authority.

12.3.12 The CONTRACTOR should mention the Place of supply in the invoice raised under GST Law.

12.3.13 OIL would not accept any invoice without its GSTIN mentioned on the invoice

Note: CONTRACTOR who is under composition levy of the GST legislation would raise Bill of supply instead of Tax invoice, which will have GSTIN of supplier as well as OIL.

12.4 Goods and Services Tax:

12.4.1 "GST" shall mean Goods and Services Tax charged on the supply of material(s) and services. The term "GST" shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as "IGST") or Central Goods and Services Tax (hereinafter referred to as "CGST") or State Goods and Services Tax (hereinafter referred to as "SGST") or Union Territory Goods and Services Tax (hereinafter referred to as "UTGST") depending upon the import/interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

12.4.2 Where the OIL is entitled to avail the input tax credit of GST:

OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws &rules should be timely filed by supplier with requisite details.

12.4.3 Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

12.4.4 The CONTRACTOR will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the CONTRACTOR shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/ duties by the CONTRACTOR shall be to CONTRACTOR's account.

12.4.5 In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/ Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.

12.4.6 Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.

12.4.7 Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.

12.4.8 Claim for payment of GST/ Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.

12.4.9 The base date for the purpose of applying statutory variation shall be the Bid Opening Date.

12.4.10 The CONTRACTOR will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self- attested copy of such registration certificate(s) and the CONTRACTOR will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/ E-way Bill, if applicable etc.

12.5 Anti-profiteering clause

12.5.1 As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices.

12.5.2 In case rating of Contractor is negative/black listed after award of work for supply of goods/services, then OIL shall not be obligated or liable to pay or reimburse GST to such vendor/Contractor and shall also be entitled to deduct/recover such GST along with all penalties/interest, if any, incurred by OIL.

13.0 CUSTOMS DUTY, IF APPLICABLE:

13.1.1 CONTRACTOR shall be responsible to import the equipment/tools/spares/ consumables etc. required for execution of the contract. The CONTRACTOR shall undertake to complete all the formalities as required under the Customs Act/Foreign Trade Policy (FTP) and indemnify OIL from all the liabilities of Customs in this regard.

13.1.2 CONTRACTOR will be solely responsible for payment of all applicable Customs Duty and to comply all Rules and Regulations. Total Contract Price/Value is inclusive of all Customs Duty, if not mentioned otherwise elsewhere in the Contract.

13.1.3 Above clause is to be read with Customs Duty Clause in SCC, if any.

14.0 <u>INSURANCE:</u>

14.1 The Contractor shall at its own expense arrange secure and maintain insurance with reputed insurance companies to the satisfaction of the Company as follows:

a) The Contractor shall, at his own expense, arrange appropriate comprehensive insurance (All-risks insurance cover with suitable limit as per International Standard) to cover all risks assumed by the Contractor under this Contract in respect of its equipment, tools including but not limited to well equipment & tools, any other belongings and personnel during the entire period of this Contract including extensions thereof.

b) The Contractor shall also carry adequate insurance cover against damage/loss to third party/person/property.

c) The Contractor at his cost shall arrange, secure and maintain insurance as may be necessary and to its full value for all such amounts to protect the works-in-progress from time to time and the interest of Company against all risks as detailed herein subject to the satisfaction of the Company and irrespective of acceptance of the Work.

d) The responsibility to maintain adequate insurance coverage at all times during the period of the Contract shall be that of the Contractor alone and OIL will have no liability on this account. The Contractor's failure in this regard shall not relieve him of any of his responsibilities & obligations under the Contract.

e) All costs on account of insurance liabilities covered under the Contract will be to the Contractor's account.

14.2 Deductible:

The Contractor shall take policy with minimum deductible as per IRDA prescribed for the policy(ies) that portion of any loss not covered by the insurance provided for in this article solely by reason of a deductible provision in such insurance policies that shall be the account of the Contractor.

14.3 The Contractor shall require all of its sub-Contractor to provide such of the foregoing insurance coverage as Contractor is obliged to provide under this Contract and inform the Company about the coverage prior to the commencement of agreements with its sub-Contractors.

14.4 All insurance taken out by Contractor or their sub-contractor shall be endorsed to provide that the underwriters waive their rights of recourse on the Company and to the extent of the liabilities assumed by Contractor under this Contract.

14.5 Waiver of subrogation:

All insurance policies of the Contractor and its Sub-Contractor with respect to the

operations conducted hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording:

"The insurers hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees."

14.6 Loss Payee Clause:

The Insurance Policies should mention the following in Loss Payee Clause:

"In respect of Insurance claims in which OIL's interest is involved, written consent of OIL will be required".

14.7 Additional Assured:

"Oil India Limited" is to be included as Additional Assured in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance).

14.8 Certificate of Insurance:

Before commencing performance of the CONTRACT, CONTRACTOR shall furnish OIL with certificates of insurance indicating:

a) Kinds and amounts of insurance as required herein
b) Details of coverage
c) Insurance corporation or companies carrying the aforesaid coverage
d) Effective and expiry dates of policies
e) That OIL shall be given thirty (30) days written advance notice of any material change in the policy
f) Waiver of subrogation endorsement has been attached to all policies and

Note: An undertaking by the service provider has to be mandatorily provided during the Mobilisation time that they have taken all the Insurance provisions as per the contract and as the Law and Insurance Regulation.

14.9 If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @ 1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor.

14.10 The Contractor on demand from the Company shall furnish the Insurance Policy having detail terms and conditions, with respect to any Certificate of Insurance submitted to the Company.

14.11 On account payment to OIL in case of claim

In case any loss or damage happen and where Company's interest is involved, The Company reserves the right to recover the loss amount from the Contractor prior to

final settlement of the claim.

14.12 The CONTRACTOR shall at all time during the currency of the contract provide, pay for and maintain the following insurance amongst others:

i) **Employees Compensation (EC) Policy or Employer's Liability Policy insurance** as required by the laws of the country of origin of the employee.

ii) **Commercial General Liability Insurance:** Commercial General Public Liability Insurance covering liabilities including contractual liability for bodily injury, including death of persons, and liabilities for damage of property. This insurance must cover all operations of CONTRACTOR required to fulfil the provisions under this Contract.

iii) **Comprehensive General Automotive Liability:** Automobile Public Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits shall be governed by Indian Insurance Regulations.

iv) **Carrier's Legal Liability Insurance:** Carrier's Legal Liability Insurance in respect of **all CONTRACTOR's items** to be transported by the CONTRACTOR to the site of work, for physical loss or destruction of or damage to goods or merchandise, while in transit.

v) **Public Liability Act Policy:** Public Liability Act Policy, if applicable, covering the statutory liability arising out of accidents occurring during the currency of the contract due to handling hazardous substances as provided in the Public Liability Insurance Act 1991 and the Rules framed there under. In case there is no usage of hazardous substance, the Contractor should provide an undertaking during mobilization as per format enclosed regarding non-inclusion of hazardous substances within the ambit of the contract.

vi) **Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY):** CONTRACTOR shall, ensure that all his/its personnel deployed under this contract have obtained additional insurance coverage under the Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY) through the participating banks and submit the proof of such insurance coverage to the satisfaction of OIL.

Note: This will be applicable for only Indian citizens and within the prescribed age group defined under the scheme for the insurance coverage.

vii) Any other insurance policy set forth in the SCC

15.0 LIABILITY:

15.1 Except as otherwise expressly provided herein, neither COMPANY nor its servants, agents, nominees, CONTRACTORs, or sub- CONTRACTORs shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss of or damage to the property of the CONTRACTOR and/or their CONTRACTORs or sub-CONTRACTORs, irrespective of how such loss or damage is caused and even if caused by the negligence of COMPANY and/or its servants,

agent, nominees, assignees, CONTRACTORs and sub-CONTRACTORs.

15.2 The CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such loss or damage and any suit, claim or expense resulting there from. Neither COMPANY nor its servants, agents, nominees, assignees, CONTRACTORs, sub-CONTRACTORs shall have any liability or responsibility whatsoever for injury to, illness, or death of any employee of the CONTRACTOR and/or of its CONTRACTORs or sub-CONTRACTOR irrespective of how such injury, illness or death is caused and even if caused by the negligence of COMPANY and/or its servants, agents nominees, assignees, CONTRACTORs and sub-CONTRACTORs. CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such liabilities and any suit, claim or expense resulting there from.

15.3 The CONTRACTOR hereby agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub- CONTRACTORs for loss or damage to the equipment of the CONTRACTOR and/or its sub-CONTRACTORs and/or their employees when such loss or damage or liabilities arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.

15.4 The CONTRACTOR hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs for injury to, illness or death of any employee of the CONTRACTOR and of its CONTRACTORs, sub-CONTRACTORs and/or their employees when such injury, illness or death arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.

15.5 Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, CONTRACTORs or sub- CONTRACTORs shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss or damage to the property of the COMPANY and/or their CONTRACTORs or sub-CONTRACTORs, irrespective of how such loss or damage is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORs and sub- CONTRACTORs. The COMPANY shall protect, defend, indemnify and hold harmless CONTRACTOR from and against such loss or damage and any suit, claim or expense resulting there from.

15.6 Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, assignees, CONTRACTORs, sub- CONTRACTORs shall have any liability or responsibility whatsoever to whomsoever for injury or illness, or death of any employee of the COMPANY and/or of its CONTRACTORs or sub-CONTRACTORs irrespective of how such injury, illness or death is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORs and sub- CONTRACTORs. COMPANY shall protect, defend indemnify and hold harmless CONTRACTOR from and against such liabilities and any suit, claim or expense resulting there from.

15.7 The COMPANY agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs for loss or damage to the equipment of COMPANY and/or its CONTRACTORs or sub-CONTRACTORs when such loss or damage or liabilities arises out of or in connection with the performance of the contract.

15.8 The COMPANY hereby further agrees to waive its right of recourse and agrees to cause it underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub- CONTRACTORs for injury to, illness or death of any employee of the COMPANY and of its CONTRACTORs, sub-CONTRACTORs and/or their employees when such injury, illness or death arises out of or in connection with the performance of the Contract.

16.0 LIMITATION OF LIABILITY:

a) Notwithstanding any other provisions herein to the contrary, except only in cases of Wilful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.

b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the CONTRACTOR in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights.

c) COMPANY shall indemnify and keep indemnified CONTRACTOR harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

17.0 LIABILITY OF UNION GOVERNMENT OF INDIA:

It is expressly understood and agreed upon by and between CONTRACTOR and OIL INDIA LIMITED, and that OIL INDIA LIMITED is entering into this agreement solely on its own behalf and not on behalf of any other person or entity. In particular, it is expressly understood and agreed that Union of India is not a party to this agreement and has no liabilities, obligations or rights, whatsoever hereunder. It is expressly understood and agreed that OIL INDIA LIMITED is an independent legal entity with power and authority to enter into contracts solely on its own behalf under the applicable laws of India and general principles of the Contract law. The bidder/ CONTRACTOR expressly agrees, acknowledges and understands that OIL INDIA LIMITED is not an agent, representative or delegate of the Union of India. It is further understood and agreed that Union of India is not and shall not be liable for any acts, omissions, commissions, breaches or other wrongs arising out of the contract.

Accordingly, bidder/ CONTRACTOR hereby expressly waives, releases and foregoes any and all actions or claims, including cross claims, impleader claims or counter claims against the Union of India arising out of this contract and covenants not to sue the Union of India as to any manner, claim, cause of action or thing whatsoever arising of or under this agreement.

18.0 CONSEQUENTIAL DAMAGE:

Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub- CONTRACTORs.

19.0 RISK PURCHASE:

In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.

20.0 INDEMNITY AGREEMENT:

20.1 Except as provided hereof CONTRACTOR agrees to protect, defend, indemnify and hold COMPANY harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of CONTRACTOR's employees, agents, CONTRACTORs and sub-CONTRACTORs or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

20.2 Except as provided hereof COMPANY agrees to protect, defend, indemnify and hold CONTRACTOR harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of COMPANY's employees, agents, CONTRACTORs and sub-CONTRACTORs or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

21.0 INDEMNITY APPLICATION:

The indemnities given herein above, whether given by COMPANY or CONTRACTOR shall be without regard to fault or to the negligence of either party even though said loss, damage, liability, claim, demand, expense, cost or cause of action may be

caused, occasioned by or contributed to by the negligence, either sole or concurrent of either party.

22.0 ROYALTY PATENTS:

Each party shall hold harmless and indemnify the other from and against all claim and proceedings for or on account of any patent rights, design, trade mark or other protected rights arising from any use of materials, equipment, processes, inventions and methods, which have not been imposed on the attending party by the terms of the contract or the specifications forming part thereof.

23.0 WARRANTY AND REMEDY OF DEFECTS:

23.1 CONTRACTOR warrants that they shall perform the work in a first class, workmanlike, and professional manner and in accordance with their highest degree of quality, efficiency and current state of the art technology/industry practices and in conformity with all specifications, standards and drawings set forth or referred to in the Terms of Reference and with instructions and guidance, which COMPANY may, from time to time, furnish to the CONTRACTOR.

23.2 Should COMPANY discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilised from site or base camp (if applicable) that the work does not conform to the foregoing warranty, CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at CONTRACTOR's own expenses. If such corrective Work is not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited.

24.0 SUBCONTRACTING/ASSIGNMENT:

24.1 CONTRACTOR shall not subcontract, transfer or assign the contract, or any part under this contract, to any third party(ies). Except for the main services under this contract, CONTRACTOR may sub-contract the petty support services subject to COMPANY's prior written approval. However, CONTRACTOR shall be fully responsible for complete execution and performance of the services under the Contract.

24.2 Consequent upon of placement of contract, if successful bidder(s)(other than Micro/Small Enterprise) is procuring materials/services from their sub-vendor, who is a Micro or Small Enterprise registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME with prior consent in writing of the purchasing authority/Engineer in Charge the details like Name, Registration No., Address, Contact No., details of material and value of procurement made, etc. of such enterprises shall be furnished by the CONTRACTOR at the time of submission of invoice/bill.

25.0 RECORDS, REPORTS AND INSPECTION:

The CONTRACTOR shall, at all times during the currency of the contract, permit the COMPANY and its authorized employees and representatives to inspect all the Work performed and to witness and check all the measurements and tests made in connection with the said work. The CONTRACTOR shall keep an authentic, accurate history and logs including safety records of each service item with major items consumed, which shall be open at all reasonable times for inspection by the COMPANY's designated representatives and its authorized employees. The CONTRACTOR shall provide the COMPANY's designated representatives with a daily written report, on form prescribed by the COMPANY showing details of operations during the preceding 24 hours and any other information related to the said services requested by the COMPANY whenever so requested. The CONTRACTOR shall not, without COMPANY's written consent allow any third person(s) access to the said information or give out to any third person information in connection therewith.

26.0 CONFIDENTIALITY, USE OF CONTRACT DOCUMENTS AND INFORMATION:

26.1 CONTRACTOR shall not, without COMPANY's prior written consent, disclose the contract, or any provision thereof, or any specification, plan, drawing pattern, sample or information furnished by or on behalf of COMPANY in connection therewith, to any person other than a person employed by CONTRACTOR in the performance of the contract. Disclosure to any such employed person shall be made in confidence and shall extend only, as may be necessary for purposes of such performance with prior permission from COMPANY. However, nothing hereinabove contained shall deprive the CONTRACTOR of the right to use or disclose any information which is:

a) possessed by the CONTRACTOR, as evidenced by the CONTRACTOR's written records, before receipt thereof from the COMPANY which however the CONTRACTOR shall immediately inform to COMPANY ; or

b) required to be disclosed by the CONTRACTOR pursuant to an order of a court of competent jurisdiction or other governmental agency having the power to order such disclosure, provided the CONTRACTOR uses its best efforts to provide timely notice to COMPANY of such order to permit COMPANY an opportunity to contest such order subject to prior permission from COMPANY.

26.2 CONTRACTOR shall not, without COMPANY's prior written consent, make use of any document or information except for purposes of performing the contract.

26.3 Any document supplied to the CONTRACTOR in relation to the contract other than the Contract itself remain the property of COMPANY and shall be returned (in all copies) to COMPANY on completion of CONTRACTOR's performance under the Contract if so required by COMPANY.

26.4 During the currency of the Contract, COMPANY and its employees, agents, other CONTRACTORs, sub-CONTRACTORs (of any tier) and their employees etc. may be exposed to certain confidential information and data of the CONTRACTOR. Such information and data held by the COMPANY, its employees, agents, other

CONTRACTORs, sub-CONTRACTORs (of any tier) and their employees in the strictest Confidence and shall not be disclosed to any other party except on a need to know basis.

However, the above obligation shall not extend to information which:

i) is, at the time of disclosure, known to the public which CONTRACTOR shall immediately inform COMPANY ;

ii) is lawfully becomes at a later date known to the public through no fault of CONTRACTOR subject to CONTRACTOR's undertaking that no information has been divulged by them to the public;

iii) is lawfully possessed by CONTRACTOR before receipt thereof from COMPANY which should be immediately informed to COMPANY;

iv) is developed by CONTRACTOR independently of the information disclosed by COMPANY which should be shared with the COMPANY;

v) CONTRACTOR is required to produce before competent authorities or by court order subject to prior permission from COMPANY;

27.0 REMUNERATION AND TERMS OF PAYMENT:

27.1 COMPANY shall pay to the CONTRACTOR during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from COMPANY unless specifically provided for in the Contract. All payments will be made in accordance with the terms hereinafter described.

27.2 Request for payment/part payment to third party i.e. other than the party on whom the contract has been awarded will not be entertained by OIL under any circumstances.

27.3 MANNER OF PAYMENT: All payments due by COMPANY to CONTRACTOR hereunder shall be made at CONTRACTOR's designated bank. Bank charges, if any will be on account of the CONTRACTOR.

27.4 Payment of any invoices shall not prejudice the right of COMPANY to question the validity of any charges therein, provided COMPANY within one year after the date of payment shall make and deliver to CONTRACTOR written notice of objection to any item or items the validity of which COMPANY questions.

27.5 INVOICES: Mobilization charges will be invoiced only upon completion of mobilization as certified by COMPANY representative and CONTRACTOR is ready at site for starting the services/ operation. Payment of mobilization charges shall be made within 45 days following the date of receipt of undisputed invoices by COMPANY.

27.6 CONTRACTOR shall send invoice to COMPANY on the day following the end of each month for all daily or monthly charges due to the CONTRACTOR.

27.7 CONTRACTOR will submit 02 (Two) sets of all invoices duly super scribed `Original' and `copy' as applicable to the COMPANY for processing payment. Separate invoices for the charges payable under the contract shall be submitted by the CONTRACTOR for foreign currency and Indian currency.

27.8 Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by COMPANY.

27.9 COMPANY shall within 30 days of receipt of the invoice notify the CONTRACTOR of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice the COMPANY's right to question the validity of the payment at a later date as envisaged in clause no. **27.4** above.

27.10 The acceptance by CONTRACTOR of part payment on any billing not paid on or before the due date shall not be deemed a waiver of CONTRACTOR's rights in any other billing, the payment of which may then or thereafter be due.

27.11 Payment of Final demobilization charges shall be made if applicable within 45 days on receipt of invoice by COMPANY accompanied by the following documents from the CONTRACTOR:

a) Audited account up to completion of the Contract.

b) Tax audit report for the above period as required under the Indian Tax Laws.

c) Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the CONTRACTOR or by its sub-CONTRACTOR.

d) Proof of re-export of all items including the unutilized spares and consumables (excepting consumables consumed during the contract period) and also cancellation of re-export bond if any.

e) Any other documents as required by applicable Indian Laws.

In case, no demobilization charges are payable, the documents mentioned above will have to be submitted by the CONTRACTOR before release of the final payment by the COMPANY. A certificate from Chartered Accountant on (a), (b) & (c) above will suffice

27.12 CONTRACTOR shall maintain complete and correct records of all information on which CONTRACTOR's invoice are based upto 02 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection.

28.0 PAYMENT OF COMMISSION/FEE/REMUNERATION OF INDIAN AGENT/CONSULTANT/REPRESENTATIVE/RETAINER/ASSOCIATE OF FOREIGN PRINCIPAL (APPLICABLE IN ICB TENDERS ONLY):

The Commission/Fee/remuneration of the Indian agent/consultant/associate/

representative/retainer, if any, will be paid within 30 days of the payment of invoice made to the CONTRACTOR, The amount of commission/fee/remuneration as a percentage of invoice value as per contract provisions will be deducted by COMPANY/OIL from the monthly invoices of the CONTRACTOR and paid to the Indian agent/consultant/representative/retainer/associate.

29.0 DETAILS OF STATUTORY PAYMENTS LIKE EPF AND ESI, ETC:

Wherever applicable, the CONTRACTOR (including those engaging 'International Workers') shall have itself registered under Employees' Provident Fund and Miscellaneous Provisions Act, 1952 and Employees' State Insurance Act, 1948 and follow the relevant statutory provisions including Rules made there-under concerning contractual workers.

The CONTRACTOR shall be required to submit the following documents/details to the Corporation:

(i) Copy of PF-ECR duly stamped by the designated Bank, alongwith a print of the digitally signed PDF data sheet of the ECR, as proof of payment, each month, details of this PDF data sheet shall be verified by the appropriate authority (i.e. Payment Making Authority) in the COMPANY from the official website of EPFO (http://www.epfindia.gov.in).

(ii) (a) Copy of the online challan endorsed/stamped by the designated bank as proof of receipt of payment towards monthly contribution of ESI contribution.

(b) Copy of Return of contribution in respect of ESI for each contribution period of the six months i.e. for the contribution period ended 30th Sept and the contribution period ended 31st March.

(iii) As an Annexure to each EPF-ECR and ESI Challan(s), CONTRACTOR shall also furnish the following Certificates:

1) The furnished information is correct to the best of his knowledge.

2) In case any discrepancies or irregularities is /are noticed in this undertaking, then OIL is free to inform the PF/ESIC Authorities.

3) Before the completion of contract, CONTRACTOR shall serve one-month notice to all his contractual workers, informing that their services will be terminated.

4) Within one month on completion/expiry of the contract, CONTRACTOR shall pay all the dues/ terminal dues such as leave with wages, bonus (if applicable), Gratuity (if applicable), to all his contractual workmen, failing which CONTRACTOR's Bank Guarantee/ Security Deposit may be withheld by OIL.

COMPANY may verify the deposit of statutory contribution made by the CONTRACTORs with the EPFO/ESI authorities, where deemed necessary. However, before making payment of the last bill/invoice of the CONTRACTOR, the COMPANY may verify the details/status of the payment towards EPF/ESI made by the CONTRACTOR from the authorities/official website of EPF/ESI (i.e.

http://www.epfindia.gov.in and http://www.esic.in). In case the information furnished by the CONTRACTOR is found to be incorrect the COMPANY shall take appropriate action against the CONTRACTOR in accordance with law.

The CONTRACTOR agrees and undertakes to indemnify OIL for any liabilities arising out of declarations made by him in future on violation or provisions of the EPF Act 1952 and ESI Act 1948.

30.0 TIMELY MOBILIZATION AND LIQUIDATED DAMAGES:

a) Time is the essence of this Contract. If the CONTRACTOR fails to mobilize and deploy the required manpower/equipment and/or fails to commence the operation within the period specified as specified under mobilization clause under SCC, OIL shall have, without prejudice to any other right or remedy in law or contract including sub clause (b) below, the right to terminate the contract.

b) If the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, it may request OIL for extension of the time with unconditionally agreeing for levy and recovery of LD. Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.

c) The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay on the part of the CONTRACTOR and the said amount will be payable without proof of actual loss or damage caused by such delay.

d) LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC] excluding duties and taxes, where such duties/taxes have been shown separately in the contract. However, the applicable GST on the LD shall have to be borne by the CONTRACTOR. Accordingly, the liquidated damages shall be recovered from the CONTRACTOR along with applicable GST.

31.0 FORCE MAJEURE:

In the event of either party being rendered unable by `Force Majeure' to perform any obligation required to be performed by them under the contract, the relative obligation of the party affected by such `Force Majeure' will stand suspended as provided herein. The term force majeure as employed herein shall mean Acts of God such as earthquake, hurricane, typhoon, flood, volcanic activity etc.; war (declared /undeclared); riot, revolts, rebellion, terrorism, sabotage by persons other than the CONTRACTOR's Personnel; fires, explosions, ionising radiation or contamination by radio-activity or noxious gas, if not caused by CONTRACTOR's fault; declared epidemic or disaster; acts and regulations of respective Govt. of the two parties, namely the COMPANY and the CONTRACTOR and civil commotions, lockout not attributable to the CONTRACTOR.

Upon occurrence of such cause, the party claiming that it has been rendered unable as aforesaid thereby, shall notify the other party in writing within 72 (Seventy Two) hours of the alleged beginning and ending thereof, giving full particulars and satisfactory evidence in support of its claim.

Should 'force majeure' condition as stated above occurs and should the same be notified within 72 (Seventy two) hours after its occurrence the `force majeure' rate (if specified in the SCC of the Contract) shall apply for the first 15 (fifteen) days for each such occasion.

Either party shall have the right to terminate the Contract if such `force majeure' conditions continue beyond successive 60 (Sixty) days [or exclusively mentioned in the SCC of the Contract] with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. COMPANY shall have the absolute right to decide whether any safety hazard exists or operation is at critical position and decision of the COMPANY shall binding upon the CONTRACTOR.

Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period**.** [or exclusively mentioned in the SCC of the Contract]

Time for performance of the relative obligation suspended by Force Majeure shall then stand extended by the period for which such cause lasts.

If however, relative obligation of the party affected by such 'Force Majeure' is limited to part of the obligation(s), the contract shall not be terminated and the parties shall continue to perform their respective obligations, which are not affected by the 'force majeure' condition, provided the obligations affected by the 'force majeure' do not preclude the parties in performing the obligations not affected by such conditions.

32.0 SET-OFF:

Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this or any other Contract, whether in progress or in future, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).

33.0 WITHHOLDING:

COMPANY may withhold or nullify the whole or any part of the amount due to CONTRACTOR, after informing the CONTRACTOR of the reasons in writing, on account of subsequently discovered evidence in order to protect COMPANY from loss on account of :

33.1 For non-completion of jobs assigned as per Scope of Work/Terms of Reference.

33.2 Defective work not remedied by CONTRACTOR.

33.3 Claims by COMPANY's recognized sub-CONTRACTOR of CONTRACTOR or others filed or on the basis of reasonable evidence indicating probable filing of such claims against CONTRACTOR.

33.4 Failure of CONTRACTOR to pay or provide for the payment of salaries/ wages, contributions, taxes or enforced savings with-held from wages etc with respect to personnel engaged by the CONTRACTOR.

33.5 Failure of CONTRACTOR to pay the cost of removal of unnecessary debris, materials, tools, or machinery.

33.6 Any failure by CONTRACTOR to fully reimburse COMPANY under any of the indemnification provisions of this Contract. If, during the progress of the work CONTRACTOR shall allow any indebtedness to accrue for which CONTRACTOR, under any circumstances in the opinion of COMPANY, may be primarily or contingently liable or ultimately responsible and CONTRACTOR shall, within five days after demand is made by COMPANY, fail to pay and discharge such indebtedness, then COMPANY may during the period for which such indebtedness shall remain unpaid, with-hold from the amounts due to CONTRACTOR, a sum equal to the amount of such unpaid indebtedness.

33.7 Withholding will also be effected on account of the following:

i) Order issued by a Court of Law or statutory authority in India.

ii) Income-tax deductible at source according to law prevalent from time to time in the country.

iii) Any obligation of CONTRACTOR which by any law prevalent from time to time to be discharged by COMPANY in the event of CONTRACTOR's failure to adhere to such laws.

iv) Any payment due from CONTRACTOR in respect of unauthorised imports.

When all the above grounds for withholding payments are removed, payment shall thereafter be made for amounts so with-held.

33.8 COMPANY reserves the right to disburse or deposit the amount so withheld to the concerned person(s) or agency or government authority, as the case may be, besides nullifying such amount on account of loss suffered by the COMPANY against **33.2, 33.3, 33.6** & **33.7** above.

34.0 APPLICABLE LAWS:

The Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the sole and exclusive jurisdiction of Courts situated in Dibrugarh (or the Place where the contract is executed) and Principal Bench of Gauhati High Court (or the High Court under whose territorial jurisdiction, the place of execution of contract falls).

This Agreement including all matter connected with this Agreement, shall be

governed by the laws of India (both substantive and procedural) for the time being in force and shall be subject to exclusive jurisdiction of Courts, mentioned hereinabove. Foreign companies, operating in India or entering into Joint ventures in India, shall also be governed by the laws of India and shall be subject to sole and exclusive jurisdiction of above Courts.

The CONTRACTOR shall ensure full compliance of various Indian Laws and Statutory Regulations, as stated below, to the extent applicable, as stated below, but not limited to, in force from time to time and obtain necessary permits/ licenses etc. from appropriate authorities for conducting operations under the Contract:

a) The Mines Act 1952
b) The Oil Mines Regulations, 1984
c) The Employees' Compensation Act, 1923
d) The Code of Wages, 2019
e) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under
f) The Employees Pension Scheme, 1995
g) The Interstate Migrant Workmen Act., 1979 (Regulation of employment and conditions of service).
h) The Employees Provident Fund and Miscellaneous Provisions Act, 1952
i) Goods and Service Tax Act
j) Customs & Excise Act & Rules
k) Factories Act, 1948
l) Industrial Disputes Act, 1947
m) Payment of Gratuity Act, 1972
n) Environmental Protection Act, 1986 & other pollution control Acts.

Note: The above Acts are only indicative and not exhaustive. The Acts shall include the rules and regulations framed thereunder.

35.0 <u>LABOUR LAWS</u>:

i) CONTRACTOR shall comply with the provisions of various labour related laws, including but not limited to the Code of Wages, 2019, Employee Provident Fund and Miscellaneous Provisions Act 1952, COMPANY's Liability Act 1938, Employees' Compensation Act 1923, Industrial Disputes Act 1947, the Maternity Benefit Act 1961 and Contract Labour (Regulation and Abolition) Act 1970, Employment of Children Act 1938, Employees' State Insurance Act, 1948 or any modifications/amendment thereof or any other law relating thereto and rules made there under from time to time.

ii) No Labour below the age of eighteen [18] years shall be employed on the work.

iii) CONTRACTOR shall not pay less than what is provided under law to labourers engaged by him on the work.

iv) CONTRACTOR shall at his expense comply with all labour laws and keep the COMPANY indemnified in respect thereof.

v) CONTRACTOR shall pay equal wages for men and women in accordance with

applicable Labour laws.

vi) If the CONTRACTOR is covered under the Contract Labour (Regulation and Abolition) Act, he shall obtain a license from licensing authority [i.e. office of the Labour Commissioner] by payment of necessary prescribed fee and the deposit, if any, before starting the work under the Contract. Such fee/deposit shall be borne by the CONTRACTOR.

vii) CONTRACTOR must obtain the PF Code from the concerned PF Authority under Employees Provident Fund and Miscellaneous Provisions Act, 1952. Similarly, CONTRACTOR must obtain ESI Code under Employees State Insurance Act.

viii) CONTRACTOR being the employer of the labours/personnel to be engaged under the contract shall be liable to pay gratuity to the labours/personnel as per the provision of the Payment of Gratuity Act, 1972 and accordingly, shall keep the COMPANY indemnified in respect thereof. If however, COMPANY requires to pay gratuity to such labour(s) as per the direction of the competent authority under the Act, COMPANY shall recover such amount from the outstanding dues payable to the CONTRACTOR under the contract or any other contract(s).

ix) CONTRACTOR shall furnish to Engineer in Charge the distribution return of the number & description, by trades of the work people employed on the works. CONTRACTOR shall also submit on the 4th& 19th of every month to Engineer in Charge a true statement showing in respect of the 2nd half of the preceding month & the 1st half of the current month (1) the accidents that occurred during the said fortnight showing the circumstances under which they happened and the extent of damage and injury caused by them and (2) the number of female workers who have been allowed Maternity Benefit as provided in the Maternity Benefit Act 1961 on Rules made there under and the amount paid to them.

x) Engineer in Charge shall on a report having been made by an inspecting officer as defined in Contract Labour (Regulation and Abolition) Act 1970 have the power to deduct from the money due to the CONTRACTOR any sum required or estimated to be required for making good the loss suffered by a worker or workers by reason of non-fulfillment of the conditions of the Contract for the benefit of workers, non-payment of wages or of deductions made from his or their wages which are not justified by the terms of the Contract or non-observance of the said regulations.

xi) The CONTRACTOR shall indemnify the COMPANY against any payments to be made under and for the observance of the provisions of the aforesaid acts without prejudice to his right to obtain indemnity from his sub-CONTRACTOR.

36.0 <u>STATUTORY REQUIREMENTS</u>:

During the tenure of this CONTRACT nothing shall be done by the CONTRACTOR in contravention of any law, act and/or rules/regulations, thereunder or any amendment

37.0 <u>GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) GUIDELINES</u>:

37.1 It will be solely the CONTRACTOR's responsibility to fulfil all the legal formalities

with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-CONTRACTORs hired by CONTRACTOR comply with the same requirement as the CONTRACTOR himself and shall be liable for ensuring compliance all HSE laws.

37.2 It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager/Safety Officer/Engineer/Official/ Supervisor/Junior Engineer for safe operation.

37.3 Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.

37.4 Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.

37.5 When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company shall have the right to direct the contractor to cease work until the non-compliance is corrected.

38.0 POLLUTION AND CONTAMINATION:

The CONTRACTOR shall be liable for all surface and sub-surface pollution to the extent caused by CONTRACTOR and resulting from CONTRACTOR's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract.

Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, COMPANY shall release, indemnify and hold CONTRACTOR and its sub-CONTRACTORs harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees") for:

a) Damage to or loss of any reservoir or producing formation; and/ or

b) Damage to or loss of any well; and/ or

c) Any other subsurface damage or loss; and/ or

d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause.

39.0 STATUTORY VARIATION/ NEWLY ENACTED LAW:

39.1 All duties, taxes except otherwise specified in the Contract as applicable on the closing date of bid submission as per relevant acts and rules shall be in CONTRACTOR's account. Variation in case of custom duty on CIF value declared by the bidder shall be to COMPANY account.

39.2 In the event of introduction of any new legislation or any amendment or enforcement of any Act or Law, rules or regulations of Government of India or State Government(s) or Public Body, which becomes effective after the date of submission of Price Bid or revised price bid, if any, for this CONTRACT and which results in increased/decreased cost of the works under the CONTRACT through increased/decreased liability of taxes and/or duties, required to be paid by the CONTRACTOR, (other than personnel and Corporate taxes), the Parties shall agree to a revision in pricing to reflect such change subject to the production of documentary proof to the satisfaction of the COMPANY/CONTRACTOR as applicable to the extent which directly is attributable to such introduction of new legislation or change or amendment as mentioned above and adjudication by the competent authority (applicable when disputed by COMPANY) & the courts wherever levy of such taxes/duties are disputed by COMPANY/CONTRACTOR.

39.3 Any increase in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date during the extended period will be to the CONTRACTOR's account, where delay in completion /mobilization period is attributable to the CONTRACTOR. However, any decrease in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date will be to COMPANY's account.

39.4 The Contract Price and other prices given in the Schedule of Prices are based on the applicable tariff as indicated by the CONTRACTOR in the Schedule of Prices. In case this information subsequently proves to be wrong, incorrect or misleading, COMPANY will have no liability to reimburse/pay to the CONTRACTOR the excess duties, taxes, fees, if any finally levied/imposed by the concerned authorities. However, in such an event, COMPANY will have the right to recover the difference in case the rate of duty/tax finally assessed is on the lower side.

39.5 Notwithstanding the provision contained in Clause-39.1 to 39.4 above, the COMPANY shall not bear any liability in respect of:

i. Personal taxes on the personnel deployed by CONTRACTOR, his sub-CONTRACTOR/sub-sub-CONTRACTORs and Agents etc.

ii. Corporate taxes and Fringe benefit tax in respect of CONTRACTOR and all of their sub-CONTRACTORs, agents etc.

iii. Other taxes & duties including Customs Duty and GST in addition to new taxes etc. in respect of sub-CONTRACTORs, vendors, agents etc. of the CONTRACTOR.

iv. Any liability on the CONTRACTOR, which was accrued under the old law or contract, which the CONTRACTOR is obligated to pay either to the COMPANY or to the Government Authority.

39.6 In order to ascertain the net impact of the amendment/ revisions/enactment of various provisions of taxes/duties, the CONTRACTOR is liable to provide following

disclosure to COMPANY:

i. Details of each of the input services used in relation to providing service to COMPANY including estimated monthly value of input service and GST tax amount.

ii. Details of Inputs (material/consumable) used/required for providing service to COMPANY including estimated monthly value of input and GST paid/payable on purchase of inputs.

39.7 The above provisions would be applicable only in case of variation in rate of taxes and duties on supply of services to OIL and not applicable on taxes and duties on input (goods and services) towards such services.

39.8 Any claim or reduction on account of change in law shall be accompanied with undertaking that the provisions of anti- profiteering clause under GST Act have been complied with.

40.0 SEVERABILITY:

Should any provision of this agreement be found to be invalid, illegal or otherwise not enforceable by any court of law, such finding shall not affect the remaining provisions hereto and they shall remain binding on the parties hereto.

41.0 COMMISSION OF MISCONDUCT/SUBMISSION OF FRAUDULENT DOCUMENT BY THE BIDDER/CONTRACTOR AND BANNING THEREOF:

The information and documents furnished by the bidder/CONTRACTOR in respect of the tender/contract are accepted by COMPANY to be true and genuine. However, if it comes to the notice of the COMPANY anytime either during the pendency of the tender or after award of the contract or after completion the contract that a Bidder/CONTRACTOR furnished fraudulent document/false information in relation to the subject tender/contract or committed any misconduct, appropriate action shall be taken against the Bidder/CONTRACTOR for debarment/banning of the bidder/CONTRACTOR from participating in any future tender of the COMPANY in terms of the COMPANY's Banning Policy, 2017 besides making the CONTRACTOR liable for other penal action including termination of ongoing contract(s) at his/her risk and peril. In such event, the Performance Security in respect of ongoing contract(s) shall be forfeited by the COMPANY.

42.0 SETTLEMENT OF DISPUTES:

42.1 If dispute of any kind whatsoever shall arise between the company and the contractor in connection with or arising out of the contract, including without prejudice to the generality of the foregoing, any question regarding its existence, validity or termination, or the execution of the facilities, whether during the progress of the facilities or after their completion and whether before or after the termination, abandonment or breach of the contract, the parties shall seek to resolve any such dispute or difference by mutual consultation. If the parties fail to resolve any such dispute or difference by mutual consultation, then the dispute may be settled through Settlement Advisory Committee (SAC). In the event, a dispute remains unsettled then Arbitration/ other remedies available under the applicable laws may be availed by the Contractor.

42.2 Resolution of Dispute through SAC:

a) OIL has framed the Conciliation Rules 2020 in conformity with Part III of the Arbitration and Conciliation Act 1996 as amended from time to time for speedier, cost effective and amicable settlement of disputes through conciliation.

b) If the parties fail to resolve such a dispute or difference by mutual consultation as per clause no. 42.1, the dispute, if the parties agree, may be referred to conciliation in accordance with OIL Conciliation Rules 2020 as amended from time to time. A copy of the said Rules has been made available on OIL's Website i.e. www.oil-india.com

c) Where the invitation for conciliation has been accepted by the other party, the parties shall attempt to settle such dispute(s) amicably under OIL conciliation Rules 2020.

d) Parties shall invoke arbitration clauses only after exhausting the option of conciliation as an Alternative Dispute Resolution Mechanism. For the purpose of this clause, the option of conciliation shall be deemed to have been exhausted, even in case of rejection of conciliation by any of the parties.

42.3 Arbitration (Applicable for Suppliers/Contractors other than PSU and MSME):

1. Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually through Conciliation/Mediation, the same shall be referred to Arbitration.

2. A party wishing to commence arbitration proceeding shall invoke an Arbitration Clause by giving 30 days' notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.

3. The number of arbitrators and the appointing authority will be as under: Claim amount (excluding claim for interest and counter claim, if any)

Claim amount. {excluding claim for interestand counter claim, if any)	**Number of Arbitrator**	**Appointing Authority**
Up to Rs. 25.00 Lakh	Not applicable	Not applicable
Above Rs. 25.00 Lakh Up to Rs. 5 Crore	Sole Arbitrator from the panel of Arbitrators' List maintained by OIL	Mutually to be decided by the Parties.

4. The Parties agree that dispute involving claims below Rs. 25 lakhs and above Rs. 5 crores shall not be subject matter of Arbitration but subject to the exclusive jurisdiction of the Court(s) situated at New Delhi.

5. The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.

6. If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he shall proceed de novo.

7. Parties agree and undertake that neither shall be entitled for any pre- reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void. Parties agree that a claim for any such interest shall not be considered and shall be void. The Arbitrator or Tribunal shall have no right to award pre-reference or pendent-lite interest in the matter.

8. The arbitral tribunal shall complete the proceedings, make and publish the award within time stipulated in the Arbitration and Conciliation Act, 1996(as amended from time to time)

9. If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties. Where the proceedings are put in abeyance or terminated on account of mutual settlement of dispute by the parties, the fees payable to the arbitrators shall be determined as under:

    a) 20% of the fees if the claimant has not submitted a statement of claim.
    b) 40% of the fees if the pleadings are complete.
    c) 60% of the fees if the hearing has commenced.
    d) 80% of the fees if the hearing is concluded but the award is yet to be passed.

10. Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator appointed by it. Claimant shall also be responsible for making arrangements for travel and stay of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties. In the case of sole arbitrator, both parties shall equally share all expenditures that may be required to be incurred.

11. The fees and other administrative/secretarial expenses of the arbitrator(s) shall not exceed the model fee as stipulated in the Schedule of the Act and such expenses shall be equally borne by the parties.

12. The seat and venue of the arbitration proceeding shall be New Delhi.

42.4 Arbitration (applicable in case of Contract awarded on Public Sector Enterprise):

1. If the Parties fail to resolve such a dispute or differences by Mutual Consultation/Good Faith Discussions, such disputes or difference shall be taken up by either party for resolution through Administrative Mechanism for Resolution of CPSEs Disputes (AMRCD) as mentioned in DPE Office Memorandum No. 05/0003/2019-FTS-10937 dated 14.12.2022 issued by Department of Public Enterprises, Ministry of Heavy Industries and Public Enterprises, Government of India and its further clarifications, modifications and amendments, issued from time to time.

2. A party wishing to commence arbitration proceedings shall invoke Arbitration Clause and refer the dispute(s) to AMRCD with a copy to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter.

3. Upon such reference, the dispute shall be decided by the Competent Authority appointed under the AMRCD, whose decision shall bind the parties finally and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

42.5 Arbitration (Applicable to Micro, Small and Medium Enterprise)

In the event of any dispute or difference relating to, arising from, or connected with the Contract, efforts shall be made to resolve the dispute(s) amicably by mutual consultation and in case such dispute(s) cannot be resolved through mutual consultation, then same shall be resolved through the procedure as prescribed in Section-18 of the Micro, Small and Medium Enterprises Development Act, 2006.

42.6 Exclusions

Parties agree that following matters shall not be referred to conciliation or arbitration:

a) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to initiate any proceedings for suspension or debarment or banning, or decision to suspend or to ban or to debar business dealings with the bidder/CONTRACTOR and/or with any other person involved or connected or dealing with bid/contract/bidder/CONTRACTOR.

b) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision under the provisions of Integrity Pact executed between OIL and the Bidder/CONTRACTOR.

c) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to comply with any order or directive of any statutory or government authority.

43.0 <u>COMPLETION OF CONTRACT</u>:

Unless otherwise terminated under the provisions of any other relevant Clause or extended through written communication, this Contract shall be deemed to have been completed at the expiry of the Period specified in the contract or period of defect liability, as provided for under the Contract, whichever is later.

44.0 TERMINATION:

44.1 Termination on expiry of the contract: This Agreement shall be deemed to have been automatically terminated on the expiry of the contract period unless OIL has exercised its option to extend this contract in accordance with the provisions, if any, of this contract.

44.2 Termination of contract for death: If the CONTRACTOR is an individual or a proprietary concern and the individual or the proprietor dies or if the CONTRACTOR is a partnership concern and one of the partners dies then unless, the COMPANY is satisfied that the legal heir of the individual or the proprietary concern or the surviving partners are capable of carrying out and completing Contract, the COMPANY is entitled to cancel the Contract for the uncompleted part without being in any way liable for any compensation payment to the estate of the deceased CONTRACTOR and/or to the surviving partners of the CONTRACTOR's firm on account of the cancellation of Contract. The decision of the COMPANY in such assessment shall be final & binding on the parties. In the event of such cancellation, the COMPANY shall not hold the estate of the deceased CONTRACTOR and/or the surviving partners of CONTRACTOR's firm liable for any damages for non-completion of the Contract.

44.3 Termination on account of Force Majeure: Unless the contract provides otherwise, either party shall have the right to terminate this Contract on account of Force Majeure as set forth in Article-31.0 above.

44.4 Termination on account of insolvency: In the event that the CONTRACTOR or its collaborator or its guarantor at any time during the term of the Contract, becomes insolvent or makes a voluntary assignment of its assets for the benefit of creditors or is adjudged bankrupt or under the process of insolvency or liquidation, then the COMPANY shall, by a notice in writing have the right to terminate the Contract and all the CONTRACTOR's rights and privileges hereunder, shall stand terminated forthwith.

However, COMPANY shall be at liberty to give the Receiver or Liquidator or Insolvency Professional Manager, as appointed by the Competent Court/Tribunal, the option of carrying out the Contract subject to its technical & financial competence and his providing a guarantee for due and faithful performance of the Contract.

44.5 Termination for Unsatisfactory Performance: If the COMPANY considers that, the performance of the CONTRACTOR is unsatisfactory, or not as per the provision of the Contract, the COMPANY shall notify the CONTRACTOR in writing and specify in details the cause of dissatisfaction. The COMPANY shall have the option to terminate the Contract by giving 15 days notice in writing to the CONTRACTOR, if CONTRACTOR fails to comply with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR rectifies its non-performance to the satisfaction of the COMPANY, the option of termination may not be exercised by the COMPANY. If however CONTRACTOR repeats non-performance subsequently, COMPANY shall exercise the option to terminate contract by giving 07 days notice. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at www.oil-india.in].

44.6 **Termination due to change of ownership and Assignment:** In case the CONTRACTOR's rights and /or obligations under this Contract and/or the CONTRACTOR's rights, title and interest to the equipment/ material, are transferred or assigned without the COMPANY's written consent, the COMPANY may at its option, terminate this Contract. COMPANY shall not be however under any obligation to accord consent to the CONTRACTOR for change of ownership & assignment of the contract.

44.7 If at any time during the term of this Contract, breakdown of CONTRACTOR's equipment results in CONTRACTORs being unable to perform their obligations hereunder for a period of 15 successive days, COMPANY at its option, may terminate this Contract in its entirely or partially to the extent non-performance, without any further right or obligation on the part of the COMPANY, except for the payment of money then due. No notice shall be served by the COMPANY under the condition stated above.

44.8 **Termination for delay in mobilization:** CONTRACTOR is required to mobilize complete equipment alongwith crew for commencement of services at the specified site within the maximum allowed number of days from the date of LOA/Notice for Mobilization as specified in the special conditions of contract. If the CONTRACTOR (successful bidder) fails to complete the mobilization as above, OIL shall have, without prejudice to any other clause of the CONTRACT, the right to terminate the contract.

44.9 Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from **44.1 to 44.8** and in the event of such termination the COMPANY shall not be liable to pay any cost or damage to the CONTRACTOR except for payment of services as per the Contract upto the date of termination.

44.10 **Consequence of Termination:** In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination.

Upon termination of this Contract, CONTRACTOR shall return to COMPANY all of COMPANY's properties, which are at the time in CONTRACTOR's possession.

In the event of termination of contract, COMPANY will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the CONTRACTOR shall demobilize their personnel & materials.

Demobilization charges shall not be payable by COMPANY in case of Article from **44.4 to 44.7**

45.0 **TO DETERMINE THE CONTRACT:**

In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the contract

shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.

46.0 **WITHOUT DETERMINING THE CONTRACT:** In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the COMPANY may take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.

47.0 **ERRING/DEFAULTING AGENCIES:**

Erring and defaulting agencies like bidder, CONTRACTOR, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: www.oil- india.com. Moreover, OIL reserves the right to take legal or any other action on the basis of merit of the case.

48.0 **MISCELLANEOUS PROVISIONS:**

CONTRACTOR shall give notices and pay all fees at their own cost required to be given or paid by any National or State Statute, Ordinance, or other Law or any regulation, or bye-law of any local or other duly constituted authority as may be in force from time to time in India, in relation to the performance of the services and by the rules & regulations of all public bodies and companies whose property or rights are affected or may be affected in any way by the services.

CONTRACTOR shall conform in all respects with the provisions of any Statute, Ordinance of Law as aforesaid and the regulations or bye-law of any local or other duly constituted authority which may be applicable to the services and with such rules and regulation, public bodies and Companies as aforesaid and shall keep COMPANY indemnified against all penalties and liability of every kind for breach of any such Statute, Ordinance or Law, regulation or bye-law.

During the tenure of the Contract, CONTRACTOR shall keep the site where the services are being performed reasonably free from all unnecessary obstruction and shall store or dispose of any equipment and surplus materials and clear away and remove from the site any wreckage, rubbish or temporary works no longer required. On the completion of the services, CONTRACTOR shall clear away and remove from the site any surplus materials; rubbish or temporary works of every kind and leave the whole of the site clean and in workmanlike condition to the satisfaction of the

COMPANY.

Key personnel cannot be changed during the tenure of the Contract except due to sickness/death/resignation of the personnel or any other justified situation in which case the replaced person should have equal experience and qualification, which will be again subject to prior approval, by the COMPANY.

(*END OF SECTION–I, PART–3*)

TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK

1. INTRODUCTION:

This section establishes the scope and schedule for the work to be performed by the Bidder and describes the specifications, instructions, standards and other documents including the specifications for any materials, tools or equipment, which the Bidder shall satisfy or adhere to in the performance of the work.

2. OIL INDIA LIMITED'S OBJECTIVES

A. **CORPORATE OBJECTIVES**

- Provide a safe workplace for its employees and Bidders.
- Conduct its operations in a way that minimizes waste and minimizes impact on the environment.
- Adherence to the highest standards of business ethics and employment practices.

B. **PROPOSED DRILLING SCHEDULE**

Likely Duration of Programme	Contract Duration: Three (03) Callouts in Three (03) years, whichever is earlier. Refer SCC for details.
Logistical Support/Supply Bases	Shore Base at Kakinada and Kochi Helicopter services will be operated from Vijaya Puram, Andaman & Nicobar Islands; Rajahmundry, Andhra Pradesh; Vishakhapatnam, Andhra Pradesh and Kochi, Kerela.

