OIL INDIA LIMITED

KG BASIN PROJECT

KAKINADA

CORRIGENDUM

ADDENDUM No. 3 dated 22.10.2026

to

TENDER NO. CEG2403P27

1.0 This Addendum is hereby issued to Tender No. CEG2403P27 to effect the following:

i) Amendments to certain provisions/clauses of the Tender, the details of which are set out in **Annexure-I** hereto. Price bid format has also been revised with necessary corresponding changes and enclosed & uploaded in OIL's e-tender portal as ***Proforma-B_rev 22.10.2026***.

ii) Incorporation of the Minutes of the Pre-Bid Meeting, along with the clarification / responses to the queries received.

iii) Extension of bid closing date and technical bid opening date as under –

Description	Existing Date & Time	**Extended upto**
Bid Closing Date & Time	**29.10.2026 (at 13.00 Hrs. IST)**	**17.11.2026 (at 13.00 Hrs. IST)**
Technical Bid Opening Date & Time	**29.10.2026 (at 14.30 Hrs. IST)**	**17.11.2026 (at 14.30 Hrs. IST)**

2.0 In addition to above, bidder's attention is requested to the following advisory:

It is for your kind information that the Controller of Certifying Authorities (CCA), Ministry of Electronics & Information Technology (MeitY), Government of India, has recently mandated migration to the FIPS 140-3 cryptographic standard for issuance of Digital Signature Certificates (DSCs). In view of the ongoing transition to FIPS 140-3 compliant Digital Signature Certificates (DSCs), bidders may experience digital signing issues with certain newly issued DSCs while submitting bids through OIL's e-Tender Portal. Bidders are therefore advised to use valid DSCs issued/downloaded prior to 21.09.2026, wherever available and valid, and to complete bid submission well before the bid closing date.

3.0 All other terms and conditions of the Tender shall remain unaltered. Bidders are hereby advised to take due cognizance of the above amendments/clarifications and submit their bids accordingly.

Oil India Limited
KG Basin Project

Amendments to Tender No. CEG2403P27

SL NO	Clause No	Original Clause	Amended Clause
1.	**(FORWARDING LETTER)** **Subject**	IFB No. CEG2403P27 for Charter hire of 1 (one) no. Anchor Moored Drillship or Semi-submersible Drilling Unit along with equipment and Marine Logistics for drilling, testing and abandonment of exploratory well(s) in water depths up to 450 m with drilling depth capability up to minimum 5,000 m in the East Coast of India for a firm well [of approximate seven (07) months duration], with a provision for an optional well [of approximate seven (07) months duration].	IFB No. CEG2403P27 for Charter hire of 1 (one) no. Anchor Moored Drillship or Semi-submersible Drilling Unit along with equipment and Marine Logistics for drilling, testing and abandonment of exploratory well(s) in water depths up to 450 m with drilling depth capability up to minimum 5,000 m in the East Coast of India for two firm well [of approximate fourteen (14) months duration], with a provision for an optional well [of approximate seven (07) months duration].
2.	**(FORWARDING LETTER)** **Clause No. 2.0 (m)**	Amount of Performance Security: **5% of Total Contract value.** **Note**: In the event of any enhancement in the estimated contract value during the tenure of the contract, value of all Performance Security(ies) applicable against the Contract shall be enhanced proportionately.	Amount of Performance Security: 3% of Total Contract value. **Note**: In the event of any enhancement in the estimated contract value during the tenure of the contract, value of all Performance Security(ies) applicable against the Contract shall be enhanced proportionately.
3.	**(FORWARDING LETTER)** **Clause No. 2.0 (p)**	Duration of the Contract: 07 (Seven) months, extendable by another 07 (Seven) months – 01 (One) firm well and 01 (One) optional well.	Duration of the Contract: 14 (Fourteen) months, extendable by another 07 (Seven) months – 02 (two) firm well and 01 (One) optional well.

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SL NO	Clause No	Original Clause	Amended Clause
4.	**PART-1 INSTRUCTIONS TO BIDDERS (ITB)** **Clause No. 30.3**	Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses: a. Dr. Ved Prakash, ITS (Retd.), Ex-Additional Director General Foreign Trade, Ministry of Commerce, E-mail: ved60prakash@gmail.com. b. Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, Govt. of India, E-mail: ams057@gmail.com. c. Shri Radhakrishna Kini A, IPS (Retd.), E-mail: arvkini2004@yahoo.co.in & arvkini2004@gmail.com	Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses: a. Dr. Ved Prakash, ITS (Retd.), Ex-Additional Director General Foreign Trade, Ministry of Commerce, E-mail: ved60prakash@gmail.com. b. Sh Lt. Gen. Rakesh Kapoor (Retd.), A 601 Som Vihar, R K Puram, New Delhi – 110022, Mob No. 9599020807 E-mail: rakeshkapoor65@gmail.com c. Shri Radhakrishna Kini A, IPS (Retd.), E-mail: arvkini2004@yahoo.co.in & arvkini2004@gmail.com
5.	**BID EVALUATION CRITERIA (BEC)** **A. TECHNICAL EVALUATION CRITERIA:** **Clause No 1** **Sub Clause b**	Bidder should have minimum 05 years of experience in operating Anchor moored floater Drilling Unit or Drillship in water depth more than 90 m.	Bidder should have minimum 03 years of experience in providing and operating Anchor moored floater Drilling Unit or Drillship in water depth more than 90 m in the last 10 (ten) years reckoned from the original Bid Closing Date.

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SL NO	Clause No	Original Clause	Amended Clause
6.	**BID EVALUATION CRITERIA (BEC)** **A. TECHNICAL EVALUATION CRITERIA:** **Clause No 13.0**	**Mobilization period:** (i) Bidders are required to confirm that, they shall mobilize and deploy the Drilling Unit, Marine Vessels and associated services along with the crew so as to commence operations at the designated first drilling location nominated by OIL INDIA LIMITED within a period of 120 days (inclusive of inspection of the Drilling Unit and Marine Vessels) from the date of issuance of the Mobilization Notice by OIL INDIA LIMITED. Bids with offer quoting more than 120 days will be out rightly rejected.	**Mobilization period:** (i) Bidders are required to confirm that, they shall mobilize and deploy the Drilling Unit, Marine Vessels and associated services along with the crew so as to commence operations at the designated first drilling location nominated by OIL INDIA LIMITED within a period of 150 days (inclusive of inspection of the Drilling Unit and Marine Vessels) from the date of issuance of the Mobilization Notice by OIL INDIA LIMITED. Bids with offer quoting more than 150 days will be out rightly rejected.
7.	**BID EVALUATION CRITERIA (BEC)** **A. TECHNICAL EVALUATION CRITERIA:** **Clause No 11.0**	The bidder shall submit relevant Class certificate with annual survey endorsement by the classification agency valid as on the date of original bid opening or otherwise confirmation of the Class certificate valid as on the date of original bid opening should be submitted from the concerned classification agency along with the un-priced bid. Classification agency should be a member of the International Association of classification societies (IACS). The bidders should submit, along with their unpriced bid, copy of the following valid certificates:	The bidder shall submit relevant Class certificate with annual survey endorsement by the classification agency valid as on the date of original bid opening or otherwise confirmation of the Class certificate valid as on the date of original bid opening should be submitted from the concerned classification agency along with the un-priced bid. Classification agency should be a member of the International Association of classification societies (IACS). The bidders should submit, along with their unpriced bid, copy of the following valid certificates:

