OIL INDIA LIMITED

(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam
Website: www.oil-india.com

CORRIGENDUM NO. 3 DATED 16.11.2026 TO E-TENDER NO. CPI2972P27

IFB No. CPI2972P27 for "Design, Engineering, Supply, Erection and Commissioning of an Enclosed Ground Flare System of Capacity 4.5 MMSCMD at CGGS & OTP, Madhuban, Duliajan in the district of Dibrugarh in Assam".

This Corrigendum is issued to notify the following with respect to the tender:

1.0 The existing BEC/BRC of the tender stands deleted and is replaced with the Revised BEC/BRC attached as Annexure-I to this Corrigendum. Bidders are advised to refer to this attached Revised BEC/BRC while submitting their bids.

2.0 A 'PROFORMA FOR CONSTITUTION OF BIDDING ENTITY' is newly incorporated as per format enclosed in attached **Proforma I-a**. Bidders are required to submit the filled up proforma duly signed by their authorised signatory(ies) along with their bid.

3.0 The title of the project is being reframed as – "Design, Engineering, Supply, Erection and Commissioning of an Enclosed Ground Flare System of Capacity 4.5 MMSCMD at CGGS & OTP, Madhuban, Duliajan in the district of Dibrugarh in Assam", instead of the existing title of "Engineering, Procurement, Construction & Commissioning of an Enclosed Ground Flare System of Capacity 4.5 MMSCMD at CGGS & OTP, Madhuban, Duliajan in the district of Dibrugarh in Assam", in order to have better alignment with the scope of work of the tender. Bidders are advised to refer to the revised title only while submitting their bids.

4.0 The last date of online registration, Bid Closing Date (BCD) & Technical Bid Opening Date stands extended as under:

(i)	Last day for online registration in OIL's e-tender portal (For new vendors)	: **24.11.2026, 15:30 hrs. IST.**
(ii)	Bid Closing Date & Time	: **01.12.2026, 11:00 hrs. IST.**
(iii)	Technical Bid Opening Date & Time	: **01.12.2026, 14:00 hrs. IST.**

5.0 All other terms and conditions of the tender remain unchanged.

All the prospective bidders are requested to regularly visit OIL's website: www.oil-india.com and e-procurement portal https://etender.srm.oilindia.in/irj/portal for further announcements/ latest information related to the tender.

OIL INDIA LIMITED
(A Govt. of India Enterprise)
P.O. DULIAJAN, DIST - DIBRUGARH
ASSAM, INDIA, PIN-786602

PROJECTS DEPARTMENT
TEL: (91) 374-2807207
E-mail: *prodproj@oilindia.in*
Website: www.oil-india.com

Design, Engineering, Supply, Erection and Commissioning of an Enclosed Ground Flare System of Capacity 4.5 MMSCMD at CGGS & OTP, Madhuban

VOLUME - I A

Document Title: REVISED BID EVALUATION CRITERIA/ BID REJECTION CRITERIA (Revised BEC/BRC)

Tender No. CPI2972P27

REVISED BID EVALUATION CRITERIA/BID REJECTION CRITERIA (Revised BEC/BRC)

1.0 GENERAL CONFORMITY:

The bid shall conform generally to the specifications and terms and conditions given in this Bid Document. Bids shall be rejected in case material and services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected. All the documents related to BEC shall be submitted along with the Technical Bid.

OIL reserves the right to ask for any Original or other relevant document to verify the certification as detailed in the following paragraphs.

1.1 ELIGIBILITY CRITERIA:

The bidder must be incorporated/registered in India and must maintain more than or equal to 20% local content (LC) for the offered services to be eligible to bid against this tender.

Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of Public Procurement (Preference to Make In India) Order, 2017 of Department of Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoP&NG Order No. FP-20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022, shall be applicable.

Whether **or not** the bidders want to avail PPP-MII benefit against this tender, it is mandatory for them to meet the following at the bidding stage:

(a) The bidder must provide the specific **percentage (%) of local content** in their bid, without which the bid shall be liable for rejection being non-compliant.

(b) The Bidder shall submit an undertaking from the authorized signatory of bidder having the Power of Attorney along with the bid, stating that the bidder meets the minimum LC requirement (equal or above 20%) and such undertaking shall become a part of the contract, if awarded. [Format enclosed as **PROFORMA- XIII**].

(c) The aforesaid undertaking of the bidder as stated in point (b) above shall also be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content [Format enclosed as **PROFORMA- XIV**].

(d) Bidder to submit a copy of their Certificate of Incorporation/ registration in India.

2.0 TECHNICAL EVALUATION CRITERIA

2.1 The Bidder must possess the following Technical Experience:

The bidder must have successfully completed the following "SIMILAR WORKS" as defined hereunder, in previous 07 (Seven) years to be reckoned from the original bid closing date of the tender in upstream/downstream Oil & Gas sector:

2.2 "Similar Work" shall mean:

(a) Design, Supply & Erection of Enclosed Ground Flare (EGF) System with high ignition pilot burner(s) of minimum flaring capacity 2.0 MMSCMD comprising of burner management system, pilot ignition system, pilot flame monitoring system and Flare Enclosure.