C. **PROGRAM AREA**

The work is to be performed in Offshore Blocks **AN-OSHP-2018/1, AN-OSHP-2018/2, KG-OSDSF-GSKW-2018, KK-OSHP-2018/1, MN-UDWHP-2023/2, MN-UDWHP-2023/3, KG-UDWHP-2023/1 and KG-UDWHP-2023/2**.

Exhibit 1

1) DIRECTIONAL SERVICES / MWD/ LWD

1. SCOPE OF WORK

The Scope of Work will include but not be limited to as below:

MWD and LWD will be used during drilling of 6" hole sections and a basic LWD string will be used (GR, resistivity, APWD, sonic, and temperature).

While the plan is to drill vertical wells, it may be necessary to drill directionally if dictated by geological objectives or hole problems. Most directional tools will therefore be on a call-out basis.

The scope of work will include, but not be limited to, providing necessary equipment, materials and personnel for the following:

a) To perform LWD formation evaluation services as required to complete the drilling programme with GR, Resistivity, Sonic, Temperature, and down-hole Annular Pressure as required.

b) To perform all directional drilling planning/BHA selection/torque and drag analysis as required by the Company in order to formulate an efficient, safe and cost-effective drilling programme.

c) To perform all directional drilling operations. This shall include provision of steerable downhole mud motors, MWD survey equipment, including bottom hole temperature measurement and deviation monitoring services, and all personnel required to carry out the service.

d) To plan and perform sidetrack if required on a well.

e) To plan and perform geological sidetrack or drill deviated wells as required.

f) To maintain, monitor and provide status reports of the inventory on a regular basis with the schedule for such reports mutually agreed between the Company and the Bidder prior to the commencement of the operations.

g) To carry out other jobs within the scope of the Contracts as reasonably required by the Company.

h) To provide local shore base repair/rebuild facilities/suitable stocking system of refurbished tools.

i) The Contractor is expected to provide experienced, qualified personnel round the clock to conduct the Directional Drilling services, and MWD operations.

j) The Bidder to confirm to provide State-of-the-art Measurement While Drilling unit / LWD Unit & services meeting the following requirements:

1. The unit should be an Integrated Computer system providing Drilling Evaluation and Logging system. The unit should have complete redundancy in acquisition system and tool modules.

2. The unit should be able to collect surface signals and process them real time. The unit should have provision to provide real time and post processed output products as black & white Hard copies.Colour copies to be provided from the Contractor's office for the final reports.

3. The unit should be able to provide Rig Floor colour Terminal and one Personal Colour terminal in Tool Pusher / Company man's Cabin on rig.

2. EXPERIENCE:

The bidder should have a minimum of five (05) years of experience in providing the Directional Drilling Services (LWD, MWD & RSS/Mud Motor) to Drilling/E&P Companies with at least three (03) years in offshore areas.

The Bidder should also have the experience in providing the Directional Drilling Services (LWD, MWD & RSS/Mud Motor) to at least two (02) Offshore Wells and should have executed at least one contract for Directional Drilling Services (LWD, MWD & RSS/Mud Motor) in offshore area in the last 07 years reckoned from original bid closing date.

3. BIDDER TO PROVIDE

(a) Contractor shall be able to provide all equipment, labour and materials and services specified herein or in the Compensation Schedule. Contractor shall be solely responsible for the operation of Contractor's Equipment including but not limited to the rigging up, testing, lowering and rigging down thereof.

(b) Contractor is required to provide without limitation, directional programs and recommendations, coordination of the shipment of tools, maintaining an inventory of supplied tools, writing the end of well reports, and writing summaries of any tool failures.

(c) To provide complete list of all equipment with make and type.

(d) To provide detailed specification of equipment/sensors along with catalogue and also all the features available in their MWD/LWD. The Contractor should also indicate the limitations of their tools/sensors such as temperature, pressure and discharge limitations with ability to pump LCM materials in Mud Loss conditions through the tool; the equipment & sensor must perform accordingly.

(e) The Contractor shall keep provision of specialty fishing tools including spares required for Contractor's equipment/ tools.

(f) Any other specialized tools, required for smooth execution of the Contract shall be responsibility of the Contractor.

4. APPROVALS

Contractor shall submit to Company for approval prior to the Commencement Date:

a) Preventive maintenance schedule and plan for all Contractor's Equipment.

b) Contractor's safety manual and procedures.

5. TECHNICAL PROPOSAL

5.1 Directional, MWD, and LWD Proposal

Based on the well details provided by the Company, the Bidder will be required to submit a proposal which should include as a minimum:

a) BHA selection and predictions

b) torque and drag analysis

c) recommended drilling parameters for optimal performance of tool

d) details of SDMM, MWD and LWD reliability including resolution and accuracy

e) detailed specifications for all equipment proposed, including any operational limitations that may be imposed by the possible nature of the proposed wells

f) to provide a schematic of BHA where in the position of the SDMM, LWD/MWD sensors w.r.t. to bit is marked clearly

g) data transmission rate for good quality data acceptable to the Company

h) maximum dog leg severity that can be handled by the tools proposed both in sliding and rotating mode

i) flow rate configuration of the tool offered.

Bidders may be required to present this proposal in a formal fashion at a planning meeting - as required by the Company.

5.2 PERSONNEL

Contractor shall provide as a minimum the following personnel required to perform the Directional Drilling, MWD and LWD services effectively and efficiently as required by this Contract. Said personnel shall be allocated to the Work, shall be continuously available as and when required from the Commencement Date onward, and any proposed change in personnel shall be approved by Company in advance by submission of CV.

5.3 Supervision (at Contractor's cost)

Bidder shall provide one Base Coordinator. The base coordinator shall be a qualified, skilled and experienced Directional drilling/MWD/LWD coordinator. He should have a minimum of 3 years of experience as a Base Coordinator in similar job. The Bidder to have an additional expert coordinator exclusively for LWD equipment and services at their base for interpretation of data and providing feedback to OIL.

The Base Coordinator will be primarily based in Kakinada or such other location in India as mutually agreed, always be available for daily operational morning meetings (online/offline) and consultation throughout the duration of the contract. Bidder will provide detailed resumes for the proposed coordinators and their alternates, which Bidder may wish to use in case the primary coordinator becomes unavailable.

The coordinators as a minimum are to:

a) Ensure that quality control is effectively implemented and maintained throughout the operations from the preparation of the equipment prior to load out, during operations and in all post operational activity.

b) Ensure all equipment is maintained, checked and calibrated in a timely manner prior to load out.

c) Ensure that sufficient backup tools and equipment are on site to safeguard uninterrupted rig operations.

d) Co-ordinate with the Company Drilling Manager on mobilization and de-mobilization of specialists, to and from the well site, to minimize personnel charges whilst ensuring smooth continuity of operations.

e) Provide liaison between Bidder and Company personnel in India and offer the best possible advice to prevent problems, and solve problems encountered.

f) Provide effective communications daily prior to load out and during operations.

g) Ensure that safety training and policies are in place and adhered to and co-ordinated with Company's safety policy.

h) Provide documentation demonstrating a Comprehensive Health, Safety and Environmental Management System and its performance record over the previous three years that accords with internationally accepted HSE reporting standards including LTIs, MTIs and restricted work cases.

i) Make regular visits to the rig-sites to ensure above.

j) Attend a monthly meeting with the Company to present invoices, sort out problems that may have arisen and liaise with Company concerning future activity.

k) To attend pre-job meetings as instructed by the Company.

In addition, the directional coordinator will be responsible for, without limitation, directional planning and design and other related services like logistics of equipment and personnel related to the Work, administration of the Bidder's Day to day affairs under the Contract and shall always be available for consultation for the duration of the Contract.

5.4 Contractor's Directional Drillers and MWD/LWD Engineers on the Drilling Unit

Contractor will be required to provide the following personnel:

a) Qualified, skilled and experienced Directional Drillers (Bidder may propose both Expatriates and Nationals) assigned for the Company's operation.

b) Qualified, skilled and experienced MWD/LWD Company's assigned to the Company's operation (Bidder may propose both Expatriates and Nationals).

c) The proposed MWD engineer shall be capable of handling the LWD equipment. If the proposed MWD Engineer is not capable of handling the LWD equipment, then the Bidder shall clearly mention this and indicate the LWD engineer's requirement exclusively. The costs in this case to be additionally included in the Day rate of the MWD Engineer.

d) Offshore personnel will work on a 28/28-day rotation as a maximum or as per operational requirements at no additional cost to the Company. It is intended to multi-task personnel (where possible) for the directional drilling, MWD and LWD services.

e) The Bidder shall submit CVs of the above personnel to the company within 30 days of issue of letter of award or 45 days prior to commencement of contract (whichever later) for-Company's approval. The Bidder shall not deploy its personnel unless cleared by the Company.

f) The expatriate personnel of the Bidder should require all the statutory clearances to work in the field. It is the Bidder's responsibility that the clearance is obtained for every position.

5.5 Experience and Training

Minimum experience required for the lead Directional Drilling Engineer and the lead MWD/LWD Engineer is minimum 5 years of relevant experience. Company at its option may mobilize a second Directional Drilling or MWD/LWD Engineer. The second Directional Drilling or MWD/LWD Engineer should have minimum 3 years of relevant experience.

All Bidder personnel should have undertaken theoretical Bidder courses as appropriate to their position.

The successful Bidder shall submit CVs of the above personnel to the company within 30 days of issue of letter of award or 45 days prior to commencement of contract (whichever later) for-Company's approval. The Bidder shall not deploy its personnel unless cleared by the Company

6. REPORTING:

6.1 General

Bidders will be required to adhere to the following reporting requirements while on rig:

a) To provide a Daily Report in a format acceptable to Company or a format provided by Company. This report should detail, as a minimum:

i) BHA and drilling assembly used

ii) BHA and drilling assembly performance

iii) BHA Hours (circulating, in hole and on bottom)

iv) In case of directional wells or if required, separate sliding and rotating hours

v) Torque and drag presentation

vi) Survey Data (including QA/QC data)

vii) Full LWD logs and summary sheets as and when requested by Company's representative (on the wellsite or at the base)

b) Directional supervisor should measure and calliper all his tools (subs, stabilizers, non-magnetic drill collars, survey tools) upon arrival at the rig, and prior to running it in the hole. The Supervisor shall ensure that the tools are available for the forthcoming jobs and inform Company Representative on Board in time in case of shortage or wrong equipment etc.

c) A monthly report shall be submitted to the Company by the Bidder that summarizes all the activities that were carried out during the month, personnel and equipment movements and equipment failures and the costs for the personnel and services rendered.

d) A fault report that explains in detail all the equipment failures and actions taken to prevent repetition with recommendations for the future operations shall be submitted after every event.

e) While carrying out operations at the OIL's well, the Contractor shall report as soon as possible any evidence, such as, mud loss, over-flow, gasification, caving, heaving shale, and or any other complication in the well which may indicate or is likely to an abnormal or dangerous situations and to immediately take first emergency control steps conforming to good industry practice and safety regulations.

6.2 Tools & Equipment Inventory

Bidder shall maintain an up-to-date inventory of all tools and equipment held on the Drilling Unit, Shore Base, work boats or elsewhere. This report shall be submitted on a weekly basis to the Company Representative. Bidder is responsible for ensure that tools are picked up, made-up, and laid down according to Bidder's guidelines.

6.3 End of Well Report

Bidder shall provide the following end of well reports within 14 days of the end of operations on each well.

a) A detailed recap of the drilling operations that utilized motors, MWD, or LWD at the end of each well.

b) A detailed recap for all directional including final definitive survey.

c) An evaluation of any directional work or BHA tendencies.

d) Schematic and description of each BHA used

e) An equipment performance review

f) A planned vs. Actual well profile

g) All LWD logs and prints (including digital information where appropriate)

h) A detailed discussion on equipment failures or downtime.

i) Necessary changes to be incorporated for the next well program based on the lessons learned from the previous wells

j) Bidder shall prepare a detailed report at the end of the drilling campaign to capture the problems encountered and propose recommendations and mitigation methods for future operations.

6.4 Sample Reports

Bidder's outline example reports of those reports listed above are to be submitted along with the bid.

6.5 Data Reporting for Formation Evaluation

a) Depth of all logs and other data will be recorded in meters.

b) Paper copies of each log; quantities and scales to be defined prior to drilling.

c) Electronic log data should be presented in external hard disk containing graphical log data in PDF or equivalent format (capable of running in Windows 10 operating system) and digital log data in ASCII / LAS / LIS / DLIS format.

Data Reporting During Logging.

d) Fully updated LWD logs in paper and digital format should be handed to the Well site Geologist / Company's representative for distribution to the Company's office in time for the 09:00 hrs morning report.

e) An evening report (time to be agreed with the Company's representative) shall be required with updated LWD Logs and digital data (if requested). This will be presented to the Company's Well site Geologist / Company's representative for the afternoon report to the Company's Operations Geologist.

f) LWD logs containing all memory data for the entire hole section/well in paper and digital format should be handed to the Well site Geologist / Company's representative as soon as possible after downloading of memory data.

g) Contractor has to make arrangements for providing real time data, to be transmitted through their own VSAT/RF link etc, to OIL offices at rig site and Kakinada base.

6.6 Post-processing of field data

Post processing of field data at the well site or Bidders' base office will consist of:

a) Post job evaluation

b) Bidders to perform a detailed post job evaluation after each operation and to submit to the Company representative within 24 hours.

7. EQUIPMENT

7.1 Minimum Requirements

a) All equipment (including surface equipment) required to perform directional drilling and surveying services in the quantities, sizes and specifications as listed in the table later in this document. The list is intended to be for guidance only, and Bidders may add or delete tools which they feel are required for the operations but not included in the scope according to their specialized knowledge. It would be appreciated if the reason for addition or deletion of the tools are also provided by the Bidders.

b) Bidders will be required to provide fishing tools for any 'non-standard' down hole equipment. A list of available and recommended fishing equipment will be provided under this tender (Exhibit – 6).

c) Bidder will provide necessary lift subs for their equipment.

d) Bidders will be required to minimize the use of drill string crossovers but will be required to supply these if down hole equipment is not of the specification laid out in the attached schedule.

e) Bidders will be required to supply stocks of equipment consumables and accessories commensurate with a remote area operation.

f) All equipment (including surface equipment) required to perform MWD and LWD services (to include but not be limited to: GR, Resistivity, Sonic, Temperature, and down-hole Annular Pressure) in the quantities, sizes and specifications as specified under the Scope of Work.

g) The COMPANY at its discretion can order the equipment and tools in part or in full as per this Scope of Work. The Company at its discretion can also reduce or increase the quantity of equipment and tools to be ordered.

h) Bidder shall provide a list of all necessary tools and spares that it intends to mobilize for successful completion of the Contract.

i) Bidders shall provide the location of their base facilities available in India with details for maintenance and servicing of the proposed tools.

7.2 Separate equipment lists:

a) Bidder's recommended full suite of LWD package including personnel.

7.3 LWD SPECIFICATIONS

7.3.1 6" Hole section

a) **High Resolution Standard Array Induction Service**

i) Tool Diameter: 4-3/4"

ii) Temperature Rating: 300^0 F

iii) Pressure rating: 18000 PSI or more.

iv) Maximum Flow Rate: >150-400 GPM [Mud flow rates: Should be capable to run in Mud flow rates of 200 GPM (or less) to 250 GPM (or more)].

v) Tool should be able to record resistivity in multiple frequencies (minimum 2 frequencies)

vi) Bore-hole compensated phase & attenuation measurement systems with multiple depths of investigation (minimum 5)

vii) Resistivity measurement range : 0.2 to 2000 Ohm-m.

viii) Invasion Profile from curve separations.

ix) Combinable with all quoted LWD tools for 6" hole.

b) **Sonic**

i) Tool Diameter : 4-3/4"

ii) Temperature Rating : 300^0 F

iii) Pressure rating: 18000 PSI or more

iv) Maximum Flow Rate : >150-400 GPM [Mud flow rates: Should be capable to run in Mud flow rates of 200 GPM (or less) to 250 GPM (or more)].

c) **Gamma Ray (Natural)**

i) Tool Diameter : 4-3/4"

ii) Temperature Rating : 300^0 F

iii) Pressure rating: 18000 PSI or more

iv) Mud flow rates: Should be capable to run in Mud flow rates of 200 GPM (or less) to 250 GPM (or more).

v) Gamma Ray: API quality of continuous Gamma Ray in real time; 0 to 250 API or more.

d) **Temperature log**

i) Temperature Rating : 300^0 F

ii) Temperature resolution should be 1.5 deg. C or better respectively.

e) **Annular Pressure and Annular Circulating Temperature While Drilling**

i) Temperature Rating : 300^0 F

ii) Pressure rating: 18000 PSI or more

iii) Pressure sensor to identify ECD (Equivalent Circulating Density) and ESD (Equivalent Static Density).

iv) APWD pressure and temperature resolution should be 5 psi or less and 1 deg C or less respectively.

v) APWD pressure range 0-10,000 psi and temperature range should be 300 deg F or more.

vi) Should be able to provide measurements in both OFF and ON conditions of the pumps.

vii) Should be able to take multiple pressure measurements during LOT.

viii) Should be able to measure internal and external string pressure and temperature.

ix) APWD should be Combinable or integrated part of MWD & Induction Resistivity tools. If separate combinable tool, then rate is to be included along with the LWD tools as per the Schedule of Rates. APWD data to be provided at no additional cost to the COMPANY.

7.4 MWD tools specifications (for 6” hole) -

Bidder To specify whether Collar OR Probe based (retrievable or non-retrievable). If Probe based it should be Positive Pulse.

Measurement while drilling electronic package consisting of hole inclination, direction and gamma ray measurement, with API quality continuous Gamma Ray measurement in real time, directional survey response in less than 120 seconds. The system to be complete with pulser, electronic sensors, power source etc. for transmitting down-hole data in real time with tool face update every 20 second or less.

a) Tool curvature: Minimum 5° / 100' (Rotary) and minimum 8° / 100' (Sliding) or better.
b) Mud flow rates: Should be capable to run in Mud flow rates of 200 GPM (or less) to 250 GPM (or more).
c) Mud flow rates: 150-400 GPM or better.
d) Data transmission rate 5 bits/sec. or more and should be suitable to transmit data of various tools quoted in different segments of the tender
e) Gamma ray, inclination and azimuth measurements.
f) Combinable with LWD tools.
g) Measurement accuracy: TF+/- 3.0 deg, AZ +/- 1.5 deg, INC +/- 0.2 deg
h) MTF/GTF switch: Programmable at surface.
i) The distance from bit for directional measurement should not be more than 19.0 Mtrs.

7.5 SDMM motors

Bidder to provide stabilized positive displacement steerable down hole mud motors, and other equipment along with services of the Company as detailed below on rental basis for drilling 6” hole. The smaller tools would be used for drilling vertical/directional wells. Bidder should have necessary standby and back up tools for the set to meet situations like tool failure/ loss of equipment down hole for uninterrupted operation.

4-¾” OD high torque low to medium speed stabilized positive displacement steerable multi-lobe mud motor capable of drilling vertical and highly deviated wells to be used for drilling in 6" hole with bearing housing stabilizer and adjustable kick off sub with NC-38 box down and box up, complete with lifting sub and having following specifications. Flow rate – 150 - 400 GPM, (Should be capable to run in Mud flow rates of 200 GPM to 250 GPM or better), RPM 50 – 200 (indicative). Mud Motor should have rotor catching device that secures the lower parts of the motor in case of a twist off or back off. Mud Motor to be provided with float sub with ported floats for preventing wet pull out and transmission of drill pipe pressure to surface whenever the BOP / well is closed due to any reason.

7.6 MWD/ LWD Unit

Skid-Mounted pressurized MWD/LWD surface unit with all necessary computers, monitors, printers, equipment and spares for the logs listed above. It should include all slings which are certified and pad eyes for lifting of the Unit. Bidder will be responsible to provide fire /explosion proof monitors (as per API standards and suitable for rig floor installation) which are required to be rigged up at drillers panel for taking survey and performing deviation work. These should be connected to the

MWD / LWD units as required and Bidder shall be responsible to provide enough length of cables for same. Bidder shall also provide the requisite monitor for Company's Well Site Geologist, Company-Man, Drilling Supervisor etc.

7.7 Additional Equipment

Any other equipment that not mentioned in the scope and is felt required for smooth functioning of the work by the Bidders should be mentioned as "Additional Items".

7.8 Maintenance

Upon request by Company, Bidder shall provide proof of maintenance and service history of all items of equipment supplied.

Bidder shall maintain adequate stocks of consumables and accessories to manage the operation of the Work in a remote location.

Bidders shall maintain all equipment in a fit for purpose condition and shall supply all relevant certification including, but not limited to calibration certificates, inspection certificates, magnetization certificates, as required.

a) Drill string tubular should conform to specifications laid down in DS-1 Category 4 standards.

b) No directional tools shall be accepted at Company's Shore Base unless accompanied by latest 3rd party inspection reports.

Bidder shall replace or repair whole or part of an item at his cost which shows injurious defects on tests and inspections after delivery at base.

7.9 Equipment to be Operational

Bidder shall always maintain all equipment in operating condition to prevent downtime or waiting on equipment time. Bidder shall be responsible to provide all relevant certification for all tools and equipment.

8. INSPECTION

Bidder acknowledges that Company may inspect Bidder's Equipment using a third-party inspection company as per Clause No: 8.0 of SCC and at any time during the duration of the contract.

Note:

The Bidder shall provide sufficient back up tools on rig to meet the workload and for situations such as tool failure/lost in hole etc and ensure uninterrupted operations (Minimum 01 in use + 01 back-up, except surface unit for MWD/LWD).

a) All crossover subs required from Company's drill string to Bidder's part of drill string or any other special crossover etc would be identified and furnished by the Bidder.

b) Bidder shall ensure that the equipment is delivered and maintained in a fit condition for the intended work and shall, at its cost and expense, manage, operate, replace, supply, repair and maintain the equipment as per the contract.

c) The Steerable Downhole Mud Motor (SDMM) and all other tools (motors, subs, stabilizers, etc) should be measured and callipered upon arrival at the rig, and prior to running it in the hole.

d) Bidder shall provide suitable stabilizers for the drill string if required for drilling vertical/directional wells with SDMM during the period of the contract.

e) Placement of stabilizers at different positions in the rotary assemblies should not be a constraint while running with the LWD tool.

f) The tools should have provision to pump LCM material in case of any mud loss in the course of drilling (at least 40 ppb of fine to medium nut plug).

9. REAL TIME DATA TRANSMISSION

Bidder will provide details of its real time data transmission capability to the Company. This should include capability of integrating data from third party (viz. Mud logging). Also details about Bidder's capability to provide data to third party (viz. Mud logging) in WITS or similar standard format on real time and/or batch mode basis is required.

10. LOGISTICS

10.1 Shore Base

Company's main point of Shore base shall be Kakinada, Andhra Pradesh, India.

The Bidder is required to mobilize all its equipment, spares etc to the Shore Base at Kakinada, Andhra Pradesh, India. All the equipment, spares etc. supplied by the Bidder to the Company under the contract, shall be stored in Bidder's facilities at Kakinada, Andhra Pradesh, India and shall be delivered at Shore Base as per operational requirement and when instructed by the Company.

The Bidder is required to maintain adequate equipment / spares and supply as required.

All materials, supplies, tools and equipment are required to be labelled and packaged or containerized in a pre-slung condition (including lifting lugs, etc.).

10.2 MWD / LWD Unit

Company shall instruct the Bidder to mobilize or demobilize the unit as per contract to the Company's Shore Base. Installation of the unit on the Drilling Rig is Bidder responsibility.

10.3 Spares

a) The Bidder shall maintain adequate equipment/spares at its facilities at Kakinada, Andhra Pradesh, India.

b) Bidder shall also provide, at its cost, any items of equipment, spare parts, supplies and materials which are not specifically detailed in the contract but are required for normal operations according to good oilfield practice and are related to items already furnished by the Bidder and/or are normally Bidder supplied.

c) All materials, supplies, tools and equipment are required to be labelled and packaged or containerized in a pre-slung condition (including lifting lugs, etc.)

10.4 Load Testing

All lifting and load bearing equipment of the Bidder shall be certified prior to use and all relevant certifications shall be available for inspection. All toolboxes and containers must be sent with certified slings and a copy of the certification should be sent with the equipment. The slings should be clearly identifiable as belonging to the Bidder. Periodical testing of all the lifting equipment shall be responsibility of the Bidder.

11. TECHNICAL SUPPORT

This will include but not be limited to:

• Testing and analysis should be in line with the specifications and work program.

• Recommend improvements in Directional Drilling process based on information gained on this job or from other companies. This may include suggestions for the use of additional or alternative products (where approved).

• The Contractor shall discuss and provide recommendations and support to resolve directional /operational problems that may occur.

11.1 Logistical Support

Bidder will arrange appropriate logistics for the supply of all the consumable items required for the equipment supplied to carry out the Scope of Work.

11.2 New Developments

Bidder shall make available to Company in as much as it is not constrained by agreements of confidentiality, details of any ongoing research and development activities that it is undertaking, and which may be relevant to the Company's operation.

12. EQUIPMENT

Table 1: Drilling Motor and MWD tools

Sl. No.	Description	Specifications Bidder to Specify	Quantity (each)
1	4-3/4" SDMM motor w/ adjustable bent housing, NC-38 Bottom x Top		2

	connection with required sleeve stabilisers (2-under-gauge, 1 full gauge, 1 slick sleeve/Blanking Sleeve) for 6” hole		
2	4-3/4” Basic MWD tool with all necessary spares for deviation monitoring and control		2
3	4-3/4” MWD collars with NC-38 connections		2
4	Skid-Mounted pressurized MWD and LWD surface unit with all necessary computers, monitors, printers, equipment and spares for the logs listed above. Sent with certified slings and pad eyes.		1
5	All necessary tool baskets and containers to transport the tools and equipment required. Pad eyes and slings must be certified, and a copy of the certification sent with the equipment.		Lot

Note: Bidders shall provide (where applicable), details of the recommended operating hours and regional MTBF for tools proposed in the bid.

Table 2: LWD Equipment

Sl. No.	Description	Specifications Bidder to Specify	Quantity (each)
A	**6” Hole**		
A.1	GR-Resistivity-Temperature		2
A.2	Annular Pressure While Drilling		2
A.3	Sonic		2

Note: Bidders shall provide (where applicable), the details of the recommended operating hours and regional MTBF for tools proposed in the bid.

Table 3: Personnel

Sl. No.	Description	Qty
1	Lead Directional Driller	01 on rotation basis
2	Directional Driller	01 on rotation basis
3	Lead LWD/MWD Engineer	01 on rotation basis
4	LWD/MWD Engineer	01 on rotation basis

Exhibit 2

2) DRILLING TOOLS RENTAL SERVICES

1. SCOPE OF WORK

The Scope of Work will include but not be limited to:

Providing the Rental Drilling Tools and Services which are suitable for this scope of work.

In addition to the above, the Bidder shall carry out the following:

i. Maintenance of the tools and equipment.
ii. Updating tool inventory.
iii. A monthly inventory for the entire rental tools and consumables.
iv. Tracking movement of tools from shore to rig and station authorized and qualified personnel to supervise loading and offloading at both shore and rig.
v. Provide Tools running/Job records, any recommendations, and any other reports as requested.
vi. Equipment failure reports.
vii. Providing any other programs or reports relevant to the operations and to the Contract.

2. SUB-CONTRACT

The service will be provided either by the Bidder or through its sub-contractor.

3. The Bidder shall provide the following drilling tools:

S.No.	Description	Qty
A	**Drilling Jars and Accelerators**	
1.	4-3/4” OD Hydraulic Drilling Jars (Double Acting)	2
2.	4-3/4" OD Accelerator	2
B	**Bumper subs**	
1.	4-3/4” Bumper Sub	2
C	**Stabilisers (all with connections to suit Bidder's drilling tubulars)**	
1.	6" NB Stabiliser - integral blade	2
2.	6" String Stabiliser - integral blade	2
3.	5-7/8" NB Stabiliser - integral blade	2
4.	5-7/8" String Stabiliser - integral blade	2
5.	5-3/4" String Stabiliser - integral blade	2
D	**Casing Scrapers**	
1.	4-1/2", 15.1 PPF Casing scraper for rotating application with 2-3/8" Reg connections	2
E	**Box to pin cross over**	
1.	2-3/8” (4.6 PPF) Box x 2-7/8” (6.5 PPF) Pin Crossover	4
2.	2-3/8” (4.6 PPF) Pin x 2-7/8” (6.5 PPF) Box Crossover	4

3.	2-7/8" (6.5 PPF) EUE Box x 2-7/8" (6.5 PPF) Premium Pin	4
4.	2-7/8" (6.5 PPF) Premium Box x 2-7/8" (6.5 PPF) EUE Pin	4
F	**Containers and Baskets**	
1.	Suitable containers and cargo baskets for offshore usage with slings and shackles	1 lot

4. Inspection

Bidder acknowledges that Company may inspect Bidder's Equipment using a third-party inspection company as per Clause No. 8.0 of SCC and at any time during the duration of the contract.

5. Logistics

The bidder is required to mobilize its equipment, spares, etc to the Shore Base at Kakinada, Andhra Pradesh, India. Company at its discretion may mobilize all or part of the tools and equipment listed in the final contract. All the equipment, spares etc. supplied by the Bidder to the Company under the contract, shall be stored in Bidder's facilities at Kakinada, Andhra Pradesh, India and shall be delivered at Shore Base as per operational requirement and when instructed by the Company.

3) CASING & TUBING RUNNING SERVICES

1.SCOPE OF WORK

The Scope of Work will include but not be limited to:

Providing the casing running tools and services which are suitable for lowering 4-1/2" Liner / Casings.

In addition to the above, the Bidder shall carry out the following:

i. Maintenance of the tools and equipment.
ii. Updating tool inventory.
iii. A monthly inventory for the entire rental tools and consumables.
iv. A monthly report on consumables consumed in the well with the details of replenishment of the stock to maintain spares level.
v. Tracking movement of tools from shore to rig and station authorized and qualified personnel to supervise loading and offloading at both shore and rig.
vi. Provide Tools running/Job records, any recommendations, and any other reports as requested.
vii. Equipment failure reports.
viii. Providing any other programs or reports relevant to the operations and to the Contract.

2. SUB-CONTRACT

The service will be provided either by the Bidder or through its Sub-Contractor.

3. BIDDER TO PROVIDE

Bidder shall be able to provide all equipment, labour, materials, and services specified herein and in the Compensation Schedule. Bidder shall be solely responsible for the operation of Bidder Equipment including but not limited to the rigging up/preparation, testing, running and rigging down thereof.

3.1. Approvals

Bidder shall submit to Company for approval prior to the Commencement Date:

a) All Bidder tools and equipment with complete specifications.
b) List of minimum recommended spares.
c) Preventive maintenance schedule and plan for all bidder equipment
d) Bidder's safety manual and procedures.
e) Detailed Mobilisation Schedule

3.2. Bidder to provide along with the bid.

a) Detailed technical specifications of the tools and equipment that the bidder intends to provide.
b) Detailed mobilization schedule.
c) Detailed HSE plan and procedures.
d) Experience of similar jobs in and around the region.
e) Nearest supply base with redressing facilities from which the intended tools will be mobilized.

4. EQUIPMENT LIST FOR CASING AND TUBING RUNNING SERVICES

The equipment list is attached to this exhibit.

The Company at its discretion can order the equipment and tools in part or in full as per this Scope of Work. The Company at its discretion can also reduce or increase the quantity of equipment and tools to be ordered.

5. PERSONNEL

5.1. Casing Crew Chief for Casing and Tubing running services

Casing Crew chief will be responsible for performing the following tasks:

a) Maintain an inventory of all tools being provided as part of Casing Running Service. This inventory will also show whether the tools are at the Supply base, Supply vessels or the Drilling Unit.
b) Co-ordinate the stocking of tool spares.
c) Write Failure Reports if required.
d) Maintenance of all tools and ensuring that the tools are properly stored and organized.
e) Evaluate the condition of the equipment/tools in storage.
f) Update the equipment inventory.
g) Prepare a monthly inventory report.
h) Track movement of tools from shore to rig.
i) Make shipping manifest for all tool movements.
j) Organize the tools for transport.
k) Prepare necessary arrangements to have the tools loaded and offloaded from the supply vessels.
l) Prepare a monthly consumable consumption list with details of replenishment of stock certified and approved by the Company base manager.
m) Maintain a weekly summary of tools used in the operation.
n) Prepare the final shipping lists at the end of the project.
o) The Crew Chief will act as liaison between the customer representative, drill crew, and casing running personnel. His tasks will include toolbox safety meetings and repair/service/operation of all Casing running equipment, logistics of equipment and personnel related to the work and, administration of the bidder's day to day affairs under the Contract. He shall always be available for consultation for the duration of the Contract. The crew chief will have the ability to operate all casing running equipment replacing one member of the existing personnel.
p) Responsible for inspection, measurement of casings on the deck.
q) Responsible for setting up and operation of Torque Turn Analysis system for premium casings.
r) Coordinate with the Company's Finance department to raise correct invoices with all support documents, ensure that variations to contract (if any) are in place and in general to try and reduce all disputes pertaining to raising/payment of invoices. He will also be responsible for all bidder equipment that are to be exported and imported out of the country and should be able to certify on behalf of the Bidder.

5.2. Casing Crew for Casing and Tubing running services (Tong Specialist, Casing Stabber)

The casing crew will perform, not limited to, the following tasks:

a) Ensure all equipment is ready to be picked up and operated as per instructions from Company representative at all times.
b) Maintain all Casing running tools, Power pack, Jam unit and the workshop at the base and on the rig in excellent running condition.
c) Present a list of accessories and make necessary arrangements that must be replaced after use due to wear or loss. (e.g., tong dies, tam packer rubbers etc).
d) Make recommendations to improve future operations.
e) Maintenance of all tools, equipment and spare parts.
f) Carry out jobs as per Company's request within the capacity of the Contract.

5.3. Schedules for Casing crew chief and Casing Running Crew

All personnel must be approved by Company prior to commencement. Crew rotation for casing crew will be 28/28 or as otherwise agreed. Full CVs of all the proposed personnel should be submitted to the Company (for approval) prior to the commencement. All Expat Personnel need to hold valid Government clearances and Visas to work which shall be the responsibility of the bidder

Note: All personnel are to have valid Certificates to work in offshore drilling units as per local regulatory requirements.

6. REPORTING

6.1. General

Bidder shall comply with the following reporting requirements as a minimum. Bidder shall also provide additional reports to the Company Representative as may reasonably be requested during the Work

a) Updated list of tools being provided on board.
b) Maintenance and inspection reports for all tools.
c) Updated tool inventory.
d) Complete file of detailed manifests of equipment sent to and from the Drilling Unit.
e) Providing job running records, recommendations, tool failure reports and any other reports as reasonably requested.
f) A daily and weekly summary of tools used in the operation.
g) Summary of all operations with their tools.
h) Summary of any equipment failures.
i) A list of accessories that must be replaced after use due to wear or loss.
j) A monthly report of the inventory and consumable consumption.

6.2. Tools and Equipment Inventory

Bidder shall maintain an up-to-date inventory of all tools and equipment held on the Drilling Unit, Supply Base, workboats or elsewhere. This report shall be submitted on a weekly basis to the Company Representative. Bidder is responsible to ensure that tools are picked up, made-up, operated and laid down according to the bidder operating Guidelines and Procedures, which shall be approved by the Company prior to the commencement of operations.

6.3. End Of Well Report

Bidder shall provide the following end of well reports within 14 days of the end of each well for each of the services provided as applicable:

a. A detailed recap of each job, including time breakdown.
b. A recap of any problems and equipment failures running the casing handling tools along with recommendations on how to prevent them.
c. A detailed cost breakdown by section for all of the tools and equipment provided.
d. A summary of all operations with their tools.
e. A Lessons Learned Document with any recommendation to improve and optimize future jobs.
f. A final list of accessories that must be replaced due to wear or loss (e.g., slip inserts)
g. A mobilisation plan for any tools that must be replaced including shipping time, cost, and importation plan.
h. A demobilization plan at the end of the project showing destination for all of the tools, estimated shipping time and export plan.

6.4. Sample Reports

The final reporting format will be agreed upon with the Company prior to the commencement of work.

7. EQUIPMENT

7.1. Additional Equipment

The Bidder standard price list with applicable discount of equipment and services is to be listed as an attachment**.** Bidder shall maintain adequate stocks of consumables and accessories to manage the operation of the work in a remote location.

7.2. Maintenance

Upon request by Company, Bidder shall provide proof of maintenance and service history of all items of equipment supplied.

7.3. Equipment to be Operational

Bidder shall maintain all equipment in such operating condition to prevent downtime or waiting on equipment during operation. All spares required for the service of the equipment and tools shall be provided by the bidder. Bidder equipment shall be inspected and certified by relevant API standards as a minimum. Bidder shall supply all the relevant certification along with next inspection date to the Company prior to the commencement of operations.

7.4. Inspection

Bidder acknowledges that Company may inspect bidder's Equipment using a third-party Inspection Company. Bidder shall deliver the Equipment to Supply Base as directed by Company or 14 days prior to Contract commencement date to allow inspection to be carried out. Bidder acknowledges that Company may require random API testing of any/all tools by an independent bidder.

8. LOGISTICS

8.1. Supply Base

Bidder is required to mobilise all its equipment to the Supply Base at Kakinada, Andhra Pradesh. Company at its discretion may mobilize all or part of the tools and equipment listed in the final contract to its supply base based.

8.2. Load Testing

All lifting and load bearing equipment of the Bidder shall be certified prior to use and all relevant certifications shall be available for inspection. All toolboxes and containers must be sent with certified slings and a copy of the certification should be sent with the equipment. The slings should be clearly identifiable as belonging to the Bidder.

9. SUPPORT SERVICES

9.1. Logistical Support

Bidder will be responsible to make all the necessary tools and equipment available at Company's logistics base before job. The Company shall be responsible for the transportation of necessary equipment and tools along with necessary spares from logistics base to the rig site.

9.2. New Developments

Bidder shall make available to Company in as much as it is not constrained by agreements of confidentiality, details of any on-going research and development activities that it is undertaking, and which may be relevant to the Company's operation.

10. EQUIPMENT LIST.

S.No.	Description	Qty
A	**GENERAL**	
A.1	**4-1/2" Liner (Premium threads)**	
1.	4-1/2" Side door elevator 50 Ton	2
2.	4-1/2" Single joint elevator with slings	2
3.	4-1/2" casing hand slip	1
4.	Safety clamp	1
5.	4-1/2" Klepo/Clampon Quick Release Thread Protectors	3
6.	Casing drift 4-1/2", 15.1 lb/ft, (Teflon type)	2
7.	Stabbing Guide for 4-1/2" Casing	1
A.2	**Manual Tongs**	
1.	Full set Manual Tongs to cover the range from 2-3/8" to 4-1/2" c/w jaws for 2-3/8", 2-7/8", 3-1/2" and 4-1/2"	1 set
A.3	**Hydraulic Power tong for 4-1/2" through 2-3/8" c/w Torque Gauge and one set of Jaws for each 4-1/2", 3-1/2", 2-7/8" and 2-3/8" tubing**	2

S.No.	Description	Qty
1.	Jaws for 4-1/2" tubing	2 set
2.	Jaws for 3-1/2" tubing	2 set
3.	Jaws for 2-7/8" tubing	2 set
4.	Jaws for 2-3/8" tubing	2 set
A.4	**4-1/2" PH-4/PH-6 Tubing, 18.90 lb/ft, L-80**	
1.	200-ton elevators for 4-1/2" tubing	2
2.	Single joint elevator for 4-1/2" tubing	2
3.	Hand slips for the same.	2
4.	Slotted Hand slips to safely run the control line	2
5.	Safety Clamp	2
6.	Stabbing Guide for 4-1/2" tubing	2
7.	Tubing drift 4-1/2", 18.90 lb/ft, (Teflon type)	2
A.5	**3-1/2" PH-4/PH-6 Tubing, 15.5 lb/ft, P-110**	
1.	250-ton elevators for 3-1/2" tubing	2
2.	Single joint elevator for 3-1/2" tubing	2
3.	Hand slips for the same.	2
4.	Slotted Hand slips to safely run the control line	2
5.	Safety Clamp	2
6.	Stabbing Guide for 3-1/2" tubing	2
7.	Tubing drift 3-1/2", 15.5 lb/ft, (Teflon type)	2
A.6	**2-7/8", Tubing**	
1.	2-7/8", 150-ton Square Shoulder Elevator	2
2.	2-7/8" Single Joint Elevator with all spares and slings	2
3.	2-7/8" tubing Rotary Hand Slips	2
4.	Type C Manual Tongs makeup and breakup	1 set
5.	API drift, Metallic for 2-7/8" tubing	2
A.7	**2-3/8" Tubing**	
1.	2-3/8", 75-ton Square Shoulder Elevator	2
2.	2-3/8" Single Joint Elevator with all spares and slings	2
3.	2-3/8" tubing Rotary Hand Slips	2
4.	Type C Manual Tongs makeup and breakup	1 set
5.	API drift, Metallic for 2-3/8" tubing	2
6.	3-1/2" Drill Pipe Dart	2
B	**Power units and tongs etc.**	
B.1	**Diesel Hydraulic Power unit c/w 100 ft of Hydraulic, spark arrestor, High and Low-Pressure Hose, and Work stand, emergency shutdown for zone II hazardous environment.**	2

S.No.	Description	Qty
B.2	Torque Turn Analysis system (JAM unit equivalent) for Zone II area for 4-1/2” premium connection	2
B.3	**Hydraulic Power tong to cover 4-1/2” casing size**	2
1.	Jaws for 4-1/2" liner / casing	2 Set
B.4	250 Ton pneumatic / hydraulic spider with accessories and inserts for 4-1/2" liner / casing	1
B.5	250 Ton pneumatic/hydraulic spider elevator with accessories and inserts for 4-1/2" liner / casing	1
B.6	**Casing Fill-up / circulation tool**	
1.	For 4-1/2" liner / casing C/W packer and accessories for Fill-up tool along with spares	2
C	**Cargo baskets and Spares**	
C.1	Cargo Baskets (as required) to Store and transport tools between supply base and rig safely (along with slings and shackles)	1 lot
C.2	Bidder to provide list of Minimum spares for all the above tools and equipment including but not limited to die inserts for slips, tongs, elevators etc	as required

Exhibit 4

4) DRILL BITS

1. The scope of supply will include but not be limited to:

a) Supply bits, nozzles, bit breaker and associated accessories for drilling, and/or completion of wells.

b) Provide proposal for bits on consignment basis based on bit engineering and optimisation.

2. Technical Proposal

a) Bidders are required to submit a proposal for bits. This will include (but not be limited to):

i. Bit and nozzle selection.
ii. Hydraulics recommendations.
iii. Economics calculations.

b) Successful bidder to consider carefully the well data provided, and based on their area experience, if any, to make recommendations.

Note:

(i) Bidders will be required to supply the bits as indicated under Table-I. The bits will be supplied to the Company on consignment basis with no re-stocking charges if returned unused. Payment will be made on actual consumption.

(ii) However, the Company solely at its discretion may retain maximum two numbers of unused bits at the end of the Contract.

Table 1: Company's Preferred Bits List

S.No.	Bit Size	Bit Type	Remarks	Qty (each bit type)
		Roller cone Milled Tooth Bits		
1.	6"	Roller Cone Milled tooth	IADC Codes from 2-1-7 to 3-3-7	6
2.	5-7/8"	Roller Cone Milled Tooth	IADC Code from 2-1-7 to 3-3-7 for liner cleanout.	6
3.	3-5/8"	Roller Cone Milled Tooth	IADC code 1-1-7 for 4-1/2" liner cleanout	6
		Roller Cone Insert Bits		
4.	6"	Roller Cone Insert	IADC Codes from 4-3-7 to 6-2-7	6
5.	5-7/8"	Roller Cone Insert	IADC Code from 4-3-7 to 6-2-7	6
		Fixed Cutter (PDC) Bit		
6.	6"	Fixed Cutter (PDC) Bit	Recommended by the Bidder	6
7.	5-7/8"	Fixed Cutter (PDC) Bit	Recommended by the Bidder	6

Note – Bidder to refer to the following notes for bits.

For the above sizes: Any other recommendations from the Bidder.

Nozzles: The complete range of nozzles available for the bit sizes should be provided by the Bidder.

2.1 ROLLERCONE BITS – 6", 5-7/8" & 3-5/8"

a) API MONOGRAM AS PER API SPEC.7-1
b) Minimum Krev of around 500 - 650 for 6" & 5-7/8"
c) Premium seal Bearing package for 6", 5-7/8" & 3-5/8".
d) Full tooth hard facing on each tooth (Cutting structure and gauge) – 6", 5-7/8" & 3-5/8".
e) Raised tungsten carbide inserts on shirttail/arm and tungsten carbide inserts leg back protection – 6", 5-7/8" & 3-5/8".

2.2 PDC BITS – 6" & 5-7/8"

Matrix Body

a) Predominantly 13 mm cutters for 6" and 5-7/8"
b) New generation type premium PDC cutters with high thermal mechanical integrity.
c) Gauge protection features (Thermally stable Diamond inserts on the gauge)
d) Low torque feature (Depth of cut control elements at every blade)
e) Low exposure cutter
f) Impact arrestors
g) Back reaming cutters on gauge pads on each blade
h) Spiral gauge pad
i) Sufficient Junk Slot area for proper hole cleaning

3. Personnel

Bidder will be required to provide the following personnel:

A qualified, skilled and experienced Bit engineer in India at no cost to Company. The engineer shall provide bit engineering and optimisation as required by Company for each well in addition to assisting with logistics.

4. Reporting

The successful Bidder will be required to adhere to the following reporting requirements: On receipt of drilling prognosis, to submit a bit proposal for each well including nozzles and hydraulics recommendation.

Availability of the proposed bits and nozzles in stock in India or in Middle East every fortnight.

5. Logistics

Company at its discretion may initially order all or in separate lots the bits, as deemed necessary, for the upcoming drilling campaign.

Bidders are required to mobilise all their bits, nozzles etc to OIL's designated Shore Base at Kakinada, Andhra Pradesh.

Bidder shall provide all necessary import documents for all bits supplied to Company.

Unused Bits will be re-exported by the Bidder at the end of the Contract and intimate the Company accordingly.

6. Technical Support

The Bidder will be required to demonstrate adequate QA/QC procedures/systems in their manufacturing processes and will be required to present material analysis/mill/test certification (in triplicate) for all material supplied.

The successful Bidder will be required to nominate a contact reference in case of technical problems.

All bits supplied must be new, less than 1 year old (from the date of issue of notice) and have an adequate shelf life for the duration of the project.

7. Drill Bits to be supplied from the following vendor:

1. Baker Hughes
2. Smith
3. Halliburton
4. NOV
5. Ulterra

8. Delivery Point:

For Bidder: At Shore Base, Kakinada, Andhra Pradesh on DDP Kakinada basis.

Delivery Schedule: The Goods covered in this document are to be delivered at the designated delivery point.

5) LINER HANGER SERVICES

1. Scope of Supply shall include but not be limited to Supply of 4-1/2" liner hanger equipment and associated accessories for a minimum pressure rating of 10,000psi.

2. EQUIPMENT DESCRIPTION:

Bidder shall supply the following equipment: (Successful Bidder will be notified of drill pipe weight, grade and tool joints.)

2.1 Non-Rotating Liner hanger system (Solid Body Design) with the following specification:

Quantity required: - 4 sets on callout basis.

4-1/2", 15.1 lb/ft, P-110, Premium connection x 7" 29 or 32 lb/ft, P-110, Premium connection

Hanger system to be furnished with a ± 4m PBR extension and integral liner top packer. The system should consist of following items but not limited to the list below:

a) To suit liner length of ± 550 m.
b) Liner hangers should be of the non-rotational hydraulic set variety, c/w Integral or non-integral type weight set mechanical packer.
c) Liner hangers should be supplied with a complete set of cementing, running and setting accessories for offshore drilling unit operations.
d) Landing collars with premium connections.
e) Float collars (Single/double valve) with premium connections.
f) Float / Reamer shoes (double valve) with premium connections.
g) 4-1/2" Wiper plugs with anti-rotational dogs
h) Drill pipe darts suitable for rig d/pipe (Size of d/pipe will be provided to successful bidder).
i) Setting balls (If any) to pass through drill pipe/HWDP.
j) Crossovers from running tool to drill pipe with 3-1/2" IF connections.
k) Other accessories specific to Bidders proposed equipment.
l) Liner hangers should be proposed with integral lap packers, capable of withstanding 5000psi differential pressure.
m) All running and retrieving tools necessary to install the liner hanger system on rental basis.
n) A rotating cement manifold including flag sub and ball dropping sub capable of simultaneous cementation and hoisting operations on rental basis.
o) All mills, stabilizers, dressing tools and other clean out tools required to repair, clean out, dress and refurbish down hole equipment with all necessary cross over to Drill pipes on rental basis. The detail drawing of all dressing tools along with dimensions and connections to be provided with the quote.
p) Specialized handling equipment required for running the Bidders proposed equipment.

2.2 Material Specification

a) All threaded tubulars will be adequately greased and fitted with suitable protectors to cover the entire length of the thread - to exclude water and dirt for a minimum of one year - in accordance with current API specifications.

b) All tubulars will be externally coated (where appropriate) with a proprietary compound in accordance with current API specifications.
c) All tubulars will be painted (where appropriate) with the size, weight, thread, Company order number etc.
d) All shear pressure pin sizes and number of pins fitted in the liner hanger system and landing collar to be clearly specified.
e) The Bidder must design the liner hanger equipment as per the temperature and other specified provided.
f) In the event that the required grade/material is not available, alternative tubulars with equivalent mechanical properties can be offered but Company will reserve the right to evaluate and order this equipment at their own discretion.

3. SCOPE OF SERVICES

3.1 Personnel:

Bidder shall provide a qualified, skilled and experienced field engineer assigned to Company operation, with a minimum of five years' experience in running liner hanger equipment of this nature. Personnel will be required on a call out basis. Company shall give a maximum of 07 days' notice. The Bidder is required to mention the maximum time an individual is allowed to stay on the rig as per the Bidders company policy.

The Bidder shall submit CV of the above personnel to the company within 30 days of issue of letter of award or 45 days prior to commencement of contract (whichever later) for-Company's approval. The Bidder shall not deploy its personnel unless cleared by the Company.

3.2 Inspection, loading and dispatch:

a) Bidder acknowledges that Company may inspect bidder's Equipment using a third-party inspection company as per Clause No: 8.0 of SCC and at any time during the duration of the contract.
b) Bidder is required to mobilise all its equipment, tools etc to OIL's OCTG Yard at Kakinada, Andhra Pradesh, India.
c) All lifting and load bearing equipment of the Bidder shall be certified prior to shipment to the drilling unit and all relevant certifications shall be available for inspection.
d) Bidder's personnel should be present at Shore Base at Kakinada, Andhra Pradesh, India during loading and unloading of their equipment/material to and from Marine Vessels.

