OIL INDIA LIMITED
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CORRIGENDUM NO. 2 DATED 29.09.2026
to
GEM/2026/B/8027864
for

Hiring of Services for In-house 3D Seismic Survey operation using Cableless Seismic Data Acquisition System for acquiring 3D seismic data of 17000 shots with Rotary Drilling rigs, Mechanized rigs and Mechanized rigs with air compressor/pneumatic drilling in Balimara area using 6500±15% channel with other associated activities.

This Corrigendum is issued to notify the following:

1. Bid Closing & Opening date stands extended as under:

   (i) Revised Bid Closing Date & Time: 12th October 2026 [14:00 Hrs (IST)]

   (ii) Revised Technical Bid Opening Date & Time: 13th October 2026 [14:00 Hrs (IST)]

2. To Publish the Minutes of Pre bid Meeting held against the tender on 25.09.2026.

3. All others terms and conditions of the Bid Document remain unchanged. Details can be viewed at www.oil-india.com.

Sd/-
(A. DAIMARI)
MANAGER – CONTRACTS (O)
FOR CHIEF GENERAL MANAGER – CONTRACTS

OIL INDIA LIMITED

Pre-Bid Meeting Minutes **F-8**

Tender No.: GEM/2026/B/8027864

Description of the Tender: Hiring of Services for In-house 3D Seismic Survey operation using Cableless Seismic Data Acquisition System for acquiring 3D seismic data of 17000 shots with Rotary Drilling rigs, Mechanized rigs and Mechanized rigs with air compressor/pneumatic drilling in Balimara area using 6500±15% channel with other associated activities.

Date & Time: 25.09.2026, 9:30 Hrs

Venue: Tejas Conference Hall, OIL, Fire Services Department Duliajan, Dibrugarh, Assam, 786602

The pre-bid meeting was organized to address the queries raised by the bidders for the said tender within the pre-bid query submission deadline. OIL discussed and clarified the queries pointwise. The queries received & clarifications given, if any during the meeting are placed as **Annexure –I**. It was mentioned in the meeting that the final reply against each pre-bid query shall be published in tender portal and same will be treated as part of the Tender conditions and shall be binding to both OIL and Bidders.

The meeting ended with a vote of thanks to the chair.

OIL's Representative		**Bidder's Representative**		
Sl. No.	**Signature, Name, Designation & date**	**Sl. No.**	**Signature, Name, Designation & date**	**Firm's Name**
1.	Manager Contracts, A. Dawar 25/9/26	1.	Baby Seth 25/9/26	J.P. Singhal & Co.
2.	Nilhitesh Kumar DGM(GP) 25/09/26.	2.	Bijoy Sonowal 25/9/26.	Agarwal Marketing
3.	Sayan Mallick Suptdg. Geop. 25/09/26	3.	Dhanjit Gogoi	-do-

4.	Amrit Paul, Amrit Paul. Senior Officer. 25-09-26	4.	Arvind Sonwal,	
5.	Roumak Raha, Roumak Raha Senior Geophysicist. 25-09-2026	5.	Abhishek Garg	
6.	Soumitra Kar SOUMITRA KAR SENIOR OFFICER 25/09/2026	6.	Tinkajit Dela	Agarwal Marketing.
7.	Tapobrata Chatterjee Sr. Geophysicist 25.09.2026	7.	M/s. Agrawal Marketing	Via VC
8.	Arindam Barman ARINDAM BARMAN Senior officer 25/09/2026	8.	M/s. Advent Oilfield Services	Via VC
9.	DAMMALAPATI RAMESH DGM - GEOPHYSICS	9.	M/s. Arthi Oil & Gas	Via VC
10.	MANISH KUMAR SINGH DGM-GEOPHYSICS Malik	10.	M/s. Devi Engineering	via VC
11.	BRIJESH KUMAR PANDEY DGM-GEOPHYSICS 25/09/2026	11.	M/s. Navrang Energy Geosolutions LLP	Via VC
12.	J. P. Singh, DGM-Geophysics	12.		
13.	D. N. Murthy, DGM Geophysics	13.		
14.	Tridib Borah, Sr. Manager (HRR)	14.		
15.	Bhaskar Barmah Sr. Officer (HRR)	15.		
16.	Rahi Masum Raja, Sr. Officer, HRR.	16.		

17.	R J SUTRADHAR DGM (HSE)	17.		
18.	B. SAI VENKATESH SE(HSE)	18.		
19.	Yogendra Singh DGM-Geophysics 25/9/26	19.		
20.	Ramprasad Tuniki (DGM-Geophysics) 25/9/26	20.		
21.	Lalmohan Hembram Superintendent Geophysicist 25/09/26	21.		
22.	Aditya Ambar Superintending Geophysicist 25/9/26	22.		
23.	Y Rajeet Singh CGM- Geophysics, 25/9/2026	23.		
24.		24.		
25.		25.		