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SL NO	Clause No	Original Clause	Amended Clause
		(i) Class Certification: confirming that the Drilling Unit offered conforms to the specifications as built. **Note:** In case of Drilling Unit which is maintained in warm stacked condition but is not in class certification validity will also be considered for evaluation. Bidder shall submit annual survey endorsement by the classification agency as on the date of original bid closing. However, bidder should confirm in their technical bid that the relevant Valid Class Certificate will be submitted after reactivation of the Drilling Unit, prior to third party inspection. (ii) Registry (iii) MODU code – minimum 1989 Bidder shall confirm to maintain all the class certificates valid throughout the contract period.	(ii) Class Certification: confirming that the Drilling Unit offered conforms to the specifications as built. **Note:** In case of Drilling Unit which is maintained in warm stacked condition but is not in class certification validity will also be considered for evaluation. Bidder shall submit annual survey endorsement by the classification agency as on the date of original bid closing. However, bidder should confirm in their technical bid that the relevant Valid Class Certificate will be submitted after reactivation of the Drilling Unit, prior to third party inspection. (ii) Registry (iii) MODU code – minimum 1989 **Note for MODU code**: Bidders quoting drilling unit(s) with MODU 1979 has to comply with the addendum no.3 to DGS order 20 of 2022 and must submit proof of upgradation done endorsed by respective Class along with the technical bid, without which the offered drilling unit(s) will be rejected. The bidder must also submit an undertaking that "In the event of MODU 1979 Drilling Unit(s) bids, qualifies & get awarded, then the awarded MODU 1979 rig shall be mobilized with MODU 1989 compliance duly endorsed by respective Class, along with information to DGS. The relevant compliance certification /

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SL NO	Clause No	Original Clause	Amended Clause
			documentation is to be submitted for acceptance of the Drilling Unit(s) prior to commencement of operations with Oil India Limited against the awarded contract". Bidder shall confirm to maintain all the class certificates valid throughout the contract period.
8.	**BID EVALUATION CRITERIA (BEC)** **B. FINANCIAL EVALUATION CRITERIA:** **Clause no 1.0**	Annual Financial Turnover from operation of the bidder during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at least **INR 366.04 Cr. or USD 38.25 Million.**	Annual Financial Turnover from operation of the bidder during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at least **INR 573.84 Cr. or USD 59.45 Million.**
9.	**BID EVALUATION CRITERIA (BEC)** **B. FINANCIAL EVALUATION CRITERIA:** **Clause no 1.0**	**3.0** If the Bidder is an Incorporated Joint Venture (JV) Company and does not meet Financial Criteria (BEC Clause Nos. 1.0 & 2.0 above) by itself, it can submit the bid based on the financial strength of its JV member having more than 26% stake in the JV Company and the following need to be complied/submitted: i Annual Financial Turnover from operation of the member having more than 26% stake in the JV during any of preceding 03 (Three) financial / accounting years from the	**3.0** If the Bidder is an Incorporated Joint Venture (JV) Company and does not meet Financial Criteria (BEC Clause Nos. 1.0 & 2.0 above) by itself, it can submit the bid based on the financial strength of its JV member having 26% or more stake in the JV Company and the following need to be complied/submitted: i Annual Financial Turnover from operation of the member having 26% or more stake in the JV during any of preceding 03 (Three) financial / accounting years from the original bid closing date shall be as per Clause 1.0 above.

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SL NO	Clause No	Original Clause	Amended Clause
		original bid closing date shall be as per Clause 1.0 above. ii Net worth of the member having more than 26% stake in the JV (supporting company) should be positive for the accounting year preceding the original bid closing date as per Clause 2.0 above. iii Corporate Guarantee (**Annexure-IV**) on the letter head of the member having more than 26% stake in the JV signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project / job in case the same is awarded to them. iv. An undertaking from the Joint Venture partner, based on whose experience the JV seek financial qualification, shall be submitted with the techno commercial bid stating that they shall maintain minimum 26% shareholding in the JV till execution of the contract is accomplished. v. A certificate from the statutory Auditor of the JV company on the shareholding pattern of the JV.	ii Net worth of the member having 26% or more stake in the JV (supporting company) should be positive for the accounting year preceding the original bid closing date as per Clause 2.0 above. iii Corporate Guarantee (**Annexure-IV**) on the letter head of the member having 26% or more stake in the JV signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project / job in case the same is awarded to them. iv. An undertaking from the Joint Venture partner, based on whose experience the JV seek financial qualification, shall be submitted with the techno commercial bid stating that they shall maintain minimum 26% shareholding in the JV till execution of the contract is accomplished. v. A certificate from the statutory Auditor of the JV company on the shareholding pattern of the JV.

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SL NO	Clause No	Original Clause	Amended Clause
10.	**BID EVALUATION CRITERIA (BEC)** **D. PRICE EVALUATION CRITERIA:** **Clause no 9**	**Priced Bid Evaluation:** Price Evaluation of all the technically qualified bids and confirmed available Drilling unit(s) will be done on the basis of rates quoted by the bidder as per PROFORMA-B. However, bidders must comply with the limits indicated against each of the following rates: The bidder's price shall be worked out as under: • Mobilization (M) for the Drilling Unit • De-Mobilization (D) for the Drilling Unit • Drilling Unit Operating Day Rate (ODR) for 190 days • Drilling Unit Non-Operating Day Rate (NODR) for 12 days • Drilling Unit Repair Day Rate (RDR) for 08 days • Drilling Unit Moving Day Rate (MDR) for 10 days • Mobilization (M-AHT-1) for the Anchor Handling Tug – 1 • De-Mobilization (D-AHT-1) for the Anchor Handling Tug – 1 • Anchor Handling Tug – 1 Operating Day Rate (AHT-ODR-A) for 205 days • Anchor Handling Tug – 1 Repair Day Rate (AHT-RDR-A) for 05 days	**Priced Bid Evaluation:** Price Evaluation of all the technically qualified bids and confirmed available Drilling unit(s) will be done on the basis of rates quoted by the bidder as per PROFORMA-B. However, bidders must comply with the limits indicated against each of the following rates: The bidder's price shall be worked out as under: • Mobilization (M) for the Drilling Unit • De-Mobilization (D) for the Drilling Unit • Drilling Unit Operating Day Rate (ODR) for 380 days • Drilling Unit Non-Operating Day Rate (NODR) for 20 days • Drilling Unit Repair Day Rate (RDR) for 15 days • Drilling Unit Moving Day Rate (MDR) for 10 days • Mobilization (M-AHT-1) for the Anchor Handling Tug – 1 • De-Mobilization (D-AHT-1) for the Anchor Handling Tug – 1 • Anchor Handling Tug – 1 Operating Day Rate (AHT-ODR-A) for 415 days • Anchor Handling Tug – 1 Repair Day Rate (AHT-RDR-A) for 10 days • Mobilization (M-OSV-1) for the Offshore Supply Vessel – 1

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SL NO	Clause No	Original Clause	Amended Clause
		• Mobilization (M-OSV-1) for the Offshore Supply Vessel – 1 • De-Mobilization (D-OSV-1) for the Offshore Supply Vessel – 1 • Offshore Supply Vessel - 1 Operating Day Rate (OSV-ODR-A) for 205 days • Offshore Supply Vessel – 1 Repair Day Rate (OSV-RDR-A) for 05 days • All Meal Charges on Support Vessels - MC for 630 Nos. (@ 210 days / person / day) [Period of contract = complete **1** x firm (210 days)] • Total Charges for Food and Accommodation (TFAC) on the Drilling Unit in excess of 35 nos. Company's (Own + Hired) personnel shall be based as mentioned below: • Total Break Fast: TBF = BF X 1000 NOS. • Total Lunch: TL = L X 1000 NOS. • Total Dinner: TD = D X 1000 NOS. • Total Accommodation: TA = A X 1000 NOS. TFAC = TBF + TL + TD + TA • Average Diesel consumption for Drilling Unit including ROV in KL per Day (Q) • Declared Price of Diesel per KL by Company on the date of technical bid opening for evaluation of the offers subsequently	• De-Mobilization (D-OSV-1) for the Offshore Supply Vessel – 1 • Offshore Supply Vessel - 1 Operating Day Rate (OSV-ODR-A) for 415 days • Offshore Supply Vessel – 1 Repair Day Rate (OSV-RDR-A) for 10 days • All Meal Charges on Support Vessels - MC for 1260 Nos. (@ 420 days / person / day) [Period of contract = complete **1** x firm (420 days)] • Total Charges for Food and Accommodation (TFAC) on the Drilling Unit in excess of 35 nos. Company's (Own + Hired) personnel shall be based as mentioned below: • Total Break Fast: TBF = BF X 1500 NOS. • Total Lunch: TL = L X 1500 NOS. • Total Dinner: TD = D X 1500 NOS. • Total Accommodation: TA = A X 1500 NOS. TFAC = TBF + TL + TD + TA • Average Diesel consumption for Drilling Unit including ROV in KL per Day (Q) • Declared Price of Diesel per KL by Company on the date of technical bid opening for evaluation of the offers subsequently TOTAL ESTIMATED CONTRACT COST FOR THE RIG PACKAGE AND MANPOWER ETC. FOR COMPLETION OF WELLS INCLUDING ALL TAXES