3.3 Reporting

The successful bidder shall adhere to the following reporting requirements:

a) To maintain an up-to-date inventory of all tools and equipment held on the wellsite and the supply base and to submit a report prior to and after running the liner hanger in the well.
b) To prepare a detailed plan for running and setting liner hanger for each well.
c) To perform a detailed post job evaluation after each liner running operation. This should be submitted to the Company Representative within 24 hours of completion of the job.

d) To perform a detailed recap of the liner running operation at the end of each well. The recap should include as a minimum the following:

   i. An evaluation of each operation performed on the well including recommendations to improve future performance.
   ii. A detailed review of any problems encountered including any recommendations to avoid reoccurrence.
   iii. A detailed cost breakdown and material reconciliation of equipment used.

e) This recap should be submitted to Company within 10 days at the end of operations on the well.

3.4 Technical Proposal

Bidder shall submit the following documents in its Tender.

a) Full technical specifications for all sale and rental equipment. This shall include (but not be limited to):

   i. Mechanical limitations of the equipment.
   ii. Running and retrieving programs with suggested procedures and practices.

b) Bidder shall demonstrate adequate QA/QC procedures/systems in their manufacturing processes and should be able to present material analysis/mill/test certification (in triplicate) for all material offered.
c) Bidder shall specify the details and location of their supply base facilities in the region - as pertains to the Company operation.
d) The successful Bidder shall nominate a focal point based in the region for the purpose of coordination related to call out engineer, import and re-export of the liner hanger and related equipment.
e) The successful Bidder, on receipt of the firm quantities of liner hanger equipment at OIL's OCTG Yard will mobilize a service engineer at his own cost to check all the liner hanger equipment and confirm that the item received at OIL's OCTG Yard are correct and are as per the order.
f) Detail drawing along with complete technical description of all the liner hanger system to be provided.
g) Detail drawings indicating connection and dimensions for clean out tools.
h) Company shall place order for complete set of consumables as detailed in Table-A Equipment Details, to be delivered at OIL's OCTG Yard at Kakinada, Andhra Pradesh, India on DDP – Kakinada basis. Unused line hanger system consumables, as per quantities mentioned in price proforma, shall be returned to the Contractor at the conclusion of the contract. Contractor must submit buy-back charges (minimum 30% of the quoted rate) for the unused consumables.

Table-A EQUIPMENT DETAILS – CONSUMABLE BASIS

S. No.	Description	Quantities
		On Callout basis
1.	4-1/2", 15.1 lb/ft, P-110 Non-Rotating Liner hanger system (Solid Body Design) c/w hydraulic set	4 Nos

	hanger, ± 4m PBR extension and Integral or non-integral type weight set mechanical liner top packer with premium connections	
2.	Landing collar with 4-1/2", 15.1 lb/ft, P-110 premium connections Box X Pin	4 Nos
3.	Float collar with single poppet valve with 4-1/2", 15.1 lb/ft, P-110 premium connections Box X Pin	4 Nos
4.	Float shoe with dual poppet valves, side ports, cement nose with 4-1/2", 15.1 lb/ft, P-110 premium box connection	4 Nos
5.	Liner wiper plug – 4-1/2", 15.1 lb/ft, P-110 casing	4 Nos
6.	Drill Pipe Pump Down Plug – to pass through drill pipe. Successful Bidder will be notified of drill pipe size, weight, grade and tool joints.	4 Nos

Table-B LINER HANGER EQUIPMENT - RENTAL BASIS

S.NO.	Description of rental tool	Qty
	For 4-1/2" Liner	
1.	Running / Setting Tool for Liner hanger (retrievable pack-off bushings is preferred)	1 + 1(backup)
2.	Combination PBR Polish Mill/clean out blade mill (provide connections details)	1 + 1(backup)
3.	Necessary crossovers to run the (PBR) polish mill with combination string	Lot (with all required x/overs)
4.	All mills, stabilizers, dressing tools and other clean out tools required to repair, clean out, dress and refurbish down hole equipment with all necessary cross over to suit rig tubulars. The detail drawing of all dressing tools along with dimensions and connections to be provided with the quote.	1 lot
	Cementing Head for Liner cementing	
5.	Rotating Cement head with manifold for Top Drive Rig for cementing 4-1/2" Liners	1 + 1(backup)

Table-C Personnel

S.NO.	Description	Unit of measurement	Quantity
1	Liner field Engineer	Number	1 (On call out basis)

6) FISHING AND MILLING TOOLS RENTAL SERVICES

1. GENERAL

In addition to providing the fishing tools and services, the Bidder shall carry out the following:

a) Maintenance of the tools and equipment.
b) Updating tool inventory.
c) A monthly inventory for the entire rental tools and consumables.
d) A monthly report on consumables consumed in the well with the details of replenishment of the stock to maintain spares level.
e) Tracking movement of tools from shore to rig.
f) Provide tools running / job records, any recommendations, and any other reports as requested.
g) Equipment failure reports.
h) Providing any other programs or reports relevant to the operations and to the contract.

2. BIDDER TO PROVIDE

a) Company reserves the right to select any, all, or part of any of the services, equipment, and options specified herein.
b) Bidder shall be able to provide all equipment, labour, materials, and services specified herein. Bidder shall be solely responsible for the operation of Bidder's Equipment including but not limited to the rigging up/preparation, testing, running, and laying down thereof.

3. Approvals

Bidder shall submit to Company for approval prior to the Commencement Date:

a) All Bidder's tools and equipment with all complete specifications.
b) List of minimum recommended spares.
c) Preventive maintenance schedule and plan for all Bidder's Equipment
d) Bidder's safety manual and procedures.
e) Detailed Mobilisation Schedule.

4. EQUIPMENT AND SERVICE LIST FOR FISHING TOOLS AND SERVICES

A minimum list of Fishing Tools, Services and personnel is provided below. Company reserves the right to order whole or any part of the list as required.

4.1 Personnel

Fishing Supervisor

He will be on call out basis and will perform the following tasks when required:

a) Prepare Fishing tool running procedures.
b) Measure, draw, and visually inspect all fishing tool BHAs.
c) Witness all of the tools being picked up, RIH and operated.
d) Track which tools are used in a daily log.
e) Submit a detailed report on the jobs performed on the rig / base.

f) Summarize all operations with their tools.
g) Summarize any equipment failures.
h) Present a list of accessories that must be replaced after use due to wear or loss (e.g., grapples, packers, cutter blades).
i) Arrange replacement of worn, broken, or missing tools if requested.
j) Make recommendations to improve future operations.
k) Maintenance of all tools, equipment and spare parts.

4.2 Schedules for Fishing tool operator

The fishing tool operator will be required on a call-out basis. Company shall give a maximum of 07 days' notice. The Bidder is required to mention the maximum time an individual is allowed to stay on the rig as per the Bidders company policy. The Bidder shall submit CVs of the personnel to the company within 30 days of issue of letter of award or 45 days prior to commencement of contract (whichever later) for Company's approval. The Bidder shall not deploy its personnel unless cleared by the Company.

5. Repair, maintenance and logistics

The Bidder shall provide the proposal for the provision of workshop facilities and the necessary manpower required at their operations base or agreed upon location in India to handle the servicing and redressing of tools, and the logistics of returning the tools to the drilling site or Company operations base. For the Bidder having existing workshop facilities and supply base in India for servicing and repairs of tool, Company may exercise the option for servicing of downhole tools at Bidder's shore Base.

6. Reporting

6.1 General

Bidder shall comply with the following reporting requirements as a minimum. Bidder shall also provide additional reports to the Company Representative as may reasonably be requested during the Work.

a) Updated list of tools being provided on board.
b) Maintenance and inspection reports for all tools.
c) Updated tool inventory.
d) Complete file of detailed manifests of equipment sent to and from the Drilling Unit.
e) Providing job running records, recommendations, tool failure reports and any other reports as reasonably requested.
f) A daily and weekly summary of tools used in the operation.
g) Fishing and Abandonment tool running procedures.
h) Dimensioned drawings of all Fishing and Abandonment tool BHAs.
i) Summary of all operations with their tools.
j) Summary of any equipment failures.
k) A list of accessories that must be replaced after use due to wear or loss (e.g., grapples, packers, cutter blades).
l) A monthly report of the inventory and consumable consumption.

6.2 Tools & Equipment Inventory

Bidder shall maintain an up-to-date inventory of all tools and equipment held on the Drilling Unit, Shore Base, workboats or elsewhere. This report shall be submitted

monthly to the Company Representative. Bidder is responsible to ensure that tools are picked up, made-up, and laid down according to the Bidder's Operating Guidelines and Procedures, which shall be approved by the Company prior to the commencement of operations.

6.3 End of Well Report

Bidder shall provide the following end of well reports within 14 days of the end of each well for each of the services provided as applicable:

a) A detailed recap of each job, including time breakdown.
b) A recap of any problems and equipment failures running fishing tools along with recommendations on how to prevent them.
c) A detailed cost breakdown by section for all of the tools and equipment to be provided.
d) A summary of all operations with their tools.
e) A lessons Learned Document with any recommendation to improve and optimize future jobs.
f) A final list of accessories that must be replaced due to wear or loss (e.g., grapples, packers, cutter blades, slip inserts).
g) A mobilisation plan for any tools that must be replaced including shipping time, cost, and importation plan.
h) A demobilization plan at the end of the project showing destination for all the tools, estimated shipping time and export plan.

6.4 Sample Reports

Bidder's outline example reports of those reports required as above should be attached. The final reporting format will be agreed upon with the Company prior to the commencement of work.

7. EQUIPMENT

7.1 Additional Equipment

The Bidder's entire list of Fishing Equipment and tools (Bidder's standard price table with applicable discounts) should be listed. Bidder shall maintain adequate stocks of consumables and accessories to manage the operation of the Work in a remote location.

7.2 Maintenance

Upon request by Company, Bidder shall provide proof of maintenance and service history of all items of equipment supplied.

7.3 Equipment to be Operational.

Bidder shall maintain all equipment in such operating condition to prevent downtime or waiting on equipment during operation. Bidder shall supply all relevant certification requested by Company. All spares required for the service of the equipment and tools shall be provided by the Bidder.

8. Inspection

Bidder acknowledges that Company may inspect Bidder's Equipment using a third-party inspection company as per Clause No: 8.0 of SCC and at any time during the duration of the contract. Bidder shall mobilize Bidder's Equipment to its base at Kakinada, Andhra Pradesh as directed by Company to allow inspection to be carried out. Bidder acknowledges that Company may require random API testing of any/all tools by an independent third-party, at their cost. Alternatively, if instructed, the Bidder shall supply the tools inspected, at their cost, prior to mobilizing the same to its base at Kakinada, Andhra Pradesh, however in such case the Bidder will have to provide third party inspection certificates prior to the shipment.

9. Company's Standards

Company's standards for drilling tools and other related equipment are DS-1 Category 4. Bidder shall submit the inspection reports based on DS-1 Category 4 standards, prior to the mobilisation.

10. LOGISTICS

10.1 Shore Base

Bidder is required to mobilise all its equipment to the OIL's Shore Base at Kakinada, Andhra Pradesh. All the equipment supplied by the Bidder to the Company under the contract, shall be stored in Bidder's facilities at Kakinada, Andhra Pradesh and shall be delivered at OIL's Shore Base at Kakinada, Andhra Pradesh as per operational requirement and when instructed by the Company. Marine spread provided by the Company will be used for transporting the equipment from Shore Base to the Drilling Unit and vice-versa.

10.2 Load Testing

All lifting and load bearing equipment of the Bidder shall be certified prior to use and all relevant certifications shall be available for inspection. All toolboxes and containers must be sent with certified slings and a copy of the certification should be sent with the equipment. The slings should be clearly identifiable as belonging to the Bidder.

TABLE-A LIST OF FISHING TOOLS

List of Fishing Tools		
S.No.	**Description of Equipment**	**Qty**
A	**5 7/8" SH Overshot**	
1.	5-7/8" OD SH S150 Bowen Overshot with Standard guide with 3-1/2" IF Box Conn C/W protector	1
A1	**Extensions**	
1.	5-7/8" OD SH Overshot Extension	1
A2	**Guides**	
1.	Standard Guide for 5-7/8" OD SH Overshot	1
A3	**Spiral Grapples**	
1.	5" Spiral Grapple C/W type "A" Packer	1
2.	Spiral Grapple Control	1
B	**5-3/4" FS Overshot**	
1.	5-3/4" OD FS S150 Bowen Overshot with Standard guide with 3-1/2" IF Box Conn C/W protector	1
B1	**Extensions**	
1.	5-3/4" OD FS Overshot Extension	1
B2	**Guides**	
1.	5-3/4 OD Standard Guide for 5-3/4" OD FS Overshot	1
B3	**Spiral Grapples**	
1.	4-3/4" Spiral Grapple C/W type "A" Packer	1
2.	4-5/8" Spiral Grapple C/W type "A" Packer	1
3.	4-1/2" Spiral Grapple C/W type "A" Packer	1
4.	4-3/8" Spiral Grapple C/W type "A" Packer	1
5.	Spiral Grapple Control	1
B4	**Basket Grapples**	
1.	4-1/4" Basket Grapple C/W Mill Control Packer	1
2.	3-1/2" Basket Grapple C/W Mill Control Packer	1
B5	**Basket Grapple Control**	
1.	Basket Grapple Control	1
C	**Flat Bottom Junk Mills**	
1.	5-3/4" OD Flat Bottom Junk Mill with 3-1/2" Reg pin up conn c/w protector	1
D	**Tapered Mills**	
1.	5-3/4" OD Tapered Mil with 3-1/2" Reg pin up c/w protector	1
E	**Fishing Magnets**	
1.	5" OD Bowen Fishing Magnet with 3-1/2” Reg Pin up connection suitable to run inside 7”, 32 ppf casing C/W protectors	1
F	**Impression Block**	
1.	5-3/4" LIB w/ 3-1/2" Reg Pin UP Conn	1
G	**Taper Tap**	
1.	4-3/4" OD Taper tap C/W NC38 connection wicker 2-3/16"-3-11/16	1

H	**Fishing Jar**	
1.	4-3/4" OD Bowen Fishing Jar with 3-1/2" IF box x pin conn c/w protector	1
I	**Jar Intensifiers**	
1.	4-3/4" OD Bowen Jar Intensifier with 3-1/2" IF box x pin conn c/w protector	1
J	**Bumper Sub**	
1.	4-3/4" OD Standard Fishing Bumper Sub c/w 3-1/2" IF Conn.	1
K	**Junk Sub**	
1.	5" OD Junk Sub c/w 3-1/2" Regular Connection	1
L	**Safety Joints**	
1.	4-3/4" OD Drill Pipe Safety Joint with 3-1/2" IF box x pin conn c/w protector	1
Additional Fishing Tools required for 6" Hole & 4-1/2" casing		
S.No.	**Description of Equipment**	**Qty**
A1	**3-1/4" Spear for 4-1/2 "15.1 lb/ft casing**	
1.	3-1/4" Bowen / ITCO releasing spear with 2-7/8" box x pin conn c/w protector installed with 4-1/2", 15.1 lb/ft spear grapple, spear pack off and cross over sub	1
B1	**Flat Bottom Junk Mills**	
1.	3-1/4" OD Flat Bottom Junk Mill with 2-3/8" Reg pin up conn c/w protector	1
C1	**Tapered Mills**	
1.	3-1/4" OD Tapered Mil with 2-3/8" Reg pin up c/w protector	1
D1	**Fishing Magnets**	
1.	3" OD Bowen Fishing Magnet with 2-3/8" Reg Pin up connection suitable to run inside 4-1/2", 15.1 ppf casing C/W protectors	1
E1	**Taper Tap**	
1.	Taper tap suitable for 3-1/2" DP & 2-7/8" PAC Drill pipes	1
F1	**Fishing Jar**	
1.	3-1/8" OD Bowen Jar with 2-3/8" API reg Connection	1
G1	**Reverse Circulation Junk Basket (RCJB)**	
1.	5-1/8" OD Bowen Reverse Circulating Junk Basket c/w 3-1/2" IF Box Connection – w/5-7/8" OD c/w Milling ahead and catcher	1
H1	**Cargo Baskets and Boxes (for Optional tools)**	
1.	Cargo Baskets and Boxes to store & transport Fishing tools, Grapples etc.	1 Lot

SPECIAL CONDITIONS OF THE CONTRACT (SCC)

Following terms and expression shall have the meaning hereby assigned to them unless the context requires otherwise. The expressions not defined here shall have the meaning ascribed to them in Section-I: "General Conditions of Contract". Whenever there is a conflict, the provisions herein shall prevail over those in the GCC.

1. DEFINITIONS

Following terms and expression shall have the meaning hereby assigned to them unless the context otherwise requires:

i. "**Services**" means the associated services to be provided by the contractor for supporting and carrying out drilling operations in accordance with the "Scope of Work" mentioned in this bid document but not limited to

a) All equipment, consumables from Contractor required for OIL's operation.

b) All equipment, spares required for servicing / maintenance of Contractor's Equipment, as stipulated in the "Scope of Work" in this bid document.

ii. "**Drilling Unit"** means Onshore/Offshore Drilling system complete with pumps, power packs, drilling equipment and other accessories.

iii. Company means hereafter as "**Oil India Limited**".

iv. "**Operating Area**" means those areas which the company or its affiliated company may from time to time be entitled to conduct drilling operations.

v. "**Location**" means the surface coordinates as specified in the bid document and other places, on/under/in or through which the services are to be executed by the Contractor provided by the company for working space or any other purpose as designated hereinafter as forming part of the location.

vi. "**Shore Base**" means the logistics support base where the Contractor's, Company's and Company third party personnel and equipment will be shipped, stored, maintained and delivered to support the Operating area as per the Contract. Shore base services will be from Kakinada.

vii. "**Operation Base**" means the place or places, onshore, designated as such by Company from time to time.

viii. "**Company's items**" –means the equipment, materials and services – if any, which are to be provided by company at the expense of company and as listed in the bid document.

ix. "**Contractor's items**" means the equipment; materials and services, which are to be provided by Contractor or company at the expense of the Contractor which, are listed in section under terms of reference and technical specifications.

x. "**Contractor's personnel**" means the personnel as mentioned under section terms of reference and technical specification, to be provided by Contractor from time to time to conduct operations hereunder.

xi. "**Contractor's representatives**" means such persons duly appointed by the contractor thereof at location / Base to act on Contractor's behalf and duly notified in writing to the Company.

xii. "**Day**" means a calendar day of twenty-four ”24 consecutive hours beginning at 00:00 hrs. and ending at 24:00 hrs.

xiii. "**Approval**" as it relates to Company, means written approval.

xiv. "**Commencement Date**" means the date on which the contractor commences the Services for the first well under this bid.

xv. "**Spudding in of the well**" means the initiation of drilling of the well at the location after alignment and after the Drilling Unit preparation is complete in all respects subsequent to clearance from naval, safety, audit and the Company Representative.

xvi. "**Drilling Operation**": Means all operations as generally understood for drilling Oil/Gas wells, more particularly all the operations required to be carried out pursuant to this bid.

xvii. "**Inter-location movement**" means the period once the well operations on the last well is completed and preparation for rig move are commenced, from its current location and shall be deemed to be complete when the Drilling Unit is ready to commence well operations in the next location.

xviii. "**Facility**" means and includes all property of Company owned or hired, to be made available for services under this Contract and as described in this agreement which is or will be a part of the Company.

xix. "**Certificate of Completion**" means certificate issued by the Company to the Contractor stating that he has successfully completed the jobs/works assigned to him and submitted all necessary reports as required by the Company.

2.0 EFFECTIVE DATE, DATE OF COMMENCEMENT OF THE CONTRACT, MOBILISATION TIME AND DURATION OF CONTRACT:

2.1 EFFECTIVE DATE: The contract shall become effective from the date Company notifies Contractor in writing (through Letter of Award) that it has been awarded the contract. The date of issue of Letter of Award (LOA) by Company to the Contractor shall be the Effective Date of the Contract.

2.2 DATE OF COMMENCEMENT OF THE CONTRACT:
The date on which the mobilization is completed for the First Call Out Services in all respects including obtaining all statutory clearances and Contractor is ready to commence operation as per the Contract provision [Certified by the Company’s

representative] will be treated as the date of Commencement of Operation herein referred to as "Commencement Date".

2.3 MOBILISATION TIME AND DEMOBILIZATION:

The Contractor shall mobilize all Services along with the crew, to commence operations as per Scope of work of individual services and as per the mobilization schedule to the designated locations detailed below.

The services shall be mobilised at the designated following locations (except when asked specifically for any item/service otherwise elsewhere in the document) as detailed below:

SL. NO.	**Name of the Services**	**Designated Location**	**Mobilization Period.**
DESCRIPTION OF SERVICES			
1.	Directional Drilling – LWD/MWD, Mud Motor and Directional Drilling Services.	At Contractor's Base in Kakinada or Company's Base in Kochi for equipment and Crew at OIL's Heli base.	Within 90 days of mobilization notice issued by Company
2.	Drilling tools rental services.	At Contractor's Base in Kakinada or Company's Base in Kochi.	Within 90 days of Mobilization notice issued by Company
3.	Casing and Tubing Running Services.	At Contractor's Base in Kakinada or Company's Base in Kochi for equipment and Crew at OIL's Heli base.	Within 90 days of Mobilization notice issued by Company
4.	Supply of Drill bits on consignment basis.	At Contractor's Base in Kakinada or Company's Base in Kochi.	Within 90 days of Mobilization notice issued by Company
5.	Liner Hanger Equipment & Liner Running Services.	At OIL's OCTG Yard in Kakinada or Company's Base in Kochi for equipment and Crew at OIL's Heli base.	Supply: Within 150 days of Mobilization notice issued by Company Services: Within 60 days of Mobilization notice issued by Company
6.	Fishing and Milling Tools rental services.	At Contractor's Base in Kakinada or Company's Base in Kochi.	Within 90 days of Mobilization notice issued by Company

Note:

(i) Mobilization charges will be payable after the completion of mobilization as certified by the company for those services.

(ii) The succeeding day of issue of mobilization notice shall be counted as day 01 for the purposes of Mobilization period. For the purposes of LD, the mobilisation would be deemed complete from the date and time the equipment, tools, consumables etc. are mobilized in the designated location.

(iii) For the initial mobilization of tools & equipment, on receipt of intimation from Contractor, Company will inspect and certify **within 10 working days**. For successive remobilization, contractor must intimate Company about arrival of the tools & equipment and Company will inspect the tools & equipment for each re-mobilization within 05 working days of receipt of intimation from the contractor. Date of mobilization / re-mobilization will be considered from the date of successful inspection carried out by Company representative.

ISDR will be applicable after the stipulated time frame for inspection and if the inspection is not carried out by company representative within the stipulated time frame as mentioned above, provided it is not due to any fault of the Contractor.

All documents pertaining to mobilization as applicable under law must be submitted / applied prior to mobilization. Mobilization will not be treated as complete by the Company unless all the statutory documents as required under law are submitted and are found to be in order and to the satisfaction of the Company.

(iv) However, on-hire inspection of all services shall be done only at the designated locations where the services are to be mobilized. In case, any Service(s) which require mobilization at rig are not sent to rig after on-hire survey due to any reason not attributable to Contractor, then Individual Service Day Rate charges as applicable shall be payable after 7 days onwards from on-hire survey date e.g., in case on-hire survey is done on Day 1, then Individual Service Day Rate shall start from Day 8.

(v) For supply of bits, an assorted of all consignment to be ready for use in Drilling Unit within 90 days from the date of 1st mobilization notice.

(vi) After the 1st mobilisation notice, detail break up of assorted types of Bits will be decided by OIL in consultation with Project co-ordinator. The Subsequent quantities of drill bits are to be maintained in the shore base (Kakinada) for replenishment the quantity of drill bits consumed.

(vii) The Contractor has to submit the copies of import documents like B/L and assessed Bill of Entry & custom assessed invoice at the time of mobilisation, which clearly show the F.O.B. & C.I.F. values. For items available in India also, the Contractor will have to submit relevant import and customs clearance documents. For indigenous items if any, Contractor may submit the copy of relevant purchasing document.

(viii). Mobilization charges shall become payable after the Mobilized Services, ready in all respects as per scope of work, including obtaining all statutory clearances (as applicable) are mobilised to the respective locations as above and after on-hire survey by the Company Representative & provided it is certified by the Contractor and accepted by Company Representative that all items are in good working condition.

(ix) Company reserves the right to exercise the option of accepting part mobilization of services / tools / units / sets etc, if the same can be utilized operationally. However, the mobilisation charges shall be paid only after completion of full services / tools / units / sets etc. In case, Company de-mobilizes such services / tools / units / sets etc

after part mobilisation, mobilization charges shall be pro-rated on the basis of CIF value as per import invoice vis-à-vis the CIF Value as per Contract when the mobilization charges are quoted in lumpsum basis. However, for those items whose mobilization charges has been quoted, the mobilization charges will be payable as per the rates quoted in the price proforma. In the event, the Drilling Unit cannot perform its intended operations for reasons due to non-mobilisation of the outstanding equipment / tools / materials / services etc, then no rate whatsoever shall be payable to the Contractor except the cost of the well consumables till the time the rig resumes its normal intended operations after mobilisation of such equipment / tools / materials / services etc.

(x) Mobilization charges are inclusive of transportation, sea / airfreight, loading / unloading, shipping, wharfage / demurrage and harbour fees, port or airport fees, packing and handling charges, permit, import clearance charges and all insurance adequate to cover the shipment from the place of origin until arrival at designated location (as applicable).

(xi) Company shall have the option to ask for delayed mobilization of any unit / tools to be mobilized / remobilized. A minimum notice period of 30 days before the schedule date of mobilization shall be applicable at the time of asking for such delay in mobilization. Mobilization can be delayed for a maximum of 45 days (cumulative), limited to twice in the duration of the Contract.

(xii) De-mobilization charges shall become payable on clearance & re-export of all equipment from Indian Port / Custom authorities for re-export of equipment to Contractor's base or Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ. However, Company shall not pay de-mobilization charges of services/tools/units/sets etc. which are not re-exported or not block transferred on completion of Contract/termination.

(xiii) The demobilization charge will include all expenses for inland transport, sea-freight/airfreight, loading and unloading, shipping, wharfage and harbour fees, port or airport fees, packing and handling charges, permit or octroi charges (if any), export clearance charges and all insurance adequate to cover the shipment until arrival at Contractor's base or Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ.

(xiv) De-hiring of Services: De-hiring of services/tools/sets/items etc. shall be as follows unless specified otherwise in the scope of work of any service:

a. Call out / optional services / tools / sets / items – After completion of job and upon offloading at Company's Shore Base.

Note: A **kick-off meeting** will be held within 20 days from the date of issue of the mobilization notice which the Contractor should attend and submit the Mobilization Matrix along with detailed schedules and various dates of deliverables. After the kick-off meeting Contractor shall submit fortnightly report or any other report as desired by the Company showing progress in each activity of mobilization. The Contractor should depute a project Co-ordinator, at their cost, within 20 days from receipt of mobilization notice for better co-ordination with the company and on-time delivery of services.

2.4 INTERIM DE-MOBILIZATION & RE-MOBILIZATION:

(a) Interim De-Mobilization: Some of the services, intended to be hired, are normally for a short period of time and repeated in nature. After completion of a job at a particular well Contractor should de-mobilize such services on interim basis including tool, equipment & crew (as applicable) on receipt of Interim Demobilization notice from Company and no rates (ISDR/OCDR) shall be applicable once the tool, equipment is offloaded at the OIL's shore base till the completion of Interim Remobilization as accepted and certified by the Company representative. The Interim Demobilization period will start once the tool, equipment is offloaded at the OIL's shore base. No day rates will be payable to the crew once they are offloaded from the Drilling Unit.

(b) Interim Re-mobilization: The interim Re-mobilization of each individual service shall be as per the Schedule defined in Table below:

SL. NO.	**Name of the Services**	**Re-Mobilization Period.**
1.	Directional Drilling – LWD/MWD, Mud Motor and Directional Drilling Services.	Within 90 days of Re-Mobilization notice issued by the Company
2.	Drilling tools rental services.	Within 90 days of Re-Mobilization notice issued by the Company
3.	Casing and Tubing Running Tools and Services.	Within 90 days of Re-Mobilization notice issued by the Company
4.	Liner Hanger running Services.	Within 60 days of Re-Mobilization notice issued by the Company
5.	Fishing and Milling Tools rental services.	Within 90 days of Re-Mobilization notice issued by the Company

Note:

(i) On receipt of Re-mobilization notice from Company, Contractor should complete the re-mobilization of service package with tool, equipment & crew (as applicable) within the stipulated time period at the designated location in readiness to commence work as envisaged under the Contract as per SOW, duly accepted and certified by the Company's representative.

(ii) Re-Mobilization charges will be payable after the completion of re-mobilization as certified by the company.

(iii) The succeeding day of issue of re-mobilization notice shall be counted as day 01 for the purpose of re-mobilization period.

(iv) For first and successive re-mobilization, contractor must intimate Company about arrival of the tools & equipment at contractor base in Kakinada and Company will inspect the tools & equipment for each re-mobilization within **05 working days** of receipt of intimation from the contractor. Date of re-mobilization will be considered from the date of successful inspection carried out by Company representative.

2.5 DURATION OF CONTRACT:

The duration of the contract shall be for **Three (03) Callouts** during Contract Period of **Three (03) years** from the date of commencement of the contract whichever is earlier, subject to following conditions:

(i) The contract shall continue till completion / abandonment of the well being drilled as per the operational programme of the Company. The Contract will be automatically extended for completion of jobs in the last well, on the same rates, terms & conditions.

(ii) Some of the services may be required even after de-hiring of certain services and as such the individual services shall be successively de-hired as per the requirement of the last well.

(iii) Payments of any individual services shall be made as per the provisions of conditions specified in the Contract for each service.

Note: The successful Bidder is required to sign a formal detailed contract with Company within a maximum period of 90 days of date of issue of Letter of Award (LOA) subject to submission of necessary Performance Security (Bank Guarantee) as per the T & C of the tender. Until the formal Contract is signed, LOA shall remain binding amongst the two parties.

3.0 LIQUIDATED DAMAGES FOR DEFAULT IN TIMELY MOBILISATION:

3.1 Time is the essence of this Contract. In the event of the Contractor's default in timely mobilization within the stipulated period for commencement of operations, the Contractor shall be liable to pay liquidated damages @ 0.5% of the estimated Contract value (as detailed below) including mobilization cost, per week or part thereof of delay subject to maximum of 7.5%.

3.1.1 For delay in mobilisation of the services which are advised to be mobilised for commencement of contract, LD will be applicable on the estimated contract value for all the services advised to be mobilised.

3.1.2 For delay in mobilisation of the services which are advised to be mobilised at a later date in the duration of the contract, LD will be applicable on the estimated contract value for those services.

3.2 Company shall have at any time but after the stipulated period for mobilization, the right to terminate the Contract in the event Contractor fails to deploy all services at the designated locations within aforesaid period, without prejudice to any other clauses including LD Clause. The parties agree that this is a genuine pre-estimate of the loss/damage which will be suffered on account of delay/breach on the part of the contractor and the said amount will be payable on demand, without there being any proof of the actual loss or damages caused by such delay/breach.

3.3 In case the Contractor fails to mobilize and deploy the services along with crew and/or are not ready to commence operations, Company shall have, without prejudice to any other provision in the contract including sub clause below, the right to invoke the performance security, forfeit the amount of performance security and terminate the contract. Apart from termination, Contractor will be put up on holiday of two years (CONSEQUENCES OF TERMINATION).

3.4 If the Contractor is unable to mobilize / deploy the Services within the mobilization period specified in clauses above, it may request the Company for extension of the time with unconditionally agreeing for levy/payment of Liquidated Damages. Upon receipt of such a request, Company, at its discretion, may extend the period of mobilization and Company as its sole remedy can recover from the

Contractor as ascertained and agreed Liquidated Damages as under of the Contract conditions.

4.0 INDIVIDUAL SERVICE DAY RATE (ISDR)

4.1 Contractor shall be paid Individual Service Day Rate (ISDR) for all the services from the time they are mobilized at the respective designated locations as per the Mobilization / Remobilization clause 2.3 & 2.4 and made ready in all respects to start operations and is duly certified by the Company Representative.

Individual Service Day Rate (ISDR) will be payable for that service if the on-hire inspection during initial mobilization is not completed within 10 working days, provided the other services are ready in all respects to start operations. However, during on-hire inspection, some or any tool, equipment, consumables etc are found non-compliant then the rates paid for that service shall be recovered.

Individual Service Day Rate (ISDR) will also be payable for that service if the on-hire inspection during interim remobilization is not completed within 05 working days. However, during on-hire inspection, some or any tool, equipment, consumables etc are found non-compliant then the rates paid for that service shall be recovered.

4.2 Contractor shall be paid Individual Service Day Rate (ISDR) for non-operating / standby period of tools & equipment for Directional Drilling services (SDMM or RSS/MWD/LWD) and Liner Hanger Equipment on Rental Basis Services. During non-operating period, the equipment must be in fully operating condition, save repair and preventive maintenance with prior permission from the Company.

4.3 Individual Service Day Rate (ISDR) for Drilling Tools, Casing and Tubing Running and Fishing and Milling Tools services will continue till issue of Demobilization notice or offloaded at the OIL's shore base where it was initially mobilized as per the Contract after issue of Demobilization notice.

4.4 Individual Service Day Rate charges will be payable for full day or part thereof on pro-rata basis up to the nearest hour and will be payable from completion of mobilization / interim remobilization.

4.5 The Individual Service Day Rates (ISDR) should include the base crew cost.

5.0 OPERATING COMPONENT DAY RATE (OCDR) / OPERATING DAY RATE (ODR)

Contractor shall be paid Operating component day rate (OCDR) whenever applicable for Directional Drilling services (SDMM or RSS/MWD/LWD) and Liner Hanger Running services, except when specifically, otherwise provided for in this Contract as per the rate given in price schedule. The period shall be pro-rated to the nearest hour.

5.1 If a particular tool, including back-up tool, is found to be non-functional during operation in first well after initial mobilization, in that case neither **ISDR nor Operating Rate** shall be applicable from the date of receipt of that particular tool at OIL designated locations.

The **ISDR / OSDR (as applicable) for the replacement tool** will be payable, from the time the replacement tool is made available at OIL designated locations subject

to it being functional on subsequent operations. However, the above penalty for the replacement tool shall be limited to 30 days.

5.2 For Directional Drilling services (Mud Motor or MWD/ LWD), the OCDR shall commence when the Primary / Back up Tool (as applicable) shall be lowered below rotary table and SHT (Shallow Hole Testing) is successful and shall end when the same tool is out of rotary on rig floor. If a particular tool/equipment including back-up tool/equipment, is found to be non-functional during operation in first well after initial mobilization thereby causing total shut down of operation, in that case neither **ISDR nor OCDR** shall be applicable from the date of receipt of entire consignment of different tool/equipment at OIL designated locations. The **ISDR / OCDR (as applicable)** will be payable, from the time the replacement tool/equipment is made available at OIL designated locations subject to it being functional on subsequent run.

During applicable **Operating period** as mentioned above when the equipment is in the hole, Operating Component Day Rate Charges shall be payable for the particular Tool/ Equipment in the hole and Individual Service Day Rate (ISDR) Charges shall be payable for Backup Tool/Equipment out of the hole. During applicable **Non-Operating / Standby period** when both the Primary and Backup tools and equipment are out of hole they will be paid Individual Service Day Rate (ISDR) Charges.

5.3 For payment towards any ISDR/OCDR charges, the tool/equipment should always be available in working condition during that period.

5.4 ISDR rates should not be more than 75% of the quoted OCDR rates.

6.0 SERVICE BREAK DOWN:

6.1 The Individual Service Day Rate (ISDR) and Operating Component Day Rate (OCDR) quoted for that particular service shall not be paid for such period, that service either

i) Breaks down,

Or

ii) is not operating or not available as per its intended operations due to which the Drilling unit cannot perform its intended operations,

6.2 A deduction of **2.0% of average daily contract value per hour of shut down** shall be made from monthly invoices of the contractor in case of non-availability of the services resulting into shut down of Well operations and/or rig. This deduction shall be in addition to the zero rate for the duration of that particular service for which the rig has faced shut down of the operations.

For the purpose of such deductions, the following two conditions, shall be considered:

(a) When break-down of Services result into shut down on rig (i.e. Drilling unit is not able to perform the intended operations).
(Time of breakdown shall be from the shutdown of rig operations i.e. from the time the drilling unit is not able to perform its intended operations to till the resumption of its intended operations.)

(b) When there is waiting on rig due to non-availability of any equipment / services/tools/units/sets / consumables etc. due to any delay attributable to the Contractor.

The parties agree that this is a genuine pre-estimate of the loss/damage which will be suffered on account of above reasons and the said amount will be deducted without there being any proof of the actual loss or damages caused by above reasons.

6.3 Shut down due to Drilling Bits and Liner Hanger services:

In case the Drilling unit is not able to perform the intended operations on account of non-availability of Drilling Bits and Liner Hanger services (consumables and running services) as per scope of work (due to factors attributable to the Contractor), in addition to deduction as per clause 6.2 above, Contractor will not be eligible for any of the Individual Services' Day Rates for all other services.

7.0 SHORT DEPLOYMENT RATES

In case, crew personnel, as requested by the Company, of any particular service is not available at the rig or base, then no day rate will be payable for that position and additionally, 0.5 times of the corresponding quoted day rate for that position shall be deductible for that period and Contractor shall invoice the Company accordingly.

8.0 INSPECTION CLAUSE

Company shall get the equipment of the various services inspected on its own or through any of the following internationally reputed third-party inspection agency as per the tender specifications. Company at its option, can nominate any one of the following third-party inspection agencies for inspection of various services and the cost of the third-party inspection will be borne by Company:

a) OES, UAE
b) LRDISI
c) ABS
d) Oil field Audit Services Inc.,
e) DNVGL NDA
f) OMCI
g) Any other agency nominated by COMPANY.

i) Company will accept the services only after Company / nominated third party inspection agency confirms that the services are as per tender specifications.

ii) Subject to timely mobilisation of TPI Inspector by the Company, the Contractor has to ensure completion of all inspection before the services are allowed to be positioned at the rig/designated locations.

iii) Bidder shall confirm Completion of inspection and complete readiness of stipulated services in all respects, to the satisfaction of Company including conformity to Company tender conditions and specification certified by Company /third party inspection agency prior to commencement of contract.

iv) Notice for inspection as per (ii) above is required to be given by the Contractor at least 15 days in advance.

v) Maximum time allowed for inspection of the initially mobilized services/tools/materials, shall be 15 days (Cumulative). The Contractor has to offer the services for inspection on complete readiness of the stipulated services. In case this inspection takes more than 15 days (due to factors attributable to the Contractor), the cost of inspection beyond 15 days would be to the account of the Contractor. In case inspection team is to be mobilized subsequently, for compliance of deficiencies during the first inspection, the entire cost towards second or subsequent inspections shall be to the account of the Contractor. However, for cumulative 15 days, only the inspectors' daily service charges shall be borne by Company.

vi) The charges for inspection for the cumulative period beyond 15 days for the initially mobilized services/tools/materials shall be paid directly by the Operator to the TPI Agency and will be recovered from the Contractor from their invoices upon commencement of the Contract.

vii) For subsequent inspection during the contract, the inspection is to be completed within respective mobilization periods for which Bidder shall take timely action.

9.0 CONTRACTOR'S OBLIGATIONS:

9.1 PERSONNEL:

9.1.1 Except as otherwise hereinafter provided, the selection, replacement, Contractor shall determine remuneration of Contractor's personnel. Such employees shall be employees solely of the Contractor. Contractor shall ensure that its personnel will be competent as required under the service to be provided. However, the Contractor shall provide details of experience, qualification and other relevant data of the personnel to be deployed for scrutiny and clearance by the Company before the actual deployment, i.e within the mobilization period. The Contractor shall not deploy its personnel unless cleared by the Company. The contractor shall not replace the key personnel initially mobilised during the contract period, except in the case of leave, illness, and resignation.

9.1.2 The Contractor shall appoint a Project Co-Coordinator (at Contractor's cost) as the Contractor's representative who must be in charge of the project. The Project Co-ordinator must have the entire power requisite for performance of the work. He must liaise with all service providers and report to the Head of OIL's operation team based in Kakinada for the proper co-ordination and timely execution of the job.

9.1.3 The Contractor will provide on regular basis, all category of their employee competent, suitably qualified, and adequately experienced personnel for necessary supervision and execution in carrying out the requisite operations correctly and efficiently throughout the Contract period in a professional manner. Personnel provided by the Contractor must observe all safety and statutory norms applicable to the Company and of the Contractor. Their performance must be to the satisfaction of the Company and the Contractor must be willing and ready to replace, at their own expenses, any of their personnel who are not found suitable by the Company.

9.1.4 The detailed biodata of all the personnel likely to be deployed under the service and the number of additional personnel planned to be deployed must be submitted to the Company with necessary documents before engaging them for Company's approval. List of Expatriates and Indian personnel with their biodata and experience in respective areas of work shall be furnished within 30 days of issue of Mobilization

Notice or 45 days prior to commencement of contract (whichever later) and got approved by Company before commencement of the work.

Note: Replacement – if any during the currency of the Contract with equivalent qualification / experience needs Company's prior written approval.

9.1.5 All the personnel must have requisite experience in respective fields and should be fluent in English language.

9.1.6 The Contractor shall be solely responsible for and shall provide for all requirements of his personnel, and of their Sub-contractor(s), if any. These provisions will include but not be limited to their insurance, medical services, messing, transportation (both air and land transportation), vacation, salaries and all amenities, termination payments, all immigration requirements and taxes, if any, payable in India or outside at no extra charges to the Company. Boarding and local transportation of Contractor's personnel during the entire duration of the Contract shall be arranged by Contractor at their cost.

9.1.7 Contractor will immediately remove the personnel upon receiving notice from the Company without hampering the operations and replace the personnel at the earliest, who in the opinion of Company, is incompetent, or negligent or of unacceptable behaviour or whose employment is otherwise considered by Company to be undesirable.

9.1.8 All Contractors' personnel (as applicable) shall be conversant with Oil Field Safety and Fire Fighting Practices and shall comply with Company HSE norms and standards including but not limited "Training Requirement of Personnel" as mentioned under Clause No. 40.0 below.

9.1.9 Contractor shall provide all personal safety gears for Contractor's personnel for safe working.

9.1.10 Contractors deploying foreign nationals required for execution of all work under the Service are required to have all necessary clearances as per the Govt. of India regulations.

9.1.11 Foreign Nationals deployed under the service should have proper work Visa as per the Govt. of India regulations, FRRO and MOHA clearances as required under law.

9.1.12 Fitness Certificate: All offshore going personnel should have valid Fitness Certificate issued by any Registered Medical Practitioner with minimum qualification of MBBS. The Fitness Certificate should be submitted every two (02) years. Contractor shall ensure to maintain valid certificates for everyone on board and should present the same for verification by Company when demanded anytime during the tenure of the contract. Contractor to submit the Fitness certificates issued post NIT date, at the time of submission of CV for approval by Company during mobilization period. Offshore personnel who have completed 60 years of age will need to submit medical fitness certificate every year.

9.1.13 The quoted day rate of national and expatriate service personnel shall be all-inclusive of their mobilization, local travel, boarding, lodging, and demobilization, including any remobilization. The Company shall provide transportation from Company designated Heli-base to the Drilling Unit, the Company will also provide accommodation and food while the personnel is on the Drilling Unit. Any day rates for personnel will be paid only when on the drilling unit. If any

person/personnel are mobilized/remobilized to the Company's Shore Base or offloaded from the Drilling Unit by the Company due to any other reason or contingencies at the Company's request, the Company shall pay only the quoted day rate which will be inclusive of local travel, boarding, lodging, etc.

9.1.14 **Data Integration**: Contractor must have the facility to transmit their data with Rig's communication system for Real-Time transmission.

9.2 FOOD, ACCOMMODATION, TRANSPORT AND MEDICAL FACILITY AT DRILLING UNIT:

9.2.1 Food & services as per industry practice and first-aid medical service for all personnel on board the Drilling Unit will be provided by the **Drilling Contractor.**

9.2.2 Air Logistic transportation of Contractor's and their third-party personnel to the offshore Drilling Unit shall be arranged by the Company. Contractor will have to arrange their own transportation arrangement up to Company designated Heli base.

9.3 CONTRACTOR'S ITEMS:

9.3.1 Contractor shall provide contractor's items and personnel to perform the services under the Contract as specified in this document.

9.3.2 Contractor shall be responsible for maintaining at his cost adequate stock levels of Contractor's items including spares and replenishing them as necessary.

9.3.3 Contractor shall be responsible for the maintenance and repair of all Contractors' items and will provide all spare parts, materials, consumables etc. during the entire contractual period.

9.3.4 Contract must provide a detailed supply base inventory on weekly basis, including but not limited to the Drilling Bits / Liner Hanger consumables.

10.0 CONTRACTOR'S SPECIAL OBLIGATIONS:

10.1 It is expressly understood that Contractor is an independent Contractor and that neither it nor its employees and its subcontractors are employees or agents of Company. However, Company is authorized to designate its representative, who shall at all times have access to the various Services, related equipment and materials and all records, for the purposes of observing, inspecting and designating the work to be performed hereunder by the Contractor. The Contractor may treat Company's representative at location as being in charge of all Company's and Company designated personnel at location. The Company's representative may, amongst other duties, observe, test, check, examine records kept at well site by Contractor and control implementation of all the services provided by Contractor.

10.2 Compliance with Company's Instructions: Contractor shall comply with all instructions of Company consistent with the provision of this Contract. Such instructions shall, if Contractor request, be confirmed in writing by Company's representative.

10.3 Contractor shall arrange for transportation of all equipment, materials, consumables etc. from the port of importation/point of origin to the designated shore base and back at the end of the work at their own expense. Arrangement of Permits and payment of Entry Tax, if any, for bringing Contractor's equipment/materials/consumables to shore base / Yard shall be Contractor's responsibility and at their cost.

10.4 All the equipment, materials, consumables etc. supplied by the Contractor to the Company under the contract, shall be stored in Contractor's facilities at Kakinada and shall be delivered at Shore Base at Kakinada as per operational requirement and when instructed by the Company.

10.5 Contractor should provide the list of items to be imported in the format specified in Proforma-A for issuance of Essentiality Certificate to Custom office for clearance of goods from customs at concessional (nil) rate of customs duty. Similarly, Contractor shall furnish list of all remaining and balance items imported under the Essentiality Certificate for re-export at the end of the Contract and prior to de-mobilization

10.6 In case the Contractor imports the equipment/materials/consumables etc. on re-export basis, the Contractor shall ensure for re-export of the equipment and all consumables and spares (except those consumed during the contract period) and complete all documentation required. Company will issue necessary certificates etc. as required. The Contractor should arrange for re-export of equipment / materials / consumables within 60 days of notice of de-mobilization issued by the Company. If the re-export is not completed within the specified period, customs duty, penalty etc. levied by customs authorities for such delay shall be to Contractor's account and same will be deducted by the Company from Contractor's bills and security deposit.

Note: 'Re-export' used herein or elsewhere in the Contract shall also mean and include Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ.

11.0 CONFIDENTIALITY OF INFORMATION: All information obtained by contractor in the conduct of operations hereunder, shall be considered confidential and shall not be divulged by Contractor or its employees to anyone other than company's representative. This obligation of contractor shall be in force even after the termination of the Contract. In this regard, the contractor has to sign a Non-Disclosure Agreement with the company.

12.0 ASSOCIATION OF COMPANY'S PERSONNEL:

12.1 Company may depute one or more than one representative (s) / engineer (s) to act on its behalf for overall co-ordination and operational management at location. Company's representative will be vested with the authority to order any changes in programme within the scope of work to the extent so authorized and notified by the Company in writing. He shall liaise with the Contractor and monitor progress to ensure timely completion of the jobs. He shall also have the authority to oversee the execution of jobs by the Contractor and to ensure compliance of provisions of the Contract.

12.2 Company's representatives shall have free access to all the units of the various services of the Contractor during operations as well as idle time for the purpose of observing / inspecting the operations performed by the Contractor in order to judge whether, in Company's opinion, the Contractor is complying with the provisions of the Contract.

12.3 The monitoring and overseeing of the jobs under the Contract by the Company's personnel / representative shall not absolve or reduce the obligations of the Contractor under the Contract in any manner.

13.0 RIGHTS AND PRIVILEGES OF COMPANY:

13.1 Company shall be entitled to check Contractor's items before the Commencement Date. If they are not found in good order or do not meet specifications or in case of non-availability of some of the Contractor's items listed therein, the Contractor may not be allowed for commencement until the Contractor has remedied such default.

13.2 To change the drilling programme, mud programme, well depths to complete or abandon any well at any time.

13.3 To approve the choice of sub-contractors for any essential third-party contract, concerning materials, equipment, personnel and services to be rendered by Contractor. Sub-contract may be entered into by Contractor only after Company's approval.

13.4 To check, at all times, Contractor's stock level, to inspect Contractor's equipment and request for renovation or replacement thereof, if found in unsatisfactory condition or not conforming to regulations or specifications.

13.5 To order suspension of operations while and whenever:

a) Contractor's personnel are deemed by Company to be not satisfactory,
b) Contractor's equipment does not conform to regulations or to the specifications laid down in the Contract.
c) Contractor's equipment turns into a danger to personnel on or around the rig or to the well.
d) Contractor's insurance in connection with the operations hereunder is found by Company not to conform with the requirements set forth in the Contract.
e) Contractor fails to meet any of the material obligation affecting services under the Contract.
f) Any shortage in key/additional (compulsory) personnel and inadequacy of other personnel.
g) Contractor is found non-compliant to HSE requirement as per Safe Operating Practices or applicable law.

14.0 INGRESS AND EGRESS AT LOCATION:

Company hereby agrees that it shall provide Contractor with all necessary rights to the location where the well is to be located including any permission / licenses as required for the performance by Contractor of all works contemplated by this Agreement. In the event of any restrictions, conditions, or limitations in Company's permit, which would affect the free right of ingress, egress and possession to be exercised by Contractor hereunder, its employees or its subcontractors, Company agrees promptly to advise Contractor in writing with respect to such restrictions, conditions or limitations and Contractor agrees to observe the same. Should any permits / licenses / Certificates - as applicable be delayed because of objections of statutory authorities in respect of Contractor's issue, the Contractor should make good and take corrective actions immediately and in that case no rate will be payable to the Contractor. Should Contractor be denied access to the location of drilling operations due to lack of compliance of any permits or licenses required by the Company, time lost as a result thereof shall be compensated at the ISDR / OCDR for any particular service (s).