ANNEXURE-I: INITIAL RESPONSES TO THE PRE-BID QUERIES

BIDDER-A

Sl. No	Clause No/ Page no. of EOI Document	Clause description	Queries / Changes / modifications	OIL's Response	Remarks (if any)
1	**Tender Page No. 07 (BEC)** **3. 2. KEY PERSONAL** **Notes to Clause no. 3.2 above:**	a) Documentary evidence such as Degree certificates & CV clearly supporting the above-mentioned educational qualification & experience(s) must be submitted along with the	It is understood that the Technical and Financial Eligibility/Qualification Criteria are intended to assess the bidder's capability and	Not Accepted	

		technical bid. b) Bidder can propose/offer more than requisite number of personnel for selection/consideration by the company under this tender for any category. However, if the same personnel are offered/proposed by more than one bidder, he/she shall not be considered for evaluation and bids of all such bidders shall be liable for rejection. c) During the course of execution of the project, OIL shall have the right to seek change of any project team member, engaged in carrying out the work under the contract, if his/her performance is not up to OIL's satisfaction. The successful bidder must replace such members with equal or more qualified personnel. d) Any additional technical	eligibility to execute the work. The detailed deployment of manpower, including highly skilled, skilled and semi-skilled personnel, is primarily associated with the execution and mobilization of the work after award of the contract. We request OIL to kindly consider that the requirement relating to deployment of manpower may be treated as an execution/mobilization requirement, rather than requiring the complete deployment details at the tender evaluation stage. For the purpose of tender submission, the bidder shall submit an undertaking letter confirming its commitment to deploy the required number of Key Personnel having		

		expert of the bidder may support the Core Team for successful completion of the Project with required experience to perform different activities under the contract efficiently without any financial implication to OIL. e) The list of key personnel to be proposed & their biodata needs to be submitted as per ANNEXURE-B and ANNEXURE-C along with the Technical Bid. The relevant certificate against the educational qualification of team members must be submitted along with the Techno-Commercial Bid. The Biodata and experience certificates must be certified & authenticated by the CEO/CFO of the bidder. f) The personnel fulfilling above criteria and approved by OIL shall only be allowed during the execution of the job. Any	the qualifications and experience specified in the tender/contract. The detailed Key Personnel list, along with supporting qualification and experience documents, shall be submitted during the mobilization period and prior to commencement of the work.		

		change of personnel during the tenure of the contract is generally not allowed. Replacement of the personnel shall only be considered in special cases like resignation, dismiss from the Company or death etc. Acceptance and rejection in this regard will be solely on OIL's discretions. g) An undertaking from the bidder in regard that in the event of award, Contractor shall deploy the requisite resources as mentioned above, is to be submitted as a part of the technical bid. h) Bids of those bidders who offer inadequate numbers of qualified personnel for the project team as mentioned above shall be rejected.			
2	**Tender Page No. 05 (SOW)** **(6.0) DESCRIPTION OF SURVEY WORK**	As per the description of the survey work, the Contractor shall be responsible for carrying out the survey operations.	We kindly request you to provide the make and model details of the survey instruments.	Accepted	Make and model has been provided as an Annexure-I

3	**Tender Page No. 09 (SOW)** **(7.0) UPHOLE SURVEY & LVL SURVEY**	As per the description of the survey work, the Contractor shall be responsible for carrying out the Up hole & LVL operations.	We kindly request you to provide the make and model details of the Up hole & LVL instruments.	Accepted	Make and model has been provided as an Annexure-I
4	**Tender Page No. 09 (SOW)** **(8.0) DESCRIPTION OF SHOOTING/RECORDING WORK**	As per the description, the recording operations will be carried out using both nodes and external geophones.	We kindly request you to provide the make and model details of the Nodes system & Geophone type.	Accepted	Make and model has been provided as an Annexure-I
5	**PURPOSE OF SEISMIC SURVEY OPERATIONS.**	Survey Operation area held in around Balimara Block area,	We kindly request you to provide area map along with block boundary coordinate.	Accepted	Boundary coordinates of the full fold survey area has been provided in Annexure-I

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BIDDER-B

Sl. No	SECTION	Clause / Sub-Clause No. / Page No.	CLAUSE Name	Clause Description	Queries / Clarifications	OIL's Response	Remarks (if any)
1	INTRODUCTION/FORWARDING LETTER	2.0 (viii) Page 2 of 6	Mobilization Period	45 days from the date of issue of Mobilization Notice.	**Kindly Change:** Please change the mobilization period of 45 days to 75 days, as it requires Camp set-up, Explosive Arrangement etc.	Not Accepted	
2	INTRODUCTION/FORWARDING LETTER	2.0 (xiv) Page 2 of 6	LOCATION OF JOB	Balimara area of Dibrugarh district of Assam.	**Kindly Provide:** Kindly Provide the Geographical Location (Coordinates and Map) to identify the proposed survey area for better estimation of challenges and pricing.	Accepted	Boundary coordinates of the full fold survey area has been provided in Annexure-I
3	INTRODUCTION/FORWARDING LETTER	3 Page 2 of 6	PRE-BID CONFERENCE	Date: 25th September' 2026	**Kindly Provide:** Kindly arrange the online mode of the pre-bid conference as well and also provide the link of the same for the bidders who are unable to attend the meeting physically.	Accepted	
4	INSTRUCTIONS TO BIDDERS (ITB)	12.2 (a) Page 3 of 19	BID SECURITY	The Bid Security may be submitted in the form of irrevocable Bank Guarantee (as per **PROFORMA-G**) issued by Nationalized or Scheduled Bank in favour of M/s Oil India Limited and payable at DULIAJAN.	**Kindly Confirm:** Can a bidder submit the Bid security in e-BG also is the Format for e-BG same as per PROFORMA-G?		Same as Profroma-G