The pilot burners must comply design & testing as per API 537 standard and the same must have been validated by a TPI agency.

(b) Successful commissioning of at least one EGF system of any capacity comprising of burner management system, pilot ignition system, pilot flame monitoring system.

Notes to clause no. 2.2 above:

(a) In case of single entity bid, the bidder must be an Original Equipment Manufacturer (OEM) of the High Ignition Flaring System and must satisfy Similar Work criteria mentioned in Clause no. 2.2 above.

(b) In case OEM does not fulfil any of the Technical Criteria under Clause no. 2.2 or the Financial Criteria under Clause nos. 3.1 to 3.5, or both, bids can also be submitted as 'Consortium of Companies', where one of the consortium partners is an OEM of High Ignition Flaring System fulfilling at least the Design & Supply part of Clause no. 2.2 (a). Any deficit technical experience with respect to the erection experience mentioned in Clause no. 2.2 (a) and/or commissioning experience under Clause no. 2.2 (b), which the OEM does not possess, must be fulfilled by the other consortium partner.

Either of the consortium partners can submit the offer on behalf of the consortium as the lead bidder.

However, the Financial Criteria as mentioned in Clause no. 4.6 & 4.7 are to be met for consortium bid.

(c) For purposes of bidding against this tender, the consortium shall be limited to 02 Companies, one of which must be an OEM of High Ignition Flaring System mentioned in Clause no. 2.2 above. Both the consortium partners must submit Certificate of incorporation/ registration in India.

(d) In case any OEM submits bid as a single entity bidder, then such OEM cannot submit any other bid as consortium member. In such scenario all such bids involving that OEM shall be rejected.

(e) The consortium arrangement between the consortium partners must be exclusive. Any member who is a part of one consortium cannot be a member of a different consortium for the purpose of bidding. In such scenario, all bids involving that partner/member shall be rejected.

Notes to BEC Clause 2.0 above:

A. Documents to be submitted in support of BEC clause no. 2.1 & 2.2 above in case of single entity bid by an OEM:

(i) A declaration from the bidder as per format in **Proforma I-A** regarding submission of their bid as an OEM.

(ii) Proof of requisite Experience, viz award and subsequent successful execution/completion of 'SIMILAR WORK' [refer Clause no. 2.1 & 2.2 (a) above] must be substantiated by submission of the following documents along with the bid:

(a) Contract document/ Letter of Award (LOA)/ Purchase Order (PO)/ Work Order with relevant pages showing detailed scope of work in line with Clause 2.1 & 2.2 (a) above.

AND

(b) Any supporting document issued by Client/ end user, which is related to the above contract/PO/WO/LOA, substantiating the following:

1. Proof of supply completion of the EGF along with date of final delivery.
2. Proof of payment against the above supply/other document establishing acceptance of the EGF supplied by the OEM.
3. Documentary evidence to establish that the OEM successfully erected the supplied EGF system along with date of erection completion.

(iii) Proof of requisite Experience, viz award and subsequent successful execution/completion of 'SIMILAR WORK' [refer Clause no. 2.1 & 2.2 (b) above] must be substantiated by submission of the following documents along with the bid:

(a) Contract document/ Letter of Award (LOA)/ Purchase Order (PO)/ Work Order with relevant pages showing detailed scope of work in line with Clause 2.1 & 2.2 (b) above.

AND

(b) Any supporting document issued by Client/ end user, which is related to the above contract/PO/WO/LOA, substantiating successful commissioning of EGF system.

B. Documents to be submitted in support of BEC clause no. 2.1 & 2.2 above in case of consortium bids:

(i) A joint declaration regarding submission of their bid as a consortium as per format in **Proforma I-A.**

(ii) In case of consortium bid, the joint declaration shall also mention regarding compliance to all stipulations of Clause no. 3.0.

(iii) The declaration above should also categorically confirm the respective experience criteria listed in Clause nos. 2.2 (a) & (b) which are met by each consortium partner.

(iv) Proof of requisite Experience, viz award and subsequent successful execution/completion of each 'SIMILAR WORK' [refer Clause no. 2.1 & 2.2 (a) above] must be substantiated by submission of the following documents along with the bid, as per declaration of **Proforma I-A** mentioned in para (iii) above:

(a) Contract document(s)/ Letter of Award(s) (LOA)/ Purchase Order(s) (PO)/Work Order(s) with relevant pages showing detailed scope of work for respective experience in line with Clause 2.1 & 2.2 (a) above.

AND

(b) Any supporting document(s) issued by Client/ end user, which is related to the above contract(s)/PO(s)/WO(s)/LOA(s), substantiating the following:

1. Proof of supply completion of the EGF along with date of final delivery.
2. Proof of payment against the above supply/other document establishing acceptance of the EGF supplied by the OEM.
3. Documentary evidence to establish that one of the consortium partners successfully erected an EGF system along with date of erection completion.