15.0 DAMAGE TO PIPELINE, PLATFORMS OR DRILLING RIGS

Company shall be responsible and hold Contractor harmless for any damages to pipeline, platforms, drilling rigs, vessels (other than vessels subcontracted by Contractor) and damage or loss of materials or equipment of Company and/or other third-party materials or equipment in the area of operation.

16.0 SUBSEQUENTLY ENACTED LAWS: Subsequent to the actual bid closing date, if there is a change in or enactment of any law or interpretation of existing law, which results in additional cost / reduction in cost to Contractor on account of the operation under the Contract the Company / Contractor shall reimburse / pay Contractor / Company for such additional / reduced costs actually incurred subject to the submission of documentary evidence by Contractor / Company.

17.0 RESPONSIBILITY FOR LOSS OF OR DAMAGE TO THE EQUIPMENT:

17.1 Except as otherwise specifically provided in this Contract, any damage to or loss of the Contractor's Equipment (which, for the purpose of this Article 17.1 shall be deemed to include all Contractor's and its sub-contractors equipment) and regardless of the cause or reason for said loss, shall be the loss of the Contractor its underwriters or insurers and Contractor agrees to protect, defend, indemnify and hold the Company, its co-licensees and its and their affiliate companies, agents, employees, invitees, servants, their underwriters or insurers (other than Contractor's) and their employees harmless against any claim whatsoever or responsibility for any damage to or loss of the Contractor's Equipment or any other equipment or property of Contractor or Contractor's sub-contractors furnished or intended for use in the operations herein undertaken**.**

17.2 DAMAGE OR LOSS OF COMPANY EQUIPMENT: Contractor shall assume the risk of and shall be solely responsible for, damage to and loss or destruction of materials and equipment or supplies furnished by Company. In case there is a loss or damage to Company's equipment for causes attributable to Contractor, the Contractor shall compensate Company.

17.3 USE OF CONTRACTOR'S EQUIPMENT: The Company shall have the right to use the Contractor's equipment and personnel provided under this Contract during such times as the Company or both Company and Contractor are engaged in bringing a well under control and will perform all activities related to well control.

18.0 INDEMNITY AGREEMENTS:

18.1 Contractor agrees to protect, defend, indemnify and hold Company its co-leases, its agents, if any, its other Contractor's and/or their employees harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, costs, liens, rights in rem, and judgments of every kind and character, without limit, which may arise in favour of or against the Contractor, Contractor's employees, agents, sub-contractors or their employees, on account of bodily injury or death of Contractor's employees, agent, sub-contractor or sub-contractor's employee or damage to said employee's property as a result of the operations, contemplated hereby, regardless of whether said claims, demands, or causes of action arise out of negligence or otherwise, in whole or in part, unseaworthiness or other fault, including pre-existing conditions of Company, its contractors other than the Contractor, sub-contractors, partners, Joint Ventures, their employees or Agents.

18.2 Company agrees to protect, defend indemnify and hold Contractor and its sub-contractors, its agent and its affiliates, its other contractors and / or their employees harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, costs, liens, rights in rem and judgments of every kind and character,

without limit, which may arise in favour of or against the Company, Company's employees, Agents, invitees, contractors (other than Contractor) and sub-contractors or their employees, on account of bodily injury or death of Company's employees, agents, invitees, contractors (other than Contractor) and sub-contractors or damage to said employees or its property (including any property of Company) as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise in whole or in part, unseaworthiness or other faults, including pre-existing conditions of Contractor, its sub-contractors, partners, Joint Ventures, employees or agents.

19.0 POLLUTION AND CONTAMINATION:

Notwithstanding anything to the contrary contained herein, it is understood and agreed by and between the Contractor and Company that the responsibility for pollution or contamination shall be as follows:

(a) The Contractor shall assume all responsibility for cleaning up and controlling pollution or contamination which originates above the surface of the water from spills or fuels, lubricants, motor oils, water base & synthetic based drilling fluid and attendant cuttings, pipe dope, paints solvents, ballast, bilge and garbage wholly in Contractor's possession and control and directly associated with Contractor's equipment and facilities, provided, however, Contractor's liability shall be limited to **US Dollars One Million (US$ 1 Million)** where after the Operator shall indemnify and hold harmless Contractor for amounts in excess.

(b) Except as otherwise provided in article 19.(a), Operator shall assume all responsibility for (including control and removal of the pollutant involved) and shall protect, defend and save the Contractor harmless from and against all claims, demands, and causes of action of every kind and character arising from all pollution or contamination, other than that described in sub-clause (a) above, which may occur from gross negligence of Contractor but not limited to, that which may result from fire, blowout, cratering, seepage of any other uncontrolled flow of oils, gas, water or other substances, as well as the use or disposition of oil emulsion, oil base or chemically treated drilling fluids, contaminated cuttings or caving, lost circulation and fish recovery materials and fluids provided however, Contractor's sole liability under this sub-clause is to reimburse Operator **US Dollars One Million (US$ 1 Million)** of cost paid/incurred by Operator in control of the pollutant, clean-up costs, or damage to a third party, provided said pollution results from contractor's gross negligence, where after the Company shall indemnify and hold harmless Contractor for amounts in excess.

(c) In the event a third party commits an act or omission which results in pollution or contamination for which either the Contractor or Operator, for whom such party is performing work, is held to be legally liable the responsibility therefore shall be considered as between the Contractor and Operator, to be the same as if the party for whom the work was performed and all of the obligations respecting defence indemnity, holding harmless and limitation of responsibility and liability as set forth in (a) and (b) above, shall be specifically applied."

(d) Subject to Waste Management Clause, all the packing materials/empty drums of Contractor's supplied consumable materials like cement, chemicals, additives, liquids, etc. is the property of Contractor. The storage and disposal of these items as per prevailing pollution control laws is the responsibility of the Contractor.

20.0 WAIVERS AND AMENDMENTS:

It is fully understood and agreed that none of the terms and conditions of the contract shall be deemed waived or amended by either party unless such waiver or

amendment is executed in writing by the duly authorized agents or representatives of such party. The failure of either party to execute any right of termination shall not act as a waiver or amendment of any right of such party provided hereunder.

21.0 DEMOBILISATION & RE-EXPORT:

21.1 The Contractor shall arrange for and execute demobilization of the entire Tools / Equipment / Spare/Accessories/Manpower, shore base services etc. upon receipt of notice for demobilization from Company. Demobilisation shall mean completion / termination of the contract and shall include dismantling of the complete accessories/equipment, including the manpower and re-export of the complete accessories/equipment, its unutilized spares and consumables at the cost of the contractor. Demobilization shall be completed by Contractor within 60 days of issue of demobilization notice by Company. Immediately after re-exporting its accessories, equipment and the unused spares and consumables, Contractor shall submit the detail re-export documents to Company as documentary proof of re-exporting accessories, equipment and the unused spares and consumables. In case of failure to re-export any of the items as above within the allotted time period of 60 days except under circumstances relating to Force Majeure, Company reserves the right to withhold the estimated amount equivalent to the Customs Duty and/or penalty leviable by customs on such default in re-export from Contractor's final settlement of bills and Performance Security.

21.2 In the event all / part of the equipment etc. are transferred by Contractor within the country to an area where nil Customs Duty is not applicable and/or sold to a third party after obtaining permission from Company and other appropriate government clearances in India, then Contractor shall be fully liable for payment of the Customs Duty.

21.3 Contractor must furnish an undertaking that "the equipment imported and also spares & accessories which remained unutilized after the expiry of the contract, would be re-exported at their own cost after completion of contractual obligation after observing all the formalities/rules as per Customs Act or any other relevant Act of Govt. of India applicable on the subject". In case of non-observance of formalities of any provisions of the Customs Act or any other Act of Govt. of India, the Contractor shall be held responsible for all the liabilities including the payment of Customs Duty and penalties to the Govt. on each issue. Non-compliance of these provisions will be treated as breach of contract and their Performance Bank Guarantee will be forfeited.

21.4 In the event all / part of the equipment etc. are transferred by Contractor after expiry/termination of the contract within the country to another Company for providing services, and/or sold to a third party, Contractor shall obtain all necessary Govt. of India clearances including the Customs formalities for transferring to another the Company and/or sale of its accessories, equipment and the unused spares and consumables to a third party. Company will not be responsible for any non-compliance of these formalities by Contractor. Payment of Customs Duty and penalties (if any) imposed by Govt. of India or Customs authorities for transferring the items in part or in full to an area where Nil Customs Duty is not applicable, or sale of the items shall be borne by the Contractor and Contractor indemnifies Company from all such liabilities.

21.5 'Re-export' used herein or elsewhere in the Contract shall also mean and include Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ.

22.0 CONFIDENTIALITY:

a) During this Contract, Company and its employees, agents, other contractors, sub-contractors (of any tier) and their employees etc. may be exposed to certain confidential information and data of the Contractor. Such information and data shall be held by the Company, its employees, agents, other contractors, sub-contractors (of any tier) and their employees in the strictest Confidence and shall not be disclosed to any other party except on a need-to-know basis.

b) However, the above obligation shall not extend to information which:

1. Is, at the time of disclosure, known to the public.
2. Lawfully becomes at a later date known to the public through no fault of Company.
3. Is lawfully possessed by Company before receipt thereof from Contractor.
4. Is disclosed to Company in good faith by a third party who has an independent right to such information.
5. Is developed by Company independently of the information disclosed by Contractor; or Company is required to produce before competent authorities or by court order.
6. Is required to be disclosed on the direction of Court or any statutory authority.

22.1 Also, the Contractor agrees to be bound by professional secrecy and undertake to keep confidential any information obtained during the conduct of drilling operations, including, but not limited to, formations penetrated, results of testing, and surveying of the well. And to take all-reasonable steps to ensure the Contractor's personnel likewise keep such information confidential.

22.2 This obligation shall keep in force even after the termination date and until such information will be disclosed by Company.

22.3 Contractor shall handover to Company all Company's documents or drafts concerning operations carried out and which are still in its possession before the end of the contract period.

23.0 SAFETY:

Contractor shall take all measures necessary or proper to protect the personnel, work and facilities and shall observe all reasonable safety rules and instructions. No smoking shall be permitted outside the living quarters, and welding jobs will be carried out with full safety precautions. Company employee also shall comply with safety procedures/policy.

24.0 DISCIPLINE:

Contractor shall carry out operations hereunder with due diligence and in a safe and workman like manner according to good international oil field practice.

The Contractor shall maintain strict discipline and good order among their respective employees and their respective Sub-contractors, if any, and shall abide by and conform to all rules and regulations promulgated by the Company and Contractor governing the operations at the assigned worksites. Should the Company feel with just cause that the conduct of any of the Contractor's personnel is detrimental to Company's interests; the Company shall notify Contractor in writing the reasons for requesting removal of such personnel. The Contractor shall remove and replace such employees at their expense within 15 days if replaced by National Crew and 30 days if replaced by Expatriate from the time of such instruction given by the Company. If no replacement has been provided within this time the Company shall reduce the daily rate by the amount specified for this category under Clause No: 7.0 above until

such replacement has been provided. The person so removed shall not be employed again without the prior written consent of the Company. Contractor shall not permit any of its employees, representatives, agents or sub-contractors to engage in any activity which might reasonably be considered to be contrary or detrimental to the interest of the Company.

Deficiency: In the event of the Contractor failure to strictly adhere in providing the minimum requirements of key personnel as set out in the Technical Specification and Scope of Work, the penalty shall be levied.

25.0 DEFICIENCY PENALTY:

25.1 If operation is suspended for non-availability of key personnel, Contractor will be penalized as defined under Clause Nos 6.1 and 6.2 above.

25.2 In case of short deployment / deficiency on account of sickness / accident, fifteen (15) days will be allowed for replacement without any reduction in Day Rates subject to normal progress of the performance of Work. Beyond this, the Clause No: 7.0 above will be applicable.

26.0 DEFICIENCIES:

Contractor's all equipment shall be always maintained by Contractor in sound and efficient operating condition. Should the performance of Contractor 's equipment becomes unsatisfactory or performance of work hereunder be reduced because of defective Contractor 's furnished equipment or by reason of Contractor 's incompetence or negligence, OIL shall give Contractor written notice specifying the causes of its dissatisfaction to correct the specified deficiency within 30 days failing which OIL shall have the right to terminate this Contract by giving thirty (30) days advance written notice to the Contractor, unless the specified deficiency is corrected within such thirty (30) days period. In this event no demobilization fees will be payable by the Company notwithstanding the provision contained in the Contract. OIL shall recover the mobilization charges, if any, paid as defined in “Section-IV: Schedule of Rate” in case the deficiency occurs during pendency of the Contract, on pro-rata basis for the period of performance, in addition to invoking of performance bond due to failure of the Contractor in not executing the Contract faithfully.

27.0 LOSS OR DAMAGE (BEYOND REPAIR) OF SUB-SURFACE EQUIPMENT:

27.1 Notwithstanding any provision under this Contract to the contrary, Company shall assume liability except in the event of Wilful Misconduct on the part of the Contractor for loss or damage (beyond repair) to the Contractor's equipment/tool in hole below rotary table, subject to conditions prescribed herein below. Company shall at its option either reimburse the Contractor for the value of lost/damaged equipment/tool as declared in the import invoices (for foreign items) / purchase invoice (for indigenous items) at the time of mobilization or subsequent replacement/addition of the same equipment/tool or CIF value declared in the contract in the list of imported items (for foreign items) whichever is lower for any such loss or damage, less depreciation @ 1.5% per month from the date of start of the Contract up to a maximum depreciation equivalent to 50% of CIF value as indicated by the Contractor or at its option to replace similar equipment/tools and any transportation expenses incurred in connection herewith. All such cost shall be payable by Company, provided the equipment/tool is not covered under Insurance and provided such equipment/tool are included in the exclusion list of the Insurance Policies submitted by the Contractor in terms of Clause 14 under GCC of the Contract or all such cost shall be payable only after Contractor furnishes notarized undertaking in the prescribed format to the extent that the particular equipment/tool in question is not covered by Contractor's insurance. For claims of lost/damaged

equipment/tools, Contractor must intimate the Company of their intention to lodge claim in writing within one month of the declaration of lost/damaged tool by Company and final claim thereof must be made within six months of the date of the lost/damaged tool or before expiry of the Contract, whichever is earlier. The inspection of recovered equipment/tool from downhole need to be made by Company Representative before submission of the invoice by Contractor.

27.2 OIL shall declare the Loss in Hole immediately after the fishing operation is called off upon non-retrieval of the downhole items and intimate the Contractor, so that replacement and claim for the loss of downhole items can be done within the stipulated time. The contractor should replace the lost tool(s) within a stipulated time of 30 Days from the date of declaration of Lost in Hole by the company.

NOTES:

a. The claim on account of Loss /damage should be claimed within six months of the incident or before expiry of the Contract, whichever is earlier.

b. Company shall certify the Loss/Damage in Hole immediately upon receiving the intimation from the Contractor, so that replacement and claiming of Loss/Damage can be done within the stipulated time.

c. No Mobilization cost would be payable towards replacement of LIH or damaged tools

d. GST, if applicable on LIH or damaged tools, will be reimbursed by OIL.

27.3 DOCUMENTATION OF LOSS/DAMAGE (BEYOND REPAIR): Whenever any loss, damage or destruction to any of the Contractor's Equipment occurs, as stated in Clause above, the Contractor shall immediately notify the same to Company describing the loss/damage. Whenever the Contractor makes any claim pursuant to the provisions under the above Clause, the Contractor shall furnish in support thereof as noted below:

a) List of the Equipment lost or damaged.
b) Extent of the damage.
c) Particulars of import, Customs assessed Bill of entry & invoices.
d) Vouchers, invoices or any other documents indicating the date of first use of the Equipment in India.
e) Documentary evidence or notarized undertaking as per Format provided that the particular tool(s)/equipment in question is/are not covered by Contractor's insurance.

28.0 ALL-RISK EQUIPMENT INSURANCE: The following additional insurance to be provided in addition to the already insurance as spelt out in the GCC.

28.1 All-Risk Equipment Insurance covering loss of or damage to the property of the Contractor Group (including but not limited to the Contractor Items, property and equipment owned, leased or rented by, or otherwise in the care, custody or control of, Contractor Group) for the full replacement value thereof. Coverage will be on an “all risks” basis of physical loss of or damage to property and equipment owned, leased or rented by, or otherwise in the care, custody or control of, Contractor Group, including equipment, specialty tools and property used in the Services and/or course of construction, including transit. Such insurance will be amended to include coverage for the perils of flood, earthquake (including subsidence) and exceeding the lifting capacity of machinery in operation.

29.0 CERTIFICATE OF INSURANCE:

Before commencing performance of the Contract, Contractor shall upon request, furnish the Company with certificates of insurance including (1) kinds and amounts of insurance as required herein, (2) Insurance Company or Companies carrying the aforesaid coverages, (3) effective and expiration dates of policies, (4) that the Company will be given thirty (30) days written advance notice for any material change in the policy, (5) waiver of subrogation endorsement has been attached to all policies, (6) the territorial limits of all policies. If any of the above policies expire or are cancelled during the term of this Contract and Contractor fails for any reason to renew such policies, then the Company may replace same and charge the cost thereof to Contractor.

Should there be a lapse in any insurance required to be carried by Contractor as prescribe in this Contract, for any reason whatsoever, losses resulting therefrom shall be for the sole account of Contractor.

30.0 FORCE MAJEURE:

30.1 CONDITIONS FOR FORCE MAJEURE:

In the event of either party being rendered unable by Force Majeure to perform any obligation required to be performed by them under this Contract, the relative obligation of the party affected by such Force Majeure shall, upon notification to the other party be suspended for the period during which such cause lasts.

The term “Force Majeure” as employed herein shall mean floods, pandemic, endemic, tempest, war, civil riot, strikes, fire, Acts, Cyclone and Cyclones Consequences, Rules and Regulations of respective government of the two parties namely Company and the Contractor, directly affecting the performance of the Contract.

Upon the occurrence of such cause and upon its termination, the party alleging that it has been rendered unable as aforesaid thereby, shall notify the other party in writing within seventy-two hours of the alleged beginning and ending thereof, giving full particulars and satisfactory evidence in support of its claim.

Time for performance of the relative obligation suspended by the Force Majeure, shall then stand extended by the period for which such cause lasts.

Such Force Majeure situations shall be paid at Force Majeure Rate for a period of first thirty days, for each occasion, after which zero rate shall be payable to the Contractor after which either party shall have the right to terminate the Contract if such `force majeure' conditions continue beyond successive 60 (Sixty) days, for each occasion, with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. The Company shall have the absolute right to decide whether any safety hazard exists, or operation is in a critical position and the decision of the Company shall be binding upon the Contractor.

30.2 WEATHER AND WAITING ON DAY LIGHT:

The parties hereto agree that waiting on weather/waiting on day light shall not be considered as Force Majeure. Weather in this case means temporary conditions of wind, waves or tides, which make it unsafe or hazardous to conduct operations hereunder. The Individual Service Day Rate (ISDR) shall be applicable during these conditions.

31.0 HSE POLICY:

The contractor shall forward HSE policy to the Company along with the bid. The Contractor should have a valid HSE Management System (HSEMS) for each quoted Services certified as per ISO: 9001, ISO: 14001 & OSHAS: 18001 / ISO: 45001/ISRS and should keep the certificate(s) valid during execution of contract period. In case certification is not there at the time of commencement of operations, the Contractor to submit details of their HSE management system approved by its highest authority not lesser than a director.

32.0 Fishing of Equipment:

32.1 In the event any of the Contractor's OR Company OR Company's other Contractors Tools / Equipment is lost / stuck in the well, then the Company shall, attempt to recover or retrieve the same. All necessary fishing tools and services, as laid down in the Contract or available with the Drilling Unit, shall be provided by the Contractor as and when the Company decides to fish for any of the Contractor's OR Company OR Company's other contractors Tools / Equipment. The Company shall have full responsibility and liability for such Operations and the Contractor shall render support in an advisory capacity at all times in connection with such fishing operations.

32.2 If such fishing activity occurs due to Contractors' wilful misconduct, then "Zero Rates" will be applicable for the entire Services during the period of fishing operations.

33.0 DRILL BITS:

For Drill Bits the reimbursement shall be as per actual consumption as per the "Schedule of Rates".

34.0 PERMITS, CLEARANCES AND LICENSES:

Contractor agrees that it shall secure permits, clearances, and licenses for area of operations, if required and Contractor shall pay any expenses in this regard. Contractor shall take required License(s) from the appropriate regulatory agencies of Govt. of India at Contractor's cost. However, the Company shall assist the Contractor in obtaining the requisite permit, clearances, and licenses.

35.0 HAZARDOUS WASTE:

The Contractor shall be liable for the storage, handling, transportation (on land), manifest and disposal through authorised agency of any spent or used chemicals or other hazardous waste generated at area of operating or its storing facilities.

36.0 LIMITATION OF LIABILITY:

Notwithstanding any other provisions incorporated elsewhere in the Contract, the aggregate liability of the Contractor in respect of this Contract, whether under Contract, in tort or otherwise, shall not exceed 50% of the Estimated Contract Price, provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company with respect to Intellectual Property Rights.

37.0 CUSTOMS DUTY:

37.1 The Company will issue Essentiality Certificate for import of Goods in terms of Custom Notification No. 50/2017-Customs dated 30th June-2017, further amended vide custom Notification No. 02/2022-Customs dated 1st February, 2022, S. No. 404 of Table, List 33 and Condition No. 48, notification no. 08/2022 dated 13.07.2022 and Notification No. 30/2024 dated 23.07.2024 on submission of clear, legible and valid documents (including detailed invoice, technical justification, undertaking and affidavit, EC statement etc.) by the contractor to OIL at least 15 working days in advance. OIL shall not be liable in whatsoever manner for the rejection of their claims for zero customs duty by any of the authorities due to any discrepancy in the documents submitted by the contractor. Similarly, Company / Append will issue requisite undertaking for transfer of EC, in respect of the goods already imported under Essentiality Certificate and to be transferred to this contract, on submission of clear, legible and valid documents by the Contractor to OIL.

Similarly, the domestic supply of such goods would attract 12% GST (i.e. IGST or CGST & SGST/UTGST) on submission of EC in terms of GST Notification no. 08/2022 dated 13.07.2022.

Contractor shall take note of the prevailing customs notifications including the latest amendment vide Customs Notification No. 30/2024 dated 23.07.2024 while quoting their prices. Contractor should consider concessional Customs Duty only for those items appearing in List-33 therein. Items of their import other than those appearing in List-33 of the said gazette notification shall be considered as duty payable on merit basis. OIL shall issue the requisite undertaking/certificate on request from Contractor for availing concessional rate of customs duty only against the items explicitly covered under List-33 of Customs Notification No. 30/2024 dated 23.07.2024 or against any other item(s) subsequently declared by the competent authority during the tenure of the contract to be duty exempted/concessional. However, in the event of refusal/denial by Customs Authority to accord exemption/concession of Customs Duty against import of items which are explicitly covered under List-33 of Notification No. 30/2024 dated 23.07.2024, such applicable customs duty shall be reimbursed at actual by OIL to the Contractor on submission of documentary evidence.

Similarly, the items other than those appearing in List-33 of the said gazette notification, if to be imported by the Contractor for the purpose of execution of contract against this tender, the same shall be considered as duty payable on merit basis and the applicable customs duty thereof is deemed to be included by the contractor in their respective bid value. OIL will not issue any Undertaking / Certificate towards customs duty concession / exemption for those items (not included in List-33 of Notification) and the duty payable on merit shall be borne by the Contractor. However, any other item if subsequently notified by the competent authority to be Duty free/concessional during the tenure of the contract, OIL will issue requisite Certificate/Undertaking for Contractor to avail the Customs Duty benefit and the duty benefit must be passed on to OIL. Additionally, for all those items against which the contractor considers the Customs Duty on merit, the list specifying the Customs Duty Rate (percentage) may be furnished, so that subsequent increase/decrease in Customs Duty, if any shall be reimbursed/recovered by OIL as

the case may be on documentary evidence. Contractor has submitted the list of items which are to be imported for execution of the contract against this tender as per Proforma-A. Undertaking/Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provide the same are included in the Proforma-A submitted by the contractor.

Note: The above stipulations shall prevail over other clauses if stipulated otherwise elsewhere in the original tender document/previous amendments. However, the aforementioned notifications are subject to change as per Government guidelines and the provisions ruling at the time of Bid Closing of tender will be applicable.

37.2 Contractor has provided the list of the items to be imported by the Service Provider them under the Contract will be as per the items to be imported as submitted in the format specified in Proforma-A along with their bid for issuance of Essentiality Certificate. Contractor shall make written request to Company immediately after shipment of the goods indicated by them in Proforma-A, along with the Invoices and all shipping documents (with clear 15 working days' notice) requesting Company for issuance of the Essentiality Certificate. Company shall issue the Essentiality Certificate provided all the documents submitted by the Contractor are found in order as per contract. It shall be however, Contractor's responsibility to obtain EC from Customs and clear the goods through customs. Company shall not be liable in whatsoever manner for the rejection of their claims for zero customs duty by any of the authorities. Contractor shall indemnify Company from all liabilities of Customs Duty.

37.3 All imports and import clearances under the contract shall be done by the contractor and Company shall not provide any assistance in this regard.

37.4 However, in the event customs duty becomes leviable during the course of contract arising out of a change in the policy of the Government, Company shall be liable for payment of the customs duties leviable in India on Contractor's items as provided in Proforma-A or the actuals whichever is less, provided Contractor furnishes all necessary documents indicating the estimated customs duty at least 10 days in advance. Such payment of Customs Duty shall be arranged by Company and made available to the representatives of Contractor within 3 working days after Contractor submits the undisputed and clear necessary documents / duty assessment papers. Contractor would be responsible for passing such payment to customs authorities at the port of entry. Company's obligation for Customs Duty payment shall be limited / restricted to the tariff rates as assessed by the Customs on the day of clearance, or as on the last day of the stipulated mobilisation period. In case of clearance thereafter, on the CIF value of items in Proforma-A will be frozen and any increase in Customs Duty on account of increase in value on these will be to the Contractor's account. Furthermore, in case the above CIF value is not acceptable to assessing Customs Officer and as a result if any excess Customs Duty becomes payable, it shall be to Contractor's account. Before filing Bill of lading, Bill of entry, the Contractor must consult the Company to avoid payment of excess Customs Duty.

37.5 Contractor shall, however, arrange clearance of such items from Customs and port authorities in India and shall pay all requisite demurrages, if any, clearance fees/charges, port fees, clearing and forwarding agent fees/ charges, inland transport charges etc. Company shall provide all assistance by issuance of necessary letter of authority or other relevant documents and necessary help.

37.6 Contractor must ensure that the spares and consumables imported by them for providing the services under Contract are properly used in executing their job under the Contract in the PEL/ML areas of Company for which EC has been obtained. Contractor shall furnish to Company a certificate as and when the spares and consumables are used/consumed certifying that the spares and the consumables imported by them have been consumed in those ML and PEL areas under the contract for which ECs were obtained by them. In order to avoid any misuse of the spares and consumables imported by the Contractor for providing the services under the Contract, Contractor shall furnish an Undertaking similar to that being furnished by Company to Customs of suitable amount before issue of the Essentiality Certificate.

37.7 In the event of refusal / denial by Customs Authority to accord exemption / concession of Customs Duty against import of items which are explicitly covered under List-33 of Notification No. 30/2024 dated 23.07.2024 or non-issuance of Essentiality certificate in terms of GST Notification no. 08/2022 dated 13.07.2022 for reason not attributable to the Contractor, Contractor shall charge applicable customs duty on import or goods and service tax on supply as per the HSN code of the product.

38.0 RE-EXPORT:

The Contractor shall complete re-export or block transfer or re-export to SEZ (as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ) formalities upon completion/termination of this Contract against all such items which were brought into India on re-exportable basis and provide the list of the items, equipment, consumables etc. to Company along with all relevant export documents. It will also be the sole responsibility of the Contractor to ensure cancellation & discharge of all undertakings/bonds from Customs authorities within 60 days which were provided by Company at the time of import against this Contract. De-mobilization will not be considered completed, till re-export or block transfer or re-export to SEZ of all equipment and documentation with customs and other regulatory authorities are completed fully and submitted to Company.

39.0 MATERIALS, SUPPLIES, EQUIPMENT & SERVICES:

For all services rendered or materials supplied to Company by Contractor at Company's request, which services or materials are the obligations of the Company, the Contractor shall charge the Company for actual costs as supported by vendor's invoice plus 7.5% fee on FOB value for each procurement costing up to US$ 60,000 and 5% for each procurement costing more than US$ 60,000, thereon to cover costs on account of such procurement and actual cost for services. In addition, transportation and insurance costs paid and / or incurred would be reimbursed at actuals against documentary evidence. Company will provide Essentiality Certificate for availing Customs duty exemption. Any equipment, materials, or supplies

purchased by Contractor on account of Company shall thereafter become the property of Company upon payment by Company.

40.0 TRAINING REQUIREMENT OF PERSONNEL:

40.1 All the crew members should have undergone Personal Survival Training (PST), Fire Prevention & Fire Fighting (FPFF) Training/Basic Fire Fighting Training (BFF), Personnel Safety and Social responsibility (PSSR) and Elementary First Aid (EFA) from DGS approved agencies, and OPITO approved Helicopter Underwater Escape Training (HUET).

Or

All the crew members should have undergone OPITO approved BOSIET – Basic Offshore Safety Induction and Emergency Training (with EBS), which should cover at least PST, FPFF/BFF, PSSR, EFA, HUET.

No personnel shall be allowed to go on offshore rigs without undergoing the above training.

40.2 All the offshore going crew, should have IADC Rig pass certification or equivalent certification.

40.3 Additionally, they should have undergone training related to their work profile and for safety while working in areas with hazard of H2S presence.

41.0 LOG INTERPRETATION:

Since all log interpretations are based on inference from electrical or other measurements, Contractor cannot and does not guarantee the accuracy or correctness of any interpretation and Company agrees that Contractor shall not be liable or responsible except for the case of wilful misconduct on Contractor or his sub-contractors part, for any loss, cost, damage or expense incurred or sustained by Company resulting directly or indirectly from any interpretation made by Contractor or any of its agents, servants, officers or employees. Should any such interpretation or recommendation be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving any risk to the safety of any drilling ventures, drilling rig, or its crew or any other individual, Company agrees that under no circumstances shall Contractor be liable for any loss or damages on this account except in case of wilful misconduct.

42.0 REAL TIME DATA TRANSMISSION:

MWD-LWD data to be transmitted in Real-Time from Drilling Unit to Operator's onshore base, via latest version of industry standard WITS / WITSML data exchange format using Contractor provided V-SAT at Drilling Unit.

43.0 RISK PURCHASE:

In the event, Contractor's failure to provide the services as per the Contractual scope, terms and conditions, Company (OIL) reserves the right to hire the services from any other source at the Contractor's risk & cost and the difference in cost shall be borne by the Contractor. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit.

44.0 LIABILITY FOR THE WELL OR RESERVOIR:

Notwithstanding anything else contained herein to the contrary, the Company shall indemnify, and hold the Contractor and its Sub-contractors harmless for or in respect of:

(i) Any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or

(ii) Blowout, fire, explosion or any other uncontrolled well condition; and/or

(iii) Any injury or death whatsoever, direct or consequential, arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations.

(iv) Provided that such injury, death, loss, damage etc. as stated in (i) to (iii) above is not caused on account of wilful misconduct or gross negligence of the Contractor or its personnel or any of its Sub-Contractor or its personnel.

45.0 NOTICES:

45.1 Any notice given by one party to other, pursuant to this Contract shall be sent by email and confirmed in writing to the applicable address specified below:

For Company

a) For contractual matters
Chief General Manager (C&P)
OIL INDIA LIMITED
Kakinada - 533004,
Andhra Pradesh, India
Email: kgbasin@oilindia.in

b) For technical matters
Executive Director (KGP & MBP)
OIL INDIA LIMITED
Kakinada - 533004,
Andhra Pradesh, India
Email: kgbasin@oilindia.in

For Contractor

_____
_____

45.2 A notice shall be effective when sent by email (email sent date) or on the notice's effective date whichever is later. Either party may change its address by giving Written Notice to the other party.

(END OF SECTION)

BID EVALUATION CRITERIA (BEC)

1.0 GENERAL CONFORMITY AND VITAL CRITERIA FOR ACCEPTANCE OF BIDS:

The bid shall conform generally to the specifications and terms and conditions given in the Bid Document. Bids will be rejected in case the items and services offered do not conform to the required parameters as stipulated in the technical specifications of this bidding document. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements will have to be particularly met by the bidders without which the same will be considered as non-responsive and rejected.

Bidders are advised not to take any exception / deviation to the Bid Document. Exceptions / Deviations, if any, should be brought out during the Pre-Bid Conference as scheduled against this Tender. After processing such suggestions, Company may communicate the changes, if any, through an addendum to the tender document in this regard to the prospective bidders. Still, if any exceptions / deviations are maintained in the bid, such conditional / nonconforming bids may not be considered and rejected outright.

All the documents related to BEC must be submitted along with the techno-commercial Bid.

2.0 ELIGIBILITY CRITERIA:

The bidder must be incorporated/registered in India and must maintain more than or equal to 20% local content (LC) for the offered services to be eligible to bid against this tender.

Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase preference under Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BEII) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022 (including subsequent amendments thereof, if any) shall be applicable.

If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities and additional Bank Guarantee submitted by the bidding and supporting companies, in addition to resorting to other options as may be deemed appropriate.

Whether or not the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage:

(a) The bidder must provide the specific percentage (%) of local content in their bid, without which the bid is liable for rejection being non-compliant.

(b) The Bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney along with the bid, stating that the bidder meets the

minimum LC requirement (equal to or above 20%) and such undertaking shall become a part of the contract, if awarded [Format enclosed as **Proforma-O**].

(c) The aforesaid undertaking of the bidder shall also be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content. [Format enclosed as **Proforma-O-1**]

(d) Bidder to submit a copy of their Certificate of Incorporation / Registration in India.

3.0 TECHNICAL EVALUATION CRITERIA:

The following vital technical conditions should be strictly complied with failing which the bid will be rejected:

Bids should be complete and covering the entire scope of work / supply and should conform to the technical specifications indicated in the bid documents. Incomplete and non-conforming bids will be rejected outright.

The Bidder shall be required to provide the Services with capable and experienced service crew at the Rig / Base Personnel as per Contract Document, for Offshore Operations in Indian waters.

The Bidder shall provide all services listed below and should quote for all services.

Bundled Services:

1) Directional Drilling – LWD / MWD, Mud Motor and Directional Drilling Services along with Crew for offshore wells.
2) Drilling tools Rental services.
3) Casing and Tubing Running Services.
4) Supply of Drill bits on a consignment basis.
5) Liner Hanger Equipment supply and Liner running Services.
6) Fishing & Milling tools rental Services.

3.1 Eligibility and Experience of the Bidder:

a. The bidder should be an Offshore Oilfield Services Provider and must have in-house capability to provide the following service:

Directional Drilling Service - The bidder should have minimum experience for the service as indicated below:

1. The bidder should have a minimum of five (05) years of experience in providing the Directional Drilling Services (LWD, MWD & RSS/Mud Motor) to Drilling/E&P Companies with at least three (03) years in offshore areas.

2. The Bidder should also have the experience in providing the Directional Drilling Services (LWD, MWD & RSS/Mud Motor) to at least two (02) Offshore Wells and should have executed at least one contract for Directional Drilling Services (LWD, MWD & RSS/Mud Motor) in offshore area in the last 07 years reckoned from original bid closing date.

b. Other Services in the Bundle:

1. For all the other services mentioned above, the bidder either may have their in-house capability or can have a pretender tie-up for those services only (Sub-contracting).

2. However, for other services, each individual service provider should meet the relevant experience criteria (as applicable) mentioned in the scope of work.

NOTE (For both a & b above): The bidder's/sub-contractor's experience in ongoing contract involving multiple services (with no interdependence) shall also be considered in meeting the experience mentioned above subject to condition that the relevant service has been satisfactorily completed.

Notes to BEC Clause 3.1 above:

a) In support of the experience criteria under Clause No. 3.1 above, the bidder shall furnish the following documentary evidence (self-attested/attested) along with the un-priced Techno-commercial bid:

Copies of respective contracts (Relevant pages), along with documentary evidence in respect of satisfactory execution of each of those contracts, in the form of copies of any of the documents (indicating respective contract number and type of services), such as:

(i) Satisfactory completion / performance report (OR)
(ii) Proof of release of performance security after completion of the contract (OR)
(iii) Proof of settlement / release of final payment against the contract (OR)
(iv) Any other documentary evidence that can substantiate the satisfactory execution of each of the contracts cited above.

b) Wherever the **pretender tie-up (sub-contracting)** is envisaged [as per BEC clause **3.1(b)**, the Bidders should:

(i) Submit MOU/ Agreement with their sub-contractor(s) clearly indicating their roles under the scope of work.

(ii) MOU/Agreement concluded by the bidder with their sub-contractor(s) should be addressed to OIL clearly stating that the MOU/Agreement is applicable to this tender and shall remain valid and binding on them for the contract period, including extensions if any. Notwithstanding the MOU/Agreement, the responsibility of completion of job under this contract will be of the bidder.

c) Details of experience and past performance of the bidder and incorporated joint venture partner (in case of a joint venture), on works/ jobs done of similar nature in the past and details of current work in hand and other contractual commitments, indicating areas and clients are to be submitted along with the techno-commercial bid, in support of the experience laid down under BEC clause no. 3.1(a) above.

d) Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s) without SOW or Client's Feedback Form shall not be acceptable as evidence of experience.

e) Mere award of contract(s) will not be counted towards experience. Successful completion of the awarded contract(s) to the extent of the parameter(s), as stipulated under Clause 3.1 above will only be treated as acceptable experience.

f) Work executed by a bidder for its own organization/parent subsidiary/co-subsidiary/sister-subsidiary/Joint Venture cannot be considered as experience for the purpose of meeting BEC.

g) Bid will be rejected if not accompanied with adequate documentary proof in support of Work experience as mentioned in Note a. above.

h) Oil India Limited (OIL) reserves the right to contact the Client(s) referred by the Bidder for authentication of the documents submitted by the bidder. OIL may contact the clients/operators under intimation/copy to the respective bidder. OIL will not be responsible for Client(s) not conforming or not replying to OIL's request for information. If OIL does not get an affirmative response within the stipulated time, then such Bidder's technical bid will be considered as non-responsive. It will be the responsibility of the Bidder to take up the matter with his client(s) and arrange for the confirmation as desired by OIL.

i) Original Bid Closing Date shall be considered for evaluation of BEC Criteria in case of any extension of the bid closing date.

j) **Bidders quoting under the following categories:**

Bidders who themselves do not meet the experience criteria as stipulated in Clause No. 3.1 above, can also bid under the categories as listed below:

1) <u>Bids from Indian Joint Venture (JV) Company</u>:

a) In case the bidder is Joint Venture Company, they must be registered in India and incorporated under the Companies Act 2013 and any amendment thereunder. JV agreement along with the share holding pattern should be submitted failing which bid shall be outrightly rejected. They should meet the technical qualification requirements as under:

(i) The JV on its own shall meet the experience criteria as per Clause No. 3.1.

OR

(ii) Any member of the JV having a stake of at least 26% in the JV, on its own shall meet experience requirement as per Clause No. 3.1.

Note:

A. In case of (ii) above, an undertaking from the Joint Venture partner, based on whose experience the JV seek qualification, shall be submitted with the techno-commercial bid stating that they shall maintain minimum 26% shareholding in the JV till the execution of the contract failing which bid shall be outrightly rejected. Similarly, under such a situation the contract shall be liable for termination, if already awarded.

B. Experience of the JV or its member (as the case may be) relying on the experience of its supporting company/ subsidiary/ co-subsidiary/ sister subsidiary/ parent/ holding / affiliating/ associate company or through any other arrangement like technical collaborator for meeting the technical criteria shall not be considered for evaluation.

b) Constitution of Joint Venture: The members of the JV should not be more than three. If after submission of bid, a JV leader effects any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the Joint Venture which had originally submitted the bid, the bid of such a JV shall be liable for rejection. Similarly, under such a situation the contract shall be liable for termination, if already awarded.

c) Members of the JV are not allowed to quote separately/independently / or through any other arrangement like part of any other JV/Consortium or Subsidiary/ Parent company/ co subsidiary against this tender. All the bids received in such case shall be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected.

d) Indian companies / Joint Venture companies (Incorporated JV): Indian bidders whose proposal for Joint Venture involves foreign equity participation or payment of royalty and / or lump sum for technical know-how and wherever Govt. approval is necessary, are required to submit their application submitted to SIA/RBI along with the bid and copy of Govt. approval prior to the date of price bid opening. Confirmation to this effect and declaration on the same to be provided as part of their technical offer.

2) Bids from Consortium:

In view of the complexity of the nature of work involved as covered by the Bidding Documents, it is anticipated that some of the intending bidders may pool their resources and experiences to form Consortia. **However, consortium can only be formed with sister subsidiary/co-subsidiary companies having the same parent/holding company or within the same ultimate parent/holding company.** Further, the leader should be incorporated in India and should maintains more than 20% local content for the offered services as mentioned in BEC Clause 2.0 above.

2.1 The leader of the consortium should themselves meet the minimum experience requirement as per BEC clause 3.1(a) above. For proof of requisite experience against BEC clause 3.1(a), the leader of the consortium shall submit relevant documents in line with Note a. to Clause 3.1.

2.2 The leader of the Consortium must submit bid on behalf of the consortium of Bidders. A Memorandum of Understanding (MOU) between the Consortium members duly executed by the CEO/Authorized person and certified by the competent authority of the respective organization of the consortium members and notarized, must accompany the bid which should clearly define the role/scope of work of each partner/member and should clearly define the leader of the consortium. Memorandum of Understanding (MOU) must also state that all the members of the consortium shall be jointly and severally responsible for discharging all obligations under the Contract. However, the Leader of the Consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the "Scope of Work" of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any.

2.3 Only the Leader of the consortium should register in the e-tender portal and submit bid on behalf of the Consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of the Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.

2.4 The Bid Security shall be in the name of the Leader of the consortium on behalf of the consortium with specific reference to the consortium bid and name & address of consortium members. Similarly, the Performance Security shall be in the name of the Leader on behalf of the consortium.

2.5 The leader of the Consortium on behalf of the Consortium shall coordinate with OIL during the period the bid is under evaluation, as well as, during the execution of works, in the event contract is awarded and he shall also be responsible for resolving the dispute/ misunderstanding/ undefined activities, if any, amongst all the Consortium members.

2.6 Any correspondence exchanged with the leader of the consortium shall be binding on all the consortium members.

2.7 Payment shall be made by OIL either to the leader of the consortium or to consortium members towards the fulfilment of contract obligations.

2.8 In the case of Consortium bids, the bid shall be digitally signed by the leader of the Consortium. The Power of Attorney from each member authorizing the leader for signing and submission of Bid on behalf of the individual member must accompany the Bid offer.

2.9 Documents/details pertaining to the qualification of the bidder must be furnished by each partner/ member of the consortium complete in all respects along with the bid clearly bringing up their experience especially in the form of work in their scope.

2.10 CONSTITUTION OF CONSORTIUM: If during the evaluation of the bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/ member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.

2.11 SIGNING OF CONTRACT: In the event of the award of the contract to the consortium, the contract is to be signed by all the members of the consortium and the liability of each one of them shall be jointly and severally.

2.12 Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such cases will be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected.

2.13 Certified copies (attested by Director/Company Secretary) of Board resolutions passed by the respective Board of Directors of the companies (Consortium leader and members) agreeing to enter into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each company to sign in the MOU to be provided along with the technical bid.

2.14 The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of an overseas bidder/consortium partner, the MOU/Agreement should be duly attested by Indian Embassy where MOU is signed / Notarized by the Notary where MOU is signed.

3) <u>Bids based on technical experience of Parent/Subsidiary Company:</u>

(a) Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 3.1(a) above can also be considered provided the bidder is a wholly-owned subsidiary company of the parent company who fulfils the experience criteria prescribed under Clause 3.1(a). Similarly, bid from parent company can also be considered on the strength of requisite experience of its wholly-owned subsidiary. However, the parent/subsidiary company (as the case may be) of the bidder should on its own meet the experience as stipulated in the BEC Clause 3.1 (a) and should not rely for meeting the experience criteria on its sister subsidiary/co-subsidiary company or through any other arrangement like Technical Collaboration agreement etc.

(b) In case of bidder who is a subsidiary company dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company (Supporting Company) for successful execution of the contract, the participating bidder should enclose the following with the techno-commercial bid:

i. An Agreement (as per format enclosed as **Annexure-II**) between the (bidder and supporting company)

ii. Guarantee (as per format enclosed as **Annexure-III**) from the parent / subsidiary company (supporting company) to OIL INDIA LIMITED for fulfilling the obligation under the Agreement.

iii. **Undertaking** from the supporting company to the effect that in addition to invoking the performance security submitted by the contractor, the performance security provided by supporting company shall also be invoked by OIL due to non-performance of the contractor

4) Bids from Sister Subsidiary/Co-Subsidiary Company:

Offers of those bidders who themselves do not meet the technical experience criteria stipulated in 3.1 (a) above can also be considered based on the experience of their Sister Subsidiary/Co-Subsidiary company within the ultimate parent/holding company subject to meeting the following conditions:

(a) Provided that the sister subsidiary/co-subsidiary company and the bidding company are both wholly owned subsidiaries of an ultimate parent/holding company either directly or through intermediate wholly owned subsidiaries of the ultimate parent/holding company or through any other wholly owned subsidiary company within the ultimate parent/holding company. Documentary evidence to this effect to be submitted by the ultimate parent/holding company along with the technical bid.

(b) Provided that the sister subsidiary/co-subsidiary company on its own meets the technical experience criteria laid down in Clause 3.1(a) above and not through any other arrangement like technical collaboration etc.

(c) Provided that with a view to ensure commitment and involvement of the sister subsidiary / co-subsidiary company for successful execution of the contract, the participating bidder submits an Agreement, as per format furnished vide **Annexure-IV**, between them, their Sister Subsidiary / Co-Subsidiary Company and the Ultimate Parent / Holding Company of both the bidder and the Sister Subsidiary / Co-Subsidiary, along with the technical bid.

In the situations mentioned in Note j. (3) & (4) of BEC Clause 3.1 above, following conditions are required to be fulfilled/documents to be submitted:

(i) Undertaking by the supporting company to provide an additional Performance Security (as per format and instructions enclosed as **Proforma-Q**, equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder. In cases where foreign based supporting company does not have permanent establishment in India, the bidding company can furnish performance security for an amount which is sum of performance security

amount to be submitted by the bidder and performance security amount required to be submitted by the supporting company. In such case bidding company shall furnish an undertaking that their foreign based supporting company is not having any permanent establishment in India in terms of Income Tax Act of India.

(ii) Undertaking from the supporting company to the effect that in addition to invoking the performance security submitted by the contractor, the performance security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.

(iii) In case the supporting company fails to submit Performance Bank Guarantee as per (i) above, Bid Security submitted by the bidder shall be forfeited.

3.2 Service crew:

(i) The bidder should confirm to deploy the minimum number and the category of the crew personnel as indicated in the bid document. These personnel shall be included in the `List of Crew Personnel' in the Contract for the purpose of deployment and, for reduction of day rates due to short deployment.

(ii) The experience of the personnel to be deployed under this contract shall be as per requirements stipulated in individual scope of work of various services.

(iii) Training to the Crew personnel: All the crew members should have undergone Personal Survival Training (PST), Fire Prevention & Fire Fighting (FPFF) Training/Basic Fire Fighting Training (BFF), Personnel Safety and Social responsibility (PSSR) and Elementary First Aid (EFA) from DGS approved agencies, and OPITO approved Helicopter Underwater Escape Training (HUET).

Or

All the crew members should have undergone OPITO approved BOSIET – Basic Offshore Safety Induction and Emergency Training (with EBS), which should cover at least PST, FPFF/BFF, PSSR, EFA, HUET.

No personnel are allowed to go on offshore rigs/marine vessels without undergoing the above training.

(iv) Confirmation in regard to Para 4(ii) and 4(iii) above is to be submitted along with the unpriced bid. However, the details of all personnel i.e. experience data, proof of qualification etc., shall be submitted within 30 days of issue of Mobilization Notice or 45 days prior to commencement of contract (whichever later) and get approved by Company before commencement of the work.

3.3 <u>Inspection Clause:</u>

OIL shall get the equipment of various services inspected on its own or through any of the following internationally reputed Third-Party Inspection Agencies as per tender specifications. OIL, at its option, can nominate any of the following Third-Party Inspection Agency (TPI) for inspection of various services and the cost of the third-party inspection will be borne by OIL.

i. LRDISI
ii. ABS
iii. Oilfield Audit Services Inc.
iv. DNV GL
v. OMCI
vi. OES, UAE
vii. Any other Agency nominated by the Company.

Bidder to confirm compliance (Refer to Inspection **Clause 8.0 of SCC under Section – III** for details).

3.4 Mobilisation Period:

Bidders are required to confirm that, they shall mobilize and deploy the Services along with the crew so as to commence operations at the designated offered location within the period as mentioned below from the date of issuance of the Mobilization Notice by Company. Bids with offer quoting more than the period mentioned below will be out rightly rejected.

Particulars	Mobilization Time
Directional Drilling – LWD / MWD, Mud Motor and Directional Drilling Services along with Crew for offshore wells. Drilling tools Rental services. Casing and Tubing Running Services. Supply of Drill bits on a consignment basis. Fishing & Milling tools rental Services.	Within **90 days** of Mobilization notice issued by Company
Liner Hanger Equipment supply and Liner running Services.	Supply: Within **150 days** of Mobilization notice issued by Company Services: Within **60 days** of Mobilization notice issued by Company
Interim De-mobilization and Re-mobilization	
Directional Drilling – LWD / MWD, Mud Motor and Directional Drilling Services along with Crew for offshore wells. Drilling tools Rental services. Casing and Tubing Running Services.	Within **90 days** of Re-Mobilization notice issued by the Company

Fishing & Milling tools rental Services.	
Liner Hanger running Services.	Within **60 days** of Re-Mobilization notice issued by the Company

Note:

1) Separate Mobilization notice will be issued for each of the mobilization timelines as mentioned above.

2) Separate Interim Re-mobilization notice will be issued for each of the mobilization timelines as mentioned above.

3) The succeeding day of the issue of the Mobilization / Re-mobilization Notice shall be counted as Day 1 for the purposes of the Mobilization / Re-mobilization period.

4) Supply of Drilling Bits shall be in staggered manner as per OIL's well requirement.