5	BID EVALUATION CRITERIA (BEC)	3.2 Page 8 of 24	KEY PERSONNEL	List of Key Personnel 4. Geophysicist for Data Harvesting.	**Kindly Change:** Qualification: Postgraduate in Geophysics / Engineering Graduate	Not Accepted	
6	Section II SCOPE OF WORK (SOW)	1 Page 1 of 37	1.0 PURPOSE OF SEISMIC SURVEY OPERATIONS:	1.0 PURPOSE OF SEISMIC SURVEY OPERATIONS: Seismic Survey Operations include GPS Survey operations, Implantation survey, Uphole & LVL surveys, Seismic data recording operation……	**Kindly Confirm:** OIL will provide the required equipment for Survey Operation, Uphole and LVL Operation and Seismic Data recording operation with all necessary spares, tools and peripheral hardware's. Also Kindly Confirm Which Recording System (Make & Model) will be provided?	Accepted	Make and model has been provided as an Annexure-I
7	Section II SCOPE OF WORK (SOW)	2 Page 1 of 37	ACQUISITION PARAMETERS	i. No. of receiver lines: 14-16 lines ii. No. of Channels: 6500 ±15% iii. Group interval: 20-40 meters iv. Shot point interval: 20-40 meters	**Kindly Provide Firm Parameter:** Following Acquisition Parameters (Min. 07) are necessary to evaluate the Total Number of Personnel and Vehicle involved for the work and hence the Costing. 1. No. of receiver lines 2. No. of Channels / Receiver Line 3. Group/Receiver interval 4. Shot point interval 5. Receiver Line Interval 6. Source Line Interval	Accepted	Tentative acquisition parameters has been provided in Annexure-I

					7. Swath Overlap (Salvo Length)		
8	Section II SCOPE OF WORK (SOW)	3 Page 2 of 37	COMMENCEMENT & DURATION OF WORK:	3.2. Further volume and time extension, up to 25%, if felt necessary by company, shall be applicable under the same terms and conditions and mutually agreed rates limited to original contract value.	**Kindly Confirm:** In case of any further additional volume under the contract a proportionate time will be added to the contract.	No Change	
9	Section II SCOPE OF WORK (SOW)	4 Page 2 of 37	AUTHORITY OF COMPANY REPRESENTATIVE:	4.1. Repeat/reject the work, if the quality of work is not up to the required standard set forth for the 'Purpose of survey work' due to faulty execution of work carried out by the CONTRACTOR which has been perused and fully understood by the CONTRACTOR.	**Kindly Provide:** **The qualitative criteria of acceptance for work.**	No Change	
10	Section II SCOPE OF WORK (SOW)	5 Page 5 of 37	EXPLOSIVES AND DETONATORS	5.24. The Contractor must arrange for detonators with at least 35 m wire length for the purpose of taking LVL, production shots and at least 60 m wire length for Uphole data.	**Kindly Provide:** The Uphole and LVL Schematic diagram for the calculation of Detonators for Uphole and LVL and variable length.	No Change	Safety Requirements

11	Section II SCOPE OF WORK (SOW)	8.2 Page 12 of 37	SHOT HOLE DRILLING:	Contractor shall deploy at least **twenty-five (25)** numbers of Rotary Drilling crews, minimum **10 (Ten)** nos. of mechanized rigs with crew and minimum **3 (Three)** nos. of Mechanized rigs with air compressor/pneumatic drilling having capability of casing while drilling minimum 30 meters depth.	**Kindly Change:** It is contractor responsibility to perform the job as per the required given shot hole drilling parameters. OIL can put total number of rigs required instead of various types of Rigs and respective quantity. Otherwise, OIL should take responsibility for lithological/ drilling issues faced after deployment of the asked rigs.	No Change	
12	Section II SCOPE OF WORK (SOW)	8.7 Page no. 20 of 37	HARVESTING OF DATA ACQUIRED	a. To transport all the nodes/sensors back to COMPANY specified camp as and when required by Company and harvest all the data recorded in the nodes/sensors deployed for the period, and shall complete harvesting of all data recorded therein, without exception, before the commencement of the following day's operations.	**Kindly Clarify:** **Whether the Data Harvesting work will be performed on Daily Basis OR at a specified regular interval?**	No Change	As per operational requirement.
13	NA	NA	OIL CAMP	NA	**Kindly Clarify:** **OIL India will take care of their personnel accommodation arrangement by themselves.** **Contractor is not responsible for the Camp Accommodation and related services Catering & Entertainment.**		OIL personnel accommodation arrangement has not been asked in the tender. Catering services & Recreational items will have to be provided, as

							per the clause no. 14.0 and 15.0 of SoW.
14	Section II SCOPE OF WORK (SOW)	17 Page no. 26 of 37	CONTRACTOR'S OBLIGATION	17.1. The Contractor shall apply for Labor License within seven (07) days from issue of Letter of Award (LOA) by the COMPANY.	**Kindly Confirm:** **OIL shall issue Form-V within three (03) days from issue of Letter of Award (LOA).**	No Change	
15	Section II SCOPE OF WORK (SOW)	17 Page no. 27 of 37	CONTRACTOR'S OBLIGATION	17.13. The Contractor shall ensure safety of COMPANY equipment and materials under their custody.	**Kindly Confirm:** **Kindly confirm all OIL equipment has necessary insurance cover for theft, loss and damage.**	No Change	
16	Section II SCOPE OF WORK (SOW)	17 Page no. 27 & 28 of 37	CONTRACTOR'S OBLIGATION Clause no. 17.15 to 17.17	17.15. The CONTRACTOR shall be accountable for both resolving disputes and compensating for any damage caused by their activities, all while meeting the minimum production requirements specified in the contract. The Contractor shall also pay necessary compensation for damages caused to crops, tea gardens, cultivable lands etc. while drilling of shot holes and blasting activities…….	Contractor will be responsible for all the legitimate compensation for any damage due to their activities. Any legacy or Un-legitimate compensation ask will not fallen under this clause.	No Change	Compensation will be as per the tender.