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SL NO	Clause No	Original Clause	Amended Clause
		TOTAL ESTIMATED CONTRACT COST FOR THE RIG PACKAGE AND MANPOWER ETC. FOR COMPLETION OF WELLS INCLUDING ALL TAXES & DUTIES INCLUDING GST AND ALL OTHER TAXES AND DUTIES (EXCEPTING BASIC CUSTOMS DUTY ON ELIGIBLE IMPORTED ITEMS), **T' = [M + D + ODR x 190 + NODR x 12 + RDR x 08 + MDR x 10 + (M-AHT-1) + (D-AHT 1) + (AHT-ODR-A) x 205 + (AHT-RDR-A) x 05 + (M-OSV-1) + (D-OSV-1) + (OSV-ODR-A) x 205 + (OSV-RDR-A) x 05 + (MC) x 630 + (TFAC)]** **T = [T'] + [Total Cost of diesel for 210 days]**	& DUTIES INCLUDING GST AND ALL OTHER TAXES AND DUTIES (EXCEPTING BASIC CUSTOMS DUTY ON ELIGIBLE IMPORTED ITEMS), **T' = [M + D + ODR x 380 + NODR x 20 + RDR x 15 + MDR x 10 + (M-AHT-1) + (D-AHT 1) + (AHT-ODR-A) x 415 + (AHT-RDR-A) x 10 + (M-OSV-1) + (D-OSV-1) + (OSV-ODR-A) x 415 + (OSV-RDR-A) x 10 + (MC) x 1260 + (TFAC)]** **T = [T'] + [Total Cost of diesel for 425 days]**
11.	**BID EVALUATION CRITERIA (BEC)** **D. PRICE EVALUATION CRITERIA:** **Clause no 7.1** **NOTES: (2)**	Loading of Cost of Diesel for 210 days for all the bidders will be done based on the average daily consumption in KL declared by the bidder in Price Proforma and the rate of diesel / KL announced by Company on the date of technical bid opening, for final price evaluation of the bidders.	Loading of Cost of Diesel for 425 days for all the bidders will be done based on the average daily consumption in KL declared by the bidder in Price Proforma and the rate of diesel / KL announced by Company on the date of technical bid opening, for final price evaluation of the bidders.

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12.	**BID EVALUATION CRITERIA (BEC)** **D. PRICE EVALUATION CRITERIA:** **Clause no 7.1** **NOTES: (7)**	Demobilization of the hired rig package will be from the first well location, unless extended under provisions of the contract.	Demobilization of the hired rig package will be from the second well location, unless extended under provisions of the contract.
13.	**BID EVALUATION CRITERIA (BEC)** **D. PRICE EVALUATION CRITERIA:** **Clause No 10.1**	Purchase Preference to Micro and Small Enterprises is applicable for this tender.	Purchase Preference to Micro and Small Enterprises is applicable for this tender, subject to meeting the following conditions if applicable:
14.	**BID EVALUATION CRITERIA (BEC)** **D. PRICE EVALUATION CRITERIA:** **Clause No 10.3**	The contract for hiring of the tendered services shall be awarded as below: A. **L-1 bidder is a MSE bidder**: In case if the L1 bidder is a MSE bidder, the contract shall be awarded to the L1 MSE bidder. B. **L-1 Bidder is other than MSE and non-Class I PPLC**: In case if the L1 bidder is non	Contract shall be awarded for the entire scope of work under this tender subject to concurrent application of Public Procurement Policy for MSE Order 2012 and PP(MII) Order 2017 as per Order No. F.1/4/2021-PPD dated 18.05.2023 issued by Public Procurement Division, Department of Expenditure, Ministry of Finance, Govt. of India (enclosed as Appendix-B) and any subsequent amendment thereto.

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		MSE and is not a Class-I PPLC bidder, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher MSE bidder within price band of L1+15% and so on. If none of the MSE bidders within price band of L1+15% accept the L1 price, then preference shall be given to the lowest eligible Class I PPLC bidder falling within the price band of L1+20%. If such Class I PPLC bidder agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher Class I PPLC bidder within price band of L1+20% and so on. In case none of the Class I PPLC bidder within price band of L1+20% accept the L1 price, then the contract shall be awarded to L1 bidder. C. **L-1 Bidder is other than MSE but is a Class I PP-LC**: In case if the L1 bidder is a Class I PPLC, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next	Note: a. Further, the services required by this Tender will not be split per PP-LC / MSE policy. The contract will be awarded to a single eligible bidder. b. Contract shall be awarded subject to matching of price with L-1 bidder as under: i. In case 'Operating Day Rate' of the bidder is higher than the corresponding price quoted by the L1 bidder: The 'Total Price' of the bidder shall be calculated by matching the ODR quoted by the bidder to that of L1 price. If the 'Total Price' of the bidder after matching is found to be higher than the price of the L1 bidder, the differences in the 'Total Price' after matching as above, shall be reduced proportionately from remaining quoted line items to match the 'Total Price' of the bidder to the corresponding price of L1 bidder. In case the 'Total Price' of the bidder after matching the ODR (as stated in Para i. above) is found to be lower than the corresponding L1 price, then ODR shall be reduced in such

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		higher MSE bidder within price band of L1+15% and so on. If none of the MSE bidders within price band of L1+15% accept the L1 price, then contract shall be awarded to L1 bidder [Class I PPLC]. Note: a. In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs - Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy as per **PROFORMA-R**. Bidder to categorically confirm under which policy i.e. PP-LC or MSE, they want to avail the benefit and to submit requisite document / certificate in support to avail this benefit. The bids shall be evaluated based on their declaration. No benefit shall be given if the bid is submitted without any above declaration along with supporting document as per the respective policies. If a bidder seeks Bid Security exemption under the MSE policy, then it shall be considered that the bidder has sought benefit against the MSE policy and this option once exercised cannot be modified subsequently.	a way to match 'Total Price' of the bidder with the L1 price. ii. In case the 'Operating Day Rate' of the bidder is lower than the corresponding L1 price: The difference in the 'Total Price' of the bidder and L1 price shall be reduced proportionately from all the quoted line items except for 'Operating Day Rate for Personnel (ODR)', to match the 'Total Price' of the bidder to the corresponding L1 price.