3.5 HSE Criteria:

i. The Bidder should have a valid HSE Management System (HSEMS) for each quoted Services certified as per ISO: 9001, ISO: 14001 & OSHAS: 18001 /ISO: 45001/ISRS on the date of the original bid opening date and should submit an undertaking that the certificate(s) shall be kept valid during execution of contract period. The documentary proof in the form of valid certificates should be provided along with the techno-commercial bid.

ii. In case certified HSE management system is not available then the bidder must give an undertaking that he shall have the same in place during the period of mobilization so that specific certified HSE management system for each quoted Services is in place before the commencement of operations.

iii. In case certified HSE management system for each quoted Services certified as per ISO: 9001, ISO: 14001 & OSHAS: 18001 /ISO: 45001/ISRS **is not available**, the bidder to submit details of their HSE management system approved by its highest authority not lesser than a director.

3.6 Vintage:

Vintage clause for individual service shall be as follows:

Service Details	Vintage Clause
Directional Drilling Service	- Downhole Tools should either be new or recently refurbished. In case of refurbished tools, the refurbishment should not be more than 06 (six) months old as on the original bid closing date.

3.7 The Bidder shall confirm to provide the full Scope of Work, covering the entire scope of work / supply and should conform to the technical specifications as indicated in the bid document, duly supported with technical catalogues / literatures

wherever required. The Bidder should provide all the services as mentioned in the "Scope of Work" either on his own or through tie up. Incomplete and non-conforming bids will be rejected outright.

4.0 FINANCIAL EVALUATION CRITERIA:

4.1 Annual Financial Turnover from operation of the bidder during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at least **INR 14.60 Cr. or USD 1.60 Million.**

4.2 Net worth of the bidder must be Positive for the financial / accounting year preceding the original bid closing date.

Note:

i. **Annual Financial Turnover** of the bidder from operations shall mean: "Aggregate value of the realization of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (bidder) during a financial year" as per the Companies Act, 2013 Section 2 (91).

ii. **Net worth shall mean:** "Share capital + Reserves created out of profits and securities Premium – Aggregate value of accumulated losses (excluding revaluation reserves) – deferred expenditure – Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation".

4.3 If the Bidder is an Incorporated Joint Venture (JV) Company and does not meet financial criteria (BEC Clause Nos. 4.1 & 4.2 above) by itself, it can submit the bid based on the financial strength of its JV member having more than 26% stake in the JV Company and the following need to be complied/submitted:

i. Annual Financial Turnover from operation of the member having more than 26% stake in the JV during any of preceding 03 (Three) financial / accounting years from the original bid closing date shall be as per Clause 4.1 above.

ii. Net worth of the member having more than 26% stake in the JV (supporting company) should be positive for the financial /accounting year preceding the original bid closing date as per Clause 4.2 above.

iii. Corporate Guarantee (**Annexure-V**) on the letter head of the member having more than 26% stake in the JV signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project / job in case the same is awarded to them.

iv. An undertaking from the Joint Venture partner, based on whose experience the JV seek financial qualification, shall be submitted with the techno commercial bid stating that they shall maintain minimum 26% shareholding in the JV till execution of the contract is accomplished.

v. A certificate from the statutory Auditor of the JV company on the shareholding pattern of the JV.

4.4 In case the bidder is a subsidiary company (should be a wholly-owned subsidiary of the parent/ultimate parent/holding company), who does not meet financial criteria by itself and submits bid based on the financial strength of its parent / ultimate parent / holding company, then documents need to be submitted along with the technical bid in support of the following:

i. Annual Turnover from operation of last three accounting years of the parent / ultimate parent / holding company (supporting company) shall be as per Clause 4.1 above.

ii. Net worth of the parent / ultimate parent / holding company (supporting company) shall be positive for the financial / accounting year preceding the original bid closing date as per Clause 4.2 above.

iii. Corporate Guarantee (**Annexure-VI**) on parent / ultimate parent / holding company's (supporting company) letter head signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project / job in case the same is awarded to them.

iv. A certificate from the statutory Auditor of the bidding company as well as of the parent / ultimate / holding parent company (supporting company) to establish the relationship and equity percentage holding between bidding company and the supporting company. The certificates should be duly certified by the Company Secretary or one of the Directors of the company concerned.

Note: The above certificate should not be more than 30 days old as on the original bid closing date.

4.5 In case the Bidder is a Consortium, then any one of the Consortium members individually shall have to meet the financial turn-over criteria as per BEC Clause 4.1 above. Similarly, other Consortium members individually shall have minimum Annual financial turnover of **INR 7.30 Cr. or USD 0.8 Million** in any of preceding 03 (Three) financial / accounting years from the original bid closing date. Net worth of all Consortium members must be Positive for the preceding financial / accounting year from the original bid closing date.

4.6 Notes to BEC Clause B. 4.1 & 4.2 above:

a. For proof of Annual Turnover from operation & Net worth, any one of the following documents/photocopies must be submitted along with the bid:

(i) Audited Balance Sheet along with Profit & Loss account.

OR

(ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in **PROFORMA-H**.

Note:

i. Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.

ii. In case the Audited Balance sheet and Profit Loss Account submitted along

with the bid are in currencies other than INR, the bidder shall have to convert the figures in equivalent INR considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR. Else, the Audited Balance Sheet and Profit & Loss Account shall be evaluated by considering the BC selling rate declared by State Bank of India (on the date on which the Audited Balance Sheet and Profit & Loss Account is signed) for conversion to INR.

4.7 Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months/within the due date for furnishing of audit report as per Section 139(1) of IT Act, 1961 (read along with latest circulars/notifications issued by CBDT from time to time) reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per **PROFORMA-L.**

4.8 In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

4.9 Bid will be liable for rejection if not accompanied with adequate documentary proof in support of Annual turnover & Net worth as mentioned above.

5.0 COMMERCIAL EVALUATION CRITERIA:

5.1 Bids shall be submitted under **Single-Stage Two-Bid System** i.e. Technical Bid and Priced Bid separately in designated area/ tab in GeM portal respectively. The Un-priced techno commercial bid (or Technical bid) must comprise of all the technical documents substantiating the previous experience, financial & technical credentials of the bidder and any other document as asked for in the bid document. There should not be any indication of price in the Technical bid; otherwise, the bid shall be rejected straightway.

5.2 The prices / rates offered quoted by the successful bidder must remain firm during the execution of the Contract and not subject to variation on any account. A bid submitted with an adjustable price condition shall be treated as non-responsive and rejected. No discount whatsoever should be quoted separately. Rates / prices quoted must be net of all discount.

5.3 Bids with shorter validity (i.e., less than **120 days** from the scheduled bid closing date) will be rejected as being non-responsive.

5.4 Bid Security in Original shall be furnished as a part of the Technical Bid and shall reach OIL's office at Kakinada (KG Project Office) before bid closing date & time. The original bid security should necessarily be submitted in physical form, in

a sealed envelope, prominently super-scribing tender reference and details of bidder. A scanned copy of the bid security shall however be uploaded in GeM portal along with the Technical Bid. The amount of Bid Security shall be as specified in the Forwarding Letter of the Bid Document/NIT of GeM Tender. Bid without proper & valid Bid Security shall be rejected.

5.5 The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide **PROFORMA-J** of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected. In case of a Joint venture, all the partners of the joint venture should sign the Integrity Pact.

5.6 Bids submitted after the Bid Closing Date and Time will be rejected.

5.7 Bids received through the GeM portal shall only be accepted. Bids received in any other form shall not be accepted.

5.8 Bid documents are non-transferable. Unsolicited bids will not be considered and will be straightway rejected.

5.9 Any physical documents wherever called for, submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialled by the person or persons who has/have digitally signed the Bid.

5.10 Any Bid containing false statement will be rejected.

5.11 Bidders shall quote directly and not through their Agent / Representative / Retainer / Associate in India.

5.12 Bidders must quote clearly and strictly in accordance with the price schedule outlined in "Price Bid Format" of Bid Document; otherwise, the Bid will be summarily rejected.

5.13 Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid will be rejected.

(i) Firm Price
(ii) Bid Security Clause
(iii) Scope of Work
(iv) Specifications
(v) Price Schedule
(vi) Period of validity of bid
(vii) Liquidated damage and penalty clause
(viii) Performance Guarantee clause
(ix) Arbitration / resolution of Dispute
(x) Force Majeure
(xi) Acceptance of jurisdiction and Applicable Law
(xii) Tax Liabilities Clause

(xiii) Safety & Labour Law
(xiv) Termination Clause
(xv) Integrity Pact
(xvi) Insurance
(xvii) Any other condition specifically mentioned in the tender document elsewhere that non-compliance of the clause lead to rejection of the bid.

5.14 Bidders should not be under liquidation/bankruptcy/undergoing any insolvency resolution process as on Bid Closing date. Bidders shall submit undertaking towards compliance of above as per **APPENDIX-1** along with the bid. If any bidder declines to submit the above undertaking, their bids shall be liable for rejection.

5.15 The bidder shall submit an undertaking/declaration as per **APPENDIX-2**. confirming that they have read and understood OIL's Banning Policy and that, neither they nor any of their allied concerns or partners or associates or directors, or proprietors involved in any capacity, are currently on OIL's Holiday/Banning List. Further, the bidder shall confirm that neither they nor any of their aforementioned entities have, during the last three years, been involved in any transgression with any company conforming to the Transparency International (TI) approach or with any Public Sector Enterprise of India that could justify exclusion from the tender process. The bidder shall also disclose details of all such allied entities, if any, as required under the Banning Policy.

5.16 The originals of the documents submitted by the bidder shall have to be produced by the bidder(s) to OIL as and when asked for.

6.0 PRICE EVALUATION CRITERIA:

The parties whose bids conform to the technical specifications, terms and conditions stipulated in the bidding document and are considered to be responsive after subjecting to Bid Evaluation Criteria mentioned above and such bids will be considered for further evaluation as per the Price Evaluation Criteria given below:

6.1 The bidders must quote their charges / rates in the manner as called for vide "Schedule of Rates" and the summarized Price Bid Format vide enclosed **PROFORMA-B**.

6.2 In the event of computational error between unit price and total price, the quoted unit price shall prevail. Similarly, in the event of discrepancy between rates quoted in words and figures, the unit rates quoted in words will prevail.

6.3 Priced Bids shall be evaluated taking into account the Price quoted as per Proforma-B including quoted GST.

6.4 Quoted price must include all liabilities and taxes including statutory liabilities but excluding GST, which shall be quoted separately in the Price Bid format.

6.5 The quantities shown against each item in the "Price Bid Format (i.e. in Proforma-B)" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect quantities for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual consumed quantities.

6.6 Priced Bid Evaluation

i) Price Evaluation of all the technically qualified bids will be done on the basis of rates quoted by the bidder as per **PROFORMA-B**. However, bidders must comply with the limits indicated against each of the following rates.

The bidder's price shall be worked out as under:

- Directional Drilling – LWD/MWD, Mud Motor and Directional Drilling Services along with Crew for offshore wells. (1)
- Drilling tools Rental Services. (2)
- Casing and Tubing Running Services. (3)
- Supply of Drill bits on a consignment basis. (4)
- Liner Hanger Equipment supply and Liner running Services. (5)
- Fishing & Milling tools rental Services. (6)

TOTAL ESTIMATED CONTRACT COST FOR THE BUNDLE SERVICE AND MANPOWER ETC. FOR COMPLETION OF WELLS INCLUDING ALL TAXES & DUTIES INCLUDING GST AND ALL OTHER TAXES AND DUTIES (EXCEPT BASIC CUSTOMS DUTY ON ELIGIBLE IMPORTED ITEMS),

T = [(1) + (2) + (3) + (4) + (5) + (6)]

NOTES:

(a) The items (1), (2), (3), (4), (5) & (6) are as defined in Schedule of Rates.

(b) Bid evaluation will be carried out based on the sum of the total price quoted including GST. However, payment will be made against the actual job done.

(c) Mobilization of the Bundle Service package will be to the designated locations as detailed under **Clause 2.3 of the SCC**.

(d) Force Majeure Rate and Suspension Rate shall not be considered for bid evaluation.

ii) To ascertain the inter-se-ranking, Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted prices for all services including applicable GST (CGST & SGST/UTGST or IGST). Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) shall be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer shall be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts shall be binding on the bidder. Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids shall be evaluated based on total price including GST.

iii) Bidders are required to ascertain themselves, the prevailing rates of GST and all other taxes and duties as applicable (along with rates of all related levies viz. Surcharges, Cess, etc.,) on the scheduled date of submission of Price Bids/ revised Price Bids (if any) and COMPANY would not undertake any responsibility

whatsoever in this regard.

iv) Accordingly, bidders should quote the prices, clearly indicating the applicable rate of GST / description of service as per GST rules (under which the respective service is covered) along with all other taxes and duties applicable. Details of abatements / deductions available, if any, should also be indicated specifically.

v) In the contracts involving multiple services or involving supply of certain goods / materials along with the services, the Bidder should give separate break-up for cost of goods and cost of various services, and accordingly quote GST as applicable for the taxable services. In case the Bidder does not give break-up of the quoted prices, separately indicating the components of taxable services and material to be supplied (if any), the GST will be loaded on entire quoted / contract value for evaluation considering abatement, if an, as per statute.

vi) GST, if any applicable on input services required to meet the scope of work, will be borne by the Bidder within their quoted prices. The Bidder must avail eligible GST credit of tax/ duty paid on input services /capital goods/ Inputs and benefit of GST credit should be passed on to COMPANY by way of quoting rate(s) net of GST credit i.e. gross value of service adjusted by GST credit available to the bidder.

vii) Total Mobilisation charges quoted by the bidder shall not exceed 5% of the total quoted value. However, mobilization charges if quoted in excess of 5% of the total quoted value, the excess amount shall be paid at the end of the contract.

viii) Total Demobilisation charges quoted by the bidder shall not be less than 0.5% of the total quoted value. If De-mobilization is quoted in deficit or less than 0.5% of the total quoted value, the deficit amount shall be withheld from the first invoice and the same will be paid at the end of the contract along with Demobilization charges.

ix) Quoted Individual Service Day Rates (ISDR) of all the items shall not exceed 75% of the quoted corresponding Operating Component Day Rates (OCDR)/Operating Day Rates (ODR) of all the same items (wherever applicable as per Schedule of Rates). If the quoted Individual Service Day Rates (ISDR) of each of the individual items is/are found more than 75% of the corresponding Operating Component Day Rates (OCDR)/Operating Day Rates (ODR) quoted in the price bid, then evaluation will be done based on the price(s)/rate(s) quoted by the bidder in the price bid. However, in the event of award of contract and payment, Individual Service Day Rates (ISDR) of each of the individual items, whichever is/are quoted more than **75%** of the corresponding Operating Component Day Rates (OCDR)/Operating Day Rates (ODR), will be paid @**75%** of the corresponding Operating Component Day Rates (OCDR)/Operating Day Rates (ODR). This shall be binding to the bidders and any deviation to the same shall lead to rejection of bid(s).

x) Suspension Rate (SR) of the Bundle Service Package shall be **75%** of the respective Individual Service Day Rate / Operating Day Rate. (This rate will not be considered for price evaluation).

xi) Force Majeure Day Rate of the Bundle Service Package shall be **75%** of the Individual respective Service Day Rate / Operating Day Rate. (This rate will not be considered for price evaluation).

xii) OIL will prefer to deal with registered bidder under GST. Therefore, bidders

are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid.

6.7 Customs Duty:

In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty (BCD Nil & concessional IGST) subject to conditions specified therein (Condition No. 48). The Condition No. 48 along with List-33 of the said notification has been amended vide Customs Notification No. 30/2024-Customs dated 23.07.2024 and subsequently vide Custom Notification No. 45/2025-Customs dated 24.10.2025 (S. No. 229 of Table I, List 16, and Condition No. 28).

Bidders shall take note of the prevailing customs notifications including the latest amendment vide gazette Notification No. 30/2024-Customs dated 23.07.2024 while quoting their prices. Bidder should consider concessional Customs Duty only for those items appearing in List-33 therein. Items of import other than those appearing in List-33 of the said gazette notification shall be considered as duty payable on merit basis in their respective bid. OIL shall issue the requisite undertaking/certificate on request from Contractor for availing concessional rate of customs duty only against the items explicitly covered under List-33 of Customs Notification No. 30/2024-Customs dated 23.07.2024 or against any other item(s) subsequently declared by the competent authority during the tenure of the contract to be duty exempted/concessional. However, in the event of refusal/denial by Customs Authority to accord exemption/concession of Customs Duty against import of items which are explicitly covered under List-33 of Notification No. 30/2024-Customs dated 23.07.2024, such applicable customs duty shall be reimbursed at actual by OIL to the Contractor on submission of documentary evidence.

Similarly, the items other than those appearing in List-33 of the said gazette notification, if to be imported by the Contractor for the purpose of execution of contract against this tender, the same shall be considered as duty payable on merit basis and the applicable customs duty thereof must be included by the bidder in their respective bid value. OIL will not issue any Undertaking / Certificate towards customs duty concession/exemption for those items (not included in List-33 of Notification) and the duty payable on merit shall be borne by the Contractor. However, any other item if subsequently notified by the competent authority to be Duty free / concessional during the tenure of the contract, OIL will issue requisite Certificate / Undertaking for Contractor to avail the Customs Duty benefit and the duty benefit must be passed on to OIL. Additionally, for all those items against which the bidder considers the Customs Duty on merit, the list specifying the Customs Duty Rate (percentage) may be furnished, so that subsequent increase/decrease in Customs Duty, if any shall be reimbursed / recovered by OIL as the case may be on documentary evidence.

Bidders should submit the list of items which are to be imported for execution of the contract against this tender as per Proforma-A prudently along with their bid. Undertaking/Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provide the same are included in the Proforma-A submitted by the bidder.

Note:

a) The customs notifications are subject to change as per Government guidelines and the provisions ruling at the time of Bid Closing will be applicable.
b) The Bidder has to re-export the items / equipment / consumables after completion of the contract in case of imported items / equipment / consumables. The bidder will be fully responsible to pay the customs duty in case the items / equipment / consumables are taken by the Contractor to area where customs duty benefit is not applicable. This is applicable in case OIL issues Essentiality Certificate for availing concessional customs duty for import of goods.
c) OIL will allow block transfers and issue Essentiality Certificate against applications only when Transferor and Transferee are same.

6.8 Purchase Preference Clause:

A) MSE Policy:

Purchase Preference to Micro and Small Enterprises is applicable for this tender.

I) **Documentation required to be submitted by MSEs:**

Categorization and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES.

The bidder claiming the MSE status (MSE-General, MSE-SC / ST, MSE-Woman) against this tender has to submit following document for availing the benefits applicable to MSEs:

- Udyam Registration Number with Udyam Registration Certificate

In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur or Woman Entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC / ST entrepreneur / Woman Entrepreneur should also be enclosed.

II) In case participating MSEs quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than an MSE. The price matching shall be done in the following order of preference:

1) SC/ST Women owned MSEs
2) SC/ST owned MSEs
3) Women owned MSEs
4) Other MSEs

If any MSE bidder, irrespective of its social category or gender, emerges as L1, 100% order/contract quantity shall be awarded to them.

III) In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference.

IV) Provisions such as seeking support from another company by way of Parent / Subsidiary / Sister Subsidiary / Co Subsidiary company's experience / consortium bid, etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, MSEs quoting on the strength of Parent/ Subsidiary/ Sister Subsidiary / Co Subsidiary (whichever applicable) will be eligible for the benefits reserved for MSEs provided the supporting company for technical and financial strength is / are also a MSE's. However, in case of submission of Consortium bids by MSEs, in order to avail the benefits reserved for MSEs, the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirements including technical and financial evaluation criteria. In that case, all the members of the Consortium including the leader of the Consortium should be eligible MSEs. Further, in case of bid from JVC (incorporated), in order to avail the above MSE benefits, the bidder i.e., JVC shall have to be MSE unit.

B) MII Policy:

Purchase preference to MII - notified under Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP-20013/2/2017-FPPNG-Part (4) (E-41432) dated 26th April 2022, shall be applicable in this tender. Bidders to check the provisions of the Notification and their eligibility to bid and any claim on Purchase preference. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.

6.9 Award of Contract:

Contract shall be awarded for the entire scope of work under this tender subject to concurrent application of Public Procurement Policy for MSE Order 2012 and PP(MII) Order 2017 as per Order No. F.1/4/2021-PPD dated 18.05.2023 issued by Public Procurement Division, Department of Expenditure, Ministry of Finance, Govt. of India and any subsequent amendment thereto.

7.0 GENERAL NOTES:

i) In case bidder takes exception to any clause of bidding document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw / modify the deviation when / as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BEC.

ii) To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be evaluated based on the submission. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.

iii) If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail.

iv) Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC & Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise, Bids shall be rejected.

v) OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard.

vi) The originals of such documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for.

vii) Bidders shall submit duly filled checklists on BEC & other relevant technical criteria as prescribed in the tender along with their technical bid. If any bidder fails/declines to submit the same, their bid shall not be considered for further evaluation.

8.0 VERIFICATION AND CERTIFICATION OF DOCUMENTS BY INDEPENDENT THIRD-PARTY INSPECTION AGENCIES (TPIA):

8.1 Oil India Limited (OIL) has engaged the following 17 (Seventeen) Independent Inspection Agencies for a period of 04 (Four) years up to 06.06.2028 to verify and certify various documents submitted by the bidders required against BEC/BRC of the tender:

Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID
i.	M/s. Alfred H Knight India Pvt. Ltd.	a. rkjain@ahkgroup.com b. pradeep.mathur@ahkgroup.com c. info@ahkgroup.com
ii.	M/s. TUV India Private Limited	a. noida@tuv-nord.com b. mumbai@tuv-nord.com c. salim@tuv-nord.com
iii.	M/s Conformity India International Private Limited	a. mktg@ciindia.in
iv.	M/s Ravi Energic Private Limited	a. baroda@ravienergic.com b. tpia@ravienergic.com
v.	M/s SGS India Private Limited	a. dhaval.vora@sgs.com b. sgs.india@sgs.com
vi.	M/s Assure Quality Management Certification Services Private Limited	a. aqmcs@aqmcs.com
vii.	M/s. IRCLASS Systems and Solutions Private Limited	a. industrial services@irclass.org b. Bhavesh.satam@irclass.org

viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. Shailesh.deotale@ind.tuv.com b. Kaushal.gohil@ind.tuv.com c. info@ind.tuv.com d. ravi.kumar@ind.tuv.com
ix.	M/s Gulf LIoyds (India) Ltd.	a. contact@gulflloyds.com b. inspection@gulflloyds.com
x.	M/s Baltic Testing India Pvt. Ltd.	a. office@balticcontrolindia.com
xi.	M/s Sanmarg Engineering Validation & Assessment	a. Amitra@sanmargeva.com
xii.	M/s Meenar Global Consultants LLP	a. sales@mgellp.in
xiii.	M/s Rites Limited	a. nrinspn@rites.com b. info@rites.com c. sbu.ninsp@rites.com
xiv.	M/s Bureau Veritas (India) Private Limited	a. bvindia.corporate@bureauveritas.com
xv.	M/s TUV SUD South Asia Private Limited	a. Hemant.chavan@tuvsud.com b. Jayashree.rane@tuvsud.com
xvi.	M/s Adornment Engineers India Private Limited	a. jks@adornmentengineers.com
xvii.	M/s TCRC Inspections Pvt. Ltd.	a. admin@tereinspections.com b. ashismallick@teregroup.com c. tenders@teregroup.com

8.2 Bidders are required to have their documents, as mandated under the Bid Evaluation Criteria (BEC) / Bid Rejection Criteria (BRC) of the tender, verified and certified by any one of the empanelled Independent Third-Party Inspection Agencies listed above. The Inspection Certificate, duly issued by the selected agency, must be submitted along with the Technical Bid. All costs related to verification and certification by the Third-Party Inspection Agencies shall be borne solely by the respective bidders. Payments in this regard shall be made directly by the bidders to the Inspection Agencies. OIL shall not be held responsible for any payment-related dispute between the bidders and the inspection agencies.

8.3 The verified and certified documents must be submitted along with the Technical Bid. Any bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered, provided it is accompanied by an **Undertaking by the Bidder on their official letterhead towards submission of the duly verified and certified copies/ Inspection Certificate within 07 (Seven) days from the actual date of bid**

opening. No reminders or clarifications will be issued by the Company in this regard, and failure to submit the verified/ certified documents within the stipulated time shall result in outright rejection of the bid, at the sole risk and responsibility of the bidder.

8.4 The methodology of verification/certification of documents followed by the agencies is broadly as under, but not limited to:

(a) It is the sole responsibility of the bidders intending to participate in the tender to thoroughly understand the requirements of the tender, particularly the documents required under BEC/BRC. The bidders must present all relevant documents to any of the empanelled third-party certifying agencies for verification/certification. Neither OIL nor the Inspection Agencies shall be responsible for the selection or appropriateness of the documents submitted for verification. It is entirely the bidder's responsibility to ensure that the appropriate documents are verified/certified in support of BEC/BRC compliance.

(b) The concerned Independent Third-Party Inspection Agencies shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification/Certification of documents by OIL's empanelled third-party inspection agencies shall not automatically make the bidder techno-commercially-acceptable or eligible for award of contract.

(c) Verification/Certification of documents are normally categorized as under:

i General Requirement:

- Check Bidder's PAN Card
- Check Bidder's GST Certificate
- Check Bidder's Certificate of Incorporation
- Power of Attorney

ii Additional Documents: (If applicable against the tender)

- Bidders general structure and organization
- Joint Ventures Agreements – To cross-check with JV Partners
- Consortium Agreements – To cross-check with Consortium Partners
- Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern, Corporate Guarantee etc.

iii Technical Criteria

- To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.
- Health, Safety and Environmental Management Policy

iv Financial Criteria

- Line of credit, if incorporated in the tender.

Notes:

(i) Bidder's self-declared undertakings, Audited Balance Sheet & Profit-loss statement and/or CA certificate having UDIN are not required to be verified by the TPI agency. If any documents, LOI/LOA/Contracts, etc., submitted towards BEC/BRC experience criteria are issued by Oil India Limited, such documents need not be verified by TPI agency.

(ii) Undertaking from TPI Agency as per format (**PROFORMA-S**) enclosed should be submitted along with the Bid.

(iii) **In case of clarifications sought by OIL against BEC/BRC, supporting documents (historical in nature) to those submitted in the original bid will also have to be verified from the same TPI agency which has originally verified their bid documents. OIL shall categorically mention the documents that are to be submitted with TPI verification in the clarification sought. In case the bidder fails to submit the TPI verified documents, as sought by OIL, as part of their clarification, their offer will be liable for rejection.**

9.0 DOCUMENT AUTHENTICITY UNDERTAKING:

Bidders should note that Company (OIL) may verify authenticity of all the documents /certificates / information submitted by the bidder(s) against the tender. In case at any stage of tendering process or Contract execution etc., if it is established that bidder has submitted forged documents / certificates / information towards fulfilment of any of the tender / contract conditions, Company shall immediately reject the bid of such bidder(s) or cancel / terminate the contract besides taking action as per OIL's Banning Policy, available in the OIL's website. Accordingly, service provider / vendor to submit the Undertaking of authenticity of information/documents submitted as per **PROFORMA-K**.

10.0 LAND BORDER SHARING: Bidders should submit an Undertaking that, their bid is compliant to Order No. F.No. 6/18/2019-PPD dated 23.07.2020 issued by Ministry of Finance, Department of Expenditure, Public Procurement Division, Govt. of India (including subsequent amendments thereto, if any), regarding restrictions on procurement from a bidder of a country which shares land border with India. Formats for submission of undertaking is enclosed as **Exhibit-I, II & III.**

11.0 COMPLIANCE OF THE COMPETITION ACT, 2002: The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.

****

SCHEDULE OF RATES (SOR)

The bidders must quote the rates in their price bids strictly as per the format outlined in **PROFORMA-B** considering the following. The quantity / parameter / volume of job shown against each item in the PROFORMA is tentative and valid for Bid Evaluation purpose only. Payment to the successful Bidder/Contractor shall be made on the basis of actual work done and all "DAY RATE" charges shall be payable after prorating to the nearest hour.

Work Description: Hiring of Various Services for drilling of 6" Hole sections to be performed in Offshore Blocks AN-OSHP-2018/1, AN-OSHP-2018/2, KG-OSDSF-GSKW-2018, MN-UDWHP-2023/2, MN-UDWHP-2023/3, KG-UDWHP-2023/1 and KG-UDWHP-2023/2.

Likely Duration of Programme: Three (03) Callouts during a Period of Three (03) years, whichever is earlier.

Logistical Support/Supply Bases: Shore Base at Kakinada and Helicopter services will be operated from Vijaya Puram, Andaman & Nicobar Islands Rajahmundry, Andhra Pradesh and Vishakhapatnam, Andhra Pradesh.

Following table is the description of the services involved in service contract.

SL	Description of Services
1	Directional Drilling – LWD/MWD, Mud Motor and Directional Drilling Services for offshore wells.
2	Drilling tools.
3	Casing and Tubing Running Tools and Services.
4	Supply of Drill bits on consignment basis.
5	Liner Hanger Equipment supply and Liner running Services.
6	Fishing and Milling Tools rental services.

A. PERSONNEL CHARGES

(i) The quoted day rate of national and expatriate service personnel shall be all-inclusive of their mobilization, local travel, boarding, lodging, and demobilization, including any remobilization. The Company shall provide transportation from Company designated Heli-base to the Drilling Unit, the Company will also provide accommodation and food while the personnel is on the Drilling Unit. Any day rates for personnel will be paid only when on the drilling unit. If any person/personnel are mobilized/remobilized to the Shore Base or offloaded from the Drilling Unit by the Company due to any other reason or contingencies at the Company's request, the Company shall pay only the quoted day rate which will be inclusive of local travel, boarding, lodging, etc.

(ii) Personnel charge of Service Personnel or on Call Out basis shall be 24 hours a day (pro rata basis for part thereof up to the completed full hours only) basis. Besides the required number of Experts as per the contractual T&C, if the contractor engages any other personnel to assist their Engineer or Expert for any other purposes, it will be at their cost.

B. PAYMENT

(i) Company agrees to pay Contractor for Various services rendered as per Scope of work and Rate Schedule attached. Daily rates are based on 24 (twenty-four) hours workday, calculated from 0000 hrs to 2400 hrs or as per shift schedule. No interest shall be payable on delayed payments/disputed claims.

(ii) Payments of any individual service or material shall be made as per the Contract rates all-inclusive of taxes and as per the provisions and conditions specified for each service in the Contract. The quantities given in the Price Schedule are indicative and just for estimation purpose only. These may change depending upon the actual requirement. Payment shall be made as per actual utilization of services /consumption of materials. In case the quantities increase more than that indicated in the Price Schedule, the contractor has to provide the services/ materials at the same rates and terms and conditions as mentioned in the contract. If the quantities are not utilized/consumed as indicated in the Price Schedule, no payment or any other compensation shall be given to the contractor and contractor shall not raise any dispute in this regard.

C. MOBILIZATION / INTERIM REMOBILIZATION

(i) Mobilization charges as lump sum amount against each individual Service (Regular & Call Out) including manpower or excluding manpower will be payable when:

(a) Mobilization charges shall become payable for the respective Services, ready in all respects as per scope of work, including obtaining all statutory clearances (as applicable) are mobilised to the designated locations and after on-hire survey by the Company Representative, which shall be no later than 10 working days from the date of arrival & intimation thereafter by the contractor & provided it is certified by the Contractor and accepted by Company Representative and/or by Third Party Inspection agency that all items are in good working condition. Date of mobilization will be considered as completed from the date of successful inspection carried out by Company representative and/or by Third Party Inspection agency. However, for the purposes of LD, the mobilisation would be deemed complete from the date and time the equipment, tools, consumables etc. are mobilized in the designated location.

(ii) Remobilization charges shall become payable after the individual service ready in all respects as per scope of work, including obtaining all statutory clearances (as applicable) are remobilised to the designated locations and after on-hire survey by the Company Representative and/or by Third Party Inspection agency, which shall be no later than 05 working days from the date of arrival/intimation by the contractor & provided it is certified by the Contractor and accepted by Company Representative and/or by Third Party Inspection agency that all items are in good working condition. Date of re-mobilization will be considered from the date of successful inspection carried out by Company representative and/or by Third Party Inspection agency.

(iii) In case, any Service(s) which require mobilization at rig are not sent to rig after on-hire survey due to any reason not attributable to Contractor, then Individual Service Day Rate charges as applicable shall be payable after 7 days onwards from on-hire survey date e.g., in case on-hire survey is done on Day 1, then Individual Service Day Rate shall start from Day 8.

(iv) Mobilization charges are inclusive of transportation, sea/airfreight, loading/unloading, shipping, wharfage/demurrage and harbour fees, port or airport fees, packing and handling charges, permit, import clearance charges and all insurance adequate to cover the shipment from the place of origin until arrival at Shore base at Kakinada where equipment is ordered to be mobilized.

(v) The Company will issue necessary Essentiality Certificate as required for custom clearance as the service will be used in PEL/ML area, only on receipt of request from the Contractor and all such requests must be made by the Contractor well in advance, so that the Company can make necessary arrangements for providing the documents in time without causing any delay for the customs/port clearance.

(vi) Total Mobilisation charges quoted by the bidder shall not exceed 5% of the total quoted value. However, mobilization charges if quoted in excess of 5% of the total quoted value, the excess amount shall be paid at the end of the contract.

(vi) Interim Remobilisation charges quoted by the bidder for a service/item shall not exceed the corresponding initial Mobilization charges. If quoted Interim Remobilisation charges are found more than initial Mobilisation charges, evaluation of bid shall be made as per quoted Remobilisation charges but payment to Contractor in case of Award shall be made restricting to initial Mobilisation charges only and Contractor has no dispute in this regard.

(viii) Contractor to ensure sufficient backup tools/spares/ consumables/ personnel/ equipment over and above the minimum quantity specified in the SOW for ensuring uninterrupted drilling operation.

(ix) Company reserves the right to exercise the option of accepting part mobilization of services / tools / units / sets etc, if the same can be utilized operationally. However, the mobilisation charges shall be paid only after completion of full services / tools / units / sets etc. In case, Company de-mobilizes such services/tools/units/sets etc after part mobilisation, mobilization charges shall be pro-rated on the basis of CIF value as per import invoice vis-à-vis the CIF Value as per Contract when the mobilization charges are quoted in lumpsum basis. However, for those items whose mobilization charges has been quoted, the mobilization charges will be payable as per the rates quoted in the price proforma. In the event, the Drilling Unit cannot perform its intended operations for reasons due to non-mobilisation of the outstanding equipment / tools / materials / services etc, then no rate whatsoever shall be payable to the Contractor except the cost of the well consumables till the time the rig resumes its normal intended operations after mobilisation of such equipment / tools / materials / services etc.

(x) Company shall have the option to ask for delayed mobilization of any unit / tools to be mobilized / remobilized as per Contract. A minimum notice period of 30 days before the schedule date of mobilization shall be applicable at the time of asking for such delay in mobilization. Mobilization can be delayed for a maximum of 45 days (cumulative), limited to twice in the duration of the Contract.

D. DEMOBILIZATION / INTERIM DEMOBILIZATION

(i) The Contractor shall arrange for and execute demobilization of their Tools / Equipment / Spare / Accessories / personnel etc. upon receipt of notice from the Company and offloaded at the shore base at Kakinada.

(ii) All charges on Tools/Equipment/Spare/Accessories/personnel etc. shall cease to exist with effect from the day the Contractor is issued de-mobilization notice by the Company and Tools/ Equipment/Spare/Accessories/personnel etc. are offloaded at the Company's shore base at Kakinada. No day rates will be payable to the crew once they are offloaded from the Drilling Unit.

(iii) Final Demobilization charges shall become payable on clearance & re-export of all equipment from Indian Port / Custom authorities for re-export of equipment to Contractor's base or Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ. However, Company shall not pay demobilization charges of services/tools/units/sets etc. which are not re-exported or not block transferred on completion of Contract/termination.

(iv) The demobilization charge will include all expenses for inland transport, sea-freight/airfreight, loading and unloading, shipping, wharfage and harbour fees, port or airport fees, packing and handling charges, permit or octroi charges (if any), export clearance charges and all insurance adequate to cover the shipment until arrival at Contractor's base in India or abroad.

(v) Upon completion of duration of the contract, the contractor shall submit their last invoice for payment along with any document(s) as required by the Indian laws and asked for by the Company to enable release of payment.

(vi) Total Demobilisation charges quoted by the bidder shall not be less than 0.5% of the total quoted value. If Demobilization is quoted in deficit or less than 0.5% of the total quoted value, the deficit amount shall be withheld from the first invoice and the same will be paid at the end of the contract along with Demobilization charges.

(vii) Interim Demobilisation charges for a service/item quoted by the bidder shall not exceed the corresponding Demobilization charges. If quoted Interim Demobilisation charges are found more than Final Demobilisation charges, evaluation of bid shall be made as per quoted Interim Demobilisation charges but payment to Contractor in case of Award shall be made restricting to Final Demobilisation charges only and Contractor has no dispute in this regard.

(viii) In case the interim demobilized equipment is not called for interim/Final remobilization, then such interim demobilization shall become the final demobilization for respective equipment.

E. SERVICES

1. DIRECTIONAL DRILLING – SDMM/MWD/LWD (1)

1.1 The Contractor shall mobilize all of their Directional Drilling Tools and equipment to Contractor's Yard at Kakinada, Andhra Pradesh and personnel at OIL's Heli Base as per the mobilization schedule.

Mobilization shall be deemed to be completed only when Contractor's tools and equipment are placed at designated site and are in readiness to commence work as envisaged under the Contract duly certified by the Company's representative. However, Company reserves the right to mobilize the set in a phased manner depending on its operational requirement. In that case, individual mobilization notice will be issued against each set as per Company's requirement. Contractor shall mobilize the set as per instruction from Company.

1.2 DIRECTIONAL, MWD AND LWD TOOLS & EQUIPMENT

1.2.1 MOBILIZATION / INTERIM REMOBILIZATION CHARGES OF TOOLS AND EQUIPMENT:

Mobilization charges quoted as lump sum amount against individual set of tools and equipment will be payable when all tools and equipment (free of defects/encumbrances) are positioned at Contractor's Yard and duly inspected and certified by the Company representative regarding readiness of the tools & equipment to undertake/commence the work assigned under the contract.

1.2.2 Company will carry out on-hire inspection as detailed in SoW/SCC of the tender document.

1.2.3 Mobilization charges should cover all local and foreign costs to be incurred by the Contractor to mobilize the equipment to Contractor's Yard and should include all duties including all local and foreign taxes, port fees/charges including demurrage (if any) and inland transport to shore base, except Basic customs duty, which will be to Company's account, if applicable.

1.2.4 Mobilization charge shall not be released only on the basis of arrival of individual tool/equipment, although there will be individual mobilization charges for different tools/equipment. Mobilization will be considered to be completed only after following conditions from (a) to (c) (without any exception) are met with.

(a) All tools & equipment (surface & sub surface) as per contractual obligation (technical Specification & quantity wise) arrive at Contractor's Yard, unless specified otherwise by Company.

(b) All relevant documents (technical specification, drawing, Make, Model etc.) of each & every tool & equipment is to be made available (as per contractual obligation) by Contractor for scrutiny by the Company and are found to be technically acceptable by the Company on scrutiny.

(c) Company issues "acceptance/clearance certificate" for tools & equipment in writing. This "acceptance/clearance" certificate will be provisional in nature till performances of tool/equipment are established in operation.

Note: The above clause is to be read in conjunction with clause **1.2.5** below regarding acceptance of set after passing the 1st test on the Drilling Unit.

1.2.5 The Mobilization would be deemed complete on the date as per **1.2.4** above, only if the Main or Backup tools & equipment passes the first Surface Test on the Drilling Unit. Otherwise, Mobilization would be deemed complete only when Main or Backup Tools & Equipment passes the first Surface test on the Drilling Unit on subsequent date. For the purpose of Payment, Mobilization for a particular set of Tools & Equipment would be deemed complete after issuance of acceptance/clearance certificate from the Company, if it passes the first Surface test and work commences smoothly. If it fails on the first Surface test, Mobilization will be considered complete on acceptance of Main or Back-up Tools & Equipment on subsequent test.

1.3 DEMOBILIZATION / INTERIM DEMOBILIZATION CHARGES OF TOOLS AND EQUIPMENT:

Demobilization charges should be quoted on lump sum basis against individual set of tools and equipment.

1.3.1 The Contractor shall arrange for and execute demobilization of their Tools/Equipment/Spares/Accessories etc. (one or more sets), upon receipt of notice from the Company. All Tools/Equipment/Spares/Accessories etc. (one or more sets) will be demobilized upon issue of Demobilization notice or offloaded at the shore base in Kakinada after issue of Demobilization notice.

1.3.2 All rates on Tools/Equipment/Spare/Accessories etc. (one or more sets) shall cease to exist with effect from the day the Contractor is issued de-mobilization notice by Company or offloaded at the shore base in Kakinada after issue of Demobilization notice.

1.3.3 Demobilization charges shall become payable on clearance of each type of Directional Tools from Kakinada to Contractor's base in India or abroad. However, the Company (Operator) shall not be obliged to pay de-mobilization charges for any particular type of Directional Tools, if on completion of Contract / termination, Contractor does not remove the particular type of Directional Tools from the area of operation and also if the Contractor commences operation against any other contract(s) for the Company in India.

1.3.4 The demobilization charge will include all expenses for inland transport, sea-freight/airfreight, loading and unloading, shipping, wharfage and harbour fees, port or airport fees, packing and handling charges, permit or octroi charges (if any), export clearance charges and all insurance adequate to cover the shipment until arrival at Contractor's base in India or abroad.

1.4 INDIVIDUAL SERVICE DAY RATE (ISDR) OF TOOLS & EQUIPMENT:

1.4.1 INDIVIDUAL SERVICE DAY RATE (ISDR) for tools & equipment will be applicable for non-operating / standby period of tools & equipment.

1.4.2 During non-operating period, the equipment must be in fully operating condition, save repair and preventive maintenance with prior permission from the Company.

1.4.3 Individual Service Day Rate (ISDR) will be payable to the tools & equipment upon acceptance of mobilization by the Company and will cease upon issue of Demobilization notice or offloaded at the shore base in Kakinada after issue of Demobilization notice.

1.4.4 Zero rates inclusive of penalty will be applicable as defined in SoW/SCC in the tender document.

1.4.5 Individual Service Day Rate charges include supply of spares & consumables, replacement/maintenance cost and any other operational requirement if any during the contractual period. The Contractor must maintain minimum stock of any such regularly required items at the drilling unit under their possession or at the nearest contractor's facilities in India to ensure uninterrupted service.

1.4.6 Individual Service Day Rate charges will be payable for full day or part thereof on pro-rata basis up to the nearest hour.

1.4.7 If, Contractor's tool/equipment fails to perform, for any reason, attributable to the Contractor in the duration of operation, then zero rates inclusive of penalty will be applicable as defined in SoW/SCC in the tender document till the equipment/tool is put back into operating condition or evidenced by demonstration of operation in actual tests or use to the satisfaction of the Company.

1.4.8 The Individual Service Day Rate charges will be applicable as per SoW/SCC in the tender document.

1.5 OPERATING COMPONENT DAY RATE (OCDR) OF TOOLS & EQUIPMENT

1.5.1 Under the contract, the Contractor shall be entitled to Operating Component Day rate (OCDR) charges as detailed below. These rates are inclusive of spares etc., if required (including spares for running repairs and maintenance of LWD-MWD-SDMM etc.) for the successful completion of the work.

1.5.2 Operating Component Day Rate Charges shall be payable to the Primary / Back up Tool for the period the Tool is in operational mode from the time of successful completion of Surface Testing of Contractor's BHA (consisting of down hole tools/equipment) after lowering it below rotary table (BRT) in the well and till the same is pulled out of hole. This period will be considered as operating period and shall be pro-rated to the nearest hour. Primary / Backup Tool in the hole will be paid Operating Component Day Rate (OCDR) Charges for the operating period. For both the Primary and Backup tools, Individual Service Day Rate (ISDR) Charges shall apply during Non-operating / Standby period.

1.5.3 Operating Component Day Rate Charges shall be payable for the Skid-Mounted pressurized MWD and LWD surface unit for the period the tool and equipment are in operational mode from the time of successful completion of Surface Testing (as defined below) of Contractor's BHA (consisting of down hole tools/equipment) after lowering it below rotary table (BRT) in the well and till the same is pulled out of hole. This period will be considered as operating period and shall be pro-rated to the nearest hour.

1.5.4 SURFACE TESTING: Surface Testing is defined as function testing of Contractor's BHA components consisting of down hole tools and equipment after lowering it below rotary table (BRT).

1.5.5 During applicable **Operating period** as mentioned above when the equipment is in the hole, Operating Component Day Rate Charges shall be payable for the particular Tool/Equipment in the hole and Individual Service Day Rate (ISDR) Charges shall be payable for Backup Tool/Equipment out of the hole. During applicable **Non-Operating / Standby period** when both the Primary and Backup tools and equipment are out of hole they will be paid Individual Service Day Rate (ISDR) Charges.

1.5.6 Operating Component Day Rate Charges shall also be paid during stuck up/fishing operation for the first 36(thirty-six) hours (per occurrence) beyond which only Individual Service Day Rate Charges shall be payable. Operating Component Day Rate or Individual Service Day Rate Charges shall cease to be paid from the time Company decides to call off fishing operations to recover Contractor's tool/equipment from hole and notifies Contractor accordingly.

1.5.7 Operating Component Day Rate Charges shall be payable with Tool/Equipment in hole for the first 36 (thirty-six) hours, per occurrence, in case drilling is stopped due to well activity and mud loss conditions. Individual Service Day Rate Charges only shall be payable beyond 36 (thirty-six) hours till normal operation is resumed.

1.5.8 Operating Component Day Rate Charges shall be payable with Tool/Equipment in hole for the first 36 (thirty-six) hours, per occurrence, in case drilling is stopped due to major rig maintenance. Individual Service Day Rate Charges only shall be payable beyond 36 (thirty-six) hours till normal operation is resumed.

1.5.9 Operating Component Day Rate Charges shall not be payable for any Tool/Equipment of BHA if it fails to function below Rotary Table after "Surface Testing", from the time the failure was detected.

1.5.10 Zero rates inclusive of penalty will be applicable as defined in the SoW/SCC in the tender document, in case of discontinuation/suspension of drilling operation leading to tripping out of drill string due to malfunctioning of any one component (i.e., LWD or MWD or SDMM) of BHA.

1.5.11 Under above circumstances, zero rates for entire Bottom Hole Assembly inclusive of penalty will be applicable as defined in SoW/SCC of the tender document, for the period starting with tripping out from a particular depth through tripping in till normal (identical) operation is resumed at the same depth. However, any shut down period (such as machinery failure, rig repairing etc.) owing to the Company or other reasons (not attributable to Contractor's fault) during the zero-rate period will be appropriately deducted from the zero-rate period.

1.5.12 Selective Zero rate will be applicable only for those malfunctioning components of BHA, when normal drilling operation is continued with other functional components of BHA. The Selective Zero rate for non-functional tool will continue from the time of fault detection (down hole) till the drill string is pulled out of hole. The functional components of BHA will continue to be paid Operating Component Day Rate under such circumstances.

1.5.13 The Operating Component Day Rate charges will be applicable as per SoW/SCC in the tender document.

1.5.14 Quoted Individual Service Day Rates (ISDR) of each of the individual items shall not exceed 75% of the quoted corresponding Operating Component Day Rates (OCDR). If the quoted Individual Service Day Rates (ISDR) of each of the individual items is/are found more than 75% of the corresponding Operating Component Day Rates (OCDR) quoted in the price bid, then evaluation will be done based on the price(s)/rate(s) quoted by the bidder in the price bid. However, in the event of award of contract and payment, Individual Service Day Rates (ISDR) of each of the individual items, whichever is/are quoted more than 75% of the corresponding Operating Component Day Rates (OCDR), will be paid @75% of the corresponding Operating Component Day Rates (OCDR). This shall be binding to the bidders and any deviation to the same shall lead to rejection of bid(s).

1.6 If a particular Tool/Equipment, including back-up Tool/Equipment, is found to be non-functional during operation in first well after initial mobilization thereby causing total shut down of operation, in that case neither ISDR nor OCDR shall be applicable from the date of receipt of entire consignment of different Tool/Equipment at Company designated locations.

1.7 Company at its discretion may decide to run only the directional MWD module devoid of any other LWD tools on the basis of hole complexity. In this regard, Contractor should provide independent Directional module. If the directional module of the Contractor is a combination with any other tool, Company is not liable to pay any downhole operating rates for the other tools. Also, in case of Lost in hole condition, the Contractor will not be eligible for claiming any re-imbursement with regards to any other tool apart from the directional/MWD module.

1.8 SERVICE PERSONNEL DAY RATE

Company shall pay the Contractor the quoted **DAY RATE** to following service personnel.

a) Lead Directional Driller (01 No)
b) Directional Driller (01 No)
c) Lead LWD/MWD Engineer (01 No)
d) LWD/MWD Engineer (01 No)

Note:
Personnel will be required on a call out basis. Company shall give a maximum of 10 days' notice.
The quoted day rate of national and expatriate service personnel shall be all-inclusive of their mobilization, local travel, boarding, lodging, and demobilization. Same applies during Interim Remobilization and Interim Demobilisation.

2. DRILLING TOOLS RENTAL SERVICES (2)

(a) Drilling Tools will be mobilized to Kakinada shore base or other location as per the mobilization schedule defined in SoW/SCC in the tender document.

(b) Mobilization / Interim Remobilization and Demobilization / Interim Demobilization Charges for each type of Drilling Tool shall be quoted as per Price Schedule and shall include all charges for mobilization and demobilization respectively.

(c) Contractor shall be paid mobilization charges for each type of Drilling Tools, which are mobilised, inspected and accepted by the Company.

(d) Individual Service Day Rate (ISDR) will be payable only for those type of Drilling Tools which are mobilised, inspected and accepted by the Company. No other rates shall be payable in this case.

(e) On-hire inspection of all type of Drilling Tools shall be done only at the designated locations where the services are to be mobilized. In case, any Service(s) which require mobilization at rig are not sent to rig after on-hire survey due to any reason not attributable to Contractor, then Individual Service Day Rate charges as applicable shall be payable after 7 days onwards from on-hire survey date e.g., in case on-hire survey is done on Day 1, then Individual Service Day Rate shall start from Day 8.

(f) Individual Service Day Rate (ISDR) shall start after successful Mobilization / Interim Remobilization and will end after issue of Demobilization / Interim Demobilization notice.

(g) Individual Service Day Rate (ISDR) for each of the type of Drilling Tools will continue till issue of Demobilization notice or offloaded at the OIL's shore base where it was initially mobilized as per the Contract after issue of Demobilization notice.