(v) Proof of requisite Experience, viz award and subsequent successful execution/completion of 'SIMILAR WORK' [refer Clause no. 2.1 & 2.2 (b) above] must be substantiated by submission of the following documents along with the bid:

(a) Contract document/ Letter of Award (LOA)/ Purchase Order (PO)/ Work Order with relevant pages showing detailed scope of work in line with Clause 2.1 & 2.2 (b) above.

AND

(b) Any supporting document issued by Client/ end user, which is related to the above contract/PO/WO/LOA, substantiating successful commissioning of EGF system.

C. Only documents (Contract Document, Work Order, Completion certificate, Execution Certificate etc.) which have been referred/specified in the bid shall be considered in reply to queries during evaluation of Bids.

D. After submission of the bid, only related shortfall documents will be asked for in Technical/commercial queries, if any and considered for evaluation. For example, if the bidder has submitted a contract without its completion/performance certificate, the certificate will be asked for and considered. However, no new reference/PO/WO/LOA is to be submitted by bidder in response to queries so as to qualify and such documents will not be considered for evaluation of Bid.

E. **Other requirements**:

(i) Only Letter of Award (LOA)/ Work Order(s) are not acceptable as evidence.

(ii) Mere award of contract(s) will not be counted towards experience. Successful completion of the awarded contract(s) to the extent, as stipulated under Clause No. 2.0 will only be treated as acceptable experience.

(iii) Bidders who have completed "SIMILAR WORK" as part of an ongoing contract are also eligible to bid, provided they have fulfilled all the activities outlined in BEC Clause 2.0. The bidder must provide documentary evidence along with their technical bid substantiating that "similar work" under the contract has been completed prior to the original bid closing date.

(iv) 'SIMILAR WORK' executed by a bidder/consortium member for its own organization/ subsidiary/joint venture cannot be considered as experience for the purpose of meeting BEC.

(v) Bidders who are in the Holiday list of OIL as on final bid closing date are not allowed to bid against this tender.

3.0 BID FROM CONSORTIUM OF COMPANIES:

Bid from Consortium of Companies shall be considered complying the following requirement by the consortium:

(i) The Consortium shall maintain more than or equal to 20% local content as mentioned in clause 1.0 above.

(ii) Member(s) of the consortium shall themselves satisfy the minimum experience requirement as per Clause No. 2.0 above and shall not rely on its subsidiary/parent company/co-subsidiary or through any other arrangement like Technical Collaboration agreement for meeting the experience criteria.

(iii) Consortium bids shall be submitted with a Memorandum of Understanding (MoU) among the consortium members duly executed by the Authorized Executives of the consortium members and notarized. The MoU must state that the Consortium Member(s) on whose experience/strength the Consortium is bidding and is bound to execute the full part of the contract which falls under/related to the experience submitted by them against Clause No. 2.0 of BEC above. This MoU must accompany the bid which should clearly define the role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the contract. However, the leader of the consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the 'scope of work' of this bid document. In case of award, such MOU shall be kept valid through the entire project duration, until handover of the project to OIL and completion of all contractual scope, including defect liability period.

(iv) Only the leader of the consortium shall submit bid on behalf of the consortium. The other members of the consortium shall ratify all the acts and decisions of the leader of consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.

(v) The Bid Security and Performance Security shall be in the name of the leader on behalf of the consortium.

(vi) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/misunderstanding/undefined activities, if any, amongst all the consortium members.

(vii) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium members.

(viii) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations. OIL may consider direct payment to individual consortium members within the same vertical, provided the consortium, so formed is complied

with the terms of the Circular No. 07/2016 dated 07th March, 2016 issued by the Central Board of Direct Taxes (CBDT). Besides, for direct payment required for their part of scope of works, the same should be clearly indicated in the bid as well as MoU along with member-wise details of price break-up.

(ix) In case of consortium bids, the bid shall be signed by the leader of consortium. The power of attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the bid offer.

(x) Documents/details submitted with the bidding document pertaining to qualification must be furnished by each partner/member of consortium and should be complete in all respects clearly bringing up their experience especially in the form of work in their scope.

(xi) Constitution of Consortium: The members of the consortium should not be more than 02 (Two). If during evaluation of bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner/member of the consortium which had originally submitted the bid, the bid of such a consortium shall be liable for rejection.

(xii) Signing of Contract: In the event of award of contract to the consortium, the contract to be signed by the members of the consortium and the liability of each one of them shall be jointly and severely.

(xiii) Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case shall be summarily rejected.

(xiv) Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each company to sign in the MOU to be provided along with the technical bid.

(xv) The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized.

4.0 FINANCIAL EVALUATION CRITERIA:

4.1 Annual Financial Turnover: Annual Financial Turnover of the bidder from operations during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at least **INR 34,68,49,547.00.**

[Annual Financial Turnover of the bidder from operations shall mean: Aggregate value of the realisation of amount made from the sale, supply or distribution of goods or on account of work/services rendered, or both, by the company (i.e., bidding entity, as the case may be) during a financial year as per the Companies Act, 2013 Section 2 (91).]