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SL NO	Clause No	Original Clause	Amended Clause
		b. Further, the services required by this Tender will not be split per PP-LC policy. c. Contract shall be awarded subject to matching of price with L-1 bidder as under: i. In case 'Operating Day Rate' of the bidder is higher than the corresponding price quoted by the L1 bidder: The 'Total Price' of the bidder shall be calculated by matching the ODR quoted by the bidder to that of L1 price. If the 'Total Price' of the bidder after matching is found to be higher than the price of the L1 bidder, the differences in the 'Total Price' after matching as above, shall be reduced proportionately from remaining quoted line items to match the 'Total Price' of the bidder to the corresponding price of L1 bidder. In case the 'Total Price' of the bidder after matching the ODR (as stated in Para i. above) is found to be lower than the corresponding L1 price, then ODR shall be reduced in such a way to match 'Total Price' of the bidder with the L1 price. ii. In case the 'Operating Day Rate' of the bidder is lower than the corresponding L1	

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		price: The difference in the 'Total Price' of the bidder and L1 price shall be reduced proportionately from all the quoted line items except for 'Operating Day Rate for Personnel (ODR)', to match the 'Total Price' of the bidder to the corresponding L1 price.	
15.	**TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK** **Clause No 2.0** **(C)**	**PROGRAMME DESCRIPTION** The initial drilling programme includes drilling, evaluation, plug and abandonment of one well as per the drilling schedule. The well is located on offshore Andamans East Coast.	**PROGRAMME DESCRIPTION** The initial drilling programme includes drilling, evaluation, plug and abandonment of two wells as per the drilling schedule. The wells are located on offshore Andamans East Coast.
16.	**TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK** **Clause No 2.0** **(D)**	**PROPOSED DRILLING SCHEDULE** **Likely Duration of Programme** — Wells: One firm well + One Optional well Approximate Duration: 165 Days + 45 Days for Well testing if carried out, total 210 days. Estimated commencement of drilling activities is	**PROPOSED DRILLING SCHEDULE** **Likely Duration of Programme** — Wells: Two firm well + One Optional well Approximate Duration per well: 165 Days + 45 Days for Well testing if carried out, total 210 days (7 months). Total 14 months for two firm wells.

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		expected be circa. February/March 2027. Contract will be approximately for a period of seven months, with provision for an extension of up to seven months if required.	Estimated commencement of drilling activities is expected be circa. June/July 2027. Contract will be approximately for a period of fourteen months, with provision for an extension of up to seven months if required.
17.	**TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK** **Clause No. J (ix) Note (ii)**	The replacement vessel offered by the Contractor shall be of same or of higher specifications.	The replacement vessel offered by the Contractor shall be of same or of higher specifications with same or better fuel efficiency. In case of higher fuel consumption of replacement vessels than the originally offered vessels, the differential fuel cost is subject to recovery by OIL at its discretion.
18.	**TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK** **Appendix-2 Exhibit-A** **Serial No. 6**	1. Rig must have sufficient Variable Deck Load (VDL) capacity. Bidder to provide details of VDL during: Drilling/Transit/Survival. Bidder to provide relevant sections from the Marine Operations Manual on VDL and other load characteristics. **Minimum Drilling VDL required is 3000 short tons.** The unit must be capable of storing well consumables, casing pipes, chemicals and	1. Rig must have sufficient Variable Deck Load (VDL) capacity. Bidder to provide details of VDL during: Drilling/Transit/Survival. Bidder to provide relevant sections from the Marine Operations Manual on VDL and other load characteristics. **Minimum Drilling VDL required is 4000 short tons.** The unit must be capable of storing well consumables, casing pipes, chemicals and other

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SL NO	Clause No	Original Clause	Amended Clause
	Sub Clause: 1. Variable Deck Load and Draft	other bulk material in addition to rig equipment, material and Third-party equipment to allow uninterrupted operations.	bulk material in addition to rig equipment, material and Third-party equipment to allow uninterrupted operations.
19.	**SPECIAL CONDITIONS OF CONTRACT** **Clause No 2.2**	**MOBILISATION TIME:** The mobilization of the Drilling Unit and Associated Services along with all equipment, personnel etc. should be completed by Contractor within 120 days from the date of issue of the mobilization notice which includes TPI inspection days subsequent to the issue of the Letter of Award by the Company. In case of delay on account of the Company for readiness of site, consumables and other services etc, mobilization period for the above delayed period will be extended without imposing Liquidated Damage. In case, the Contractor intends to mobilize the Drilling Unit and Associated Services earlier than the maximum specified days, the Contractor shall inform the Company in writing, the date on which the rig will be mobilized to the specified location for Company's concurrence. Company reserves the right to accept or decline early mobilisation without assigning any reason thereof, at its discretion.	**MOBILISATION TIME:** The mobilization of the Drilling Unit and Associated Services along with all equipment, personnel etc. should be completed by Contractor within 150 days from the date of issue of the mobilization notice which includes TPI inspection days subsequent to the issue of the Letter of Award by the Company. In case of delay on account of the Company for readiness of site, consumables and other services etc, mobilization period for the above delayed period will be extended without imposing Liquidated Damage. In case, the Contractor intends to mobilize the Drilling Unit and Associated Services earlier than the maximum specified days, the Contractor shall inform the Company in writing, the date on which the rig will be mobilized to the specified location for Company's concurrence. Company reserves the right to accept or decline early mobilisation without assigning any reason thereof, at its discretion.

Amendments to Tender No. CEG2403P27

<table>
<tr><th>SL NO</th><th>Clause No</th><th>Original Clause</th><th>Amended Clause</th></tr>
<tr><td>20.</td><td>SPECIAL CONDITIONS OF CONTRACT

Clause No 2.4</td><td>DURATION OF CONTRACT: The term of the contract shall be initially for 01 (one) firm well, approximately for a period of 07 months from the date of commencement of operation, with an option for extension of the contract duration by another 07 months, for an optional well or otherwise, at the sole discretion of the Company at the same rates, terms and conditions. The rates, terms and conditions shall continue until the completion/ abandonment of the well being drilled at the time of the expiry of the Contract.</td><td>DURATION OF CONTRACT: The term of the contract shall be initially for 02 (two) firm wells, approximately for a period of 14 months from the date of commencement of operation, with an option for extension of the contract duration by another 07 months, for an optional well or otherwise, at the sole discretion of the Company at the same rates, terms and conditions. The rates, terms and conditions shall continue until the completion/ abandonment of the well being drilled at the time of the expiry of the Contract.</td></tr>
<tr><td>21.</td><td>SPECIAL CONDITIONS OF CONTRACT

Clause No 41.0</td><td>The following insurance provisions under General Conditions of Contract stand amended as mentioned hereunder for the particular services under this tender/contract
<table><tr><td>GCC Clause No.</td><td>Amended Clause</td></tr><tr><td>14.6</td><td>Loss Payee Clause: Not Applicable against this tender/contract</td></tr><tr><td>14.9</td><td>If any of the above policy expire or/are cancelled during the term of this Contract and Contractor fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective.</td></tr></table></td><td>The following provisions under General Conditions of Contract stand amended as mentioned hereunder for the particular services under this tender/contract:
<table><tr><td>GCC Clause No.</td><td>Amended Clause</td></tr><tr><td>14.6</td><td>Loss Payee Clause: Not Applicable against this tender/contract</td></tr><tr><td>14.9</td><td>If any of the above policy expire or/are cancelled during the term of this Contract and Contractor fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @ 0.5%</td></tr></table></td></tr>
</table>

Amendments to Tender No. CEG2403P27

SL NO	Clause No	Original Clause	Amended Clause
		Furthermore, a penal interest @ 0.5% of the Total Contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss / damage claims resulting there from shall be to the sole account of Contractor.	of the Total Contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss / damage claims resulting there from shall be to the sole account of Contractor. 44.9 Not applicable to this tender, considering the nature of the tendered service.
22.	**SCHEDULE OF RATES (SOR)** **Clause No: 2.5**	Demobilization for Drilling Unit and Associated Services (excluding Marine Vessels) shall start once all Company materials / equipment / personnel's have been unloaded / removed from on-board the rig either at location or at port. Company shall be responsible for removing above at its cost. During such period the rig and associated services (excluding Marine Vessels) shall be paid at NODR. NODR for Drilling Unit and Associated Services (excluding Marine Vessels) shall cease the moment last load is offloaded from the Drilling Unit and thereafter only Demobilisation lumpsum charges shall only be payable.	Demobilization for Drilling Unit and Associated Services (excluding Marine Vessels) shall start once all Company materials / equipment / personnel's have been unloaded / removed from on-board the rig either at location or at port. Company shall be responsible for removing above at its cost. During such period the rig and associated services (excluding Marine Vessels) shall be paid at NODR. NODR for Drilling Unit and Associated Services (excluding Marine Vessels) shall cease the moment last load is offloaded from the Drilling Unit and thereafter only Demobilisation lumpsum charges shall only be payable.