(h) De-mobilization charges shall become payable on clearance of each type of Drilling Tools from Kakinada base to Contractor's base in India or abroad. However, the Company (Operator) shall not be obliged to pay de-mobilization charges for any particular type of Drilling Tools, if on completion of Contract / termination, Contractor does not remove the particular type of Drilling Tools from the area of operation, and also if the Contractor commences operation against any other contract(s) for the Company in India.

(i) All charges connected with demobilization including all fees, taxes, insurance, freight on export outside India or to any other place will be to Contractor's account

(j) Company at its own discretion notice may issue Part demobilisation notice for each items / tools & equipment. Once the individual items are demobilized, no other rates shall be payable in that case.

3. CASING & TUBING RUNNING SERVICES (3)

3.1 CASING AND TUBING RUNNING TOOLS & EQUIPMENT

(a) Casing and tubing running tools & equipment will be mobilized to Contractor's Base at Kakinada, Andhra Pradesh as per the mobilization schedule defined in SoW/SCC in the tender document. The Contractor will transport the running tools & equipment to and from shore base at Kakinada base as per operational requirement at his cost.

(b) Mobilization / Interim Remobilization and Demobilization / Interim Demobilization for each of the tools & equipment shall be quoted as per Price Proforma and shall include all charges for mobilization and demobilization respectively.

(c) Contractor shall be paid mobilization charges for each of the tools & equipment, which are mobilised, inspected and accepted by the Company.

(d) Individual Service Day Rate (ISDR) will be payable only for those tools & equipment which are mobilised, inspected and accepted by the Company. No other rates shall be payable in this case.

(e) On-hire inspection of all tools & equipment shall be done only at the designated location where the services are to be mobilized. In case, any Service(s) which require mobilization at rig are not sent to rig after on-hire survey due to any reason not attributable to Contractor, then Individual Service Day Rate charges as applicable shall be payable after 7 days onwards from on-hire survey date e.g., in case on-hire survey is done on Day 1, then Individual Service Day Rate shall start from Day 8.

(f) Individual Service Day Rate (ISDR) shall start after successful Mobilization / Interim Remobilization and will end after issue of Demobilization / Interim Demobilization notice.

(g) Individual Service Day Rate (ISDR) for each of the tools & equipment will continue till issue of Demobilization notice or offloaded at the shore base in Kakinada after issue of Demobilization notice.

(h) De-mobilization charges shall become payable on clearance of each of the tools & equipment from Kakinada base to Contractor's base in India or abroad. However, the Company (Operator) shall not be obliged to pay de-mobilization charges for any particular tools & equipment, if on completion of Contract / termination, Contractor does not remove the particular tools & equipment from the area of operation and also if the Contractor commences operation against any other contract(s) for the Company in India.

(i) The demobilization charge will include all expenses for inland transport, sea-freight/airfreight, loading and unloading, shipping, wharfage and harbour fees, port or airport fees, packing and handling charges, permit or octroi charges (if any), export clearance charges and all insurance adequate to cover the shipment until arrival at Contractor's base in India or abroad.

(j) Company at its own discretion notice may issue Part demobilisation notice for each items / tools & equipment. Once the individual items are demobilized, no other rates shall be payable in that case.

3.2 SERVICE PERSONNEL DAY RATE

Company shall pay the Contractor the quoted **DAY RATE** to following service personnel.

a. Casing Crew Chief (01 Number)
b. Casing Stabber (02 Numbers)
c. Casing Tong Operator (02 Numbers)

Note:
Personnel will be required on a call out basis. Company shall give a maximum of 10 days' notice.
The quoted day rate of national and expatriate service personnel shall be all-inclusive of their mobilization, local travel, boarding, lodging, and demobilization. Same applies during Interim Remobilization and Demobilisation.

4. DRILL BITS (4)

4.1 SUPPLY OF DRILL BITS:

The Contractor shall supply the drill bits on consignment basis as per SoW/SCC in the tender document and as per the mobilization schedule. The Contractor has to mobilize and store the drill bits at their base. The bits will be supplied to the Company's Shore Base in Kakinada on consignment basis with no re-stocking charges if returned unused. Company solely at its discretion may retain maximum two (2) numbers of unused bits at the end of the Contract.

4.2 PAYMENT FOR BIT:

Payment for the Drill Bits shall be made on actual consumption basis as Certified by Company representative against the submission of invoice towards the cost of items. Quoted Rate of the Bit must include all Mobilization and De-mobilization charges, and Nozzle set(s) charges.

5. LINER HANGER SERVICES (5)

5.1 MOBILIZATION / INTERIM REMOBILIZATION

(i) Liner Hanger tools and equipment along with consumables shall be Mobilized / Interim remobilized to Contractor's base as per the mobilization schedule defined in the tender document.

(iii) Mobilization and Interim Remobilization charges shall be payable and should cover all costs of the Contractor to mobilize the Liner Hanger tools and equipment to the Contractor's Base.

(iv) Each down hole tool/equipment as well as consumable items should have minimum number of back-ups to continue the operation in case of malfunctioning of tool/equipment and consumable items found to be defective or damaged during handling at surface.

5.2 DEMOBILIZATION / INTERIM DEMOBILIZATION

(i) The Contractor shall arrange for and execute demobilization/interim demobilization of their Tools / Equipment / Spares / Accessories etc. upon receipt of notice from the Company at Kakinada shore base. Contractor shall bear all such costs/charges towards demobilization/interim Demobilization of the same to Contractor's base in area of operation or other base in India or abroad.

(ii) Demobilization and Interim Demobilization charges for the complete set of tools, equipment and spares shall be quoted and shall include all charges for demobilization of the complete set of tools, equipment, accessories & unutilized spares etc. from the Contractor's Base in area of operation to Contractor's base in India or abroad.

5.3 CONSUMABLES

(i) Company shall place order for complete set of consumables as detailed in the "Scope of Work", to be delivered at Contractor's base, India on DDP (Kakinada) basis. Unused liner hanger system consumables, as per quantities mentioned in the price proforma, shall be returned to Contractor at conclusion of Contract. Contractor must quote buy-back charges (minimum 30% of the quoted rate) for the unused consumables which shall be considered for price evaluation.

(ii) Payment to the Contractor for consumable items shall be made as Certified by Company representative against the submission of invoice.

(iii) Quoted Day Rate of all Liner Hanger Equipment on Consumable Basis must include all Mobilization and De-mobilization charges.

(iv) The total cost for demobilizing the unused liner hanger system consumables, as per quantities mentioned in the price proforma, from the Contractor's base in area of operation to Contractor's base in India or abroad should be borne by the Contractor.

5.4 INDIVIDUAL SERVICE DAY RATE (ISDR)

(i) Individual Service Day Rate charges will be payable for full day or part thereof on pro-rata basis up to the nearest hour and will be payable from completion of mobilization / interim remobilization.

(ii) Individual Service Day Rate charges for Liner Hanger Equipment on Rental Basis will be applicable for non-operating / standby period of tools & equipment.

(iii) During non-operating period, the equipment must be in fully operating condition, save repair and preventive maintenance with prior permission from the Company.

(iv) Individual Service Day Rate (ISDR) will be payable to the tools & equipment upon acceptance of mobilization by the Company and will cease upon issue of Demobilization notice or offloaded at the shore base in Kakinada after issue of Demobilization notice.

(ii) ISDR will be payable during preparatory work to make ready liner string with accessories. [Shoe/ Float collar/ landing collar/ centralizer/ setting tool) for lowering into the hole, Complete readiness for cementing manifold etc.

(iii) ISDR will also be payable during the period, the liner setting tool is pulled out of hole (after completion of cementing operation) and till receipt of the tool/equipment/spares etc. at Contractor's base after issue of demobilization / interim demobilization notice.

(iv) Break Down clause as per SoW/SCC in the tender document will be applicable if contractor's tool/equipment fails to perform in downhole condition until the tool/equipment is back in operating condition.

5.5 OPERATING COMPONENT DAY RATE (OCDR)

(i) The Operating Component Day Rate Charges (OCDR) for rental tools shall commence when any of the rental tool(s) is lowered below rotary and shall end when the tool is out of rotary on rig floor. OCDR charges will be payable for full day or part thereof on pro-rata basis up to the nearest hour.

(ii) Operating Component Day Rate Charges (OCDR) shall also be paid during stuck up/fishing operation for the first 36 (thirty-six) hours (per occurrence) beyond which only Individual Service Day Rate Charges (ISDR) shall be payable. Operating Component Day Rate or Individual Service Day Rate Charges shall cease to be paid from the time Company decides to call off fishing operations to recover Contractor's tool/equipment from hole and notifies Contractor accordingly.

(iii) Operating Component Day Rate Charges (OCDR) shall be payable with Tool/equipment in hole for the first 36 (thirty-six) hours, per occurrence, in case operation is stopped due to well activity, mud loss conditions and major rig maintenance. Individual Service Day Rate Charges only shall be payable beyond 36 (thirty-six) hours till normal operation is resumed.

(v) At any point of time, either OCDR or ISDR will be payable.

5.6 SERVICE PERSONNEL DAY RATE

Company shall pay the Contractor the quoted **DAY RATE** to following service personnel.

a. Liner Hanger Service Engineer (01 Number)

Note:
Personnel will be required on a call out basis. Company shall give a maximum of 10 days' notice.
The quoted day rate of national and expatriate service personnel shall be all-inclusive of their mobilization, local travel, boarding, lodging, and demobilization. Same applies during Interim Remobilization and Demobilisation.

6. FISHING TOOLS AND SERVICES (6)

6.1 MOBILIZATION / INTERIM REMOBILIZATION

(i) Fishing and Milling Tools and equipment along with consumables shall be Mobilized / Interim remobilized to Contractor's base as per the mobilization schedule defined in the tender document.

(ii) Mobilization and Interim Remobilization charges shall be payable and should cover 'all costs' of the Contractor to mobilize the Fishing and Milling tools and equipment to the Contractor's Base.

(iii) Each down hole tool/equipment as well as consumable items should have minimum number of back-ups to continue the operation in case of malfunctioning of tool/equipment and consumable items found to be defective or damaged during handling at surface.

(iv) Fishing Tools and Services shall be mobilized to Contractor's base or other location as per the mobilization schedule. The Contractor will transport the fishing tools to and from shore base at Kakinada as per operational requirement at his cost.

(v) Mobilization and demobilization charges for each type of Fishing and Milling Tools shall be quoted as per Price Schedule and shall include all charges for mobilization and demobilization respectively.

(vi) Contractor shall be paid mobilization/interim mobilisation charges for each type of Fishing and Milling Tools, which are mobilised, inspected and accepted by the Company.

6.2 DEMOBILIZATION / INTERIM DEMOBILIZATION

(i) The Contractor shall arrange for and execute demobilization/interim demobilization of their Tools / Equipment / Spares / Accessories etc. upon receipt of notice from the Company at Kakinada shore base. Contractor shall bear all such costs/charges towards demobilization/interim Demobilization of the same to Contractor's base in area of operation or other base in India or abroad.

(ii) Demobilization and Interim Demobilization charges for the complete set of tools, equipment and spares shall be quoted and shall include all charges for demobilization of the complete set of tools, equipment, accessories & unutilized

spares etc. from the Contractor's Base in area of operation to Contractor's base in India or abroad.

6.2 INDIVIDUAL SERVICE DAY RATE (ISDR)

(i) Individual Service Day Rate charges will be payable for full day or part thereof on pro-rata basis up to the nearest hour and will be payable from completion of mobilization.

(ii) Individual Service Day Rate (ISDR) will be payable only for those type of Fishing and Milling Tools which are mobilised, inspected and accepted by the Company. No other rates shall be payable in this case.

(iii) On-hire inspection of all type of Fishing and Milling Tools shall be done only at the designated locations where the services are to be mobilized. In case, any Service(s) which require mobilization at rig are not sent to rig after on-hire survey due to any reason not attributable to Contractor, then Individual Service Day Rate charges as applicable shall be payable after 7 days onwards from on-hire survey date e.g., in case on-hire survey is done on Day 1, then Individual Service Day Rate shall start from Day 8.

(iv) Individual Service Day Rate (ISDR) for each of the tools & equipment will continue till issue of Demobilization notice or offloaded at the shore base in Kakinada after issue of Demobilization notice.

(v) De-mobilization charges shall become payable on clearance of each type of Fishing and Milling Tools from Kakinada shore base to Contractor's base in India or abroad. However, the Company (Operator) shall not be obliged to pay de-mobilization charges for any particular type of Fishing and Milling Tools, if on completion of Contract / termination, Contractor does not remove the particular type of Fishing and Milling Tools from the area of and also if the Contractor commences operation against any other contract(s) for the Company in India.

(vi) All charges connected with demobilization including all fees, taxes, insurance, freight on export outside India or to any other place will be to Contractor's account.

(vii) Company at its own discretion notice may issue Part demobilisation notice for each items / tools & equipment. Once the individual items are demobilized, no other rates shall be payable in that case.

(viii) During non-operating period, the equipment must be in fully operating condition, save repair and preventive maintenance with prior permission from the Company.

(ix) Individual Service Day Rate (ISDR) will be payable to the tools & equipment upon acceptance of mobilization by the Company and will cease upon issue of Demobilization notice or offloaded at the shore base in Kakinada after issue of Demobilization notice.

6.3 PAYMENT OF SERVICE PERSONNEL DAY RATE

Company shall pay the Contractor the quoted **DAY RATE** to following service personnel.

(a) Fishing Engineer (01 Number)

Note:

Personnel will be required on a call out basis. Company shall give a maximum of 10 days' notice.

The quoted day rate of national and expatriate service personnel shall be all-inclusive of their mobilization, local travel, boarding, lodging, and demobilization. Same applies during Interim Remobilization and Demobilisation.

F. FORCE MAJEURE DAY RATE (Per 24 Hrs. Day) (FMR)

(i) The Force Majeure Day Rate shall be payable for the first thirty (30) days of Force Majeure period, for each occasion, after which zero rate shall be payable to the Contractor after which either party shall have the right to terminate the Contract if such `force majeure' conditions continue beyond successive 60 (Sixty) days, for each occasion, with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. The Company shall have the absolute right to decide whether any safety hazard exists, or operation is in a critical position, and the decision of the Company shall be binding upon the Contractor.

(ii) Payment towards force majeure day rate shall be 75% of respective Individual Service Day Rate / Operating Day Rate. This will be considered as FORCE MAJEURE RATE under all conditions.

G. SUSPENSION RATE (per 24 Hrs. Day) [SR1/SR2]

(i) The Suspension Rate shall be payable when the works under the Various Services are suspended by the Company in accordance with SoW/SCC in the tender document.

(ii) Payment towards suspension rate shall be 75% of respective Individual Service Day Rate / Operating Day Rate.

H. PAYMENTS, MANNER OF PAYMENT, RATES OF PAYMENT, SET-OFF etc.

Company shall pay to the Contractor during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from Company unless specifically provided for in the Contract. All payments will be made in accordance with the terms hereinafter described.

(i) **MANNER OF PAYMENT**: All payments due by Company to Contractor hereunder shall be made at Contractor's designated bank with Reserve Bank of India (RBI)'s approval, if applicable. Bank charges, if any will be on account of the Contractor. Payment of any invoices shall not prejudice the right of Company to question the validity of any charges therein, provided Company within 2 (two) year after the date of payment shall make and deliver to Contractor notice of objection to any item or items the validity of which in question.

(ii) Upon completion of duration of the contract, the contractor shall submit their last invoice for payment along with any document(s) as required by the Indian laws and asked for by the Company to enable release of payment.

(iii) **INVOICES WRITTEN**:

a. Mobilization charges will be invoiced only upon completion of mobilization, submission/production of appropriate inventory documents, and physical verification by Company representative.

b. Contractor shall submit monthly invoices to Company only after the end of each calendar month for all daily or monthly charges due to the Contractor.

c. Billings for daily charges/day rates will reflect details of time spent (calculated to the nearest quarter of an hour) and the rates charged for that time. This should be in the form of monthly time analysis chart(s). Monthly invoices will be raised only after completion of mobilization in all aspect.

d. Invoice for reimbursable charges, if any, related to the Contract will be accompanied by documents supporting the cost incurred and duly certified by Company representative.

e. Contractor will submit 02 (Two) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the company for processing payment. Separate invoices for the charges payable under the contract shall be submitted by the Contractor for foreign currency and Indian currency.

f. Payment of monthly invoices, if undisputed, shall be made within 30 calendar days following the date of receipt of invoice by Company excepting for the first two (2) and last monthly invoices where some delay (up to two months) may occur.

g. Company shall within 30 calendar days of receipt of the invoice notify the Contractor of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice OIL's right to question the validity of the payment at a later date as envisaged in Clause H.(i) above.

h. The acceptance by Contractor of part payment on any billing not paid on or before the due date shall not be deemed a waiver of Contractor's rights in any other billing, the payment of which may then or thereafter be due.

i. Payment of other invoices as set forth in Clause H.(iii).d (reimbursable items) shall be made within 60 days following the date of receipt of the invoices by Company.

j. Payment of Mobilization Charges shall be made within 45 calendar days following the date of receipt of undisputed invoices by Company. Mobilization should be complete in all respect before raising invoice accompanied by all supporting documents.

k. Payment of Demobilization charges shall be made when applicable within 45 calendar days following receipt of invoice by Company accompanied by the following documents from the Contractor:

(i) Audited account up to completion of the Contract.

(ii) Tax audit report for the above period as required under the Indian Tax Laws.

(iii) Documentary evidence regarding the submission of returns and payment of taxes for the personnel engaged by the Contractor or by its sub-contractor.

(iv) Proof of re-export of all items including the unutilized spares and consumables (excepting consumables consumed during the contract period) and also cancellation of re-export bond if any.

(v) Any other documents as required by applicable Indian Laws. In case, no de-mobilization charges are payable, the documents mentioned above will have to be submitted by the Contractor before release of the final payment by OIL.

(vi) Contractor shall maintain complete and correct records of all information on which Contractor's invoice are based up to 2 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection. Any audit conducted by Company of Contractor's records, as provided herein, shall be limited to Company's verification (i) of the accuracy of all charges made by Contractor to Company and (ii) that Contractor is otherwise in compliance with the terms and conditions of this Contract.

I. SET-OFF:

Any sum of money due and payable to the Contractor (including Performance Security refundable to them) under this or any other Contract may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the Contractor with OIL (or such other person or persons contracting through OIL).

J. INVOICE SUBMISSION

a. Invoice, accompanied by copies of the original vouchers, records, receipts or other supporting evidence for the work performed or the expenses incurred during each month, shall be presented to Operator's office on or before the tenth (10th) of each succeeding month or soon thereafter.

b. The original invoice should also accompany the following documents/details:

(i) ALONG WITH FIRST INVOICE:

Following documents / details should be invariably furnished along with the first GST invoice raised under GST Law indicating GST Registration Number therein:

a) Copy of valid GST registration certificate under GST Legislation.
b) Particulars required for making payments through 'Electronic Payment Mechanism', in accordance with the clauses under 'Instructions to bidders' of bid document.
c) Mobile No. (Optional).
d) e-mail ID.

(ii) Payment of Mobilization Charges:

a) Invoice (In accordance with the relevant GST rules).
b) Insurance policies (As applicable).
c) Inspection report (Pre-mob, as applicable).

d) Notification Certificate of Acceptance of Mob.
e) Certificate of 'Commencement of operation' under this contract.

(iii) Periodical / Monthly payment:

a) Invoice (i.e., Tax invoice as per relevant GST rules, in original and duplicate, clearly indicating Service Classification, Service Accounting Code, Rate and amount of GST shown separately).
b) Insurance policies and proof of payment of premium (As applicable).
c) Details of statutory payments like EPF and ESI etc. (As applicable).
d) Undertaking by the contractor regarding compliance of all statutes.
e) Certificate by the contractor stating that labour have been paid not less than minimum wages. (As applicable).
f) Copy of Time sheet / Log Sheet /DPRs with summary showing non-operating period, operating period, idle period, breakdown of equipment, non-deployment / short deployment etc (if any) and reasons thereof duly certified by Company representative.

Any other document specifically mentioned in the Contract or supporting documents in respect of other claims (if any), permissible under the Contract.

All Invoices must be uploaded in OIL's Vendor Invoice Management (VIM) Portal for processing of payment. The link to OIL's VIM portal is provided below:

https://vim.oilindia.in/velocious-portal-app/

(*END OF SECTION*)

LIST OF PROFORMAS, EXHIBITS, APPENDICES, ETC. FOR THE TENDER

(Bidders are advised to submit all the proformas applicable to them and submit the duly filled table as below)

Sl. No.	Proforma-No.	Form Description	Submitted (Yes/No/Not applicable)
1.	Proforma-A	List of equipment to be imported (if any) for execution of contract	
2.	Proforma-B	Price Bidding Format (To be uploaded in the Price/Financial Bid, if the price bid format indicating the prices is uploaded in the technical bid, the bid will be straightaway rejected)	
3.	Proforma-C	Statement of Non-Compliance (if any)	
4.	Proforma-D	Performance Bank Guarantee Format	
5.	Proforma-E	Agreement Form	
6.	Proforma-F	Letter of Authority format	
7.	Proforma-G	Letter of Authorisation for attending Bid Opening format	
8.	Proforma-H	Certificate of Annual Turnover & Net Worth	
9.	Proforma-I	Safety Measures	
10.	Proforma-J	Integrity Pact	
11.	Proforma-K	Format of Undertaking by Bidders towards submission of authentic information/documents	
12.	Proforma-L	Certificate of compliance to financial criteria	
13.	Proforma-M	Undertaking towards details of Bank Guarantee	
14.	Proforma-N	Form of Bid Security	
15.	Proforma-O	Undertaking for Local Content	
16.	Proforma-O-1	CERTIFICATION BY STATUTORY AUDITOR / COST AUDITOR / PRACTISING COST ACCOUNTANT / PRACTISING CHARTERED TOWARDS LOCAL CONTENT	
17.	Proforma-P	Bid Form	
18.	Proforma-Q	Form of performance bank guarantee towards for supporting company	
19.	Proforma-R	E-Remittance Form	
20.	Proforma-S	TPI Certificate	
21.	Proforma-T	PROFORMA OF "INSURANCE SURETY BOND" FOR "BID SECURITY	
22.	Proforma-U	PROFORMA OF "INSURANCE SURETY BOND" FOR "PERFORMANCE SECURITY"	
23.	Proforma-V	**DECLARATION FORMAT** (as per BEC Clause No. k. 1, 2 & 3)	

Sl. No.	Proforma-No.	Form Description	Submitted (Yes/No/Not applicable)
24.	ANNEXURE-I(a)	FORMAT OF AGREEMENT BETWEEN BIDDER AND THEIR SUPPORTING COMPANY	NA
25.	ANNEXURE-I(b)	GUARANTEE BY THE SUPPORTING COMPANY / GUARANTOR (Experience)	NA
26.	ANNEXURE-I(c)	PROFORMA OF BANK GUARANTEE TOWARDS PERFORMANCE SECURITY BY THE SUPPORTING COMPANY / ULTIMATE CONTROLLING COMPANY (AS THE CASE MAY BE) OF THE BIDDING COMPANY.	NA
27.	ANNEXURE-II	FORMAT OF AGREEMENT BETWEEN BIDDER AND THEIR PARENT COMPANY/SUBSIDIARY COMPANY/SISTER-SUBSIDIARY/CO-SUBSIDIARY/ MEMBER OF SAME NETWORK OR MEMBER OF SAME GLOBAL FIRM (As the case may be)	
28.	ANNEXURE-III	PARENT COMPANY/SUBSIDIARY COMPANY GUARANTEE	
29.	ANNEXURE-IV	FORMAT OF AGREEMENT BETWEEN BIDDER, THEIR SISTER SUBSIDIARY/CO- SUBSIDIARY COMPANY AND THE ULTIMATE PARENT/HOLDING COMPANY OF BOTH THE BIDDER AND THE SISTER SUBSIDIARY/CO-SUBSIDIARY	
30.	ANNEXURE-V	JOINT VENTURE COMPANY'S CORPORATE GUARANTEE TOWARDS FINANCIAL STANDING	
31.	ANNEXURE-VI	PARENT/ULTIMATE PARENT/HOLDING COMPANY'S CORPORATE GUARANTEE TOWARDS FINANCIAL STANDING	
32.	ANNEXURE-VII	FORMAT FOR UNDERTAKING ON LIMITING OF CHARGES	NA
33.	ANNEXURE-VIII	UNDERTAKING TOWARDS BEC	
34.	EXHIBIT–I	UNDERTAKING TOWARDS COMPLIANCE OF PROVISIONS FOR RESTRICTIONS ON PROCUREMENT FROMA BIDDER OF A COUNTRY WHICH SHARES LAND BORDER WITH INDIA	

Sl. No.	Proforma-No.	Form Description	Submitted (Yes/No/Not applicable)
35.	EXHIBIT–II	UNDERTAKING FOR WORKS INVOLVING POSSIBILITY OF SUB-CONTRACTING	
36.	EXHIBIT–III	ADDITIONAL UNDERTAKING BY BIDDER IN CASES OF SPECIFIED TRANSFER OF TECHNOLOGY(ToT)	
37.	APPENDIX-1	DECLARATION ABOUT BIDDER'S FINANCIAL STANDING	
38.	APPENDIX-2	DECLARATION THAT BIDDER IS NOT UNDER HOLIDAYLIST/DELISTED/ BLACKLISTED/DEBARRED IN OIL	
39.	APPENDIX-3	ESG QUESTIONNAIRE	
40.	CHECKLIST-I	COMMERCIAL CHECK LIST	
41.	CHECKLIST-II	TECHNICAL EVALUATION SHEET FOR BEC	

PROFORMA-A

LIST OF ITEMS (Equipment, Tools, Accessories, Spares & consumable)
TO BE IMPORTED IN CONNECTION WITH EXECUTION
OF THE CONTRACT SHOWING CIF VALUE

Sl. No.	Item Description	Qty / Unit	Rate	Total	Freight & Insurance	CIF Value	Port & other charge	Landed Cost	Is it re-exportable? YES or NO	Year of Mfg.	HSN Code
A	B	C	D	E = CxD	F	G = F+E	H	I = G+H	J	K	L
1											
2											
3											
4											
5											

(1) The items which are not of consumable in nature and required to be re-exported outside India after completion of the Contract should be indicated as "YES" in column "J".

(2) The items, which are of consumable in nature should be indicated as "NO" in column "J".

(3) For estimation of applicable customs duty, the Bidders are required to indicate customs tariff code (i.e., HSN Code) of each item in column "L".

Authorised Person's Signature: _____

Name: _____

Seal of the Bidder:

~~~ (End of Proforma-A) ~~~

PROFORMA-B

PRICE BID SCHEDULE

Sub: **Hiring of various services for drilling of 6" Hole Sections to be performed in Offshore Blocks for a period of 03 (three) years on call-out basis.**

REFER TO PRICE BIDDING FORMAT

~~~ (End of Proforma-B) ~~~

PROFORMA-C

STATEMENT OF NON-COMPLIANCE

(Only exceptions/deviations to be rendered)

The Bidder shall furnish detailed statement of **exceptions/deviations,** if any, to the tender stipulations, terms and conditions in respect of each Section of Bid Document in the following format:

Section No.	Clause No. (Page No.)	Non-Compliance	Remarks

Authorized Person's Signature: _____

Name: _____
Designation: _____

Seal of the Bidder:

NOTE: OIL INDIA LIMITED expects the bidders to fully accept the terms and conditions of the bid document. However, should the bidders still envisage some exceptions/deviations to the terms and conditions of the bid document, the same should be indicated as per above format and submit along with their bids. If the "**Statement of Compliance**" in the above Proforma is left blank (or not submitted along with the technical bid), then it would be construed that the bidder has not taken any exception/deviation to the tender requirements.

~~~~~~~~~~~~~~~~~~~~~~~~~
~~~~~~~~~~~~~~~~~~~~~~~~~

PROFORMA-D

FORM OF PERFORMANCE SECURITY (BANK GUARANTEE)

To:
M/s. OIL INDIA LIMITED,
KG Basin Project, Kakinada
Andhra Pradesh

WHEREAS _____ (Name and address of Contractor) (hereinafter called "Contractor") had undertaken, in pursuance of Contract No. _____ to execute (Name of Contract and Brief Description of the Work) _____ (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a Bank Guarantee as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we (Name of Bank) .....of (Name of country) ..... having our registered office at..... (hereinafter called "the Bank") have agreed to give the Contractor such a Bank Guarantee.

NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the Contractor, up to a total of (Amount of Guarantee in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the ----------day of ----------

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:
BANK FAX NO:
BANK EMAIL ID:
BANK TELEPHONE NO.:
IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:
Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

Notwithstanding anything contained herein:

a) Our liability under this Bank Guarantee shall is restricted up to Rs…….

b) This guarantee shall be valid till …….

c) We are liable to pay the guarantee amount or any part thereof under this Bank Guarantee only and only if you serve upon us a written claim or demand on or before ……. (Date of Expiry of BG PLUS one year claim period).

d) At the end of the claim period that is on or after ……. (Date of expiry of the Bank Guarantee Plus Minimum of 1 year claim period shall be stipulated) all your rights under this Guarantee shall stand extinguished and we shall be discharged from all our liabilities under this Guarantee irrespective of receipt of original Bank Guarantee duly discharged, by Bank.

SIGNATURE AND SEAL OF THE GUARANTORS _____

Designation: _____
Name of Bank: _____
Address: _____

Witness: _____
Address: _____
_____

Date: _____
Place: _____

~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~

PROFORMA-E

AGREEMENT/ CONTRACT FORM

This Contract is made on ____ day of _____ between Oil India Limited, a Government of India Enterprise, incorporated under the Companies Act 1956, having its registered office at Duliajan in the State of Assam and Project Office at Oil India Ltd., KG Basin Project, D. No. 11-4- 7, Nookalamma Temple Road, Ramarao Peta, Kakinada, Andhra Pradesh-533004, India hereinafter called the "Company" which expression unless repugnant to the context shall include executors, administrators and assignees on the one part, and M/s _____ (Name and address of Contractor) hereinafter called the "Contractor" which expression unless repugnant to the context shall include executors, administrators and assignees on the other part,

WHEREAS the Company desires that Services _____ (brief description of services) should be provided by the Contractor as detailed hereinafter or as Company may requires;

WHEREAS, Contractor engaged themselves in the business of offering such services represents that they have adequate resources and equipment, material etc. in good working order and fully trained personnel capable of efficiently undertaking the operations and is ready, willing and able to carry out the said services for the Company as per Section-II attached herewith for this purpose; and

WHEREAS, Company had issued a firm Letter of Award No. _____ dated _____ based on Offer No. _____ dated _____ submitted by the Contractor against Company's IFB No. _____.

WHEREAS, Contractor accepted the above Letter of Award vide--------- and submitted Performance Bank Guarantee No. ---------- Dated---------- valid till---------- issued by ----------(Bank's name with detailed address) for an amount of ----------.

All these aforesaid documents shall be deemed to form and be read and construed as part of this Contract. However, should there be any dispute arising out of interpretation of this Contract in regard to the terms and conditions with those mentioned in Company's tender document and subsequent letters including the Letter of Intent and Contractor's offer and their subsequent letters, the terms and conditions attached hereto shall prevail. Changes, additions or deletions to the terms of the Contract shall be authorized solely by an amendment to the Contract executed in the same manner as this Contract.

NOW WHEREAS, in consideration of the mutual covenants and agreements hereinafter contained, it is hereby agreed as follows -

1. In this Contract words and expressions shall have the same meanings as are respectively assigned to them in the General Conditions of Contract referred to.

2. In addition to documents herein above, the following Sections and Annexures attached herewith shall be deemed to form and be read and construed as part of this Contract viz.:

a) Section-I indicating the General Conditions of this Contract;
b) Section-II indicating the Terms of Reference;
c) Section-III indicating the Special Conditions of Contract;

d) Section-IV indicating the Schedule of Rates.
e) Integrity Pact
f) Letter of Award
g) Performance Security(copy)

In case of contradiction between GCC/SCC/TOR/SOW/SOR, the terms and conditions mentioned in TOR/SOW will prevail followed by SOR, SCC and GCC - in that order.

3. In consideration of the payments to be made by the Company to the Contractor as hereinafter mentioned, the Contractor hereby covenants with the Company to provide the Services and to remedy defects therein in conformity in all respect with the provisions of this Contract.

4. The Company hereby covenants to pay the Contractor in consideration of the provision of the Services and the remedying of defects therein, the Contract Price or such other sum as may become payable under the provisions of this Contract at the times and in the manner prescribed by this Contract.

IN WITNESS thereof, each party has executed this Contract at Kakinada as of the date shown above.

Signed, Sealed and Delivered,

For and on behalf of Company (Oil India Limited)	For and on behalf of Contractor (M/s. _____)
Name: Status:	Name: Status:
In presence of	In presence of
1.	1.
2.	2.

~~~~~~~~~~~~~~~~~~~
~~~~~~~~~~~~~~~~~~~

PROFORMA–F

PROFORMA LETTER OF AUTHORITY

To,
Executive Director
Oil India Ltd., KG Basin Project, D. No. 11-4- 7
Nookalamma Temple Road, Ramarao Peta,
Kakinada, Andhra Pradesh-533004, India

Sir,

Sub: OIL's IFB No.

We _____ confirm that Mr. _____ (Name and address) as authorized to represent us to Bid, negotiate and conclude the agreement on our behalf with you against Tender Invitation No. _____ for **Hiring of various services for drilling of 6" Hole Sections to be performed in Offshore Blocks for a period of 03 (three) years on call-out basis.**

We confirm that we shall be bound by all and whatsoever our said representative shall commit.

Yours Faithfully,

Authorized Person's Signature: _____

Name: _____
Designation: _____

Seal of the Bidder:

Note: This letter of authority shall be on printed letter head of the Bidder and shall be signed by a person competent and having the power of attorney (power of attorney shall be annexed) to bind such Bidder. If signed by a consortium, it shall be signed by members of the consortium.

~~~~~~~~~~~~~~~~~~~~~~~~~~~
~~~~~~~~~~~~~~~~~~~~~~~~~~~

PROFORMA–G

AUTHORISATION FOR ATTENDING BID OPENING

TO, Date: _____

Executive Director
Oil India Ltd., KG Basin Project, D. No. 11-4- 7
Nookalamma Temple Road, Ramarao Peta,
Kakinada, Andhra Pradesh-533004, India

Sir,

Sub: OIL's IFB No.

We authorize Mr. /Mrs. _____ (Name and address) to be present at the time of opening of the above IFB due on _____ at Kakinada on our behalf.

Yours Faithfully,

Authorized Person's Signature: _____

Name: _____
Designation: _____

Seal of the Bidder:

Note: This letter of authority shall be on printed letter head of the Bidder and shall be signed by a person who signs the bid.

****

PROFORMA-H

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder) for the last three (3) completed accounting years upto_____ are correct.

YEAR	**TURN OVER** (In INR Crores/US$ Million*)	**NET WORTH** (In INR Crores/US$ Million*)

* Rate of Conversion (if used any): USD 1.00 = INR. ..... .

Place:
Date:
Seal:
UDIN:

Membership Code:
Registration No.:
Signature

~~~~~~~~~~~~~~~~~~~~~~~~~
~~~~~~~~~~~~~~~~~~~~~~~~~

PROFORMA-I

To,
Executive Director
Oil India Ltd., KG Basin Project, D. No. 11-4- 7
Nookalamma Temple Road, Ramarao Peta,
Kakinada, Andhra Pradesh-533004, India

SUB: SAFETY MEASURES

DESCRIPTION OF WORK/ SERVICE:

Sir,

We hereby confirm that we have fully understood the safety measures to be adopted during execution of the above Contract and that the same have been explained to us by the concerned authorities. We also give the following assurances.

a) Only experienced and competent persons shall be engaged by us for carrying out work under the said Contract.

b) The names of the authorized persons who would be supervising the jobs on day-to-day basis from our end are the following:
i) _____
ii) _____
iii) _____

The above personnel are fully familiar with the nature of jobs assigned and safety precautions required.

c) Due notice would be given for any change of personnel under item(b) above.

d) We hereby accept the responsibility for the safety of all the personnel engaged by us and for the safety of the Company's personnel and property involved during the course of our working under this Contract. We would ensure that all the provisions under the Oil Mines Regulations, 1984 and other safety rules related to execution of our work would be strictly followed by our personnel. Any violation pointed out by the Company's Engineers would be **rectified forthwith** or the work suspended till such time the rectification is completed by us and all expenditure towards this would be on our account.

e) We confirm that all persons engaged by us would be provided with the necessary Safety Gears at our cost.

f) All losses caused due to inadequate safety measures or lack of supervision on our part would be fully compensated by us and the Company will not be responsible for any lapses on our part in this regard.

(Seal)
Date_____ Yours Faithfully

M/s_____
FOR & ON BEHALF OF CONTRACTOR

~~~~~~~~~~~~~~~~~~~
~~~~~~~~~~~~~~~~~~~

PROFORMA-J

INTEGRITY PACT

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

(Name of the bidder).....hereinafter referred to as "The Bidder"

Preamble:

The Principal intends to award, under laid down organizational procedures, contract/s for ----------. The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organization "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process for compliance with the principles mentioned above.

Section: 1 -Commitments of the Principal

(1) The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:

(i) No employee of the Principal, personally or through family members, will in connection with the tender for, or during execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.

(ii) The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process.

(iii) The Principal will exclude from the process all known prejudiced persons.

(2) If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a substantive suspicion in this regard, the Principal will inform the Chief Vigilance Officers and in addition can initiate disciplinary actions.

Section: 2 -Commitments of the Bidder

(1) The Bidder commits itself to take all measures necessary to prevent corruption. During his participation in the tender process, the Bidder commits himself to observe the following principles:

(i) The Bidder will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which he/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during subsequent contract execution, if awarded.

(ii) The Bidder will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.

(iii) The Bidder (s) will not commit any offence under the relevant Anticorruption Laws of India, further, the Bidder (s) will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.

(iv) The Bidder will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.

(v) Bidders to disclose any transgressions with any other public/government organization that may impinge on the anti-corruption principle. The date of such transgression, for the purpose of disclosure by the bidders in this regard, would be the date on which cognizance of the said transgression was taken by the competent authority. The period for which such transgressions (s) is/are to be reported by the bidders shall be the last **three years** to be reckoned from date of bid submission. The transgression (s), for which cognizance was taken even before the said period of three years, but are pending conclusion, shall also be reported by the bidders.

(vi) The Bidder (s) of foreign origin shall disclose the name and address of the Agents/ representatives in India, if any. Similarly, the Bidder (s) of Indian Nationality shall furnish the name and address of the foreign principals, if any. Further, all the payments made to the Indian agent/ representative have to be in India Rupees only.

(vii) Bidders not to pass any information provided by Principal as part of business relationship to others and not to commit any offence under PC/ IPC Act;

(2) The Bidder will not instigate third persons to commit offences outlined above or be an accessory to such offences.

(3) The Bidder signing Integrity Pact shall not approach the Courts while representing the matters to IEMs and he/she will await their decision in the matter.

Section 3 -Disqualification from tender process and exclusion from future Contracts

If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or risibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process for such reason.

1. If the Bidder has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 2 years.

2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.

3. If the Bidder can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.

4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.

5. Integrity Pact, in respect of a particular contract, shall be operative from the date Integrity Pact is signed by both the parties or as mentioned in Section 9- Pact Duration whichever is later. Any violation of the same would entail disqualification of the bidders and exclusion from future business dealings.

Section 4 -Compensation for Damages

(1) If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to Earnest Money Deposit / Bid Security.

(2) The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder can prove and establish that the exclusion of the Bidder from the tender process has caused no damage or less damage than the amount or the liquidated damages, the Bidder shall compensate the Principal only to the extent of the damage in the amount proved.

Section 5 -Previous transgression

(1) The Bidder declares that no previous transgression occurred in the last 3 years with any other company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.

(2) If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process for such reason.

Section: 6 -Equal treatment of all Bidders/Contractor/Subcontractors

(1) The Principal will enter into Pacts on identical terms with all bidders and contractors.

(2) The Bidder undertake(s) to procure from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder shall be responsible for any violation(s) of the provisions laid down in this agreement/Pact by any of its sub-contractors/sub-vendors.

(3) The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

Section: 7-Criminal charges against violating Bidders / Contractors / Subcontractors

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

Section: 8 -External Independent Monitor/Monitors

(1) The Principal appoints competent and credible Independent External Monitor (IEM) for this Pact.

(2) The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.

(3) The Bidder accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Bidder. The Bidder will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality.

(4) The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Bidder. The parties offer the Monitor the option to participate in such meetings.

(5) As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action. However, the Independent External Monitor shall give an opportunity to the bidder to present its case before making its recommendations to the Principal.

(6) The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.

(7) If the Monitor has reported to the Chairperson of the Board a Substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.

(8) The word 'Monitor' would include both singular and plural.

(9) In case of any complaints referred under IP Program, the role of IEMs is advisory and the advice of IEM is non-binding on the Organization. However, as IEMs are invariably persons with rich experience who have retired as senior functionaries of the government, their advice would help in proper implementation of the IP.

Section:9 -Pact Duration

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

Section:10 -Other provisions

(1) This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal. The Arbitration clause provided in the main tender document / contract shall not be applicable for any issue / dispute arising under Integrity Pact.

(2) Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.

(3) In case of a joint venture, all the partners of the joint venture should sign the Integrity Pact. In case of sub-contracting, the principal contractor shall be solely responsible for the adherence to the provisions of IP by the sub-contractor (s).

(4) Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intensions.

Sd/- **T. Agrawal (SM-C&P)** **For the Principal** Date : Place :	**.....** **For the Bidder/Contractor** Witness 1: ..... Witness 2: .....

~~~~~~~~~~~~~~~~~~~~
~~~~~~~~~~~~~~~~~~~~

PROFORMA-K

To,
Executive Director
Oil India Ltd., KG Basin Project, D. No. 11-4- 7
Nookalamma Temple Road, Ramarao Peta,
Kakinada, Andhra Pradesh-533004, India

Sub: Undertaking of authenticity of information/documents submitted

Ref: Your tender No.

Sir,

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/Contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of Contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,
for (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

~~~~~~~~~~~~~~~~~~~~~~~~
~~~~~~~~~~~~~~~~~~~~~~~~

PROFORMA-L

ON THE OFFICIAL PAD OF THE BIDDER TO BE EXECUTED BY THE AUTHORIZED SIGNATORY OF THE BIDDER

CERTIFICATE OF COMPLIANCE OF FINANCIAL CRITERIA:

I …… the authorized signatory(s) of …… (Company or firm name with address) do hereby solemnly affirm and declare / undertake as under:

The balance sheet/Financial Statements for the financial year _____ (as the case may be) has actually not been audited as on the Original Bid Closing Date.

Place: ……

Date: …… Signature of the authorized signatory

Note: This certificate is to be issued only considering the time required for preparation of Financial Statements i.e., if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date.

~~~~~~~~~~~~~~~~~~~~~~~~~
~~~~~~~~~~~~~~~~~~~~~~~~~

PROFORMA-M

UNDERTAKING BY VENDOR ON SUBMISSION OF PERFORMANCE BANK GUARANTEE

To,

Executive Director
Oil India Ltd., KG Basin Project, D. No. 11-4- 7
Nookalamma Temple Road, Ramarao Peta,
Kakinada, Andhra Pradesh-533004, India

We M/s ..... are submitting the performance security in favour of Oil India Limited, Kakinada in the form of bank guarantee bearing reference no. ..... for an amount of INR ..... valid up to ..... as per terms and conditions of our Purchase Order/Contract No.....

PBG issuing bank details:

Bank Branch IFS Code	
Contact Details E-mail Addresses	Mobile Telephone Fax
Correspondence Address H No/Street/City	State Country Pin Code

Declaration:

We have arranged to send the confirmation of issuance of the performance bank guarantee via SFMS portal through our bank using the details mentioned in the Contract/purchase order and hereby confirming the correctness of the details mentioned.

Authorised Signature_____
Name _____
Vendor Code_____
Email-ID _____
Mobile No. _____

Encl: Original performance bank guarantee

~~~~~~~~~~~~~~~~~~
~~~~~~~~~~~~~~~~~~

PROFORMA-N

FORM OF BID SECURITY (BANK GUARANTEE FORMAT)

To,
Executive Director
Oil India Ltd., KG Basin Project, D. No. 11-4- 7
Nookalamma Temple Road, Ramarao Peta,
Kakinada, Andhra Pradesh-533004, India

WHEREAS, (Name of Bidder) _____ (hereinafter called "the Bidder") has submitted their offer Dated _____ for the provision of certain services (hereinafter called "the Bid") against OIL INDIA LIMITED, Kakinada, India (hereinafter called the Company's) Tender No. _____ KNOW ALL MEN BY these presents that we (Name of Bank) _____ of (Name of Country) _____ having our registered office at _____ (hereinafter called "Bank") are bound unto the Company in the sum of (*_____) for which payment well and truly to be made to Company, the Bank binds itself, its successors and assignees by these presents.

SEALED with the said Bank this ___ day of _____ 20_____

THE CONDITIONS of these obligations are:

1. If the Bidder withdraws their Bid within its original/extended validity; or
2. The Bidder modifies/revises their bid suomoto; or
3. The Bidder does not accept the contract; or
4. The Bidder does not furnish Performance Security Deposit within the stipulated time as per tender/contract; or
5. If it is established that the Bidder has submitted fraudulent documents or has indulged into corrupt and fraudulent practice.

We undertake to pay to Company up to the above amount upon receipt of its first written demand (by way of letter/fax/cable), without Company having to substantiate its demand provided that in its demand Company will note that the amount claimed by it is due to it owing to the occurrence of any of the conditions, specifying the occurred condition or conditions.

This guarantee will remain in force up to and including the date (**--/--/--) and any demand in respect thereof should reach the Bank not later than the above date.

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:

BANK EMAIL ID:

BANK TELEPHONE NO.:

IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS _____

Name of Bank & Address _____

Contd.... P/2

PROFORMA-N

Witness _____

Address _____

_____

(Signature, Name and Address)

Date: _____

Place: _____

***** The Bidder should insert the amount of the guarantee in words and figures.

****** Date of expiry of Bank Guarantee should be minimum 45 days after the end of the validity period of the Bid/as specified in the Tender.

Note:

Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

****

PROFORMA-O

UNDERTAKING FOR LOCAL CONTENT
(To be submitted in the letter head of the bidder)

To,
Executive Director
Oil India Ltd., KG Basin Project, D. No. 11-4- 7
Nookalamma Temple Road, Ramarao Peta,
Kakinada, Andhra Pradesh-533004, India

We, _____ (Name of the bidder) have submitted Bid against Tender No. _____ dated _____ Hiring of various services for drilling of 6" Hole Sections to be performed in Offshore Blocks for a period of 03 (three) years on call-out basis**.** We hereby undertake that we meet the mandatory minimum local content requirement as per the provision of **Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoP&NG Order No. FP-20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022**.

The percentage of Local Content in the bid is _____ %.

For and on behalf of _____

Authorized signatory _____

Name _____

Designation _____

Contact No. _____

PROFORMA-O-1

CERTIFICATION BY STATUTORY AUDITOR / COST AUDITOR / PRACTISING COST ACCOUNTANT / PRACTISING CHARTERED TOWARDS LOCAL CONTENT

(to be submitted on statutory auditor/ cost auditor / practicing cost accountant / practicing chartered 's letterhead, signed & stamped)

TO,
M/s. OIL INDIA LIMITED,
KG Basin Project, Kakinada Andhra Pradesh

Kind Attn.: CGM (C&P)

Sub.: Certification of local content against Tender No: _____dated____

We, _____, the Statutory Auditor/Cost Auditor / Cost Accountant / Chartered Accountant (not being an employee / Director of the company) of M/s _____ (name of the bidder) having our registered office address _____ hereby certify the following:

We have reviewed the local content in the offer no. _____ dated _____ submitted by M/s _____ (name of the bidder) against the enquiry no. _____ by M/s _____ (name of the bidder) as per the mandatory minimum local content requirement as mandated by Ministry of Petroleum and Natural Gas, Government of India vide Order no P-45021/2/2017-PP (BE-11) dated 16.09.2020 or Notification No FP-20013/2/2017-FP-PNG Part (4) (E-41432) dated 26.04.2022 subject to revisions/ amendments thereof.

In the above offer, we certify the bidder's status and local content as under:

- Class-I local Supplier: Offer has local content equal to or more than 50%, as defined in the policy.

OR

- Class-II local Supplier: Offer has local content more than 20% but less than 50%, as defined in the policy.

{***Strike off whichever is not applicable out of two above***)

For and on behalf of
Authorized signatory

Name of Statutory Auditor/Cost Auditor/Cost Accountant/Chartered Accountant:
Designation:
Seal :
Membership no. :
UDIN No:

PROFORMA-P

BID FORM

To,
Executive Director
Oil India Ltd., KG Basin Project, D. No. 11-4- 7
Nookalamma Temple Road, Ramarao Peta,
Kakinada, Andhra Pradesh-533004, India

Sub: Tender No. IFB No.:

Having examined the General and Special Conditions of Contract and the Terms of Reference including all attachments thereto, the receipt of which is hereby duly acknowledged, we the undersigned offer to perform the services in conformity with the said conditions of Contract and Terms of Reference for the sum of _____ (Total Bid Amount in words and figures) or such other sums as may be ascertained in accordance with the Schedule of Prices attached herewith and made part of this Bid.

We undertake, if our Bid is accepted, to commence the work within (_____) days/months calculated from the date of issue of Letter of Award (LOA) / Mobilisation Notice.

If our Bid is accepted, we will obtain the guarantee of a bank in a sum not exceeding _____ for the due performance of the Contract.

We agree to abide by this Bid for a period of **120 days** from the date fixed for Bid opening and it shall remain binding upon us and may be accepted at any time before the expiration of that period or any extension to bid validity agreed by us.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof in your Letter of Award shall constitute a binding Contract between us.

We understand that you are not bound to accept the lowest or any Bid you may receive.

Dated this _____ day of _____ 2026

Name of the Authorized Signatory: _____

Name of the Firm/Service Provider/Bidder: _____

PROFORMA-Q

FORM OF PERFORMANCE BANK GUARANTEE TOWARDS FOR SUPPORTING COMPANY

To,
Executive Director
Oil India Ltd., KG Basin Project, D. No. 11-4- 7
Nookalamma Temple Road, Ramarao Peta,
Kakinada, Andhra Pradesh-533004, India

WHEREAS__(Name and address of Contractor) (hereinafter called "Contractor", which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees) had undertaken, in pursuance of Contract No._to execute----------(Brief Description of the Work) (hereinafter called "the Contract").