17	Section II SCOPE OF WORK (SOW)	22 Page no. 33 of 37	PENALTY	22.1. In case the Contractor fails to fulfil any of its contractual obligation at any point of time, the COMPANY may get the job done through third party (by the standard lay down procedure in OIL), and the Contractor will reimburse the differential cost (if differential cost becomes more) for the remaining actual job done plus 10% extra towards handling charges. Here, the differential cost means the difference between new work cost and old work cost.	**Kindly Delete**: **This penalty clause look arbitrary in nature in view of this kindly remove this clause.**	No Change	

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BIDDER-C

Sl. No	Query	OIL's Response	Remarks (if any)
1	Amendment Request for Timeline of Key Personnel Document Submission. As per the current tender guidelines, detailed certificates and experience documents for technical manpower is required at the bidding stage. To avoid administrative delays and allow for the selection of the most updated workforce pool, we kindly request you to amend this BEC clause.3.2 Please clarify if we can submit our Technical/Critical Manpower List, along with all individual key personnel details, certificates, and experience records, at the time of mobilization (after contract award) instead of submitting them along with the initial tender bid.	**Not Accepted**	
2	Exclusivity and Substitution of Technical Personnel. In the event that a proposed technical professional gives their acceptance and submits their bio-data through another bidder as well, please clarify the following: If the tender is awarded to us, is it mandatory to deploy the exact same individual named in our bid? If that specific person becomes unavailable due to multi-bidding or other reasons, will we be permitted to substitute them with another person possessing the exact same or higher qualifications and experience?	**Not Accepted**	
3	TPI Certification Requirement for Line of Credit (BEC Clause 10.2). With reference to BEC Clause 10.2 regarding Financial Criteria, the tender mentions the submission of a Line of Credit. Please clarify the exact meaning of this requirement in the context of this tender. Furthermore, please clarify whether the formal letter/declaration issued by our bank for this credit facility must be verified and certified by an empanelled Third-Party Inspection (TPI) agency, or if submission of the original bank letter on the bank's letterhead is sufficient.	**No Change**	**Not Applicable for this tender.**

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BIDDER-D

Sl. No	Tender Referenec	Query	OIL's Response	Remarks (if any)
1	SOW Page 24, Clause 14.1 – Catering & Entertainment Services	It is mentioned that provision shall be kept for 1,200 numbers each of Morning Tea, Breakfast, Lunch, Evening Tea and Dinner. Kindly clarify whether 1,200 is the total estimated quantity for the entire contract period or the required quantity per day/month/other period.	No Change	
2	SOW Page 5, Clause 5.22 and Page 29, Clause 17.30	The tender specifies at least 8 blasting unit's compatible with detonators, while 7 Shot Firers are specified elsewhere. Kindly clarify whether 8 blasting units and 7 Shot Firers are both mandatory, and whether 8 blasting units can be operated by 7 licensed Shot Firers.	No Change	
3	SOW Page 21, Clause 9.2 – Soil Sample Collection	A dedicated crew is required for soil sample collection. Kindly specify the minimum manpower/crew composition required for soil sample collection.	No Change	
4	SOW Page 15, Clause 8.3.1 – Vehicles	The tender specifies various types of vehicles including trucks, Bolero/equivalent, camper, Vannet/Pickup, etc. Kindly specify the minimum number and type/capacity of vehicles required for the complete operation.	No Change	

5	SOW Pages 15 & 17, Clauses 8.3.2/8.3.3 – AC SUVs for Company Representatives	Six AC SUVs are specified exclusively for Company representatives, while the maintenance provision states that a minimum of 5 vehicles shall be available at a time. Kindly clarify whether the contractor must provide 6 vehicles at all times, with 1 vehicle permitted for maintenance, or whether 5 vehicles are sufficient.	No Change	
6	SOW Page 12-13, Clauses 8.2.1 & 8.2.4 – Shot-Hole Drilling Resources	Clause 8.2.1 specifies minimum deployment of 25 Rotary Drilling crews, 10 mechanized rigs and 3 pneumatic mechanized rigs, whereas Clause 8.2.4 states that the Company shall not prescribe the number/type/configuration of rigs or crews and the contractor may decide the deployment based on output. Kindly clarify which requirement shall prevail and whether the stated deployment quantities are mandatory.	No Change	
7	SOW Page 18 – OIL-Provided Ground Electronics	Kindly clarify the Contractor's responsibility for normal wear and tear, manufacturer defects, battery failure, malfunction or failure of OIL-provided nodes/electronics, and the applicable procedure for damaged/non-functional equipment.	No Change	
8	Relevant Shutdown / Standby Provisions	Kindly clarify whether standby charges will be payable for fixed manpower, equipment, vehicles and camp facilities when field operations are suspended/shut down by the Company for periods exceeding 48 hours.	No Change	
9	Relevant Equipment Maintenance Provisions	During Company equipment maintenance or other periods when recording is not possible, kindly clarify the minimum Contractor manpower/equipment/vehicle deployment required to remain at site and whether standby payment is applicable.	No Change	

10	Statutory Permissions / NOCs	Kindly clarify the responsibility matrix between Company and Contractor for obtaining statutory permissions/NOCs related to forest areas, agricultural land, tea gardens, roads, crossings, blasting/explosives and other local authorities.	No Change	