Amendments to Tender No. CEG2403P27

<table>
<tr><th>SL NO</th><th>Clause No</th><th>Original Clause</th><th>Amended Clause</th></tr>
<tr><td></td><td></td><td></td><td>Demobilization for the Contracted OSV shall start once all materials / equipment / are offloaded at the Company’s shore base. The operating day rate for the Contracted OSV shall cease the moment the last load is unloaded at the Company’s shore base and thereafter only Demobilisation lumpsum charges shall only be payable.

Demobilization for the Contracted AHTS shall start once the last anchor is racked by the Drilling Unit from the present well location and all anchor handling materials / equipment / are offloaded at the Company’s shore base. The operating day rate for the Contracted AHTS shall cease the moment the anchor handling materials / equipment / are offloaded at the Company’s shore base and thereafter only Demobilisation lumpsum charges shall only be payable.</td></tr>
<tr><td>23.</td><td>SCHEDULE OF RATES (SOR)</td><td>
<table>
<tr><th>SL NO</th><th>Description of Item</th><th>Estd. Quantity</th></tr>
<tr><td>3</td><td>Operating Day Rate, ODR</td><td>190</td></tr>
<tr><td>4</td><td>Non - Operating Day Rate, NODR (not exceeding 90% of ODR)</td><td>12</td></tr>
</table>
</td><td>
<table>
<tr><th>SL NO</th><th>Description of Item</th><th>Estd. Quantity</th></tr>
<tr><td>3</td><td>Operating Day Rate, ODR</td><td>380</td></tr>
<tr><td>4</td><td>Non - Operating Day Rate, NODR (not exceeding 90% of ODR)</td><td>20</td></tr>
</table>
</td></tr>
</table>

Amendments to Tender No. CEG2403P27

<table>
<tr><th>SL NO</th><th>Clause No</th><th>Original Clause</th><th>Amended Clause</th></tr>
<tr><td></td><td></td><td>
<table>
<tr><td>5</td><td>Rig Package Repair Day Rate [RDR] (not exceeding 90% of ODR)</td><td>8</td></tr>
<tr><td>9</td><td>AHT-1 Operating Day Rate [AHT ODR-A]</td><td>205</td></tr>
<tr><td>10</td><td>AHT-1 Repair Day Rate [AHT-RDR A] (not exceeding 50% of AHT-ODR A)</td><td>5</td></tr>
<tr><td>13</td><td>OSV-1 Operating Day Rate [OSV ODR-A]</td><td>205</td></tr>
<tr><td>14</td><td>OSV-1 Repair Day Rate [OSV-RDR B] (not exceeding 50% of OSV-ODR-A)</td><td>5</td></tr>
<tr><td>15</td><td>Meal Charges (Breakfast / Lunch / Dinner) on Support Vessels [MC]</td><td>630</td></tr>
<tr><td>16</td><td>Breakfast [BF] on Drilling Unit</td><td>1000</td></tr>
<tr><td>17</td><td>Lunch [L] on Drilling Unit</td><td>1000</td></tr>
<tr><td>18</td><td>Dinner [D] on Drilling Unit</td><td>1000</td></tr>
<tr><td>19</td><td>Accommodation [A] on Drilling Unit</td><td>1000</td></tr>
</table>
</td><td>
<table>
<tr><td>5</td><td>Rig Package Repair Day Rate [RDR] (not exceeding 90% of ODR)</td><td>15</td></tr>
<tr><td>9</td><td>AHT-1 Operating Day Rate [AHT ODR-A]</td><td>415</td></tr>
<tr><td>10</td><td>AHT-1 Repair Day Rate [AHT-RDR A] (not exceeding 50% of AHT-ODR A)</td><td>10</td></tr>
<tr><td>13</td><td>OSV-1 Operating Day Rate [OSV ODR-A]</td><td>415</td></tr>
<tr><td>14</td><td>OSV-1 Repair Day Rate [OSV-RDR B] (not exceeding 50% of OSV-ODR-A)</td><td>10</td></tr>
<tr><td>15</td><td>Meal Charges (Breakfast + Lunch + Dinner) on Support Vessels [MC]</td><td>1260</td></tr>
<tr><td>16</td><td>Breakfast [BF] on Drilling Unit</td><td>1500</td></tr>
<tr><td>17</td><td>Lunch [L] on Drilling Unit</td><td>1500</td></tr>
<tr><td>18</td><td>Dinner [D] on Drilling Unit</td><td>1500</td></tr>
<tr><td>19</td><td>Accommodation [A] on Drilling Unit</td><td>1500</td></tr>
</table>
</td></tr>
</table>

MINUTES OF PRE-BID MEETING
TENDER NO. CEG2403P27

Meeting / Project Name:	Pre-Bid Meeting for Tender No. CEG2403P27 for Charter Hire of one (01) no. of Anchor Moored Drillship or Semi-submersible Drilling Unit along with equipment and Marine Logistics for drilling, testing and abandonment of exploratory well(s) in water depths up to 450 m with drilling depth capability up to minimum 5,000 m in the East Coast of India for a firm well [of approximate seven (07) months duration], with a provision for an optional well [of approximate seven (07) months duration].		
Date of Meeting:	13th August, 2026	**Time:**	11:00 AM
Meeting Facilitator:	GM - Drilling	**Location / Mode:**	OIL KG Basin Project Office, Kakinada / Online & On site

1. Meeting Objective

Objective:

OIL is planning to Charter Hire one (01) no. of Anchor Moored Drillship or Semi-Submersible Drilling Unit along with equipment and Marine Logistics for one firm well [of approximate seven (07) months duration], with a provision for an optional well [of approximate seven (07) months duration], for which tender no. CEG2403P27 was floated through OIL's e-tender portal. Bidder(s) were requested to submit their pre-bid queries (if any) within 10.08.2026, for discussion in the pre-bid conference.

On receiving technical, financial and commercial queries from various parties regarding the tender, pre-bid meeting was held as per schedule to deliberate on bidders' queries, contemplate if any suggested modifications / additions / deletions are appropriate and if found suitable, incorporate the same in the bidding document.

Participants (OIL)	**Participants (Vendors)**
G. C. Sarma, CGM (C&P)	M/s. Dolphin Drilling Limited, Aberdeen
Ashok Borgohain, GM (Drilling)	M/s. SPM Offshore Pvt Ltd, Mumbai
M. K. Tamuly, GM (F&A)	M/s. DrillXplore Services Private Limited, Mumbai
Ashok Borgohain, GM (Drilling)	M/s. ENEOS Drilling Limited, Japan
Amrit L. Bora, CM (C&P)	M/s. Universal Energy Resources, Inc. (Ventura Offshore), Brazil
Tridip Gogoi, Dy. CE (D)	
Chunduri Ramkumar, M (F&A)	
Abijeet Shyam, S.O (C&P)	
***Pre-bid Attendance sheet enclosed.**	

2. Opening Remarks

The Pre-Bid conference was held in the Conference room of KG Basin Project office which was attended by members from OIL and representatives of five parties physically as well as through Video conference from their locations.

The meeting was initiated by welcoming all the vendors who attended the pre-bid conference physically and via videocall followed by introductions of the attendees from OIL and the vendors's side. CGM (C&P) explained the bidders various non-negotiable commercial points of the tender like EMD, Bid Validity, Integrity Pact, TPI Document Verification etc. requesting for strict compliance of the same. It was also emphasized in the opening remarks that no exeptions or deviations to the GCC will be accepted. Bidders were further apprised of the purchase preference clauses applicable against the instant tender. It was also suggested to the vendors that they should avoid last minute submission of their e-bids so as to ensure getting necessary support from OIL's ERP team in case of any difficulty in bid submission.