Further, M/s _____ (Name of the ultimate parent) having its registered/ head office at_____is the "**Ultimate Parent**" of "**Supporting Company**" M/s_____(Name of the supporting company with address)/ M/s.....(Name of the Contractor with address, incase experience is taken from the ultimate parent)(hereinafter referred to as the' SUPPORTING COMPANY'/ "ULTIMATE PARENT", which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees). Based on the experience/ technical strength of the **"Supporting Company"/"Ultimate Parent"**(whichever is applicable),the Contractor has qualified for award of Contract and has agreed to provide complete technical and other support to the Contractor for successful completion of the Contract as mentioned above, entered between Oil India Limited (OIL) and the Contractor and OIL having agreed that the **"ULTIMATE PARENT"**, shall furnish to OIL a performance guarantee for Indian Rupees/US$_____ towards providing complete technical and other support to the Contractor for successful completion of the Contract as mentioned above,

ANDWHEREAS we (Name of Bank) .....of (Name of country) ..... having our registered office at.....(hereinafter called "the Bank")have agreed to give the **"ULTIMATE PARENT"**, such a Bank Guarantee;

NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the **"ULTIMATEPARENT"**,upto a total of (Amount of Guarantee in figures) _____ _____(in words____),such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor/**ULTIMATE PARENT** before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in anyway cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the_day of_.

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:

BANK EMAIL-ID:

BANK TELEPHONE NO:

IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS_____

Designation_____

Name of Bank_____

Address_____

Witness_____

Address_____

_____

Date:_____

Place:_

PROFORMA-R

[TO BE FILLED-UP/SUBMITTED BY THE VENDOR ON ITS LETTER HEAD FOR E-REMITTANCE]

Name:

FULL Address:

Phone Number:
Mobile Number:
E-mail address:
Fax Number:
Bank Account Number (in which the Bidder wants remittance against invoices):
Bank Name:
Branch:
Address of the Bank:
Bank Code:
IFSC/RTGS Code of the Bank:
NEFT Code of the Bank:
PAN Number:
GST Registration Number:

_____

Signature of Bidder with Official Seal

PROFORMA-S

FORMAT FOR INSPECTION CERTIFICATE FROM THIRD PARTY INSPECTION AGENCY

(To be submitted on official letter head)

To,
Executive Director
Oil India Ltd., KG Basin Project, D. No. 11-4- 7
Nookalamma Temple Road, Ramarao Peta,
Kakinada, Andhra Pradesh-533004, India

Sir,

SUB: OIL's GeM Bid No.

M/s _____ having registered office at _____ intend to participate in the above referred tender of OIL INDIA LIMITED.

The tender conditions stipulates that the bidder shall submit documents pertaining to Bid Evaluation Criteria (BEC), duly verified and certified by designated independent Third-Party Inspection Agency.

In this regard this is to certify that copies of documents pertaining to Bid Evaluation Criteria (BEC)/Bid Rejection Criteria (BRC) submitted to us by the bidder have been verified and certified by us with originals and found to be genuine and authentic. We have signed and stamped on the copies of all the verified and certified documents having _____ **nos. pages**.

Note: In the event of any requirement, OIL reserves the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL.

Thanking you,

Authorised Person's Signature: _____

Name: _____

Designation: _____

PROFORMA-T

PROFORMA OF "INSURANCE SURETY BOND" FOR "BID SECURITY"

(To be stamped in accordance with the Stamp Act)

To, **M/S OIL INDIA LIMITED,** KG Basin Project, D. No. 11-4- 7 Nookalamma Temple Road, Ramarao Peta, Kakinada, Andhra Pradesh-5330 India	**Insurance Surety Bond (ISB) No.**	
	Date of ISB	
	ISB Valid up to (Expiry date)	
	Claim period up to (indicate date of expiry of claim period which includes minimum three months from the expiry date)	
	Stamp Sl. No./e-Stamp Certificate No.	

WHEREAS, (Name of Bidder) _____ (hereinafter called "the Bidder") has submitted their offer Dated _____ for the provision of certain services (hereinafter called "the Bid") against OIL INDIA LIMITED, Duliajan, Assam, India (hereinafter called the Company's) Tender No. _____ KNOW ALL MEN BY these presents that we _____ (Name & address of the "Insurer") _____ having our registered office at _____ (hereinafter called " Insurer "), its successors and assignees, unconditionally and irrevocably undertake to pay forthwith to the Company an amount of Rs. .....(Rupees ..... only) (hereinafter referred to as the "Surety Bond") as our primary obligation without any demur, reservation, recourse, contest or protest and without reference to the Bidder, if the Bidder shall fail to fulfil or comply with all or any of the conditions mentioned below or referred in the Tender document in this regards.

Any such written demand made by the Company stating that the Bidder is in default of the due and faithful fulfilment and compliance with the aforesaid conditions shall be final, conclusive and binding on the Surety Insurer

SEALED with the said Insurer this ___ day of _____ 20_____

THE CONDITIONS of these obligations are:

6. If the Bidder withdraws their Bid within its original/extended validity; or
7. The Bidder modifies/revises their bid suomoto; or
8. The Bidder does not accept the contract; or
9. The Bidder does not furnish Performance Security Deposit within the stipulated time as per tender/contract; or
10. If it is established that the Bidder has submitted fraudulent documents or has indulged into corrupt and fraudulent practice.

NOW, THEREFORE, the Surety Insurer hereby, unconditionally and irrevocably, guarantees and affirms as follows:

1. The Surety Bond shall not be affected by any change in the constitution or winding up of the Bidder or the Surety Insurer or any absorption, merger or amalgamation of the Bidder or the Surely Insurer with any other person.

2. In order to give full effect to this Surety Bond, the Company shall be entitled to treat the Surety Insurer as the principal debtor.

3. The Surety Insurer declares that it has the power to issue this Surety Bond and discharge the obligations contemplated herein, the undersigned is duly authorised and has full power to execute this Surety Bond for and on behalf of the Surety Insurer.

4. Notwithstanding anything contained herein:

   a) The Insurer's liability under this Insurance Surety Bond shall not exceed (currency in figures) . . . . . (currency in words only) . . . . .

   b) This Insurance Surety Bond shall remain in force upto _____ and any extension(s) thereof; and

   c) The Surety insurer shall be released and discharged from all liability under this Insurance Surety Bond unless a written claim or demand is issued to the insurer on or before the midnight of .....(indicate date of expiry of claim period which includes minimum **three months** from the expiry of this Insurance Surety Bond) and any extension(s) thereof. If a claim has been received by us within the said date, all the rights of Company under this Insurance Surety Bond shall be valid and shall not cease until we have satisfied that claim.

In witness whereof the insurer, through its authorized officer, has set its hand and stamp on this _____day of _____ 20__ at _____.

Witness:	**Issuing Authority:**
.....	.....
(Signature	(Signature
.....	.....
Name	Name
.....	.....
(Designation & official address)	(Designation with Insurer Stamp)

Authorised Vide
Power of Attorney No.....
Date.....

INSTRUCTIONS FOR FURNISHING "BID SECURITY DEPOSIT" BY "INSURANCE SURETY BOND"

a) The Insurance Surety Bond shall be from an Insurer as per guidelines issued by Insurance Regulatory and Development Authority of India (IRDAI).

b) The Company shall be the Creditor, the Bidder shall be the Principal debtor and the Insurance company/Insurer shall be the Surety in respect of the Insurance Surety Bond to be issued by the Insurer.

c) The Insurance Surety Bond should be on Non-Judicial stamp paper/e-stamp paper of appropriate value as per Stamp Act prevailing in the state(s) where the Insurance Surety Bond is submitted or is to be acted upon or the rate prevailing in State where the Insurance Surety Bond is executed, whichever is higher. The Stamp Paper/e-stamp paper shall be purchased in the name of Bidder/Insurer issuing the Insurance Surety Bond.

d) The expiry date and values should be arrived at in accordance with instructions provided in the “Forwarding Letter/Introduction” of the Tender.

e) The Insurance Surety Bond by bidders will be given from Insurer as specified in the Tender.

f) A letter from the issuing insurer of the requisite Insurance Surety Bond confirming that said Insurance Surety Bond / all future communication relating to the Insurance Surety Bond shall be forwarded to the Purchaser at its address as mentioned at "ITB".

g) Bidder must indicate the full postal address of the Insurer along with the Insurer 's E-mail / Phone from where the Insurance Surety Bond has been issued.

h) Bidder must indicate Name, Address, Contact number and official Email ID of the Controlling Office of the Surety Issuing Branch or any web portal link, from whom / where the Surety Bond can be got confirmed by the Company.

PROFORMA-U

PROFORMA OF "INSURANCE SURETY BOND" FOR "PERFORMANCE SECURITY"

(To be stamped in accordance with the Stamp Act)

To, **M/s OIL INDIA LIMITED,** KG Basin Project, D. No. 11-4- 7 Nookalamma Temple Road, Ramarao Peta, Kakinada, Andhra Pradesh-5330 India	**Insurance Surety Bond (ISB) No.**	
	Date of ISB	
	ISB Valid up to (Expiry date)	
	Claim period up to (indicate date of expiry of claim period which includes minimum three months from the expiry date)	
	Stamp Sl. No./e-Stamp Certificate No.	

WHEREAS, (Name and address of Contractor) _____ (hereinafter called "Contractor") had undertaken, in pursuance of Contact No. _____ to execute (Name of Contract and Brief Description of the Work) _____ (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with an Insurance Surety Bond (ISB) as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we (May incorporate the Insurer) have agreed to give the Contractor such an Insurance Surety Bond; NOW THEREFORE we hereby affirm that we are Insurer on behalf of the Contractor, up to a total of (Amount of ISB in figures) _____ (in words_____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we, undertake to pay you, upon your first written demand and without cavil or arguments, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this ISB, and we hereby waive notice of such change, addition or modification.

NOW, THEREFORE, the Surety Insurer hereby, unconditionally and irrevocably, guarantees and affirms as follows:

5. The Surety Bond shall not be affected by any change in the constitution or winding up of the Contractor or the Surety Insurer or any absorption, merger or amalgamation of the Contractor or the Surely Insurer with any other person.

6. In order to give full effect to this Surety Bond, the Company shall be entitled to treat the Surety Insurer as the principal debtor.

7. The Surety Insurer declares that it has the power to issue this Surety Bond and discharge the obligations contemplated herein, the undersigned is duly authorised and has full power to execute this Surety Bond for and on behalf of the Surety Insurer.

8. Notwithstanding anything contained herein:

   a) The Insurer's liability under this Insurance Surety Bond shall not exceed (currency in figures) . . . . . (currency in words only) . . . . .

   b) This Insurance Surety Bond shall remain in force upto _____ and any extension(s) thereof; and

   c) The Surety insurer shall be released and discharged from all liability under this Insurance Surety Bond unless a written claim or demand is issued to the insurer on or before the midnight of .....(indicate date of expiry of claim period which includes minimum **three months** from the expiry of this Insurance Surety Bond) and any extension(s) thereof. If a claim has been received by us within the said date, all the rights of Company under this Insurance Surety Bond shall be valid and shall not cease until we have satisfied that claim.

In witness whereof the insurer, through its authorized officer, has set its hand and stamp on this _____day of _____ 20__ at _____.

Witness:	**Issuing Authority:**
.....	.....
(Signature	(Signature
.....	.....
Name	Name
.....	.....
(Designation & official address)	(Designation with Insurer Stamp)
	Authorised Vide Power of Attorney No..... Date.....

INSTRUCTIONS FOR FURNISHING "PERFORMANCE SECURITY DEPOSIT" BY "INSURANCE SURETY BOND"

a) The Insurance Surety Bond shall be from an Insurer as per guidelines issued by Insurance Regulatory and Development Authority of India (IRDAI).

b) The Company shall be the Creditor, the Contractor shall be the Principal debtor and the Insurance company/Insurer shall be the Surety in respect of the Insurance Surety Bond to be issued by the Insurer.

c) The Insurance Surety Bond should be on Non-Judicial stamp paper/e-stamp paper of appropriate value as per Stamp Act prevailing in the state(s) where the Insurance Surety Bond is submitted or is to be acted upon or the rate prevailing in State where the Insurance Surety Bond is executed, whichever is higher. The Stamp Paper/e-stamp paper shall be purchased in the name of Contractor /Insurer issuing the Insurance Surety Bond.

d) The expiry date and values should be arrived at in accordance with instructions provided in the “Forwarding Letter/Introduction” of the Tender.

e) The Insurance Surety Bond by Contractors will be given from Insurer as specified in the Tender.

f) A letter from the issuing insurer of the requisite Insurance Surety Bond confirming that said Insurance Surety Bond / all future communication relating to the Insurance Surety Bond shall be forwarded to the Purchaser at its address as mentioned at "ITB".

g) Contractor must indicate the full postal address of the Insurer along with the Insurer 's E-mail / Phone from where the Insurance Surety Bond has been issued.

h) Contractor must indicate Name, Address, Contact number and official Email ID of the Controlling Office of the Surety Issuing Branch or any web portal link, from whom / where the Surety Bond can be got confirmed by the Company.

PROFORMA-V

DECLARATION FORMAT

(as per BEC Clause No. k. 1, 2, 3)

[On Bidder's Letter Head]

To,

M/s OIL INDIA LIMITED,

KG Basin Project, D. No. 11-4- 7

Nookalamma Temple Road, Ramarao Peta,

Kakinada, Andhra Pradesh-533004, India

Dear Sir,

This has reference to your GeM Bid No.....Dated ..... 2026 for the tendered services.

We.....(Name of the Company) confirm that we will engage/deploy the services including the key personnel for a minimum duration of 50% of the contract period during execution of the contract of the Subsidiary/Parent /Sister Subsidiary/Co-subsidiary company experience (strike out whichever is not applicable) on whose strength we are meeting the tender's Technical requirement as per the tender qualifying criteria.

Signature

(Name & Designation of Authorized person)

Annexure – I(a)

FORMAT OF AGREEMENT BETWEEN BIDDER AND THEIR SUPPORTING COMPANY

(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTARISED)

This agreement made this ___day of ____month year by and between M/s. _____(Fill in the Bidder's full name, constitution and registered office address) Corporate Identity Number --------- hereinafter referred to as bidder on the first part and M/s._____(Fill in full name, constitution and registered office address of Company which hold _____% of the paid up share capital of the bidding company / Company in which it holds _____% of the paid up share capital. as the case may be) Corporate Identity Number ---------- hereinafter referred to as "Supporting company" of the other part:

WHEREAS M/s. OIL India Limited (hereinafter referred to as OIL) with Corporate Identity Number L11101AS1959GOI001148 has invited offers vide their tender No.___ for _____ and M/s. _____ (Bidder) intends to bid against the said tender and desires to have technical support of M/s. _____[Supporting company] and whereas Supporting company represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the bidder for successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed to by and between the parties as follows:

1. M/s. _____(Bidder) will submit its bid to OIL for the full scope of work as envisaged in the tender document and liaise with OIL directly for any clarifications etc. in this context.

2. M/s._____ (Supporting company) undertakes to provide technical support and expertise, expert manpower and procurement assistance and project management to support the bidder to discharge its obligations as per the Scope of work of the tender / Contract for which offer has been made by the Supporting company and accepted by the bidder.

3. The Bidder/Supporting company holds _____% paid up equity capital of the Supporting company/Bidder.

4. This agreement will remain valid till validity of bidder's offer to OIL including extension if any and till satisfactory performance of the contract in the event the contract is awarded by OIL to the bidder.

5. It is further agreed that for the performance of work during contract period bidder and Supporting company shall be jointly and severely responsible to OIL for satisfactory execution of the contract and extension of the contract beyond Primary term if any

6. However, the bidder shall have the overall responsibility of satisfactory execution of the contract awarded by OIL.

In witness whereof the parties hereto have executed this agreement on the date mentioned above.

For and on behalf of (Bidder) M/s. Witness: 1) 2)	For and on behalf of (Supporting company) M/s. Witness: 1) 2)

***

Annexure-I(b)

GUARANTEE BY THE SUPPORTING COMPANY / GUARANTOR (Experience)

THIS DEED OF GUARANTEE executed at ……. this …….. day of …….. by M/s … ……. (Complete name) a company duly organized and existing under the laws of …….. (insert jurisdiction/country), having Corporate Identity Number ---------and its Registered Office at……. hereinafter called "the Guarantor and or the Supporting company" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

1. M/s Oil India Limited, a company duly incorporated under the Companies Act 1956, having Corporate Identity Number L11101AS1959GOI001148 and its Registered Office at Duliajan, Dist : Dibrugarh- Assam, India and having an office, amongst others, at Kakinada, Andhra Pradesh hereinafter called "OIL " which expression shall unless excluded by or repugnant to the context thereof, be deemed to include its successor and assigns, has invited tender number …… for …….. on …….

2. M/s …….. (Complete name), a company duly organized and existing under the laws of …….. (insert jurisdiction/country), having Corporate Identity Number ----------and its Registered Office at …….. (complete address) hereinafter called "the Bidder and or Contractor" as the context may require which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successor and permitted assigns, have in response to the above mentioned tender, submitted their bid bearing number …….. to OIL.

3. The Bidder/Guarantor company holds _____% paid up equity capital of the Supporting company/Bidder.

4. The Bidder does not meet the Experience criteria required under the aforesaid tender.

5. The Guarantor company meets all the Experience criteria parameters stipulated under the aforesaid tender and wishes to support the Bidder to make it eligible to submit its bid.

6. OIL is willing to consider the bid of the Bidder company only if the bid is accompanied with a guarantee from the Guarantor company guaranteeing technical support for satisfactory performance of the work covered under the said tender including any change therein as may be deemed appropriate by OIL at any stage.

The Guarantor represents that they have read the terms and conditions and understood the requirement of the above said tender and are capable of and committed to provide technical and such other supports as may be required by the Bidder company for successful execution of the same.

Accordingly, at the request of the Bidder company and in consideration of and as a requirement of the aforesaid tender, the Guarantor hereby gives this guarantee to OIL and undertakes as follows:

1. The Guarantor unconditionally agrees that in case of non-performance by the Bidder / Contractor company of any of its obligations under the Bid or the Contract that may be awarded in any respect, the Guarantor shall, immediately on receipt of notice of demand from OIL, take up the job without any demur or objection, in continuation and without loss of time and without any cost to the OIL and duly perform the obligations of the Contractor company to the satisfaction of the OIL.

2. The Guarantor agrees that the Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) including extensions if any under the contract that may be awarded to the Bidder/ Contractor.

3. The Guarantor shall be jointly with the Bidder / Contractor as also severally responsible to OIL for satisfactory performance of the contract that may be awarded to the Bidder / Contractor by OIL.

4. The liability of the Guarantor, under the Guarantee, is limited to the liability of the Contractor as per the Contract.

5. The Guarantor represents that this Guarantee has been issued after due observance of the appropriate laws in force in India. The Guarantor hereby undertakes that the Guarantor shall obtain and maintain in full force and effect all the governmental and other approvals and consents that are necessary and do all other acts and things necessary or desirable in connection therewith or for the due performance of the Guarantor's obligations hereunder.

6. The Guarantor also agrees that this Guarantee shall be governed and construed in accordance with the laws in force in India and shall be subject to the exclusive jurisdiction of the High Court of Andhra Pradesh, India.

7. The Guarantor hereby declares and represents that this Guarantee has been given without any undue influence or coercion from any person and that the Guarantor has fully understood the implications of the same.

8. In case of award of contract to the bidder, the Guarantor shall provide Performance Bank Guarantee to OIL, equivalent to 50% of the value of Performance bank Guarantee to be submitted by the bidding company, in the prescribed format within **30 days** from the date of Letter of Award, as guarantee for performance by the bidder/contractor.

The Guarantor hereby expressly agrees that if in the opinion of OIL, the Bidder / Contractor has failed to perform its obligations under the contract in any manner, OIL shall have unfettered right to invoke the said Bank guarantee. The guarantor hereby agrees that decision of OIL about performance of the bidder / contractor shall be final and shall not be questioned by the Guarantor. Guarantor shall have no objection to invocation of the Performance Bank Guarantee submitted by the Guarantor.

OR

(applicable, subject to meeting the conditions stipulated in BEC in respect of additional Performance Bank Guarantee) In case of award of contract to the bidder, the bidder on behalf of the Guarantor shall provide additional Performance Bank Guarantee to OIL, equivalent to 50% of the value of Performance bank Guarantee to be submitted by the bidding Company to OIL, in the prescribed format within **30 days** from the date of Letter of Award, as guarantee for performance by the bidder/contractor. The Guarantor hereby

expressly agrees that if in the opinion of OIL, the Bidder / Contractor has failed to perform its obligations under the contract in any manner, OIL shall have unfettered right to invoke the said Bank guarantee. The Guarantor hereby agrees that decision of OIL about performance of the bidder / contractor shall be final and shall not be questioned by the Guarantor. Guarantor shall have no objection to invocation of the Performance Bank Guarantee submitted by the Bidder on behalf of the Guarantor.

(Strike through the clause whichever is not applicable)

9. The Guarantor represents and confirms that the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance, and observations of the obligations hereunder do not contravene any existing law or any judgment.

For & on behalf of (Supporting company)

M/s _____
Signature_____
Name_____
Designation_____
official seal_____

Witness: 1.
Signature
Full Name
Address

2. Signature
Full Name
Address

Instructions:

- The above agreement shall be acceptable, only if signed by any of the following officials (who are empowered to sign such agreements) from the respective companies: - - - - - CEO, (or)
- any of the full time Directors at the Board level, (or)
- Proprietor in case of Sole Proprietorship concerns, (or)
- all Partners (or any of the Partners holding power of attorney on behalf of other Partners) in case of Partnership concerns, (or)
- any official holding valid authorization for signing such agreements.

***

ANNEXURE-1(c)

PROFORMA OF BANK GUARANTEE TOWARDS PERFORMANCE SECURITY BY THE SUPPORTING COMPANY / ULTIMATE CONTROLLING COMPANY (AS THE CASE MAY BE) OF THE BIDDING COMPANY.

PERFORMANCE GUARANTEE

Ref. No. _____Bank Guarantee No _____Dated _____

To,
OIL INDIA LIMITED
_____
_____

Dear Sirs,

1. In consideration of Oil India Limited having its Project Office at D. No. 11-4-7, (3rd Floor), Nookalamma Temple Street, Ramaraopet, Kakinada-533004, Andhra Pradesh (hereinafter referred to as OIL) which expression shall, unless repugnant to the context or meaning thereof, include all its successors, administrators, executors and assignees having entered into a CONTRACT No. _____ dated _____ (hereinafter called 'the CONTRACT' which expression shall include all the amendments thereto) with M/s_____ having its registered/head office at _____(hereinafter referred to as the 'CONTRACTOR') which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees.

Further, M/s _____ (Name of the Supporting company) having its registered / head office at _____(hereinafter referred to as the 'SUPPORTING COMPANY') which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees has agreed to provide support to the CONTRACTOR for successful completion of the contract as mentioned above, entered between OIL and the CONTRACTOR and OIL having agreed that the 'SUPPORTING COMPANY' shall furnish to OIL a performance guarantee for US$ ..... towards providing support to the CONTRACTOR for successful completion of the contract as mentioned above,

2. We (name of the bank) _____ registered under the laws of_____ having head/registered office at _____ (hereinafter referred to as "the Bank", which expression shall, unless repugnant to the context or meaning thereof, include all its successors, administrators, executors and permitted assignees) do hereby guarantee and undertake to pay immediately on first demand in writing any/all moneys to the extent of US$ (in figures) _____ US Dollars (in words)_____) without any demur, reservation, contest or protest and/or without any reference to the 'SUPPORTING COMPANY'. Any such demand made by OIL on the Bank by serving a written notice shall be conclusive and binding, without any proof, on the bank as regards the amount due and payable, notwithstanding any dispute(s) pending before any Court, Tribunal, Arbitrator or any other authority and/or any other matter or thing whatsoever, as liability under these presents being absolute and unequivocal. We agree that the guarantee herein contained shall be irrevocable and shall continue to be enforceable until it is discharged by OIL in writing. This guarantee

shall not be determined, discharged or affected by the liquidation, winding up, dissolution or insolvency of the 'SUPPORTING COMPANY' and shall remain valid, binding and operative against the bank.

3. The Bank also agrees that OIL at its option shall be entitled to enforce this Guarantee against the Bank as a principal debtor, in the first instance, without proceeding against the 'SUPPORTING COMPANY' and notwithstanding any security or other guarantee that OIL may have in relation to the 'SUPPORTING COMPANY's' liabilities.

4. The Bank further agrees that OIL shall have the fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the said CONTRACT or to extend time of performance by the said CONTRACTOR(s) from time to time or to postpone for any time or from time to time exercise of any of the powers vested in OIL against the said CONTRACTOR(s) and to forbear or enforce any of the terms and conditions relating to the said agreement and we shall not be relieved from our liability by reason of any such variation, or extension being granted to the said CONTRACTOR(s) or for any forbearance, act or omission on the part of OIL or any indulgence by OIL to the said CONTRACTOR(s) or any such matter or thing whatsoever which under the law relating to sureties would, but for this provision, have effect of so relieving us.

5. The Bank further agrees that the Guarantee herein contained shall remain in full force during the period that is taken for the performance of the CONTRACT and all dues of OIL under or by virtue of this CONTRACT have been fully paid and its claim satisfied or discharged or till OIL discharges this guarantee in writing, whichever is earlier.

6. This Guarantee shall not be discharged by any change in our constitution, in the constitution of OIL or that of the 'SUPPORTING COMPANY'.

7. The Bank confirms that this guarantee has been issued with observance of appropriate laws of the country of issue.

8. The Bank also agrees that this guarantee shall be governed and construed in accordance with Indian Laws and subject to the exclusive jurisdiction of the High Court of Andhra Pradesh, India.

9. Notwithstanding anything contained hereinabove, our liability under this Guarantee is limited to US$ (in figures) _____ US Dollars (in words) _____ only and our guarantee shall remain in force until (indicate the date of expiry of bank guarantee) _____.

All Claims of OIL (beneficiary) against this Bank Guarantee, shall be remitted by the .....(Bank's name to be inserted) to the following account of OIL only through electronic transfer of funds, unless otherwise specifically communicated by OIL:

Beneficiary Account Name: OIL INDIA LIMITED
Bank Name:
Branch: .....
Branch Code: .....
Bank Account No.: .....
SWIFT Code: .....

In witness whereof, the Bank, through its authorised officer, has set its hand and stamp on this ..... day of ..... at .....

Full name and official Full name, designation and address (in legible letters) address (in legible letters) with Bank stamp Attorney as per power of Attorney No.....

Dated .....

WITNESS NO. 1 ---------- ---- ----------
(Signature)
Full name and official address

WITNESS NO. 2 ----------
(Signature)
Full name and official address

***

ANNEXURE-II

FORMAT OF AGREEMENT BETWEEN BIDDER AND THEIR PARENT COMPANY/SUBSIDIARY COMPANY/ SISTER-SUBSIDIARY/ CO-SUBSIDIARY/ MEMBER OF SAME NETWORK OR MEMBER OF SAME GLOBAL FIRM (As the case maybe)

(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)

This agreement made on this ___ day of ____ month ____ year by and between M/s_____ (Fill in the Bidder's full name, constitution and registered office address) hereinafter referred to as bidder on the first part and M/s. _____ (Fill in full name, constitution and registered office address of Parent Company/Subsidiary Company) hereinafter referred to as "Parent Company/Subsidiary Company/Sister Subsidiary/Co-Subsidiary/Member of same network or Member of same global firm (Delete whichever not applicable)" of the other part:

WHEREAS M/s. OIL India Limited (hereinafter referred to as OIL) with Corporate Identity Number L11101AS1959GOI001148 has invited offers vide their tender No. _____ for _____ and M/s _____(Bidder) intends to bid against the said tender and desires to have technical support of M/s_____[Parent Company/Subsidiary Company -(Delete whichever not applicable)] and whereas Parent Company/Subsidiary Company (Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the bidder for successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed to by and between the parties as follows:

1. M/s._____(Bidder) will submit an offer to OIL for the full scope of work as envisaged in the tender document as a main bidder and liaise with OIL directly for any clarifications etc. in this context.

2. M/s. _____ (Parent Company/Subsidiary Company (Delete whichever not applicable) undertakes to provide technical support and expertise, expert manpower and procurement assistance and project management to support the bidder to discharge its obligations as per the Scope of work of the tender/ Contract for which offer has been made by the Parent Company/Subsidiary Company (Delete whichever not applicable) and accepted by the bidder.

3. This agreement will remain valid till validity of bidder's offer to OIL including extension if any and till satisfactory performance of the contract in the event the contract is awarded by OIL to the bidder.

4. It is further agreed that for the performance of work during contract period bidder and Parent Company/Subsidiary Company (Delete whichever not applicable) shall be jointly and severely responsible to OIL for satisfactory execution of the contract and extension of the contract beyond Primary term if any.

5. However, the bidder shall have the overall responsibility of satisfactory execution of the contract awarded by OIL.

In witness whereof the parties hereto have executed this agreement on the date mentioned above.

For and on behalf of (Bidder) M/s Witness: 1. 2.	For and on behalf of Parent Company/Subsidiary Company (Delete whichever not applicable) M/s Witness: 1. 2.

***

ANNEXURE-III

PARENT COMPANY/SUBSIDIARY COMPANY GUARANTEE
(Delete whichever not applicable)

(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)

DEED OF GUARANTEE THIS DEED OF GUARANTEE executed at ..... this ..... day of ..... by M/s ..... (mention complete name) a company duly organized and existing under the laws of ..... (insert jurisdiction/country), having its Registered Office at ..... hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s. OIL India Limited (hereinafter referred to as OIL) with Corporate Identity Number L11101AS1959GOI001148, having its Registered Office at Duliajan in the State of Assam, India, and project Office in Kakinada hereinafter called "OIL" which expression shall unless excluded by or repugnant to the context thereof, be deemed to include its successor and assigns, invited tender number ..... for ..... on ..... M/s ..... (mention complete name), a company duly organized and existing under the laws of ..... (insert jurisdiction/country), having its Registered Office at ..... (complete address) hereinafter called "the Company" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successor and permitted assigns, have, in response to the above mentioned tender invited by OIL, submitted their bid number ..... to OIL with one of the condition that the Company shall arrange a guarantee from its parent company guaranteeing due and satisfactory performance of the work covered under the said tender including any change therein as may be deemed appropriate by OIL at any stage. The Guarantor represents that they have gone through and understood the requirement of the above said tender and are capable of and committed to provide technical and such other supports as may be required by the Company for successful execution of the same.

The Company and the Guarantor have entered into an agreement dated ..... as per which the Guarantor shall be providing technical and such other supports as may be necessary for performance of the work relating to the said tender.

Accordingly, at the request of the Company and in consideration of and as a requirement for OIL to enter into agreement(s) with the Company, the Guarantor hereby agrees to give this guarantee and undertakes as follows:

1. The Guarantor (Parent Company/ wholly owned Subsidiary Company (Delete whichever not applicable) unconditionally agrees that in case of non-performance by the Company of any of its obligations in any respect, the Guarantor shall, immediately on receipt of notice of demand by OIL, take up the job without any demur or objection, in continuation and without loss of time and without any cost to OIL and duly perform the obligations of the Company to the satisfaction of OIL.

2. The Guarantor agrees that the Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Company

3. The Guarantor shall be jointly with the Company has also severally responsible for satisfactory performance of the contract entered between the Company and OIL.

4. The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Company and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Company.

5. The Guarantor represents that this Guarantee has been issued after due observance of the appropriate laws in force in India. The Guarantor hereby undertakes that the Guarantor shall obtain and maintain in full force and effect all the governmental and other approvals and consents that are necessary and do all other acts and things necessary or desirable in connection therewith or for the due performance of the Guarantor's obligations hereunder.

6. The Guarantor also agrees that this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of Andhra Pradesh, India.

7. The Guarantor hereby declares and represents that this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.

8. The Guarantor represents and confirms that the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws. For & on behalf of (Parent Company/Subsidiary Company (Delete whichever not applicable)

M/s _____
Signature _____
Name _____
Designation_____
Common seal of the _____

Witness:
1) Signature_____
Full Name _____
Address _____

2) Signature _____
Full Name _____
Address _____

ANNEXURE-IV

FORMAT OF AGREEMENT BETWEEN BIDDER, THEIR SISTER SUBSIDIARY/CO SUBSIDIARY COMPANY AND THE ULTIMATE PARENT/HOLDING COMPANY OF BOTH THE BIDDER AND THE SISTER SUBSIDIARY/CO-SUBSIDIARY

(Strike out whichever is not applicable between Ultimate Parent and Holding Company. Similarly strike out whichever is not applicable between Sister Subsidiary and Co subsidiary Company)

(IN CASE OF INDIAN BIDDER TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)

This agreement made this ___ day of ____ month ____ year by and between M/s. _____ (Fill in Bidder's full name, constitution and registered office address) _____ hereinafter referred to as "Bidder" of the first part and M/s. _____ (Fill in full name, constitution and registered office address of Sister Subsidiary/Co-subsidiary Company of the Bidder) herein after referred to as "Sister Subsidiary/ Co-subsidiary" of the second part and M/s_____(Fill in the full name, constitution and registered office address of the Ultimate Parent/Holding Company's of both the subsidiaries) hereinafter referred to as "Ultimate Parent/ Holding Company" of the third part.

WHEREAS

M/s. OIL India Limited (hereinafter referred to as OIL) with Corporate Identity Number L11101AS1959GOI001148, having its Registered Office at Duliajan in the State of Assam, India and project office in Kakinada Andhra Pradesh has invited offers vide their tender No. _____ for _____ and M/s. _____(Bidder) intends to bid against the said tender and desires to have a technical support of M/s. _____(Sister Subsidiary/Co-subsidiary Company) and Sister Subsidiary/Co-subsidiary Company represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the bidder for successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed to by and between all the three parties as follows:

1. M/s._____(Bidder) will submit an offer to OIL for the full scope of work as envisaged in the tender document.

2. M/s. _____(Sister Subsidiary/Co-subsidiary Company) undertakes to provide technical support and expertise and expert manpower, material, if any, to support the bidder to discharge its obligations as per the Scope of work of the tender / Contract for which offer has been made by the bidder.

3. This agreement will remain valid till validity of bidder's offer to OIL including extension if any and also till satisfactory performance of the contract in the event the bid is accepted and contract is awarded by OIL to the bidder.

4. Sister Subsidiary/ Co-subsidiary Company unconditionally agrees that in case of award of contract to the Bidder, if the Bidder is unable to execute the contract, they

shall, immediately on receipt of notice by OIL, take up the job without any demur or objection, in continuation without loss of time and without any extra cost to OIL and duly perform the obligations of the Bidder/Contractor to the satisfaction of OIL

5. The Ultimate Parent/Holding Company also confirms and undertakes that the commitment made by the Sister Subsidiary/ Co-subsidiary company in providing the technical support and technical expertise and expert manpower to support the bidder for execution of the contract are honoured.

6. The Ultimate Parent/Holding Company also takes full responsibility in getting the contract executed through the Sister subsidiary/ Co-subsidiary company in case the Bidder/Contractor is unable to execute the contract.

7. In witness whereof the parties hereto have executed this agreement on the date mentioned above. For and on behalf of (Bidder) For and on behalf of (Sister Subsidiary/Co subsidiary)

For and on behalf of (Bidder) M/s. Witness 1. 2.	For and on behalf of (Sister Subsidiary/Co-Subsidiary) M/s. Witness 1. 2.	For and on behalf of (Ultimate Parent / Holding Company) M/s. Witness 1. 2.

Note: In case of contracts involving - (a) manufacture/supply (b) installation and commissioning (c) servicing and maintenance of any equipment, as the bidding company can draw on the experience of their multiple subsidiary sister/Co-subsidiary company (ies) specializing in each sphere of activity, i.e. (a) manufacture/supply (b) installation and commissioning (c) servicing and maintenance, therefore, in that case, the above format shall be signed by all the sister/Co-subsidiary company(ies) and necessary modifications may be made in the above format to include all sister subsidiaries.

***

ANNEXURE-V

JOINT VENTURE COMPANY'S CORPORATE GUARANTEE TOWARDS FINANCIAL STANDING

(TO BE EXECUTED ON COMPANY'S LETTER HEAD)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at ..... this ..... day of ..... by M/s ..... [Name of JV member with more than 26% stake] a company duly organized and existing under the laws of ..... (insert jurisdiction/country), having its Registered Office at ..... hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their Tender No. _____ for _____ and M/s _____[Name of the incorporated Joint Venture Company] intends to bid against the said tender based on the financial strength of M/s _____ [Complete Name of JV member with more than 26% stake] and whereas M/s _____ [Complete Name of JV member with more than 26% stake] represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1. The Guarantor confirms it hold ..... (in percentage, should be more than 26%) stake in the M/s _____ [Name of the incorporated Joint Venture Company].

2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.

3. The Guarantor have an annual financial turnover of minimum INR ..... during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.

4. Net worth of the Guarantor is minimum INR ..... for the accounting year preceding the original bid closing date.

5. The Guarantor undertakes to provide financial support to ..... [Name (s) of other JV members] for executing the project/job, in case the same is awarded to the M/s _____ [Name of the incorporated Joint Venture Company].

The Guarantor represents that:

(a) This Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to …… [Name of the incorporated Joint Venture Company].

(b) The liability of the Guarantor, under the Guarantee, is limited to the 50% of the contract price entered between the M/s _____ [Name of the incorporated Joint Venture Company] and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.

(c) This Guarantee has been issued after due observance of the appropriate laws in force in India.

(d) This Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of Andhra Pradesh, India.

(e) This Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.

(f) The Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For and on behalf of (Bidder) Witness: 1. 2.	For and on behalf of (Name of JV member with more than 26% stake) Witness: 1. 2.

***

ANNEXURE-VI

PARENT/ULTIMATE PARENT/HOLDING COMPANY'S CORPORATE GUARANTEE TOWARDS FINANCIAL STANDING

(Delete whichever not applicable)

(TO BE EXECUTED ON COMPANY'S LETTER HEAD)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at ..... this ..... day of ..... by M/s ..... (Complete name) a company duly organized and existing under the laws of ..... (insert jurisdiction/country), having its Registered Office at ..... hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s. OIL India Limited (hereinafter referred to as OIL) with Corporate Identity Number L11101AS1959GOI001148, having its Registered Office at Duliajan in the State of Assam, India and project office at Kakinada, Andhra Pradesh has invited offers vide their Tender No. _____ for _____ and M/s _____(Bidder) intends to bid against the said tender and desires to have Financial support of M/s _____[Parent/Ultimate Parent/Holding Company(Delete whichever not applicable)] and Parent/Ultimate Parent/Holding whereas Company(Delete whichever not applicable)represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1.The Guarantor confirms that the Bidder is a wholly owned subsidiary of the Guarantor.

2.The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.

3.The Guarantor have an annual financial turnover of minimum INR .....(or equivalent USD .....) during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.

4.Net worth of the Guarantor is positive for preceding financial/accounting year.

5.The Guarantor undertakes to provide financial support to the Bidder or executing the project/job, in case the same is awarded to the Bidder.

The Guarantor represents that:

(a) This Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Bidder.

(b) The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Bidder and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.

(c) This Guarantee has been issued after due observance of the appropriate laws in force in India.

(d) This Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of Andhra Pradesh, India.

(e) This Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.

(f) The Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For and on behalf of (Bidder) Witness: 1. 2.	For and on behalf of Parent/Ultimate Parent / Holding Company (Delete whichever not applicable) Witness: 1. 2.

***

ANNEXURE-VII

FORMAT FOR UNDERTAKING ON LIMITING OF CHARGES

(TO BE SUBMITTED ON BIDDER'S LETTERHEAD)

Tender No. …….

With reference to the Notice Inviting Tender, I/ We (Name of the bidder ----------) have gone through the tender documents more particularly the BEC clauses and noted the Content therein. I/We undertake that I/We shall abide by the Terms and Conditions of the Tender including BEC etc. It is further certified and confirmed that we have quoted the price within the limits specified in the tender for various parameters such as Mobilization charges and Repair Day rates etc.

I/We hereby give our consent and authorize OIL, having understood and agreed, in case the rates quoted are more than the above-specified limits, the excess amount quoted shall treated as per terms and conditions of the tender.

(Authorized signatory of bidder)

Seal:

Date:…….

Place:…….

ANNEXURE-VIII

UNDERTAKING TOWARDS BEC
(To be submitted on Bidder's letter head)

To,
Oil India Ltd., KG Project,
Kakinada-533004, Andhra Pradesh

Tender No.:

IFB No.: _____

I/We, the undersigned, declare that if I/we are found to have:

i. Made misleading or false representations in the forms, statements, affidavits and attachments submitted in proof of the qualification requirements; and / or;

ii. Records of poor performance during the last five years, as on the date of application, such as abandoning the work, rescission of the contract for reasons which are attributable to non-performance of the contractor, inordinate delays in completion, consistent history of litigation resulting in awards against the contractor or any of the constituents, or financial failure due to bankruptcy, and so on;

iii. Rescission of contract (in case of JV) on account of reasons other than non-performance, such as the most experienced partner (major partner) of JV pulling out;

iv. On account of currency of debarment by any Government agency,

our bid shall be subject to disqualification.

Name and Signature of
Authorized Signatory and Company Seal

(Note: Above to be submitted by all members of consortium / JV partners / bidder & Supporting Company, as the case may be.)

***

EXHIBIT–I

UNDERTAKING TOWARDS COMPLIANCE OF PROVISIONS FOR RESTRICTIONS ON PROCUREMENT FROMA BIDDER OF A COUNTRY WHICH SHARES LAND BORDER WITH INDIA

We, M/s _____ , have read the clause regarding restrictions on procurement from a bidder of a country which shares a land border with India; we certify that we are not from such a country/or if from such a country, have been registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and is eligible to be considered. *[wherever applicable, evidence of valid registration by the Competent Authority shall be attached]*

Yours faithfully,
For (type name of the firm here)

Signature of Authorised Signatory
Name:
Designation:
Phone No.
Place:
Date:
(Affix Seal of the Organization here, if applicable)

EXHIBIT–II

UNDERTAKING FOR WORKS INVOLVING POSSIBILITY OF SUB-CONTRACTING

We, M/s _____ , have read the clause regarding restrictions on procurement from a bidder of a country which shares a land border with India and on sub-contracting to contractors from such-countries, we certify that we are not from such a country/or if from such a country, have been registered with the Competent Authority and will not sub-contract any work to a contractor from such countries unless such contractor is registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and is eligible to be considered. *[wherever applicable, evidence of valid registration by the Competent Authority shall be attached]*

Yours faithfully,
For (type name of the firm here)

Signature of Authorized Signatory
Name:
Designation:
Phone No.
Place:
Date:
(Affix Seal of the Organization here, if applicable)

EXHIBIT–III

ADDITIONAL UNDERTAKING BY BIDDER IN CASES OF SPECIFIED TRANSFER OF TECHNOLOGY(ToT)

We, M/s _____ , have read the clause regarding restrictions on procurement from a bidder having Transfer of Technology (ToT) arrangement. We certify that we do not have any ToT arrangement requiring registration with the competent authority.

OR

We, M/s _____ , have read the clause regarding restrictions on procurement from a bidder having Transfer of Technology (ToT) arrangement. We certify that we have valid registration to participate in this procurement. *[Evidence of valid registration by the Competent Authority shall be attached]*

Yours faithfully,
For (type name of the firm here)

Signature of Authorised Signatory
Name:
Designation:
Phone No.
Place:
Date:
(Affix Seal of the Organization here, if applicable)

APPENDIX-1

DECLARATION ABOUT BIDDER'S FINANCIAL STANDING

To:
Executive Director
Oil India Ltd., KG Basin Project, D. No. 11-4- 7
Nookalamma Temple Road, Ramarao Peta,
Kakinada, Andhra Pradesh-533004, India

Sub: Undertaking/Declaration regarding financial standing

Ref:

We, _____ (name of bidder), hereby confirm that:

(1) We are neither bankrupt nor undergoing any insolvency resolution process or liquidation or bankruptcy proceeding under any law.

(OR)

(2) No insolvency resolution process or liquidation or bankruptcy proceeding is initiated under any law against us.

Place: _____
Date: _____

_____
(Name & Signature of the
authorised signatory of the bidder)

APPENDIX-2

DECLARATION THAT BIDDER IS NOT UNDER HOLIDAY LIST/DELISTED/BLACKLISTED/DEBARRED IN OIL

To,
Executive Director
Oil India Ltd., KG Basin Project, D. No. 11-4- 7
Nookalamma Temple Road, Ramarao Peta,
Kakinada, Andhra Pradesh-533004, India

Sub: Undertaking/Declaration regarding Holiday List, debarment etc.

Ref:

a. We, _____(Name of the bidder) solemnly affirm that we have read and understood OIL's Banning Policy as available at OIL's website https://www.oil india.com/banning-policy and accept the Banning Policy in toto without any demur, protest, reservations and agree to be bound by the said Policy.

b. We, hereby declare that neither our company nor any of its allied concerns, partners or associates or directors or proprietors involved in any capacity, are currently put on holiday list/banning list by OIL debarring us/them from carrying on business dealings with OIL.

c. We, also hereby declare that neither our company nor any of its allied concerns, partners or associates or directors or proprietors involved in any capacity, have not been involved in any previous transgressions in the last 3 years with any other company in any country conforming to the TI (Transparency International) approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.

d. We, disclose the following allied concerns, partners or associates or directors or proprietors involved in any capacity in terms of the definition of Allied firms given in the "Banning Policy" of Oil India Limited:

Sl. No.	Name	Address	PAN No.	GST No.	OIL Vendor Code

Place: _____
Date: _____

_____
(Name & Signature of the authorised signatory of the bidder)

APPENDIX-3

ESG Questionnaire for vendors and suppliers

			Response
1. Emissions	What was the GHG emission for the last financial year ?	a) Scope 1 GHG emissions (kg CO_2e)	
		b) Scope 2 GHG emissions (kg CO_2e)	
	What was the GHG emission per unit of revenue for the last financial year?	a) Scope 1 GHG emissions (kg CO_2e)	
		b) Scope 2 GHG emissions (kg CO_2e)	
2. Decarbonization strategy & targets	Do you have a Net Zero target? If yes, please state the year		
	Do you have an emissions reduction target? If yes, are the targets absolute emissions based, or intensity based?		
	Please state the target for reduction in next financial year	a) Scope 1 GHG emissions/emissions intensity	
		b) Scope 2 GHG emissions/emissions intensity	
	Please provide information on a few decarbonization initiatives undertaken (describe the initiatives and their respective impact)		
3. Waste & Water Mgt.	Do you have any initiatives for waste management including solid wastes, liquid wastes and hazardous waste?		
	Do you have any initiatives for water management including monitoring of water consumption and withdrawals, and if applicable, treatment of wastewater?		
4. Disclosures	Are your current emissions verified? If yes, please name the assuring body		
	Are your emissions targets validated (eg: SbTi)? If yes, please name the methodology		
	Are you rated by any of the ESG rating agencies? If yes, please specify the agency and rating		

Suppliers and vendors may refer to the explanatory note below for any questions or clarifications pertaining to any of the questions above.

Explantatory Note-ESG Questionnaire for Suppliers & Vendors

1 Emissions Reporting

What are Greenhouse Gas (GHG) Emissions?

Greenhouse gas (GHG) emissions refer to gases that trap heat in the Earth's atmosphere, contributing to global warming and climate change. These include carbon dioxide (CO_2), methane (CH_4), and nitrous oxide (N_2O), among others. GHG emissions are generated from various sources, such as burning fossil fuels, industrial activities, and deforestation.

What are Scope 1 and Scope 2 Emissions?

- **Scope 1 Emissions:** Direct emissions from sources owned or controlled by your company (e.g., fuel combustion in company-owned vehicles, boilers, and generators).
- **Scope 2 Emissions:** Indirect emissions from purchased electricity, steam, heating, and cooling consumed by your company. These emissions occur at the power generation source but are attributed to your business due to electricity consumption.

How to Calculate GHG Emissions?

Emissions are typically calculated using the following formula:
GHG Emissions (kg CO2e) = Consumption data × Emission Factor

- **Consumption Data**: Fuel consumption (liters), electricity use (kWh), etc.
- **Emission Factor**: Standard values published by organizations like the IPCC
  Examples:

1. **Fuel Consumption-Based Calculation (Scope 1):**
   - If you use 1,000 liters of diesel in company vehicles, and the emission factor for diesel is 2.68 kg CO_2e per liter, your emissions are: 1,000×2.68=2,680 kg CO2e
2. **Electricity Consumption-Based Calculation (Scope 2):**
   - If your facility consumes 5,000 kWh of electricity, and the emission factor for your electricity provider is 0.4 kg CO_2e per kWh, your emissions are: 5,000×0.4=2,000 kg CO2e

Sample Responses:

Question	Sample Response
What was the GHG emission for FY24?	a) Scope 1: 10,500 kg CO_2e
	b) Scope 2: 8,200 kg CO_2e
What was the GHG emission per unit revenue for FY24?	a) Scope 1: 2.5 kg CO_2e per INR 1,000 revenue
	b) Scope 2: 1.8 kg CO_2e per INR 1,000 revenue

2 Decarbonization Strategy & Targets

Net Zero and Emission Reduction Targets

- **Net Zero Target:** A Net Zero target refers to a commitment to reducing emissions to as close to zero as possible, with residual emissions offset by carbon capture or other means. OIL would like to know if your organization has set any targets of becoming net zero, and if so, what is the targeted year.

- **There are 2 types of defining the target:**

  Absolute Reduction: A fixed percentage decrease in emissions over a period (e.g., 10% reduction by 2030).
  Intensity-Based Reduction: Reduction in emissions per unit of production or revenue (e.g., 15% reduction per product by 2025).

Sample Responses:

Question	Sample Response
Do you have a Net Zero target? If yes, please state the year	Yes, by 2040
Do you have an emissions reduction target? If yes, are the targets absolute emissions based, or intensity based?	Yes, we aim for an absolute 40% reduction by 2030, and 100% by 2040
Please state the target for reduction in FY24.	a) Scope 1: 10% absolute reduction
	b) Scope 2: 10% absolute reduction
Please provide information on a few initiatives undertaken (describe the initiatives)	Afforestation EV inclusion Electrification of gas-based equipment Renewable energy setup
How much of the reduction targets have been achieved till date? (eg: more than 80% achieved, less than 20% etc)	~5 % reduction has been achieved

3. Waste & Water Management

Waste Management Initiatives

In order to answer the question regarding waste management initiatives, vendors and suppliers may mention few of the initiatives that their organizations have undertaken that may include (but are not limited to):

- Recycling and reusing materials
- Proper disposal of hazardous waste
- Reducing landfill waste through composting or waste-to-energy programs

Water Conservation Initiatives

Similar to the waste management initiatives, in order to answer the question regarding water conversation initiatives, vendors and suppliers may mention few of the initiatives that their organizations have undertaken that may include (but are not limited to):

- Monitoring water consumption with meters
- Installing water-efficient fixtures
- Treating wastewater before discharge

Sample Responses:

Question	Sample Response
Do you have any initiatives for waste management including solid wastes, liquid wastes and hazardous waste?	Yes, we recycle 60% of our production waste and have SOPs in place for proper dispose of hazardous materials.
Do you have any initiatives for water management including monitoring of water consumption and withdrawals, and if applicable, treatment of wastewater?	Yes, we have meters to monitor water withdrawals and have a wastewater treatment process.