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BIDDER-E

Sl. No	Query	OIL's Response	Remarks (if any)
1	1. Request for one-time consideration We understand that the requirement of 07 (seven) years' experience prescribed under BEC Clause 3.1(b) is part of OIL's established tendering requirements, and we fully respect the same. Our request is not for any general amendment or relaxation of OIL's standard eligibility criteria. We humbly request a one-time, tender-specific consideration in view of the nature and extent of our directly relevant experience with Oil India Limited itself.	**Not Accepted**	

2	4. Prayer for one-time relaxation In view of the above circumstances, we most respectfully request OIL to kindly consider extending the experience period prescribed under BEC Clause 3.1(b) from 07 (seven) years to 08 (eight) years, reckoned from the original bid closing date, solely for the present tender, by way of an appropriate addendum/corrigendum, if considered acceptable by OIL. We respectfully submit that such a one-time consideration would enable experienced contractors having demonstrable and directly relevant experience with OIL to participate in the present tender, while the nature, scope and quantum of the required experience remain substantially aligned with the technical requirements of the tender. We therefore earnestly request your good office to kindly consider our representation sympathetically and place the matter before the competent authority for appropriate consideration.	**Not Accepted**	

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BIDDER-F

Sl. No	Tender Referenec	Clause	Query	OIL's Response	Remarks/Clarification (if any)
1	SCOPE OF WORK (SOW)	➢ Clause 5.7. The Contractor may consider the indicative maximum charge size as 7.5 kg per shot; however, the exact quantity of Explosives may increase or decrease as per requirement of the data quality. Charge size will be fixed based on the results of experimental survey carried out in the operational area. Explosive (Kgs) Detonator (nos.) 1,27,500 Kg 1,05,000 nos.	REPL Query: Please provide a breakdown of the 1,05,000 detonators as projected to be used for shots, LVL and Uphole.	No Change	

2	SCOPE OF WORK (SOW)	Clause 5.24: The Contractor must arrange for detonators with at least 35 m wire length for the purpose of taking LVL, production shots and at least 60 m wire length for Uphole data.	REPL Query. For upholes, it is operationally more efficient to run a shooting wire and utilize detonators with shorter leads (e.g., 1.5 m wires) rather than the mandated 60 m wire length. We therefore propose that the choice of detonator wire length be left to the contractor, based on practical field requirements. This also allows us to be environmentally friendly by generating less plastic and metal waste. Additionally, we request that the tender kindly specify the number of levels and the required detonators per level for upholes. This will enable us to provide a more accurate estimate of the total detonators and wire length needed.	No Change	Safety Requirement

3	SCOPE OF WORK (SOW)	➢ Clause 6.4.1: The job will be to mark out lines on the surface, each of about 20-30 km length or as advised by COMPANY representative, accurately using total stations or RTK-DGPS. Since survey is mostly put in 3D seismic survey and the trace line spacing is about 300-500 meters and the shot line interval is about 200-500 meters, no more than 1 meter of tolerance in every 1 km will be acceptable. The ground stations are to be properly marked on ground at every 20-40 meters in-line with a symbol, and every 20-40 meters in cross line direction with a symbol at every 200-500 meters.	REPL Query: Please confirm that OIL shall provide all the survey equipment - DGPS, Total Stations etc. Kindly add these to Appendix-II of the SOW. If the contractor has to provide the survey equipment, kindly provide the specs and quantities.	No Change	
4	SCOPE OF WORK (SOW)	➢ Clause 6.4.2: To cut/clear the undergrowth along the oriented seismic profile according to all the regulations and guidelines recently issued from the Union Ministry of Environment, Forest & Climate Change regarding diversion of forest land for non-forest purpose (seismic surveys & exploration activities etc.) under the Forest (Conservation) Act 1980.	REPL Query: Kindly confirm that the Forest and Environment permission, if any required, shall be the responsibility of OIL.	No Change	

5	SCOPE OF WORK (SOW)	➢ Clause 7.2.5: Contractor must deploy at least 2 (Two) Nos. of mechanized drilling rigs specially for Uphole survey with provision of casing capable to drill at a minimum of 40 m depth.	REPLY Query: The Contractor is required to deploy at least two mechanized drilling rigs, with casing provision, capable of drilling to a minimum depth of 40 m for the uphole survey. In this context, we wish to seek the following clarifications: Advance Uphole Plan For the present project, only 50 upholes are to be drilled over a two-year period. Kindly confirm that the complete uphole plan will be provided well in advance, so that the rigs deployed for uphole work can be released immediately upon completion of the programme. This will help avoid unnecessary standby of rigs due to pending uphole plans. Review of Rig Requirement Considering the limited scope of upholes, we request OIL's confirmation whether the requirement of two rigs may be reviewed. Deployment of one mechanized rig, meeting the technical specifications of Clause 7.2.5, would be sufficient to complete the planned upholes within the stipulated timeframe.	No Change	

6	SCOPE OF WORK (SOW)	➢ Clause 8.2 SHOT HOLE DRILLING	We seek clarification regarding the apparent contradiction between the following clauses of the contract: Clause 8.2.1 and Clause 11.2: These stipulate the number of rigs to be deployed (40 rigs to drill 35 holes/day, including upholes).	No Change	It may be noted that 35 Shots per day is the minimum work requirement, wherein,deployment of 40 nos. of rigs is the mobilisation requirement.
7	SCOPE OF WORK (SOW)	Clause 8.2.3 and Clause 8.2.4: These state that "The COMPANY shall not prescribe the number, type, or technical configuration of drilling rigs or crew to be deployed. The Contractor's deployment decisions shall be evaluated solely based on whether daily output and quality obligations are met."	In view of the above, kindly clarify whether the Contractor is required to strictly adhere to the rig deployment numbers specified in Clauses 8.2.1 and 11.2, or whether the Contractor may determine the number and type of rigs to be deployed, provided that the contractual obligations on daily output and quality are achieved as per Clauses 8.2.3 and 8.2.4. This clarification will enable us to plan resources optimally while ensuring full compliance with contractual requirements.	No Change	