3. Issues, Decisions, Notes

Pre-bid queries received in advance were discussed amongst all the participants present in the conference. The queries related to technical terms and specs. were clarified / resolved. Additional queries asked during the conference were also clarified. The consolidated list of pre-bid queries and OIL's clarifications is enclosed herewith. Some of the major points of discussions are highlighted below:

i) Past experience: As per the tender, bidder should have minimum five (05) years of experience in operating Anchor moored floated Drilling Unit or Drillship in water depth of more than 90m. One of the participating vendors requested OIL to relax the minimum experience criteria from five (05) years to three years, stating that three (03) years of actual operating experience in the specified water-depth provides substantial exposure to the marine, mooring, drilling, well-control, BOP, riser, ballast, HSE and emergency-response aspects associated with floating drilling operations. The vendor further stated that the relevance and quality of such experience are more indicative of technical competency than the duration of experience alone. The request was found to be reasonable, and OIL agreed to relax the experience duration from five (05) years to three (03) years.

ii) Mobilization period: As per the tender, the mobilization period is stipulated as 120 days (inclusive of inspection of the drilling unit and marine vessels) from the date of issuance of mobilization notice. One of the participating vendors requested that the mobilization period to be extended from 120 days to 180 days stating that the requested period would provide a more practical and achievable timeframe while ensuring safe, compliant and timely commencement without affecting OIL's operational objective. On reviewing the vendors request OIL agreed to revise the mobilization period from 120 days to 150 days.

iii) One of the participating vendors sought clarification on the anticipated timing and decision process for exercising the Optional well. OIL clarified that the Optional well can be finalized only after completion of testing of the hydrocarbon-bearing zone, if any, encountered in the firm well and the decision regarding the Optional well shall be taken based on the outcome of testing of the firm well.

iv) As per the tender, the contractor is required to provide for Marine Logistics and ROV services. However, one of the participating vendors requested that the mentioned service be provided by the Company only, citing their recent experience and reluctance to bear the associated risk. OIL did not agree to the requested change, and the tender provision was retained as it is.

v) Queries were received regarding the locations of the operational base, materials and logistics supply base, and crew change base. OIL clarified that the operation and materials & supply base shall be at Kakinada, while the crew change base shall be at Port Blair.

vi) Requests were received from prospective bidder(s) for waiver of Bid Security and Performance Security, on the ground that the prescribed values were excessive. The requests were duly examined; however, the same could not be agreed to, as the provisions for Bid Security and Performance Security are mandated under the Manual and GFR rules, and cannot be waived.

After taking up all the queries, the vendors were assured that after compilation of the queries, MOM, consolidated OIL's reply / clarifications along with requisite tender amendment will be notified on OIL's e-tender portal with sufficient time for bid submission.

5. Closing Remarks

GM-Drilling thanked all the vendors for taking time to attend the Pre-Bid conference and making it a success. He also mentioned that the observations have been taken positively and the changes which are feasible and plausible will be amended in the tender document suitably to elicit wider response.

PRE-BID QUERIES AND OIL'S RESPONSE
TENDER NO. CEG2403P27

Queries :: Bidder 1

Sr No	Clarification by Bidder	OIL's Response
1	Could OIL India please clarify the anticipated timing and decision process for exercising the Optional Well under the contract?	Optional Well can only be finalized after testing of hydrocarbon bearing zone (if any) of the firm well.
2	Could OIL India please clarify the expected scope and duration of well testing operations? Furthermore, please confirm whether any specialized well testing equipment and personnel required for such operations will be provided by OIL India or shall be included within the Contractor's scope of supply.	• Considering the exploratory nature of the well, the scope and duration of well testing operations cannot be determined in advance and can only be ascertained after completion of open-hole logging. • The well testing services, including equipment and personnel, will be provided through Company (OIL) hired service providers. However, the Contractor shall ensure that the rig is equipped with the necessary well testing support infrastructure, including flare booms, oil and gas burner boom assemblies, and all other related equipment as specified in the tender document.
3	Could OIL India please clarify which location will serve as: • the primary operational base, • the materials and logistics supply base, and • the crew change base for this project? Specifically, will these functions be primarily based in Kakinada or Port Blair?	• The primary operational base: Kakinada • The materials and logistics supply base: Kakinada • The crew change base for this project Vijaya Puram (Port Blair)
4	The tender requires one AHTS vessel (minimum 130 MT bollard pull) and one OSV. Would OIL India permit	Agreed

Sr No	Clarification by Bidder	OIL's Response
	replacement of the initially proposed vessels with vessels of equivalent or higher specifications prior to mobilization, subject to OIL India's review and approval and without any commercial implications?	

Queries :: Bidder 2

Sr No	Clarification by Bidder	OIL's Response
1	Our dynamically positioned semi-submersible drilling unit can safely drill at 400 m water depth, which we understand is the water depth of the firm well. Please therefore inform if Oil India would accept a dynamically positioned drilling semi-submersible that is not equipped with a mooring system.	Bidder to note that the well data provided in the tender is tentative. OIL cannot accept a dynamically positioned semi-submersible without a mooring system, as OIL envisages carrying out additional well testing at a location having a water depth of less than 400 m.
2	Please inform the water depth of the optional well	The water depth of the optional well is tentatively 360 m.

Queries :: Bidder 3

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
1	**Clause No. 2.0, Notice Inviting Tenders pg2**	Clause 2.0 – Bid Security: k) Bid Security Amount: Indian Bidders: INR 8.00 Cr. l) Bid Security Validity: 165 (One Hundred Sixty-Five) days from Original Bid Closing Date for the purpose of bid evaluation. However, the bid security must remain valid for a period of 45 (forty-five) days beyond the bid validity period.	The Bidder requests OIL to kindly consider removing the requirements for Bid Security. Bidders' ability to submit a bid is subject to removal of this requirement. Bidder can only submit a bid subject to availability of the unit	Not acceptable
2	**Clause No. 10.0, Part3, Section-I (General Conditions of Contract) [Read with**	Clause 10.0 - Performance Security: On receipt of notification of award, the Contractor shall furnish Performance Security to Company within 30 (thirty) days from the date of issue of LOA, for an amount equal to 5% of the Total Contract value, in	The Bidder kindly requests OIL to remove the requirement for a Performance Security. The values are excessive and come at a direct cost to Bidder as well as administrative burden.	Not acceptable

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
	Clause No. 27.0 of Part-1 (ITB) and Item (m) of Forwarding Letter	the manner and form prescribed. Note: In the event of any enhancement in the estimated Contract value during the tenure of the Contract, value of all Performance Security(ies) applicable against the Contract shall be enhanced proportionately. Similarly, in the event of any extension of the Contract period, the validity of all Performance Security(ies) shall be extended accordingly (Clause 27.0, Part-1).		
3	**Clause No. 5, Appendix -1, Exhibit -1, Part-3, Section-I (General Conditions of Contract) pg67**	Clause 12.0 – Claims, Taxes and Duties.	The Bidder requests that WHT/TDS gross up, 'net to owner' concept for the rig charter, so that charter rate remains whole.	Not acceptable. Bidder can avail the Lower Deduction Certificate from IT Department.