4. Disclosures

Verification & Validation of Emissions Data

- **Current emissions verification:** There are certain third-party agencies that verify an organization's emissions. These organizations provide independent assessments to ensure transparency and accuracy in emissions reporting. Verification by such agencies enhances credibility and aligns businesses with best sustainability practices. In case your organization's current emissions are validated by such a third-party agency, please specify the name of such an agency.

- **Emissions target validation:** If you have a target of reducing your carbon footprint, certain organizations validate the roadmap of achieving a lower carbon footprint. In case you have prepared a roadmap and submitted it to SBTi or Transition Pathways Initiatives, and have received certificates that have validated the targets, please specify the agency that has validated your targets.

- **ESG Ratings**: Certain agencies assess organizations based on their disclosures, monitoring capabilities, and control measures, among other factors. Some of these agencies, such as CDP and S&P, are globally recognized for their ratings. If your organization has received a rating from any of these agencies, please specify the agency's name and your assigned rating.

Sample Responses:

Question	Sample Response
Are your current emissions verified? If yes, please name the assuring body	Yes, verified by XYZ agency
Are your emissions targets validated (eg: SbTi)? If yes, please name the methodology	Yes, validated by SBTi.
Are you rated by any of the ESGrating agencies? If yes, please specify the agency and rating	Yes, CDP rating: D.

***

CHECKLIST-I

COMMERCIAL CHECK LIST

Bidder's Name: _____
TENDER NO. .....

This Questionnaire duly filled in should be returned along with each copy of Un-priced Bid. Clauses confirmed hereunder should not be repeated in the Bid.

Sl. No.	Description	Bidder's Confirmation
1.	Bidding structure (Bidder/JV/Subsidiary)	
2	Bidder's name and address:	
3.	It is noted that deviations to Terms & Conditions shall lead to rejection of offer, as specified in the Tender.	
4.	Ensure and confirm that prices quoted in 'Schedule of Rates', are for complete scope of work as defined in the tender	
5.	Indicate SAC Code Indicate rate of GST applicable.	SAC Code: GST .....%
6.	Whether Bid Security Declaration submitted	
7.	Confirm to Submit Performance Security as per Tender requirement	
8.	Confirm that the offer shall remain valid for acceptance up to hundred and twenty (120) days from final Bid Due Date/Date of opening of bids.	
9.	Whether Mobilization and Completion period of Contract is complied?	
10.	Whether Integrity Pact Submitted?	
11.	Confirm that currency of quoted prices is Indian Rupees.	
12.	Confirm that quoted prices shall remain firm and fixed until completion of the Contract.	
13.	Confirm that you have submitted all documents as mentioned in the Tender/Annexures	
14.	Confirm acceptance to all terms & conditions of the Tender.	
15.	Confirm that all correspondence must be in English Language only.	
16.	Indicate Name & Contact No. (Telephone/Fax/E-mail) of person signing the bid.	Name: Contact No.: Fax: Email:

17.	Confirm that all Bank charges associated with Bidder's Bank shall be borne by Bidder.	
18.	Please indicate the following: (i) PAN No. (ii) GST Regn. No.	
19	Confirm submission of documents towards Local content of offered services. Certificate of Incorporation / Registration in India, Self declaration & CA certificate as per PP-LC notification to be submitted.	
20	Confirm whether you want to avail/claim Purchase Preference. If yes, specify under which category: PP-MII or MSE?	
21	Confirm whether Udyam Registration Certificate has been submitted, in case availing MSE benefit.	
22	f availing benefit under PP-MII Policy, confirm that, percentage of Local Content has been mentioned in the bid and Undertaking (as per format given) towards compliance of Local Content requirement along with certificate from Statutory Auditor/Chartered Accountant has been submitted.	
23	Confirm whether the bid documents required towards compliance of Bid Evaluation Criteria have been verified & certified by Independent TPI agencies as mentioned in PQC/BEC of the tender document	
24	Confirm that you have submitted all documents as mentioned in the Tender	

Bidder confirms that in case of conflicting version of various terms & conditions at different places, the confirmation furnished as above shall be considered over-riding and final and any other deviation indicated elsewhere shall be treated as redundant.

Signature _____
Name _____
Designation _____
Office Stamp _____

****

CHECKLIST-II

TECHNICAL EVALUATION SHEET FOR BEC

Bidder's Name: _____

Clause No. of PQC/BEC, Description	Compliance		Bidder to indicate Relevant Page No. of their Bid to support the remarks/ compliance
	Yes	No	
1.0 GENERAL CONFORMITY AND VITAL CRITERIA FOR ACCEPTANCE OF BIDS: The bid shall conform generally to the specifications and terms and conditions given in the Bid Document. Bids will be rejected in case the items and services offered do not conform to the required parameters as stipulated in the technical specifications of this bidding document. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements will have to be particularly met by the bidders without which the same will be considered as non-responsive and rejected. Bidders are advised not to take any exception / deviation to the Bid Document. Exceptions / Deviations, if any, should be brought out during the Pre-Bid Conference as scheduled against this Tender. After processing such suggestions, Company may communicate the changes, if any, through an addendum to the tender document in this regard to the prospective bidders. Still, if any exceptions / deviations are maintained in the bid, such conditional / nonconforming bids may not be considered and rejected outright. All the documents related to BEC must be submitted along with the techno-commercial Bid.			

2.0 <u>ELIGIBILITY CRITERIA:</u> **The bidder must be incorporated/registered in India and must maintain more than or equal to 20% local content (LC) for the offered services to be eligible to bid against this tender.** Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase preference under Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BEII) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022 (including subsequent amendments thereof, if any) shall be applicable. If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities and additional Bank Guarantee submitted by the bidding and supporting companies, in addition to resorting to other options as may be deemed appropriate. Whether or not the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage: (a) The bidder must provide the specific percentage (%) of local content in their bid, without which the bid is liable for rejection being non-compliant. (b) The Bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney along with the bid, stating that the bidder meets the minimum LC requirement (equal to or above 20%) and such undertaking shall become a part of the contract, if awarded [Format enclosed as **Proforma-O**]. (c) The aforesaid undertaking of the bidder shall also be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content. [Format enclosed as **Proforma-O-1**]			

(d) Bidder to submit a copy of their Certificate of Incorporation / Registration in India.			
3.0 <u>TECHNICAL EVALUATION CRITERIA</u>: The following vital technical conditions should be strictly complied with failing which the bid will be rejected: Bids should be complete and covering the entire scope of work / supply and should conform to the technical specifications indicated in the bid documents. Incomplete and non-conforming bids will be rejected outright. The Bidder shall be required to provide the Services with capable and experienced service crew at the Rig / Base Personnel as per Contract Document, for Offshore Operations in Indian waters. The Bidder shall provide all services listed below and should quote for all services. **<u>Bundled Services</u>**: 1) Directional Drilling – LWD / MWD, Mud Motor and Directional Drilling Services along with Crew for offshore wells. 2) Drilling tools Rental services. 3) Casing and Tubing Running Services. 4) Supply of Drill bits on a consignment basis. 5) Liner Hanger Equipment supply and Liner running Services. 6) Fishing & Milling tools rental Services. **3.1 Eligibility and Experience of the Bidder:** **a.** The bidder should be an Offshore Oilfield Services Provider and must have in-house capability to provide the following service:			

Directional Drilling Service - The bidder should have minimum experience for the service as indicated below: 1. The bidder should have a minimum of five (05) years of experience in providing the Directional Drilling Services (LWD, MWD & RSS/Mud Motor) to Drilling/E&P Companies with at least three (03) years in offshore areas. 2. The Bidder should also have the experience in providing the Directional Drilling Services (LWD, MWD & RSS/Mud Motor) to at least two (02) Offshore Wells and should have executed at least one contract for Directional Drilling Services (LWD, MWD & RSS/Mud Motor) in offshore area in the last 07 years reckoned from original bid closing date. **b. Other Services in the Bundle**: 1. For all the other services mentioned above, the bidder either may have their in-house capability or can have a pretender tie-up for those services only (Sub-contracting). 2. However, for other services, each individual service provider should meet the relevant experience criteria (as applicable) mentioned in the scope of work. **NOTE (For both a & b above):** The bidder's/sub-contractor's experience in ongoing contract involving multiple services (with no interdependence) shall also be considered in meeting the experience mentioned above subject to condition that the relevant service has been satisfactorily completed. **Notes to BEC Clause 3.1 above:** a) In support of the experience criteria under Clause No. 3.1 above, the bidder shall furnish the following documentary evidence (self-attested/attested) along with the un-			

priced Techno-commercial bid: Copies of respective contracts (Relevant pages), along with documentary evidence in respect of satisfactory execution of each of those contracts, in the form of copies of any of the documents (indicating respective contract number and type of services), such as: (i) Satisfactory completion / performance report (OR) (ii) Proof of release of performance security after completion of the contract (OR) (iii) Proof of settlement / release of final payment against the contract (OR) (iv) Any other documentary evidence that can substantiate the satisfactory execution of each of the contracts cited above. b) Wherever the **pretender tie-up (sub-contracting)** is envisaged [as per BEC clause **3.1(b)**, the Bidders should: (i) Submit MOU/ Agreement with their sub-contractor(s) clearly indicating their roles under the scope of work. (ii) MOU/Agreement concluded by the bidder with their sub-contractor(s) should be addressed to OIL clearly stating that the MOU/Agreement is applicable to this tender and shall remain valid and binding on them for the contract period, including extensions if any. Notwithstanding the MOU/Agreement, the responsibility of completion of job under this contract will be of the bidder. c) Details of experience and past performance of the bidder and incorporated joint venture partner (in case of a joint venture), on works/ jobs done of similar nature in the past and details of current work in hand and other contractual commitments, indicating areas and clients are to be submitted along with the techno-commercial bid, in support of the experience laid down under BEC clause no. 3.1(a) above. d) Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s) without SOW			

or Client's Feedback Form shall not be acceptable as evidence of experience. e) Mere award of contract(s) will not be counted towards experience. Successful completion of the awarded contract(s) to the extent of the parameter(s), as stipulated under Clause 3.1 above will only be treated as acceptable experience. f) Work executed by a bidder for its own organization/parent subsidiary/co-subsidiary/sister-subsidiary/Joint Venture cannot be considered as experience for the purpose of meeting BEC. g) Bid will be rejected if not accompanied with adequate documentary proof in support of Work experience as mentioned in Note a. above. h) Oil India Limited (OIL) reserves the right to contact the Client(s) referred by the Bidder for authentication of the documents submitted by the bidder. OIL may contact the clients/operators under intimation/copy to the respective bidder. OIL will not be responsible for Client(s) not conforming or not replying to OIL's request for information. If OIL does not get an affirmative response within the stipulated time, then such Bidder's technical bid will be considered as non-responsive. It will be the responsibility of the Bidder to take up the matter with his client(s) and arrange for the confirmation as desired by OIL. i) Original Bid Closing Date shall be considered for evaluation of BEC Criteria in case of any extension of the bid closing date. j) **Bidders quoting under the following categories:** Bidders who themselves do not meet the experience criteria as stipulated in Clause No. 3.1 above, can also bid under the categories as listed below:			

1) Bids from Indian Joint Venture (JV) Company: a) In case the bidder is Joint Venture Company, they must be registered in India and incorporated under the Companies Act 2013 and any amendment thereunder. JV agreement along with the share holding pattern should be submitted failing which bid shall be outrightly rejected. They should meet the technical qualification requirements as under: (i) The JV on its own shall meet the experience criteria as per Clause No. 3.1. **OR** (ii) Any member of the JV having a stake of at least 26% in the JV, on its own shall meet experience requirement as per Clause No. 3.1. Note: A. In case of (ii) above, an undertaking from the Joint Venture partner, based on whose experience the JV seek qualification, shall be submitted with the techno-commercial bid stating that they shall maintain minimum 26% shareholding in the JV till the execution of the contract failing which bid shall be outrightly rejected. Similarly, under such a situation the contract shall be liable for termination, if already awarded. B. Experience of the JV or its member (as the case may be) relying on the experience of its supporting company/ subsidiary/ co-subsidiary/ sister subsidiary/ parent/ holding / affiliating/ associate company or through any other arrangement like technical collaborator for meeting the technical criteria shall not be considered for evaluation.			

b)	Constitution of Joint Venture: The members of the JV should not be more than three. If after submission of bid, a JV leader effects any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the Joint Venture which had originally submitted the bid, the bid of such a JV shall be liable for rejection. Similarly, under such a situation the contract shall be liable for termination, if already awarded.			
c)	Members of the JV are not allowed to quote separately/independently / or through any other arrangement like part of any other JV/Consortium or Subsidiary/ Parent company/ co subsidiary against this tender. All the bids received in such case shall be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected.			
d)	Indian companies / Joint Venture companies (Incorporated JV): Indian bidders whose proposal for Joint Venture involves foreign equity participation or payment of royalty and / or lump sum for technical know-how and wherever Govt. approval is necessary, are required to submit their application submitted to SIA/RBI along with the bid and copy of Govt. approval prior to the date of price bid opening. Confirmation to this effect and declaration on the same to be provided as part of their technical offer.			
2)	<u>Bids from Consortium:</u> In view of the complexity of the nature of work involved as covered by the Bidding Documents, it is anticipated that some of the intending bidders may pool their resources and experiences to form Consortia. **However, consortium can only be formed with sister subsidiary/co-subsidiary companies having the same parent/holding company or within the same ultimate parent/holding company.** Further, the leader should be incorporated in India and should			

maintains more than 20% local content for the offered services as mentioned in BEC Clause 2.0 above. 2.1 The leader of the consortium should themselves meet the minimum experience requirement as per BEC clause 3.1(a) above. For proof of requisite experience against BEC clause 3.1(a), the leader of the consortium shall submit relevant documents in line with Note a. to Clause 3.1. 2.2 The leader of the Consortium must submit bid on behalf of the consortium of Bidders. A Memorandum of Understanding (MOU) between the Consortium members duly executed by the CEO/Authorized person and certified by the competent authority of the respective organization of the consortium members and notarized, must accompany the bid which should clearly define the role/scope of work of each partner/member and should clearly define the leader of the consortium. Memorandum of Understanding (MOU) must also state that all the members of the consortium shall be jointly and severally responsible for discharging all obligations under the Contract. However, the Leader of the Consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the "Scope of Work" of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. 2.3 Only the Leader of the consortium should register in the e-tender portal and submit bid on behalf of the Consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of the Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract. 2.4 The Bid Security shall be in the name of the Leader of the consortium on behalf of the consortium with specific reference to the consortium bid and name & address of consortium members. Similarly, the Performance Security shall be in the name of the Leader on behalf of the consortium.			

2.5 The leader of the Consortium on behalf of the Consortium shall coordinate with OIL during the period the bid is under evaluation, as well as, during the execution of works, in the event contract is awarded and he shall also be responsible for resolving the dispute/ misunderstanding/ undefined activities, if any, amongst all the Consortium members. 2.6 Any correspondence exchanged with the leader of the consortium shall be binding on all the consortium members. 2.7 Payment shall be made by OIL either to the leader of the consortium or to consortium members towards the fulfilment of contract obligations. 2.8 In the case of Consortium bids, the bid shall be digitally signed by the leader of the Consortium. The Power of Attorney from each member authorizing the leader for signing and submission of Bid on behalf of the individual member must accompany the Bid offer. 2.9 Documents/details pertaining to the qualification of the bidder must be furnished by each partner/ member of the consortium complete in all respects along with the bid clearly bringing up their experience especially in the form of work in their scope. 2.10 CONSTITUTION OF CONSORTIUM: If during the evaluation of the bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/ member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection. 2.11 SIGNING OF CONTRACT: In the event of the award of the contract to the consortium, the contract is to be signed by all the members of the consortium and the liability of each one of them shall be jointly and severally.			

	2.12 Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such cases will be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected. 2.13 Certified copies (attested by Director/Company Secretary) of Board resolutions passed by the respective Board of Directors of the companies (Consortium leader and members) agreeing to enter into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each company to sign in the MOU to be provided along with the technical bid. 2.14 The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of an overseas bidder/consortium partner, the MOU/Agreement should be duly attested by Indian Embassy where MOU is signed / Notarized by the Notary where MOU is signed. 3) <u>Bids based on technical experience of Parent/Subsidiary Company:</u> (a) Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 3.1(a) above can also be considered provided the bidder is a wholly-owned subsidiary company of the parent company who fulfils the experience criteria prescribed under Clause 3.1(a). Similarly, bid from parent company can also be considered on the strength of requisite experience of its wholly-owned subsidiary. However, the parent/subsidiary company (as the case may be) of the bidder should on its own meet the experience as stipulated in the BEC Clause 3.1 (a) and should not rely for meeting the experience criteria on its sister subsidiary/co-subsidiary company or through any other arrangement like Technical Collaboration agreement etc.			

(b)	In case of bidder who is a subsidiary company dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company (Supporting Company) for successful execution of the contract, the participating bidder should enclose the following with the techno-commercial bid: i. An Agreement (as per format enclosed as **Annexure-II**) between the (bidder and supporting company) ii. Guarantee (as per format enclosed as **Annexure-III**) from the parent / subsidiary company (supporting company) to OIL INDIA LIMITED for fulfilling the obligation under the Agreement. iii. **Undertaking** from the supporting company to the effect that in addition to invoking the performance security submitted by the contractor, the performance security provided by supporting company shall also be invoked by OIL due to non-performance of the contractor			
4)	<u>Bids from Sister Subsidiary/Co-Subsidiary Company:</u> Offers of those bidders who themselves do not meet the technical experience criteria stipulated in 3.1 (a) above can also be considered based on the experience of their Sister Subsidiary/Co-Subsidiary company within the ultimate parent/holding company subject to meeting the following conditions:			
(a)	Provided that the sister subsidiary/co-subsidiary company and the bidding company are both wholly owned subsidiaries of an ultimate parent/holding company either directly or through intermediate wholly owned subsidiaries of the ultimate parent/holding company or through any other wholly owned subsidiary company within the ultimate parent/holding company. Documentary evidence			

to this effect to be submitted by the ultimate parent/holding company along with the technical bid. (b) Provided that the sister subsidiary/co-subsidiary company on its own meets the technical experience criteria laid down in Clause 3.1(a) above and not through any other arrangement like technical collaboration etc. (c) Provided that with a view to ensure commitment and involvement of the sister subsidiary / co-subsidiary company for successful execution of the contract, the participating bidder submits an Agreement, as per format furnished vide **Annexure-IV**, between them, their Sister Subsidiary / Co-Subsidiary Company and the Ultimate Parent / Holding Company of both the bidder and the Sister Subsidiary / Co-Subsidiary, along with the technical bid. In the situations mentioned in Note j. (3) & (4) of BEC Clause 3.1 above, following conditions are required to be fulfilled/documents to be submitted: (i) Undertaking by the supporting company to provide an additional Performance Security (as per format and instructions enclosed as **Proforma-Q**, equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder. In cases where foreign based supporting company does not have permanent establishment in India, the bidding company can furnish performance security for an amount which is sum of performance security amount to be submitted by the bidder and performance security amount required to be submitted by the supporting company. In such case bidding company shall furnish an undertaking that their foreign based supporting company is not having any permanent establishment in India in terms of Income Tax Act of India. (ii) Undertaking from the supporting company to the effect that in addition to invoking the performance security submitted by the contractor, the performance			

	security provided by supporting company shall be invoked by OIL due to non-performance of the contractor. (iii) In case the supporting company fails to submit Performance Bank Guarantee as per (i) above, Bid Security submitted by the bidder shall be forfeited.			
3.2	**Service crew:** (i) The bidder should confirm to deploy the minimum number and the category of the crew personnel as indicated in the bid document. These personnel shall be included in the `List of Crew Personnel' in the Contract for the purpose of deployment and, for reduction of day rates due to short deployment. (ii) The experience of the personnel to be deployed under this contract shall be as per requirements stipulated in individual scope of work of various services. (iii) Training to the Crew personnel: All the crew members should have undergone Personal Survival Training (PST), Fire Prevention & Fire Fighting (FPFF) Training/Basic Fire Fighting Training (BFF), Personnel Safety and Social responsibility (PSSR) and Elementary First Aid (EFA) from DGS approved agencies, and OPITO approved Helicopter Underwater Escape Training (HUET). Or All the crew members should have undergone OPITO approved BOSIET – Basic Offshore Safety Induction and Emergency Training (with EBS), which should cover at least PST, FPFF/BFF, PSSR, EFA, HUET. **No personnel are allowed to go on offshore rigs/marine vessels without undergoing the above training.** (iv) Confirmation in regard to Para 4(ii) and 4(iii) above is to be submitted along with the unpriced bid. However, the details of all personnel i.e. experience data, proof of qualification etc., shall be submitted within 30 days of issue of Mobilization			

Notice or 45 days prior to commencement of contract (whichever later) and get approved by Company before commencement of the work.

3.3 <u>Inspection Clause:</u>

OIL shall get the equipment of various services inspected on its own or through any of the following internationally reputed Third-Party Inspection Agencies as per tender specifications. OIL, at its option, can nominate any of the following Third-Party Inspection Agency (TPI) for inspection of various services and the cost of the third-party inspection will be borne by OIL.

i. LRDISI
ii. ABS
iii. Oilfield Audit Services Inc.
iv. DNV GL
v. OMCI
vi. OES, UAE
vii. Any other Agency nominated by the Company.

Bidder to confirm compliance (Refer to Inspection **Clause 8.0 of SCC under Section – III** for details).

3.4 Mobilisation Period:

Bidders are required to confirm that, they shall mobilize and deploy the Services along with the crew so as to commence operations at the designated offered location within the period as mentioned below from the date of issuance of the Mobilization Notice by Company. Bids with offer quoting more than the period mentioned below will be out rightly rejected.

Particulars	Mobilization Time
Directional Drilling – LWD / MWD, Mud Motor and Directional Drilling Services along with Crew for offshore wells.	Within **90 days** of Mobilization notice issued by Company

	Drilling tools Rental services. Casing and Tubing Running Services. Supply of Drill bits on a consignment basis. Fishing & Milling tools rental Services.					
	Liner Hanger Equipment supply and Liner running Services.	Supply: Within **150 days** of Mobilization notice issued by Company Services: Within **60 days** of Mobilization notice issued by Company				
	Interim De-mobilization and Re-mobilization					
	Directional Drilling – LWD / MWD, Mud Motor and Directional Drilling Services along with Crew for offshore wells. Drilling tools Rental services. Casing and Tubing Running Services. Fishing & Milling tools rental Services.	Within **90 days** of Re-Mobilization notice issued by the Company				
	Liner Hanger running Services.	Within **60 days** of Re-Mobilization notice issued by the Company				

	Note: 1) Separate Mobilization notice will be issued for each of the mobilization timelines as mentioned above. 2) Separate Interim Re-mobilization notice will be issued for each of the mobilization timelines as mentioned above. 3) The succeeding day of the issue of the Mobilization / Re-mobilization Notice shall be counted as Day 1 for the purposes of the Mobilization / Re-mobilization period. 4) Supply of Drilling Bits shall be in staggered manner as per OIL's well requirement.			
3.5	**HSE Criteria:** i. The Bidder should have a valid HSE Management System (HSEMS) for each quoted Services certified as per ISO: 9001, ISO: 14001 & OSHAS: 18001 /ISO: 45001/ISRS on the date of the original bid opening date and should submit an undertaking that the certificate(s) shall be kept valid during execution of contract period. The documentary proof in the form of valid certificates should be provided along with the techno-commercial bid. ii. In case certified HSE management system is not available then the bidder must give an undertaking that he shall have the same in place during the period of mobilization so that specific certified HSE management system for each quoted Services is in place before the commencement of operations. iii. In case certified HSE management system for each quoted Services certified as per ISO: 9001, ISO: 14001 & OSHAS: 18001 /ISO: 45001/ISRS **is not available**, the bidder to submit details of their HSE management system approved by its highest authority not lesser than a director.			

3.6 Vintage clause for individual service shall be as follows:

Service Details	Vintage Clause
Directional Drilling Service	- Downhole Tools should either be new or recently refurbished. In case of refurbished tools, the refurbishment should not be more than 06 (six) months old as on the original bid closing date.

3.7 The Bidder shall confirm to provide the full Scope of Work, covering the entire scope of work / supply and should conform to the technical specifications as indicated in the bid document, duly supported with technical catalogues / literatures wherever required. The Bidder should provide all the services as mentioned in the "Scope of Work" either on his own or through tie up. Incomplete and non-conforming bids will be rejected outright.

4.0 <u>FINANCIAL EVALUATION CRITERIA</u>:

4.1 Annual Financial Turnover from operation of the bidder during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at least **INR 14.60 Cr. or USD 1.60 Million.**

4.2 Net worth of the bidder must be Positive for the financial / accounting year preceding the original bid closing date.

Note:

i. **Annual Financial Turnover** of the bidder from operations shall mean: "Aggregate value of the realization of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (bidder) during a financial year" as per the Companies Act, 2013 Section 2 (91).

ii. **Net worth shall mean:** "Share capital + Reserves created out of profits and securities Premium – Aggregate value of accumulated losses (excluding revaluation reserves) – deferred expenditure – Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation".			
4.3 If the Bidder is an Incorporated Joint Venture (JV) Company and does not meet financial criteria (BEC Clause Nos. 4.1 & 4.2 above) by itself, it can submit the bid based on the financial strength of its JV member having more than 26% stake in the JV Company and the following need to be complied/submitted: i. Annual Financial Turnover from operation of the member having more than 26% stake in the JV during any of preceding 03 (Three) financial / accounting years from the original bid closing date shall be as per Clause 4.1 above. ii. Net worth of the member having more than 26% stake in the JV (supporting company) should be positive for the financial /accounting year preceding the original bid closing date as per Clause 4.2 above. iii. Corporate Guarantee (**Annexure-V**) on the letter head of the member having more than 26% stake in the JV signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project / job in case the same is awarded to them. iv. An undertaking from the Joint Venture partner, based on whose experience the JV seek financial qualification, shall be submitted with the techno commercial bid stating that they shall maintain minimum 26% shareholding in the JV till execution of the contract is accomplished. v. A certificate from the statutory Auditor of the JV company on the shareholding pattern of the JV.			
4.4 In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company), who does not meet financial criteria by			

itself and submits bid based on the financial strength of its parent / ultimate parent / holding company, then documents need to be submitted along with the technical bid in support of the following: i. Annual Turnover from operation of last three accounting years of the parent / ultimate parent / holding company (supporting company) shall be as per Clause 4.1 above. ii. Net worth of the parent / ultimate parent / holding company (supporting company) shall be positive for the financial / accounting year preceding the original bid closing date as per Clause 4.2 above. iii. Corporate Guarantee (**Annexure-VI**) on parent / ultimate parent / holding company's (supporting company) letter head signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project / job in case the same is awarded to them. iv. A certificate from the statutory Auditor of the bidding company as well as of the parent / ultimate / holding parent company (supporting company) to establish the relationship and equity percentage holding between bidding company and the supporting company. The certificates should be duly certified by the Company Secretary or one of the Directors of the company concerned. Note: The above certificate should not be more than 30 days old as on the original bid closing date.			
4.5 In case the Bidder is a Consortium, then any one of the Consortium members individually shall have to meet the financial turn-over criteria as per BEC Clause 4.1 above. Similarly, other Consortium members individually shall have minimum Annual financial turnover of **INR 7.30 Cr. or USD 0.8 Million** in any of preceding 03 (Three) financial / accounting years from the original bid closing date. Net worth of all Consortium members must be Positive for the preceding financial / accounting year from the original bid closing date.			
4.6 Notes to BEC Clause B., 4.1 & 4.2 above:			

a.	For proof of Annual Turnover from operation & Net worth, any one of the following documents/photocopies must be submitted along with the bid: (i) Audited Balance Sheet along with Profit & Loss account. **B. OR** (ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in **PROFORMA-H**. <u>Note:</u> i. Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice. ii. In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR, the bidder shall have to convert the figures in equivalent INR considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR. Else, the Audited Balance Sheet and Profit & Loss Account shall be evaluated by considering the BC selling rate declared by State Bank of India (on the date on which the Audited Balance Sheet and Profit & Loss Account is signed) for conversion to INR.			
4.7	Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months/within the due date for furnishing of audit report as per Section 139(1) of IT Act, 1961 (read along with latest circulars/notifications issued by CBDT from time to time) reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding			

	the preceding financial/accounting year will be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per **PROFORMA-L.**			
4.8	In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.			
4.9	Bid will be liable for rejection if not accompanied with adequate documentary proof in support of Annual turnover & Net worth as mentioned above.			
5.0	**COMMERCIAL EVALUATION CRITERIA**:			
5.1	Bids shall be submitted under Single-Stage Two-Bid System i.e. Technical Bid and Priced Bid separately in designated area/ tab in GeM portal respectively. The Un-priced techno commercial bid (or Technical bid) must comprise of all the technical documents substantiating the previous experience, financial & technical credentials of the bidder and any other document as asked for in the bid document. There should not be any indication of price in the Technical bid; otherwise, the bid shall be rejected straightway.			
5.2	The prices / rates offered quoted by the successful bidder must remain firm during the execution of the Contract and not subject to variation on any account. A bid submitted with an adjustable price condition shall be treated as non-responsive and rejected. No discount whatsoever should be quoted separately. Rates / prices quoted must be net of all discount.			
5.3	Bids with shorter validity (i.e., less than **120 days** from the scheduled bid closing date) will be rejected as being non-responsive.			
5.4	Bid Security in Original shall be furnished as a part of the Technical Bid and shall reach OIL's office at Kakinada (KG Project Office) before bid closing date & time. The original bid security should necessarily be submitted in physical form, in a sealed envelope, prominently super-scribing tender reference and details of bidder. A scanned copy of the bid security shall however be uploaded in GeM portal along with the Technical Bid. The amount of Bid Security shall be as			

	specified in the Forwarding Letter of the Bid Document/NIT of GeM Tender. Bid without proper & valid Bid Security shall be rejected.			
5.5	The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide PROFORMA-J of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected. In case of a Joint venture, all the partners of the joint venture should sign the Integrity Pact.			
5.6	Bids submitted after the Bid Closing Date and Time will be rejected.			
5.7	Bids received through the GeM portal shall only be accepted. Bids received in any other form shall not be accepted.			
5.8	Bid documents are non-transferable. Unsolicited bids will not be considered and will be straightway rejected.			
5.9	Any physical documents wherever called for, submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialled by the person or persons who has/have digitally signed the Bid.			
5.10	Any Bid containing false statement will be rejected			
5.11	Bidders shall quote directly and not through their Agent / Representative / Retainer / Associate in India.			
5.12	Bidders must quote clearly and strictly in accordance with the price schedule outlined in **"Price Bid Format"** of Bid Document; otherwise, the Bid will be summarily rejected.			
5.13	Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid will be rejected.			

i. Firm Price ii. Bid Security Clause iii. Scope of Work iv. Specifications v. Price Schedule vi. Period of validity of bid vii. Liquidated damage and penalty clause viii. Performance Guarantee clause ix. Arbitration / resolution of Dispute x. Force Majeure xi. Acceptance of jurisdiction and Applicable Law xii. Tax Liabilities Clause xiii. Safety & Labour Law xiv. Termination Clause xv. Integrity Pact xvi. Insurance xvii. Any other condition specifically mentioned in the tender document elsewhere that non-compliance of the clause lead to rejection of the bid.			
5.14 Bidders should not be under liquidation/bankruptcy/undergoing any insolvency resolution process as on Bid Closing date. Bidders shall submit undertaking towards compliance of above as per **APPENDIX-1** along with the bid. If any bidder declines to submit the above undertaking, their bids shall be liable for rejection.			
5.15 The bidder shall submit an undertaking/declaration as per **APPENDIX-2**. confirming that they have read and understood OIL's Banning Policy and that, neither they nor any of their allied concerns or partners or associates or directors, or proprietors involved in any capacity, are currently on OIL's Holiday/Banning List. Further, the bidder shall confirm that neither they nor any of their aforementioned entities have, during the last three years, been involved in any transgression with any company conforming to the Transparency International (TI) approach or with any Public Sector Enterprise of India that			

could justify exclusion from the tender process. The bidder shall also disclose details of all such allied entities, if any, as required under the Banning Policy.			
5.16 The originals of the documents submitted by the bidder shall have to be produced by the bidder(s) to OIL as and when asked for.			
6.0 PRICE EVALUATION CRITERIA: The parties whose bids conform to the technical specifications, terms and conditions stipulated in the bidding document and are considered to be responsive after subjecting to Bid Evaluation Criteria mentioned above and such bids will be considered for further evaluation as per the Price Evaluation Criteria given below:			
6.1 The bidders must quote their charges / rates in the manner as called for vide "Schedule of Rates" under Section-III and the summarized Price Bid Format vide enclosed **PROFORMA-B**.			
6.2 In the event of computational error between unit price and total price, the quoted unit price shall prevail. Similarly, in the event of discrepancy between rates quoted in words and figures, the unit rates quoted in words will prevail.			
6.3 Priced Bids shall be evaluated taking into account the Price quoted as per **Proforma-B/ Price Bidding Format** including quoted GST.			
6.4 Quoted price must include all liabilities and taxes including statutory liabilities but excluding GST, which shall be quoted separately in the Price Bid format.			
6.5 The quantities shown against each item in the "Price Bid Format (i.e. in **Proforma-B**)" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the number of days / parameters for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days / parameters, as the case may be.			
6.6 Priced Bid Evaluation i) Price Evaluation of all the technically qualified bids will be done on the basis of rates quoted by the bidder as per **PROFORMA-B**. However, bidders must comply with the limits indicated against each of the following rates.			

The bidder's price shall be worked out as under: • Directional Drilling – LWD/MWD, Mud Motor and Directional Drilling Services along with Crew for offshore wells. (1) • Drilling tools Rental Services. (2) • Casing and Tubing Running Services. (3) • Supply of Drill bits on a consignment basis. (4) • Liner Hanger Equipment supply and Liner running Services. (5) • Fishing & Milling tools rental Services. (6) TOTAL ESTIMATED CONTRACT COST FOR THE BUNDLE SERVICE AND MANPOWER ETC. FOR COMPLETION OF WELLS INCLUDING ALL TAXES & DUTIES INCLUDING GST AND ALL OTHER TAXES AND DUTIES (EXCEPT BASIC CUSTOMS DUTY ON ELIGIBLE IMPORTED ITEMS), **T = [(1) + (2) + (3) + (4) + (5) + (6)]** **NOTES:** (a) The items (1), (2), (3), (4), (5) & (6) are as defined in Schedule of Rates. (b) Bid evaluation will be carried out based on the sum of the total price quoted including GST. However, payment will be made against the actual job done. (c) Mobilization of the Bundle Service package will be to the designated locations as detailed under **Clause 2.3 of the SCC**. (d) Force Majeure Rate and Suspension Rate shall not be considered for bid evaluation. ii) To ascertain the inter-se-ranking, Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted prices for all services including applicable GST (CGST & SGST/UTGST or IGST). Price Bid uploaded without giving			

any of the details of the taxes (Including rates and amounts) shall be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer shall be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts shall be binding on the bidder. Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids shall be evaluated based on total price including GST. iii) Bidders are required to ascertain themselves, the prevailing rates of GST and all other taxes and duties as applicable (along with rates of all related levies viz. Surcharges, Cess, etc.,) on the scheduled date of submission of Price Bids/ revised Price Bids (if any) and COMPANY would not undertake any responsibility whatsoever in this regard. iv) Accordingly, bidders should quote the prices, clearly indicating the applicable rate of GST / description of service as per GST rules (under which the respective service is covered) along with all other taxes and duties applicable. Details of abatements / deductions available, if any, should also be indicated specifically. v) In the contracts involving multiple services or involving supply of certain goods / materials along with the services, the Bidder should give separate break-up for cost of goods and cost of various services, and accordingly quote GST as applicable for the taxable services. In case the Bidder does not give break-up of the quoted prices, separately indicating the components of taxable services and material to be supplied (if any), the GST will be loaded on entire quoted / contract value for evaluation considering abatement, if an, as per statute. vi) GST, if any applicable on input services required to meet the scope of work, will be borne by the Bidder within their quoted prices. The Bidder must avail eligible GST credit of tax/ duty paid on input services /capital goods/ Inputs and benefit of GST credit should be passed on to COMPANY by way of quoting rate(s) net of GST credit i.e. gross value of service adjusted by GST credit available to the bidder.			

vii) Total Mobilisation charges quoted by the bidder shall not exceed 5% of the total quoted value. However, mobilization charges if quoted in excess of 5% of the total quoted value, the excess amount shall be paid at the end of the contract. viii) Total Demobilisation charges quoted by the bidder shall not be less than 0.5% of the total quoted value. If De-mobilization is quoted in deficit or less than 0.5% of the total quoted value, the deficit amount shall be withheld from the first invoice and the same will be paid at the end of the contract along with Demobilization charges. ix) Quoted Individual Service Day Rates (ISDR) of all the items shall not exceed 75% of the quoted corresponding Operating Component Day Rates (OCDR)/Operating Day Rates (ODR) of all the same items (wherever applicable as per Schedule of Rates). If the quoted Individual Service Day Rates (ISDR) of each of the individual items is/are found more than 75% of the corresponding Operating Component Day Rates (OCDR)/Operating Day Rates (ODR) quoted in the price bid, then evaluation will be done based on the price(s)/rate(s) quoted by the bidder in the price bid. However, in the event of award of contract and payment, Individual Service Day Rates (ISDR) of each of the individual items, whichever is/are quoted more than **75%** of the corresponding Operating Component Day Rates (OCDR)/Operating Day Rates (ODR), will be paid @**75%** of the corresponding Operating Component Day Rates (OCDR)/Operating Day Rates (ODR). This shall be binding to the bidders and any deviation to the same shall lead to rejection of bid(s). x) Suspension Rate (SR) of the Bundle Service Package shall be **75%** of the respective Individual Service Day Rate / Operating Day Rate. (This rate will not be considered for price evaluation). xi) Force Majeure Day Rate of the Bundle Service Package shall be **75%** of the Individual respective Service Day Rate / Operating Day Rate. (This rate will not be considered for price evaluation). xii) OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with			

applicable GST while evaluation of bid.			
6.7 Customs Duty: In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty (BCD Nil & concessional IGST) subject to conditions specified therein (Condition No. 48). The Condition No. 48 along with List-33 of the said notification has been amended vide Customs Notification No. 30/2024-Customs dated 23.07.2024 and subsequently vide Custom Notification No. 45/2025-Customs dated 24.10.2025 (S. No. 229 of Table I, List 16, and Condition No. 28). Bidders shall take note of the prevailing customs notifications including the latest amendment vide gazette Notification No. 30/2024-Customs dated 23.07.2024 while quoting their prices. Bidder should consider concessional Customs Duty only for those items appearing in List-33 therein. Items of import other than those appearing in List-33 of the said gazette notification shall be considered as duty payable on merit basis in their respective bid. OIL shall issue the requisite undertaking/certificate on request from Contractor for availing concessional rate of customs duty only against the items explicitly covered under List-33 of Customs Notification No. 30/2024-Customs dated 23.07.2024 or against any other item(s) subsequently declared by the competent authority during the tenure of the contract to be duty exempted/concessional. However, in the event of refusal/denial by Customs Authority to accord exemption/concession of Customs Duty against import of items which are explicitly covered under List-33 of Notification No. 30/2024-Customs dated 23.07.2024, such applicable customs duty shall be reimbursed at actual by OIL to the Contractor on submission of documentary evidence. Similarly, the items other than those appearing in List-33 of the said gazette notification, if to be imported by the Contractor for the purpose of execution of contract against this tender, the same shall be considered as duty payable on merit basis and the applicable customs duty thereof must be included by the bidder in their respective bid value. OIL will not issue any Undertaking / Certificate towards customs duty concession/exemption for those items (not included in List-33 of Notification) and the duty payable on merit shall be borne by the Contractor. However, any other item if subsequently notified by the competent authority to be Duty free / concessional			

during the tenure of the contract, OIL will issue requisite Certificate / Undertaking for Contractor to avail the Customs Duty benefit and the duty benefit must be passed on to OIL. Additionally, for all those items against which the bidder considers the Customs Duty on merit, the list specifying the Customs Duty Rate (percentage) may be furnished, so that subsequent increase/decrease in Customs Duty, if any shall be reimbursed / recovered by OIL as the case may be on documentary evidence. Bidders should submit the list of items which are to be imported for execution of the contract against this tender as per Proforma-A prudently along with their bid. Undertaking/Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provide the same are included in the Proforma-A submitted by the bidder. **Note:** a) The customs notifications are subject to change as per Government guidelines and the provisions ruling at the time of Bid Closing will be applicable. b) The Bidder has to re-export the items / equipment / consumables after completion of the contract in case of imported items / equipment / consumables. The bidder will be fully responsible to pay the customs duty in case the items / equipment / consumables are taken by the Contractor to area where customs duty benefit is not applicable. This is applicable in case OIL issues Essentiality Certificate for availing concessional customs duty for import of goods. c) OIL will allow block transfers and issue Essentiality Certificate against applications only when Transferor and Transferee are same.			
6.8 Purchase Preference Clause: **A) MSE Policy**: Purchase Preference to Micro and Small Enterprises is applicable for this tender. **I) Documentation required to be submitted by MSEs:**			

Categorization and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES. The bidder claiming the MSE status (MSE-General, MSE-SC / ST, MSE-Woman) against this tender has to submit following document for availing the benefits applicable to MSEs: • Udyam Registration Number with Udyam Registration Certificate In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur or Woman Entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC / ST entrepreneur / Woman Entrepreneur should also be enclosed. II) In case participating MSEs quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than an MSE. The price matching shall be done in the following order of preference: 1) SC/ST Women owned MSEs 2) SC/ST owned MSEs 3) Women owned MSEs 4) Other MSEs If any MSE bidder, irrespective of its social category or gender, emerges as L1, 100% order/contract quantity shall be awarded to them. III) In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference. IV) Provisions such as seeking support from another company by way of Parent / Subsidiary / Sister Subsidiary / Co Subsidiary company's experience / consortium bid, etc., wherever allowed in the tender document shall be available to all interested			

bidders including MSEs. In those scenarios, MSEs quoting on the strength of Parent/ Subsidiary/ Sister Subsidiary / Co Subsidiary (whichever applicable) will be eligible for the benefits reserved for MSEs provided the supporting company for technical and financial strength is / are also a MSE's. However, in case of submission of Consortium bids by MSEs, in order to avail the benefits reserved for MSEs, the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirements including technical and financial evaluation criteria. In that case, all the members of the Consortium including the leader of the Consortium should be eligible MSEs. Further, in case of bid from JVC (incorporated), in order to avail the above MSE benefits, the bidder i.e., JVC shall have to be MSE unit. **B) MII Policy:** Purchase preference to MII - notified under Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP-20013/2/2017-FPPNG-Part (4) (E-41432) dated 26th April 2022, shall be applicable in this tender. Bidders to check the provisions of the Notification and their eligibility to bid and any claim on Purchase preference. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.			
6.9 Award of Contract: Contract shall be awarded for the entire scope of work under this tender subject to concurrent application of Public Procurement Policy for MSE Order 2012 and PP(MII) Order 2017 as per Order No. F.1/4/2021-PPD dated 18.05.2023 issued by Public Procurement Division, Department of Expenditure, Ministry of Finance, Govt. of India and any subsequent amendment thereto.			
7.0 GENERAL NOTES: i. In case bidder takes exception to any clause of bidding document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw /			

modify the deviation when / as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BEC. ii. To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be evaluated based on the submission. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer. iii. If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail. iv. Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC & Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise, Bids shall be rejected. v. OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard. vi. The originals of such documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for. vii. Bidders shall submit duly filled checklists on BEC & other relevant technical criteria as prescribed in the tender along with their technical bid. If any bidder fails/declines to submit the same, their bid shall not be considered for further evaluation.			

8.0 **VERIFICATION AND CERTIFICATION OF DOCUMENTS BY INDEPENDENT THIRD-PARTY INSPECTION AGENCIES (TPIA)**:

8.1 Oil India Limited (OIL) has engaged the following 17 (Seventeen) Independent Inspection Agencies for a period of 04 (Four) years up to 06.06.2028 to verify and certify various documents submitted by the bidders required against BEC/BRC of the tender:

	Name of Independent Inspection Agency	**Contact E-mail ID**
i.	M/s. Alfred H Knight India Pvt. Ltd.	a. rkjain@ahkgroup.com b. pradeep.mathur@ahkgroup.com c. info@ahkgroup.com
ii.	M/s. TUV India Private Limited	a. noida@tuv-nord.com b. mumbai@tuv-nord.com c. salim@tuv-nord.com
iii.	M/s Conformity India International Private Limited	a. mktg@ciindia.in
iv.	M/s Ravi Energic Private Limited	a. baroda@ravienergic.com b. tpia@ravienergic.com
v.	M/s SGS India Private Limited	a. dhaval.vora@sgs.com b. sgs.india@sgs.com
vi.	M/s Assure Quality Management Certification	a. aqmcs@aqmcs.com

	Services Private Limited					
vii.	M/s. IRCLASS Systems and Solutions Private Limited	a. industrial_services@irclass.org b. Bhavesh.satam@irclass.org				
viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. Shailesh.deotale@ind.tuv.com b. Kaushal.gohil@ind.tuv.com c. info@ind.tuv.com d. ravi.kumar@ind.tuv.com				
ix.	M/s Gulf LIoyds (India) Ltd.	a. contact@gulflloyds.com b. inspection@gulflloyds.com				
x.	M/s Baltic Testing India Pvt. Ltd.	a. office@balticcontrolindia.com				
xi.	M/s Sanmarg Engineering Validation & Assessment	a. Amitra@sanmargeva.com				
xii.	M/s Meenar Global Consultants LLP	a. sales@mgellp.in				
xiii.	M/s Rites Limited	a. nrinspn@rites.com b. info@rites.com c. sbu.ninsp@rites.com				
xiv.	M/s Bureau Veritas (India) Private Limited	a. bvindia.corporate@bureauveritas.com				
xv.	M/s TUV SUD South Asia Private Limited	a. Hemant.chavan@tuvsud.com b. Jayashree.rane@tuvsud.com				

xvi.	M/s Adornment Engineers India Private Limited	a. jks@adornmentengineers.com			
xvii.	M/s TCRC Inspections Pvt. Ltd.	a. admin@tereinspections.com b. ashismallick@teregroup.com c. tenders@teregroup.com			

8.2 Bidders are required to have their documents, as mandated under the Bid Evaluation Criteria (BEC) / Bid Rejection Criteria (BRC) of the tender, verified and certified by any one of the empanelled Independent Third-Party Inspection Agencies listed above. The Inspection Certificate, duly issued by the selected agency, must be submitted along with the Technical Bid. All costs related to verification and certification by the Third-Party Inspection Agencies shall be borne solely by the respective bidders. Payments in this regard shall be made directly by the bidders to the Inspection Agencies. OIL shall not be held responsible for any payment-related dispute between the bidders and the inspection agencies.

8.3 The verified and certified documents must be submitted along with the Technical Bid. Any bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered, provided it is accompanied by an **Undertaking by the Bidder on their official letterhead towards submission of the duly verified and certified copies/ Inspection Certificate within 07 (Seven) days from the actual date of bid opening**. No reminders or clarifications will be issued by the Company in this regard, and failure to submit the verified/ certified documents within the stipulated time shall result in outright rejection of the bid, at the sole risk and responsibility of the bidder.

8.4 The methodology of verification/certification of documents followed by the agencies is broadly as under, but not limited to:

(a)	It is the sole responsibility of the bidders intending to participate in the tender to thoroughly understand the requirements of the tender, particularly the documents required under BEC/BRC. The bidders must present all relevant documents to any of the empanelled third-party certifying agencies for verification/certification. Neither OIL nor the Inspection Agencies shall be responsible for the selection or appropriateness of the documents submitted for verification. It is entirely the bidder's responsibility to ensure that the appropriate documents are verified/certified in support of BEC/BRC compliance.			
(b)	The concerned Independent Third-Party Inspection Agencies shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification/Certification of documents by OIL's empanelled third-party inspection agencies shall not automatically make the bidder techno-commercially-acceptable or eligible for award of contract.			
(c)	Verification/Certification of documents are normally categorized as under: **i General Requirement:** • Check Bidder's PAN Card • Check Bidder's GST Certificate • Check Bidder's Certificate of Incorporation • Power of Attorney **ii Additional Documents: (If applicable against the tender)** • Bidders general structure and organization • Joint Ventures Agreements – To cross-check with JV Partners • Consortium Agreements – To cross-check with Consortium Partners			

	• Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern, Corporate Guarantee etc. **iii Technical Criteria** • To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender. • Health, Safety and Environmental Management Policy **iv Financial Criteria** • Line of credit, if incorporated in the tender. **Notes:** (i) Bidder's self-declared undertakings, Audited Balance Sheet & Profit-loss statement and/or CA certificate having UDIN are not required to be verified by the TPI agency. If any documents, LOI/LOA/Contracts, etc., submitted towards BEC/BRC experience criteria are issued by Oil India Limited, such documents need not be verified by TPI agency. (ii) Undertaking from TPI Agency as per format (**PROFORMA-S**) enclosed should be submitted along with the Bid. (iii) **In case of clarifications sought by OIL against BEC/BRC, supporting documents (historical in nature) to those submitted in the original bid will also have to be verified from the same TPI agency which has originally verified their bid documents. OIL shall categorically mention the documents that are to be submitted with TPI verification in the clarification sought. In case the bidder fails to submit the TPI verified documents, as sought by OIL, as part of their clarification, their offer will be liable for rejection.**			
9.0	**Document Authenticity Undertaking**: Bidders should note that Company (OIL)			

may verify authenticity of all the documents /certificates / information submitted by the bidder(s) against the tender. In case at any stage of tendering process or Contract execution etc., if it is established that bidder has submitted forged documents / certificates / information towards fulfilment of any of the tender / contract conditions, Company shall immediately reject the bid of such bidder(s) or cancel / terminate the contract besides taking action as per OIL's Banning Policy available in the OIL's website. Accordingly, service provider/vendor to submit the Undertaking of authenticity of information/documents submitted as per **PROFORMA-K**.			
10.0 **LAND BORDER SHARING:** Bidders should submit an Undertaking that, their bid is compliant to Order No. **F.No. 6/18/2019-PPD dated 23.07.2020** issued by Ministry of Finance, Department of Expenditure, Public Procurement Division, Govt. of India (including subsequent amendments thereto, if any), regarding restrictions on procurement from a bidder of a country which shares land border with India. Formats for submission of undertaking is enclosed as Exhibit -I, II & III.			
11.0 **COMPLIANCE OF THE COMPETITION ACT, 2002**: The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.			

****END OF BEC Checklist****