8	SCOPE OF WORK (SOW)	➢ Clause 8.2.5: Casing of all shot holes (irrespective of drilling method used) shall be mandatory immediately after drilling to maintain optimum depth.	REPL Query: As per Clause 8.2.5, casing of all shot holes, irrespective of the drilling method used, is stipulated as mandatory immediately after drilling to maintain optimum depth. In this regard, we respectfully submit that the requirement for casing should not be mandated. We request that the choice of whether to case or not be left to the Contractor, provided that the contractual obligations on optimum depth (OD) and minimum productivity are achieved. This flexibility will allow us to optimize resources while ensuring compliance with the performance and quality standards specified in the contract.	No Change	
9	SCOPE OF WORK (SOW)	➢ Clause 11 (Mobilization): Clause 11.1: The mobilization is defined as the deployment of all the required equipment, personnel as per clause 11.2, completion of all required formalities and first production shot taken & accepted by COMPANY. The CONTRACTOR must categorically confirm in their Technical Bid to mobilize his men & material to the operational site and commence	REPL Query: Kindly confirm that the setting up and maintenance of camp for stay of Oil India staff/personnel is not in the scope of this subject tender.	No Change	OIL personnel accommodation arrangement has not been asked in the tender.

		operations within 45 days from the date of issue of Letter of Intimation.			
10		➢ Clause 14.1(catering):The Contractor shall provide food for COMPANY guests at the site/camp etc. at any time during the contract period. The number of guests will be at the discretion of COMPANY. The Contractor shall keep provision for 1200 numbers each of Morning tea, Breakfast, Lunch, Evening tea and Dinner, as per catering charges of OIL's guest house. Howev	REPL Query: With reference to Clause 14.1, which requires the Contractor to provide food for COMPANY guests at the site/camp during the contract period, we seek clarification on the following points: Location of Catering Services Kindly confirm whether the term "site/camp etc." refers specifically to the COMPANY's designated camp facilities, or whether it also includes the Contractor's fly camps. Menu Requirements OIL has specified catering services (morning tea, breakfast, lunch, evening tea, and dinner) along with the applicable rates. Please confirm whether there is any prescribed minimum menu or standard of service that must be followed, or whether the Contractor may provide meals in line with the approved rates and actual expenditure incurred. This clarification will help us ensure proper arrangements and compliance with COMPANY's expectations while avoiding ambiguity in execution.	No Change	

11		Clause 15.1: CONTRACTOR shall arrange for setting up of one (1) Court each for badminton and volleyball along with the associated sports items for the seismic survey crew. In addition to this, the CONTRACTOR shall also provide four (4) numbers of carom boards.	REPL Query: Kindly advise the location of the OIL camp where the Contractor has to set up badminton and volleyball courts.	No Change	
12	BID Evaluation Criteria(BEC)	➢ Personnel CV: BEC(3.2) note b - Bidder can propose/offer more than requisite number of personnel for selection/consideration by the company under this tender for any category. However, if the same personnel are offered/proposed by more than one bidder, he/she shall not be considered for evaluation and bids of all such bidders shall be liable for rejection.	REPL Query: With reference to Clause BEC 3.2, Note b, which states that if the same personnel are proposed by more than one bidder, such personnel shall not be considered for evaluation and the bids of all such bidders shall be liable for rejection, we wish to respectfully submit the following: At the bidding stage, it is practically difficult for any bidder to ensure that survey personnel or shot firers do not offer their CVs to multiple contractors, as such staff are typically engaged on a project-to-project basis rather than permanent employment. Any inadvertent duplication of CVs across bidders is beyond the contractor's control and may unfairly lead to disqualification of otherwise compliant bids. We therefore propose that this clause be reconsidered. The successful bidder already undertakes to deploy personnel from the	No Change	

			approved list, and as per BEC 3.2, Note c, replacements with personnel of equivalent competence are permitted during execution. In this context, the concern of multiple CV submissions at the bidding stage appears misplaced, since ultimately only one bidder will be awarded the contract and will be responsible for deploying qualified personnel. Accordingly, we request OIL to kindly delete Note b of Clause BEC 3.2, so that bidders are not penalized for circumstances outside their control, while still ensuring that the successful contractor deploys competent and approved staff		

12	BID Evaluation Criteria(BEC)	BEC clause 10.3: The verified and certified documents (as mentioned in Para 8.2 above) must be submitted along with the Technical Bids. Any bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered, provided it is accompanied by an Undertaking by the Bidder on their official letterhead towards submission of the duly verified and certified copies and Inspection Certificate within Seven (07) days from the actual date of bid opening. No reminders or clarifications will be issued by the Company in this regard, and failure to submit the verified/ certified documents within the stipulated time shall result in outright rejection of the bid, at the sole risk and responsibility of the bidder.	REPL Query: Kindly confirm which para (8.2) is referred to in clause 10.3 of BEC, as there seems to be no para 8.2 in the BEC.		Please read as 10.2, Corrigendum will be issued shortly.
13	Miscellaneous:		➢ We request OIL India to also provide Map of the area of operation for better evaluation of the area logistics.	Accepted	Boundary coordinates of the full fold survey area has been provided in Annexure-I