4.2 **Net Worth**: Net-worth of the bidder should be minimum **INR 10,40,54,864.10** as per immediate preceding audited financial year result.

[Net worth shall mean: Share capital + Reserves created out of profits and securities Premium - account (excluding revaluation reserves) – deferred expenditure - Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation.]

4.3 **Working Capital**: Working Capital of the bidder as per immediately preceding audited financial/accounting year from the original bid closing date should be at least **INR 10,40,54,864.10.**

In case working capital is short, the bidder can supplement the same through line of credit from a scheduled commercial bank having net worth more than 100 crores as per enclosed **PROFORMA- XVIII**).

Working Capital shall mean "Current Assets minus Current liabilities" as per latest year's audited consolidated annual Financial Statements.

4.4 **Bid Capacity**: Bidding Capacity of the bidder should be equal to or more than **INR 69,36,99,094.00.**

The bidding capacity shall be worked out by the following formula-

Bidding Capacity = [A x 1.5] – B

Where,

A = Maximum annual turnover in any one of the preceding three financial years
B = Commitments in next twelve months from the date of expiry of the bid validity from company's Statutory Auditor as per enclosed **PROFORMA- XIX**).

4.5 **Debt equity ratio**: Debt equity ratio of the bidder should not be more than 2:1. Debt equity ratio shall mean long term borrowings/Net-worth.

4.6 In case of bid from Consortium of Companies, any one of the consortium members shall comply with all the Financial Criteria listed under Clause nos. 4.1 to 4.5 above. The minimum Financial Criteria figures to be met by the other consortium partner shall be as per below:

Description	Criteria
Annual Financial Turnover	Rs. 17,34,24,773.50 during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date
Net Worth	Positive as per immediate preceding audited financial year result.

All the consortium members shall meet the financial criteria as indicated above on their own and shall not rely on the strength of their parent/ultimate parent/holding company to meet the financial criteria. Otherwise, their bid shall be categorically rejected.

4.7 In case the Bidder is a subsidiary company (should be a wholly owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria (Turnover & Net-Worth) by itself and submits its bid based on the financial strength of its parent/ultimate parent/holding company, then documents need to be submitted along with the technical bid in support of the following:

i) The parent/ultimate parent/holding company (supporting company) should meet the Financial Evaluation Criteria stipulated in Clause nos. 4.1 & 4.2 (Annual Financial Turnover & Net-Worth).

ii) Corporate Guarantee (as per **PROFORMA – XVIIA**) on parent/ultimate parent/holding company's (supporting company) letter head signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project/job in case the same is awarded to them.

iii) A certificate from the Statutory Auditor/Company Secretary of the bidding company or Practicing Chartered Accountant/Company Secretary or equivalent, where Law of the Land of the bidding company does not require to appoint an auditor/company secretary of the bidding company, to establish the relationship and equity percentage holding between bidder and the supporting company as the case may be. The certificate should be duly concurred/endorsed by the Company Secretary or one of the Directors of the company concerned.

The above certificate should not be more than 30 days old as on the original bid closing date.

Notes to BEC Clause 4.0 above:

(a) For proof against the financial criteria, any one of the following documents must be submitted along with the bid:

(i) Audited Balance Sheet along with Profit & Loss account.

OR

(ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in **PROFORMA- XVII**).

Note:

- Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.

- In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

- In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR, the bidder shall have to convert the figures in equivalent INR considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR. Else, the Audited Balance Sheet and Profit & Loss Account shall be evaluated by considering the BC selling rate declared by State Bank of India (on the date on which the Audited Balance Sheet and Profit & Loss Account is signed) for conversion to INR.

(b) Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date OR if the due date for furnishing of audit report as per Section 139(1) of IT Act, 1961 (read along with latest circulars/notifications issued by CBDT from time to time) is beyond the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per **PROFORMA- X.**

(c) In case the bidder is a Government Department, they are exempted from submission of documents mentioned under Para (a) and (b) above.

Note: *In case the financial statements submitted by the bidder are in currencies other than INR, BC selling rate declared by State Bank of India prevailing on one day prior to bid closing date shall be considered for converting it into INR.*

5.0 COMMERCIAL EVALUATION CRITERIA:

5.1 The bids are to be submitted in single stage under Two Bid System i.e., Un- priced Techno-Commercial Bid and Price Bid simultaneously to be uploaded in separate designated area/tab in e-procurement portal respectively. The Un-priced techno

commercial bid (or technical bid) must comprise of all the technical documents substantiating the previous experience, financial & technical credentials of the bidder and any other document as asked for in the bid document. There should not be any indication of price in the technical bid; otherwise, the bid shall be rejected straightway. Bids not conforming to this two-bid system shall be rejected outright.

The technical bid is to be uploaded as per BEC technical criteria, Scope of Work & Technical Specification of the tender in "Technical RFx Response" Tab and Priced Bid as per **ANNEXURE - AA** are to be uploaded in the "Notes & Attachments" Tab.