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
4	**Clause No. 5, Appendix -1, Exhibit -1, Part-3, Section-II (Terms of Reference/ Technical Specifications/ Scope of Work) pg102**	Clause 5. In addition to the usual rig equipment and services (Exhibit 1), the Contractor shall be required to provide the following tools, equipment and services: • Marine logistics services, comprising one AHTS vessel with certified bollard pull of 130 tonnes or more, plus one large offshore supply vessel, with deck area of at least 500 square meters. (Exhibit 2). [Note : The 2nd AHTS vessel will be supplied by the Company whenever required operationally] • Remote Operated Vehicle (ROV) along with crew for operation in water depths up to 500 m. (Exhibit 3)……. • Hull mounted or over-the-side ADCP current measurement system…….	The Bidder requests that Marine Logistics, ROV Services and ADCP measurement system are provided by Company. Marine logistics and ROV services are not part of Contractors service provision. Based on recent experience we are unwilling to take this risk in future.	No Change. To be as per tender.
5	Clause No. 10, Appendix -2, Exhibit -A,	Clause 10. Mud Processing System 3. Replacement screens 20-250 mesh sizes and a flow rate in the range of	The Bidder requests replacement screens are to be provided by Company and to Company account.	Bidder to provide at the cost of company

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
	Part-3, Section-II (Terms of Reference/ Technical Scope of Work) pg145	1500-1800 GPM combined (shaker specific flow charts for capacity vs mud properties to be clearly indicated)		
6	Clause No. 10, Appendix -2, Exhibit -A, Part-3, Section-II (Terms of Reference/ Technical Specifications/ Scope of Work) pg14	Clause 10. Mud Processing System 8. Cutting Drier and Augur. Rig must be equipped with Verti G Cutting Drier or equivalent capable of reducing liquid on cuttings to less than 10%.	The Bidder requests for Company to confirm this is only required for use with OBM.	Confirmed, however rig is required to be equipped with Verti G Cutting Drier or equivalent.
7	Clause No. 2.2 & 2.4, Part-3, Section-III (Special Conditions of Contract) [Read	**Clause 2.2 - Mobilisation Time:** The mobilisation of the Drilling Unit and Associated Services along with all equipment, personnel etc. shall be completed by the Contractor within 120 (One Hundred Twenty) days from	The Bidder respectfully requests the Company to kindly confirm the following: 1. In the event the Drilling Unit is mobilised by December 2026, whether	1. Drilling activities will not start from December 2026. 2. The earliest tentative date of commencement of drilling

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
	with Item (j) & (p) of Forwarding Letter]	the date of issue of the Mobilisation Notice, inclusive of TPI inspection days. **Clause 2.4 - Duration of Contract:** The term of the Contract shall be initially for 01 (one) firm well, for approximately a period of 07 (seven) months from the Date of Commencement of Operation, with an option for extension of the Contract duration by another 07 (seven) months for an optional well or otherwise, at the sole discretion of the Company, at the same rates, terms and conditions.	drilling activities can be commenced from December 2026. 2. The earliest firm date of commencement of drilling activities. 3. Whether the duration of the Contract may be defined as a firm period of 210 (Two Hundred and Ten) days reckoned from the date of commencement of operations. 4. Whether exercise of the option for the second (optional) well shall be subject to mutual consent of the Bidder and the Company, with prior intimation to be provided by the Company well in advance.	activities will be Mid-March. 3. The Contract will be for 01 firm well with estimated duration of 210 days. 4. At the sole discretion of company, depending upon the test result of the firm well.
8	Clause No. 4.0, Part3, Section-III (Special Conditions of Contract) [Read	**Clause 4.0 - Liquidated Damages for Default in Timely Mobilisation**: In the event of the Contractor's default in timely mobilisation for commencement of operations within	The Bidder requests OIL to levy Liquidated Damages for delay in mobilisation only where such delay is solely and exclusively attributable to the Bidder/Contractor.	As per tender.

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
	with Clause No. 30.0, Part-3, Section-I (General Conditions of Contract); Clause 1.0 of SCC provides that SCC provisions shall prevail over GCC in case of conflict]	the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of the estimated Contract value (including mobilisation cost), per week or part thereof of delay, subject to a maximum of 7.5% of the Contract value. LD shall be reckoned from the expiry date of the scheduled mobilisation period (Clause 2.0 of SCC). **Delay attributable to the Company (e.g., non-readiness of site, Company-**provided consumables/services) shall not attract LD, and the mobilisation period shall be extended for the corresponding delayed period without imposition of Liquidated Damages (Clause 2.2, SCC).	It is further requested that no Liquidated Damages be imposed for delays arising from causes beyond the reasonable control of the Bidder/Contractor, including adverse weather conditions and non-functioning of relevant statutory/regulatory e-portals etc. Bidder also requests that the mobilisation period is revised from a firm period from award to an agreed window for mobilisation.	Not Acceptable. To be as per tender.

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
9	Clause No. 7.0, Part3, Section-III (Special Conditions of Contract)	Clause 7.13 – Casing and Cementing Running all casings is contractor's responsibility. Contractor shall use best effort and methods to run and set casings of the sizes, weights/ grades and at depths as instructed by the Company. Contractor shall allow cement to set for a length of time as specified by the Company. During such time, contractor shall assemble blowout prevention equipment and test the same in a manner satisfactory to Company and otherwise make preparation for subsequent work. After cement has set, casing job shall be tested in a manner satisfactory to Company, and Contractor shall continue such testing until results satisfactory to Company are secured. Any recementing or repairs to casing will	For clarity Company to confirm that all casing and cementing services are provided by Company.	Casing and cementing services will be provided by Company. However, bidder to provide, operate and maintain the Cementing unit. Refer to Appendix-3 I.8

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
		be done at Company's discretion. Cementing services will be provided by the Company.		
10	Clause No. 9.0, Part3, Section-IV (Schedule of Rates)	Clause 9.5 - Contractor shall submit monthly invoices to Company only after the end of each calendar month for all daily or monthly charges due to the Contractor.	The Bidder respectfully requests provisions are included in the Contract regarding the process and timeline for sign-off of invoices by day X of the month, and that any undisputed portion should be signed off to allow billing accordingly.	No change. To be as per tender.
11	Clause No. 9.0, Part3, Section-IV (Schedule of Rates)	Clause 9.10 - Company shall within 30 days of receipt of the invoice notify the Contractor of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice OIL's right to question the validity of the	The Bidder requests provisions are included in the Contract for Company failure to meet payment provisions and respectfully requests the inclusion of rights to charge interest, suspend or terminate.	No Change. Tender Condition applies.

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
		payment at a later date as envisaged in Clause 9.3 above.		

Queries :: Bidder 4

Clause Reference	Description	Submission	OIL's Response
PART 2 Bid Evaluation Criteria (BEC) A. Technical Evaluation Criteria	Page no. 32 (i) Be an offshore drilling contractor or E&P company with in-house drilling capability. (ii) Have minimum 5 years' experience operating an Anchor Moored Floater Drilling Unit or Drillship in water depths exceeding 90 metres. (iii) Have executed at least one contract of one-year duration using an Anchor Moored Floater Drilling Unit or Drillship within the last 10 years.	We request OIL to consider reducing the minimum experience requirement under Clause (ii) from five (5) years to three (3) years of experience in operating an Anchor Moored Floater Drilling Unit or Drillship in water depths exceeding 90 metres. Three years of actual operating experience in the specified water-depth range provides substantial exposure to the marine, mooring, drilling, well-control, BOP, riser, ballast, HSE and emergency-response aspects associated with floating drilling operations. In our view, the relevance and quality of such experience are more indicative of technical competency than the duration of experience alone. The proposed three-year criterion would continue to ensure that only contractors with proven and relevant floater drilling experience are qualified, while allowing technically competent and experienced contractors to participate. This would broaden competitive	Bidder should have minimum 03 (three) years of experience in providing and operating Anchor Moored Floater Drilling Unit or Drillship in water depths exceeding 90 metres within the last 10 (ten) years reckoned from original Bid Closing Date. **Tender Amendment will be issued.**

Clause Reference	Description	Submission	OIL's Response
		participation without compromising OIL's technical, operational or HSE requirements, which would continue to be assessed through the remaining technical qualification criteria. Accordingly, we request OIL to suitably amend the criterion to require a minimum of three (3) years' experience operating an Anchor Moored Floater Drilling Unit or Drillship in water depths exceeding 90 metres.	
PART 2 Bid Evaluation Criteria (BEC) A. Technical Evaluation Criteria	**Page no. 37** **6.0 Bidder's Equipment:** 6.1 The bidders should offer only serviceable drilling units. Also, the idling period of the Drilling Unit should not be more than 3 (three) years as on original bid opening date i.e. the Drilling Unit should have carried out operations on minimum one well during last 3 (three) years as on original bid opening date.	We request OIL to consider the following modifications: For establishing serviceability, the idling period of the Drilling Unit should be more than 3 years i.e., the drilling unit should have carried out drilling operations on at least one (1) well during the last four (4) years as on the original bid opening date. However, any period of non-operation during the preceding four (4) years attributable to global or regional offshore drilling market downturn, lack of contract opportunities or commercial considerations shall not be construed as idling, provided the drilling unit remained in warm-stacked or preservation status with adequate crew and resources deployed for continuous upkeepment and readiness. During such warm-stacked period, the rig owners have ensured continued preservation and operational readiness of the drilling unit, including but not limited to: a) Deployment of essential marine and technical crew onboard for monitoring and upkeepment of the rig; b) Execution of general maintenance and preservation	No change