BIDDER-F

Sl. No	Tender Referenec	Query	OIL's Response	Remarks/Clarification (if any)
	SECTION-II SCOPE OF WORK (SOW)	Please provide the project area coordinates/KML file, to help with preparing a competitive price bid	Accepted	Boundary coordinates of the full fold survey area has been provided in Annexure-I
	INTRODUCTION/FORWARDING LETTER Pre-Bid conference Date, Venue & Time : Date: 25th September' 2026 Venue: FHQ, Duliajan Time: 09:30 Hrs (IST)	Kindly allow us to attend the pre-bid meeting online and share the meeting link with us.	Accepted	
	SECTION-II SCOPE OF WORK (SOW)	Can experienced electronics engineers (experience in seismic) be deployed for Data harvesting and Uphole/LVL Survey?	Not Accepted	
	Proforma-B Item No. 30 | Cost of Shot hole for 3D survey with Casing (15m hole)	Kindly confirm whether the cost of seismic job services is included in Item No. 30 or not	No Change	

Other Queries to the Tender Post Pre-Bid Conference:

Sl. No	QUERY	Request by M/s Navrang Energy	Clarifications
1	**Query 1:** Quarterly Accounting of Minimum Guaranteed Shots Query: We request Oil India Limited to kindly clarify the mechanism for accounting and recovery of any shortfall against the Minimum Guaranteed Shots on a quarterly basis. Considering the operating conditions in the Northeast, seismic operations are subject to several factors beyond the contractor's control, including adverse weather conditions, local issues, access constraints, permissions, and other operational challenges. These factors can occasionally impact quarterly shot achievement despite the contractor making all reasonable efforts to maintain the planned work progress. We appreciate the provision for quarterly monitoring/accounting of the Minimum Guaranteed Shots. However, we request that any amount withheld/recovered on account of a quarterly shortfall may be provisionally accounted for and released/adjusted at the end of the project, provided the contractor successfully completes the overall committed scope within the contractual project timeline. This would ensure that contractors are not financially penalised for temporary or seasonal fluctuations during the project, particularly where the overall project objectives and	We therefore request Oil India Limited to consider a provision whereby any amount withheld on account of a quarterly Minimum Guaranteed Shots shortfall may be released/adjusted at the end of the project, subject to successful completion of the overall committed shots/scope within the contractual timeline.	***Not Accepted.***

Sl. No	QUERY	Request by M/s Navrang Energy	Clarifications
	committed quantities are ultimately achieved within the stipulated completion period.		
2	**Query 2:** Clarification Regarding Number of Detonators per Explosive Stick Query: We request Oil India Limited to kindly provide clear clarification regarding the number of detonators to be used per explosive stick under the tender. This requirement has a significant impact on the overall project cost and, consequently, on the competitive bidding price. The cost of a detonator is approximately ₹500–₹700 per unit, and therefore, a requirement of one detonator versus two detonators per explosive stick can result in a substantial difference in the contractor's overall project cost. We request Oil India Limited to clearly specify whether the operational requirement is: 1. One detonator per explosive stick, or 2. Two detonators per explosive stick. It is important that this requirement is clearly defined in the tender documents and is uniformly applicable to all contractors throughout the project.	We therefore request Oil India Limited to clearly define the required number of detonators per explosive stick in the tender/technical specifications and ensure that the same requirement and operational practice is uniformly followed by all contractors in the field. This clarification will enable all bidders to accurately assess their operational costs and submit their commercial bids on a consistent, transparent and comparable basis.	***As discussed in the Pre-Bid Meeting, each charge shall be primed with two (2) nos. of detonators, as stipulated under Clause No. 5.1.1(vi) of OISD-STD-191.***

ANNEXURE-I: INITIAL RESPONSES TO THE PRE-BID QUERIES

Sl. No	QUERY	Request by M/s Navrang Energy	Clarifications
	Since detonator consumption is a significant cost component in seismic operations, any ambiguity regarding the number of detonators per explosive stick may result in different cost assumptions being considered by different bidders. This could lead to inconsistencies in the basis of competitive pricing.		

No	SECTION	Clause / Sub-Clause No. / Page No.	CLAUSE Name	Clause Description	Queries / Clarifications
1	Section II SCOPE OF WORK (SOW)	17.0 Page no. 27 of 37	CONTRACTOR'S OBLIGATION	17.13. The Contractor shall ensure safety of COMPANY equipment and materials under their custody.	**Kindly Provide:** In addition to our query no. 15 in earlier clarification; kindly provide a detailed list of the equipment's along with its Rate (For which deduction applicable) for incorporating the risk factor due to theft, loss and damage. **Reply:** ***As discussed, and requested by the M/s Advent in the pre-bid meeting, make and model of the equipment shall be provided as an Annexure-I.***
2	NA	(ii) Page 1 of 6	Bid Closing Date & Time	As mentioned in GeM Portal – 05-10-2026	**Kindly Extend:** Kindly extend the bid closing date by **07 days** in view of upcoming bank STRIKE (United forum of bank Union)

No	SECTION	Clause / Sub-Clause No. / Page No.	CLAUSE Name	Clause Description	Queries / Clarifications
					and anticipating procedural difficulties in arranging the Bid Security within the current Bid Closing Date & Time. ***Reply: Please refer to the Corrigendum.***