5.2 The Computation of the above-mentioned all-inclusive price must be done as per the Schedule of Rates/Price Bid Format" as per **ANNEXURE-AA.**

Note: ***The breakup of the quoted/offered price, as per the prescribed "Schedule of Rates/Price Bid Format" MUST NOT be uploaded with the technical bid; otherwise, the bid shall be rejected straightway.***

5.3 Bid security in Original (if submitted in the form of physical Bank Guarantee) shall be furnished as a part of the Techno Commercial Bid and shall reach the office of ED (Surface Proj.) FD, OIL at Duliajan on or before 12:45 Hrs (IST) on the final bid closing date. A scanned copy of Bid Security document should also be uploaded along with the unpriced Techno-commercial Bid documents. Bid submitted without proper & valid Bid Security will be rejected. The Bid Security amount for this tender is **INR 1,38,74,000.00.**

Any Bid accompanied by bid security with validity shorter than 165 days from original Bid closing date and/or Bid security amount less than as required shall not be acceptable.

Note: *In case of Bidder submits Bid Security in the form of Bank Guarantee (BG), the BG must be as per format prescribed in* ***PROFORMA- V*** *and the same must be valid for minimum 165 days from the original bid closing date.*

5.4 Bidders must submit duly filled undertaking as per format provided vide **PROFORMA-IX** as undertaking towards submission of authentic information/ documents along with the Un- priced techno- commercial bid.

5.5 Bid Documents/User Id & Password for OIL's E-Tender portal are not transferable.

5.6 Any bid received in the form of Physical document/ Telex/ Cable/ Fax/ E- mail will not be accepted.

5.7 Bids shall be typed or written in indelible ink. The Bids and all uploaded documents must be digitally signed using 'Class 3' digital certificate (Refer para 3.1 of Forwarding Letter in this regard).

5.8 Bids shall contain no interlineations, erasures or overwriting except as necessary to correct errors made by bidder, in which case such corrections shall be initiated by the persons(s) signing (digitally) the bid. However, white fluid should not be used for making corrections. Any bid not meeting this requirement shall be rejected.

5.9 Any bid containing false statement will be rejected and action will be taken by Company as per Bid Document.

5.10 Bidders must quote clearly and strictly in accordance with the price schedule outlined in Price Bid Format attached under "Notes and Attachments" tab in the main bidding engine of OIL's E-Tender portal, otherwise the bid will be rejected. All other techno-commercial documents other than price details to be submitted with Unpriced Techno-Commercial Bid as per tender requirement under "Technical Attachment" Tab Page only.

5.11 Bidder must accept and comply with the following as given in the Bid Document in toto failing which bid shall be rejected:

(i) Firm price
(ii) EMD/Bid Security/Bid Bond
(iii) Period of validity of Bid
(iv) Price Schedule
(v) Performance Bank Guarantee / Security deposit
(vi) Mobilization
(vii) Delivery / Completion Schedule
(viii) Warranty and remedy of defects
(ix) Liquidated Damages
(x) Tax liabilities
(xi) Arbitration / Resolution of Dispute Clause
(xii) Force Majeure
(xiii) Acceptance of jurisdiction and Applicable Laws
(xiv) Insurance
(xv) Safety and labour laws
(xvi) Integrity Pact
(xvii) Termination

5.12 There should not be any indication of price in the Un-priced Techno-Commercial Bid. A bid will be straightway rejected if this is given in the Un-priced Techno- Commercial Bid.

5.13 Bid received with validity of offer less than **120 (One hundred twenty) days** from actual Bid Closing/Opening Date will be rejected.

5.14 The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide "**Part-VI/Integrity Pact**" of the tender

document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact have been signed by the bidder's authorized signatory who signed the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected.

5.15 Bidders shall submit a declaration as per **PROFORMA - XXI** that they are neither bankrupt nor undergoing any insolvency resolution process or liquidation or bankruptcy proceeding under any law OR no insolvency resolution process or liquidation or bankruptcy proceeding is initiated under any law against them.

5.16 The bidder shall submit an undertaking/declaration as per **PROFORMA - XXII** confirming that they have read and understood OIL's Banning Policy and that, neither they nor any of their allied concerns or partners or associates or directors, or proprietors involved in any capacity, are currently on OIL's Holiday/Banning List. Further, the bidder shall confirm that neither they nor any of their aforementioned entities have, during the last three years, been involved in any transgression with any company conforming to the Transparency International (TI) approach or with any Public Sector Enterprise of India that could justify exclusion from the tender process. The bidder shall also disclose details of all such allied entities, if any, as required under the Banning Policy.

6.0 PRICE EVALUATION CRITERIA:

6.1 Price bid shall be opened in respect of only the techno-commercially acceptable bidders whose bids have been found to be substantially responsive. A substantially responsive bid is one that meets the terms and conditions of the Tender and/or the acceptance of which bid will not result in indeterminate liability on OIL.

6.2 Bidders are required to quote as per Price Bid Format as per **ANNEXURE - AA**, otherwise the offer of the bidder will be straightway rejected.