Clause Reference	Description	Submission	OIL's Response
		programs for drilling, marine and safety systems; c) Completion of class surveys, statutory inspections and structural integrity checks including NDT as required; d) Periodic logistics support including fuel, provisions, consumables and spares supplied through supply vessels as necessary for preservation and maintenance activities. Drilling units maintained in such warm-stacked or preserved condition with valid class status shall be considered technically serviceable and operationally ready for the purpose of bid evaluation. OIL reserves the right to evaluate the overall technical readiness and preservation status of the drilling unit and a bid shall not be rejected solely on the basis of absence of drilling activity within the specified period. OIL is therefore requested to kindly consider the above and issue the necessary clarification.	
PART 2 Bid Evaluation Criteria (BEC) **A. Technical Evaluation Criteria**	**Page no. 40** 11.0 The bidder shall submit relevant Class certificate with annual survey endorsement by the classification agency valid as on the date of original bid opening or otherwise confirmation of the Class certificate valid as on the date of original bid opening should	We kindly request Oil India Limited to consider Drilling Units complying with MODU Code 1979 be acceptable, provided the Unit holds valid Class and statutory certificates from an IACS member Classification Society and satisfies all applicable requirements of the Flag State, Classification Society and statutory authorities.	No change

Clause Reference	Description	Submission	OIL's Response
	be submitted from the concerned classification agency along with the un-priced bid. Note: In case of Drilling Unit which is maintained in warm stacked condition but is not in class certification validity will also be considered for evaluation. Bidder shall submit annual survey endorsement by the classification agency as on the date of original bid closing. However, bidder should confirm in their technical bid that the relevant Valid Class Certificate will be submitted after reactivation of the Drilling Unit, prior to third party inspection. (ii) Registry (iii) MODU code – minimum 1989		

Clause Reference	Description	Submission	OIL's Response
PART 2 Bid Evaluation Criteria (BEC) A. Technical Evaluation Criteria	**Page no. 41** **13.0** Mobilization period: (i) Bidders are required to confirm that, they shall mobilize and deploy the Drilling Unit, Marine Vessels and associated services along with the crew so as to commence operations at the designated first drilling location nominated by OIL INDIA LIMITED within a period of 120 days (inclusive of inspection of the Drilling Unit and Marine Vessels) from the date of issuance of the Mobilization Notice by OIL INDIA LIMITED. Bids with offer quoting more than 120 days will be out rightly rejected.	we request OIL INDIA LIMITED to kindly amend the mobilization requirement from: "within 120 days from the date of issuance of Mobilization Notice" to: "within 180 days from the date of issuance of Mobilization Notice, inclusive of inspection of the Drilling Unit and Marine Vessels." We believe that allowing a 180-day mobilization period would provide a more practical and achievable timeframe while ensuring safe, compliant and timely commencement of drilling operations, without adversely affecting OIL's operational objectives.	Mobilization time will be increased to 150 days. **Tender amendment will be published.**

Queries :: Bidder 5

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
1	**Part-2, Bid Evaluation Criteria (BEC), Section B (Financial Evaluation Criteria), Clause 7.3 Page 49 of 319**	Limits on Mobilisation Fee by zone of mobilisation: (i) Indian EEZ US$ 5 million; (ii) Middle East, Dubai, Singapore / Far East US$ 8 million; (iii) areas other than (i) and (ii) US$ 12 million.	The term "Far East" is not defined in the Bid Document. Bidders request the Company to clarify the geographical scope of the term "Far East" as used in Clause 7.3(ii), and to confirm the specific countries or regions the Company treats as falling within that category. Bidders further request the Company to confirm the zone applicable to Drilling Units mobilised from Australia and New Zealand.	East Asia and Southeast Asia Australia and New Zealand will be under : Areas other than (i) and (ii)
2	**Part-2, BEC, Section A, Clause 12.0(d), Page 40 of 319 Read with Part-3, Special Conditions of Contract, Statutory**	Bidder to confirm that they would obtain the permission of DG Shipping for deploying the offered Drilling Unit and Marine Vessels in Indian waters, as per DGS Notification F. No. 16-1701U5/2021-SDDGS dated 20.10.2022 and subsequent amendments.	Bidders request the Company to confirm the stage at which the DG Shipping permission is required to be in place, and whether an undertaking to obtain the same is sufficient at the bid stage.	At bidding stage, an Undertaking will be enough.

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
	Certificates / Clearance / Permits		Bidders further request the Company to confirm whether any preference, relaxation or advantage in evaluation is available under this tender to a bidder offering a Drilling Unit or Marine Vessels registered under the Indian flag, or to a bidder undertaking to register the offered unit under the Indian flag prior to commencement of operations. If such preference is available, Bidders request the Company to specify the clause under which it operates and the documentary evidence required.	No such preference. To be as per the tender.
3	**Part-2, BEC, Section A, Clause 13.0(i), Page 41 of 319 Read with Part-3, Section-II, SCC Clause 2.2 (Mobilisation Time) and Section-III,**	Mobilisation, deployment and commencement of operations at the designated first drilling location within 120 days (inclusive of inspection of the Drilling Unit and Marine Vessels) from the date of issuance of the Mobilisation Notice. Bids offering more than 120 days are liable to outright rejection.	Prevailing lead times for heavy lift transport tonnage, together with tow durations applicable to Drilling Units mobilised from outside the Indian EEZ, make a 120-day mobilisation period difficult to achieve for units located in the zone described at Clause 7.3(iii) of BEC Section B. Bidders request the Company to extend the mobilisation period under Clause 13.0(i) from 120 days to 180 days from the date of	Mobilization time will be increased to 150 days. **Tender amendment will be published.**

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
	SCC Clause 4.0 (Liquidated Damages for Default in Timely Mobilisation)		issuance of the Mobilisation Notice. In the alternative, Bidders request the Company to confirm that the mobilisation period shall be reckoned by zone of mobilisation, on the same basis as the zones set out at Clause 7.3 of BEC Section B. Bidders further request the Company to confirm the intended interval between issue of the Letter of Award and issue of the Mobilisation Notice, and to confirm whether a grace period will apply before liquidated damages under SCC Clause 4.0 are levied	
4	**Part-1, Instructions to Bidders (ITB), Clause 8.1 and Clause 8.2, Page 12 of 319 Read with Part-2, BEC, Section B, Clause 7.0 and Clause 8.0,**	Foreign Bidders may quote and be paid in RBI notified foreign currencies in addition to Indian Rupees, except for expenditure incurred in India which must be stated in INR. Indian Bidders are to quote in INR only. Bids are evaluated in INR at the SBI B.C. Selling Rate on the day prior to price bid opening.	Bidders request the Company to confirm the currency treatment applicable where a bid is submitted by a Joint Venture, and in particular whether such a bidder is to be classified as an Indian Bidder or a Foreign Bidder for the purposes of ITB Clauses 8.1 and 8.2, the Bid Security amount, and the Local Content declaration. Bidders request the Company to confirm whether the entire	Clarified.

Sl No	Clause	Existing Clause	Non compliance/ Modification Proposed by Bidder	OIL's Response
	and ITB Clause 21.0 (Conversion to Single Currency)		price bid may be quoted in USD where no expenditure is incurred in India, or whether an INR component is mandatory in all cases. Bidders further request the Company to confirm the exchange rate that will apply to payments during the contract period, as distinct from the rate applied for bid comparison under ITB Clause 21.0.	