No	SECTION	Clause / Page No.	CLAUSE Name	Clause Description	Queries / Clarifications	OIL's Reply
1	PQC/BEC	3.2 Page no. 07 of 24	KEY PERSONNEL	The bidder shall provide along with the bid the name and the necessary experience of the following key personnel to be deployed for the job. The following Supporting documents (self-certified) to be submitted along with the bid: The minimum experience/	It is submitted that the requirement for submission of CVs of key personnel, particularly the Shot Firer, along with supporting certificates/licences, may pose a constraint at the bid submission stage. In the case of a Shot Firer, the Shot Firer Certificate/Licence is linked to an authorised Explosive Magazine, as the Shot Firer is required to be associated with an authorised Explosive Magazine. The Shot Firer Licence is granted by PESO in association with the Explosive Magazine licence holder/employer, as the Shot Firer is required to be engaged/attached to the authorised Explosive Magazine. Accordingly, it may not be practically feasible for a bidder to submit the CV and valid Shot Firer Licence of the proposed personnel at the time of bid submission, since the availability and validity of such licence are dependent upon the Shot Firer's association	**Accepted for the Shot Firer Only. Shot firer licenses will be verified at the time of Mobilization.** **Please refer to the Corrigendum.**

				qualification of the key personnel shall be as per the table with the list of key personnel	with the concerned authorised Explosive Magazine. In view of the above, the Bidder requests to kindly consider permitting submission of an undertaking/commitment from the Bidder to provide the requisite qualified and experienced key personnel, as specified in BEC Clause 3.2, Page 07 of 24, at the time of mobilization.	
Justification: Shot-firer licences are issued against approved explosives magazines and, therefore, a bidder may or may not possess a magazine at the time of bidding. However, upon award of the contract, the successful bidder shall be required to establish or lease an approved magazine, following which the shot-firer licence will be duly mapped to the respective magazine prior to mobilization.						

ANNEXURE-I

1. **Current Tentative Acquisition Parameters**

Spheroid: WGS 84
Projection System: UTM 46 N
No. of receiver lines: 16 lines
No. of Channels in a template: 6240
Group interval: 30 meters
Shot point interval: 30 meters
Source Line Interval: 390 meters
Receiver Line Interval: 390 meters
Channel Per Line: 390 channels
Swath Roll: 50%

However, these are subject to change as per the Company's discretion within the limit of parameters given in SoW 2.0.

2. **The coordinates of Full Fold area given below are in WGS-84.**

NO.	LATITUDE	LONGITUDE
1	27.2795	95.3647
2	27.2521	95.4060
3	27.1985	95.3671
4	27.2110	95.3546
5	27.1865	95.3319
6	27.1721	95.3462
7	27.1528	95.3281
8	27.1986	95.2822

3. Make And Model of the Seismic Recording Equipment

SN	DESCRIPTION	Make	Model
SEISMIC DATA ACQUISITION EQUIPMENT			
508XT - Central Units			
1.	SCI-508	SERCEL	
2.	RACK 25U-508 WITH SHOCK ABSORBERS		
3.	SYNCHRO ACUTIME SCI-508		
4.	CLIENT-528	Lenovo	Tiny P360
5.	SERVER-528 STANDARD	HP	DL380G10
6.	WIDE DISPLAY	IIYAMA	XUB3493WQSU-B5
7.	SET OF CABLE FOR RECORDER	SERCEL	

DFU Acquisition & Peripheral Unit			
8.	WING - Acquisition Units	SERCEL	
9.	WING FIELD MONITOR EQUIPMENT		
10.	WING FIELD MONITOR DISPLAY	TABLET GALAXY 8" Active 3 4G, Samsung	
11.	WING CHARGER & HARVESTING RACK-DFU	SERCEL	
12.	PORTABLE HARVESTER CHARGER DFU - WING		
13.	WING TIME SERVER		
Node Harvesting Unit			
14.	SERVER-528 STANDARD	SERCEL	
15.	CLIENT-528		
16.	SERVER RMS		
17.	CLIENT-DCM NODAL	Lenovo	Tiny P360
18.	SERVER 24HD-DCM NODAL	HP	DL380G10
19.	NAS TOWER 16TB	NAS TOWER 16TB (ST Series), Seagate	
20.	RACK DRAWER - NAS TOWER	SCHROFF origine FR	63

GPS BASED BLASTING SYSTEM			
21.	BOOM BOX 3 DECODER	Seismic Source	Boom Box 3
22.	BOOM BOX 3 ENCODER	Seismic Source	Boom Box 3
23.	BOOM BOX ENCODER	Seismic Source	Boom Box 3
24.	GPS FOR BLASTING SYSTEM	Trimble	R750
25.	BOOM BOX 3 ACCESSORY KIT	Seismic Source	
LVL & Up-hole Recorder			
26.	LVL SYSTEM	Seismic Source	DAQlink 5
27.	UPHOLE SYSTEM	Seismic Source	DAQlink 5
28.	LAPTOP FOR LVL	Panasonic	TOUGHBOOK (FZ-G2)
29.	LVL ACCESSORIES	Seismic Source	
Communication			
30.	DIGITAL PORTABLE WALKY TALKY	MOTOROLA	DP 2400 E origine MY IDEM OA OGDCL en 2024
31.	Two-Way Professional Radio	KIT IC-F5022	
Peripheral			
32.	TEST & MEASURING EQUIPMENTS	SERCEL	

However, these are subject to change as per the Company's discretion.

4. **GPS Survey Equipment**
   Make: Trimble
   Model: R12i-GUWFBTR4

However, these are subject to change as per the Company's discretion

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