6.3 The total price quoted by the successful bidder must remain firm during the entire period of execution of the contract. The total quoted price of the successful bidder shall be mentioned in SOR/Price bid Format and not subject to variation on any account except as mentioned in the bid document. Any bid submitted with adjustable price quotation other than the above will be treated as non-responsive and rejected.

6.4 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy

between words and figure, the amounts in words shall prevail and will be adopted for evaluation.

6.5 Bidder must include all liabilities and taxes including statutory liabilities including GST.

6.6 Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price including GST.

6.7 The bidders are advised not to offer any discount/rebate separately and to offer their prices in the Price Bid Format after considering discount/rebate, if any.

6.8 Conditional and unsolicited discount will not be considered in evaluation. However, if such bidder happens to be the lowest recommended bidder, unsolicited discount without any condition will be considered for computing the contract price.

6.9 The inter-se-ranking of the techno-commercially qualified bidders will be determined on overall lowest cost basis (L-1 offer) i.e. considering the Total quoted price inclusive of all liabilities and GST.

6.10 Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST.

6.11 Input Tax Credit on GST (Goods & Service Tax) for this service is **NOT** available to OIL & the bids will be evaluated based on total price including GST.

6.12 Being '**Works Contract**', GST is to be considered by the bidder as per GST guideline.

6.13 Based on the evaluation of techno-commercially qualified bidders, the job will be awarded to L-1 bidder.

6.14 **CUSTOMS DUTY**: In terms of Sl. No. 404 of the Customs Notification No.50/20 17-Cus dated 30.06 2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty @12% (BCD Nil & IGST @12%) subject to conditions specified therein (Condition No. 48). However, Condition No. 48 along with List-33 of the said notification has been amended vide Customs Notification No. 02/2022-Customs dated 01.02.2022.

Bidders shall take note of the prevailing customs notifications including the latest amendment vide gazette Notification No. 02/2022-Customs dated 01.02.2022 while quoting their prices. Bidder should consider concessional Customs Duty only for those items appearing in List-33 therein. Items of their import other than those appearing in List-33 of the said gazette notification shall be considered as duty payable on merit basis in their respective bid. OIL shall issue the requisite undertaking/certificate on request

from Contractor for availing concessional rate of customs duty only against the items explicitly covered under List-33 of Customs Notification No. 02/2022-Customs dated 01.02.2022 or against any other item(s) subsequently declared by the competent authority during the tenure of the contract to be duty exempted/concessional. However, in the event of refusal/denial by Customs Authority to accord exemption/concession of Customs Duty against import of items which are explicitly covered under List-33 of Notification No. 02/2022-Customs dated 01.02.2022, such applicable customs duty shall be reimbursed at actual by OIL to the Contractor on submission of documentary evidence.

Similarly, the items other than those appearing in List-33 of the said gazette notification, if to be imported by the Contractor for the purpose of execution of contract against this tender, the same shall be considered as duty payable on merit basis and the applicable customs duty thereof must be included by the bidder in their respective bid value. OIL will not issue any Undertaking/Certificate towards customs duty concession/exemption for those items (not included in List-33 of Notification) and the duty payable on merit shall be borne by the Contractor. However, any other item if subsequently notified by the competent authority to be Duty free/concessional during the tenure of the contract, OIL will issue requisite Certificate/Undertaking for Contractor to avail the Customs Duty benefit, and the duty benefit must be passed on to OIL.

Additionally, for all those items against which the bidder considers the Customs Duty on merit, the list specifying the Customs Duty Rate (percentage) may be furnished, so that subsequent increase/ decrease in Customs Duty, if any shall be reimbursed/ recovered by OIL as the case may be on documentary evidence.

Bidders should submit the list of items which are to be imported for execution of the contract against this tender as per **PROFORMA – A** prudently along with their bid. Undertaking/ Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provide the same are included in the PROFORMA- A submitted by the bidder.

Note:
The above stipulations shall prevail over other clauses if stipulated otherwise elsewhere in the original tender document/previous amendments. However, the aforementioned notifications are subject to change as per Government guidelines and the provisions ruling at the time of Bid Closing will be applicable.

7.0 PURCHASE PREFERENCE:

7.1 PURCHASE PREFERENCE TO MSE BIDDERS: Since this is a tender for Works, therefore Public Procurement Policy for MSEs Order, 2012 is not appliable for this tender. Thus, exemptions and preferences allowed as per Government Guidelines in vogue and PPP (Public Procurement policy) for Micro and Small Enterprises is not applicable for this tender.

7.2 **PURCHASE PREFERENCE POLICY (PPP-MII):** Purchase preference under Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India and as amended time to time with modifications as notified vide MoPNG Order No. FP-20013/2/2017-FP- PNG-Part (4) (E-41432) dated 26th April 2022 (including subsequent amendments thereof, if any) shall be applicable in this tender. Bidders to check the provisions of the Notification for their eligibility to bid and seek benefits for Purchase preference, accordingly. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.

Bidders seeking benefits, under Purchase Preference Policy (PP-MII) shall have to comply with all the provisions of Order No. FP-20013/2/2017-FP-PNG-Part (4) (E- 41432) dated 26th April 2022 (including subsequent amendments thereof, if any).

7.3 **PROVISION REGARDING POLICY TO PROVIDE PREFERENCE TO DOMESTICALLY MANUFACTURED IRON & STEEL PRODUCTS (DMI&SP):** Ministry of Steel (MoS) vide Gazette notification dated 17th December 2025 has circulated revised Policy for Providing Preference to Domestically Manufactured Iron Steel Products in Government Procurement. A copy of the policy, clarification (s) and amendment/ additions issues are available on the website of Ministry of Steel (i.e. http://steel.gov.in/) for reference. The said Policy shall be applicable against the tender.

Please refer ANNEXURE – BB for details.

8.0 **AWARD OF CONTRACT:**

Since the tender is being floated for Engineering, Procurement, Construction & Commissioning of an Enclosed Ground Flare System of Capacity 4.5 MMSCMD at CGGS & OTP, Madhuban so the tendered quantities are non-splitable and as such shall be awarded to a single bidder.

The contract for hiring of the tendered services shall be awarded as below:

A. L-1 bidder is a Class I local supplier: In case if the L1 bidder is a Class I local supplier, the contract shall be awarded to the L1 bidder.

B. L-1 Bidder is other than Class I local supplier: In case if the L1 bidder is not a Class I local supplier, then the lowest eligible Class I local supplier falling within the price band of L1+20% will be invited to match their price with the L1 price. If such Class I local supplier agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher Class I local supplier within price band of L1+20% and so on. In case none of the Class I local supplier within price band of L1+20% accept the L1 price, then the contract shall be awarded to L1 bidder.

C. In case price negotiation is carried out with L-1 bidder who is not a Class-I local supplier, and the negotiated price falls within the price band of L1+20% with Class-I local supplier(s), then the lowest eligible Class I local supplier falling within the price band of L1+20% will be invited to match their price with the

negotiated L1 price. If such Class I local supplier agrees to match the negotiated price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher Class I local supplier within price band of L1+20% and so on. In case none of the Class I local supplier within price band of L1+20% accept the negotiated L1 price, then the contract shall be awarded to L1 bidder.

9.0 THIRD- PARTY INSPECTION:

9.1 Oil India Limited (OIL) has engaged the following 17 (Seventeen) Independent Inspection Agencies for a period of 04 (four) years with effect from 07.06.2024 to verify and certify various documents required against BEC/BRC of the tender:

Sl. No.	Name of Independent Inspection Agency	Contact E-Mail ID
1	M/s. Dr. Amin Controllers Private Limited	rkjain@rcaindia.net; pradeep.mathur@rcaindia.net info@rcaindia.net
2	M/s. TUV India Private Limited	noida@tuv-nord.com; mumbai@tuv-nord.com salim@tuv-nord.com
3	M/s. Conformity India International Private Limited	mktg@ciindia.in
4	M/s. Ravi Energie Private Limited	baroda@ravienergie.com tpia@ravienergie.com
5	M/s. SGS India Private Limited	dhaval.vora@sgs.com sgs.india@sgs.com
6	M/s. Assure Quality Management Certification Services Private Limited	aqmcs@aqmcs.com
7	M/s ISSPL Limited	oilandgas@irclass.org industrial_services@irclass.org
8	M/s. TUV Rheinland (India) Pvt. Ltd.	Shailesh.deotale@ind.tuv.com Kaushal.gohil@ind.tuv.com info@ind.tuv.com ravi.kumar@ind.tuv.com
9	M/s. Gulf Lloyd Industrial Services(I) Pvt. Ltd.	contact@gulflloyds.com inspection@gulflloyds.com
10	M/s. Baltic Testing India Pvt Ltd.	office@balticcontrolindia.com

Sl. No.	Name of Independent Inspection Agency	Contact E-Mail ID
11	M/s. Sanmarg Engineering Validation & Assessment Pvt. Ltd.	Amrita@sanmargeva.com
12	M/s. Meenar Global Consultants LLP	sales@mgcllp.in
13	M/s. Rites Limited	nrinspn@rites.com info@rites.com sbu.ninsp@rites.com
14	M/s. Bureau Veritas (India) Private Limited	bvindia.corporate@bureauveritas.com
15	M/s. TUV SUD South Asia Private Limited	Hemant.chavan@tuvsud.com Jayashree.rane@tuvsud.com
16	M/s. Adornment Engineers India Private Limited	jks@adornmentengineers.com
17	M/s. TCRC Inspections Pvt. Ltd.	admin@tcrcinspections.com ashismallick@tcrcgroup.com tenders@tcrcgroup.com

9.2 The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by any one of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate as per **Proforma-XVI** by the Inspection Agencies along with the Technical Bid of the Tender. All Charges of the Third-Party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and payments on account of the above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL will not be responsible for any payment dispute between Bidders and Third-Party Inspection Agencies.

9.3 As mentioned above, Bidder(s) must submit the verified documents along the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC/BRC without getting al1/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.

9.4 The methodology of inspection/verification of documents is broadly as under but not limited to:

(a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empanelled third-party certifying agencies for verification/certification. Neither OIL nor the third-party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.

(b) The prospective bidder shall contact any of the empaneled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/ BRC and list the documents to be verified. They shall depute their qualified/ competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification of documents by OIL's empaneled third-party agency shall not automatically make the bidder eligible for award of contract.

(c) Verification of documents (but not limited to) are normally categorized as under:

➢ **General Requirement (if applicable):**

- Check Bidder's PAN Card
- Check Bidder's GST Certificate
- Check ITR of company
- Check Bidder's Certificate of Incorporation — Domestic Bidder.

➢ **Additional Documents (If applicable against the tender):**

- Joint Ventures Agreements — To cross-check with JV Partners
- Consortium Agreements — To cross-check with Consortium Partners
- Holding/Parent/ Subsidiary/ Sister Subsidiary/Co-Subsidiary Company — To check the Share Holding pattern

➢ **Technical Criteria:**

➢ To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.

➢ **Financial Criteria:**

- Check and verify Audited Balance Sheet/ CA certificate

- To check the Line of Credit, if incorporated in the tender.

Note: Verification/certification by the TPIAs is **not required** in the following cases:

(i) Bidder's self-declared undertakings, Audited Balance sheet & Profit loss statement and/or CA certificate having UDIN are not required to be verified by the TPI Agency.

(ii) If any documents LOI/LOA/Contracts, etc. issued by Oil India Limited are submitted towards BEC/BRC experience criteria, such documents need not be vetted by TPI agency.

10.0 COMPLIANCE OF THE COMPETITION ACT, 2002:

The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation against the provisions of the Act shall attract penal action under the Act.

11.0 PROJECT SPECIFIC BANK ACCOUNT:

While submitting bid, bidder will have to provide categorical confirmation as per **PROFORMA – XX** to below requirements, otherwise the bid will be rejected.

(a) In the event of award, the contractor in accordance with RBI's —Consolidated Circular on Opening of Current Accounts and CC/OD Accounts by Banks, ref: RBI/2022-23/27 Dated:19/04/2022 shall –

(i) Open a project specific Current/CC/OD Account (located in the vicinity where the project is executed) in case the contractor has not availed any credit facilities from the banking system till date or the contractor's aggregate exposure of the banking system is less than ₹5 Crore.

OR

(ii) Opena project specific Current/CC/OD Account (located in the vicinity where the project is executed) with any scheduled/nationalized banks with which it has CC/OD facility, provided that the bank has at least 10 per cent of the aggregate exposure of the banking system to the contractor. In case none of the lender banks has at least 10 per cent of the aggregate exposure, the project specific current account to be opened with the bank having the highest exposure among CC/OD providing banks.

OR

(iii) If the contractor is already having any existing account specifically opened against OIL existing project, the same can be treated for any other additional projects awarded to the contractor from OIL. Further, monetary limits to be maintained under the account will be treated cumulatively of all awarded projects from OIL.

(b) The contractor shall deposit an amount equal to 10% of the annualized contract value in the project specific bank account within 15 days from the date of issue of LOA. All payments against the contract shall be remitted to the project specific account. Any withdrawal from the deposited 10% value from this account shall be only after the first payment made by OIL (i.e. till first payment the minimum amount to be maintained in the account should be 10% of annualized contract value). At any point of time, the minimum balance after first remittance by OIL against invoice from the contractor shall remain 5% of the annualized contract value.

(c) The contractor will not be able to use this account for entering into any type of mortgage/ loan/ factoring arrangement with other financial institutions during the course of the contract execution with OIL without the written consent of OIL.

12.0 GENERAL:

12.1 In case the bidder takes exception to any clause of bidding document not covered under BEC/BRC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BEC.

12.2 To ascertain the substantial responsiveness of the bid, the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC/BRC also and such clarifications fulfilling the BEC/BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be evaluated based on the submission. Clarifications if decided to be sought at the option of Company, the same shall be limited to the original submissions only and no independent fresh submission shall be called for/permitted. However, mere submission of such clarification shall not make the offer responsive, unless the company is satisfied with the substantial responsiveness of the offer.

12.3 If any of the clauses in the BEC contradict with other clauses of bidding document elsewhere, the clauses in the BEC shall prevail.

12.4 Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC & Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise, bids shall be rejected.

12.5 OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard.

12.6 The originals of such documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for.

13.0 RESTRICTIONS ON PROCUREMENT FROM A BIDDER OF A COUNTRY WHICH SHARES LAND BORDER WITH INDIA:

Ministry of Finance of Govt. of India, Department of Expenditure, Public procurement Division vide office memorandum F. No. 6/18/2019-PPD dated 23rd July, 2020 (order-Public Procurement no.1) has proclaimed the insertion of Rule 144 (xi) in the General Financial Rules (GFRs), 2017 w.e.f. 23rd July, 2020 regarding restrictions on procurement from a bidder of a country which shares a land border with India on the grounds of defence of India on matters directly or indirectly related thereto including national security. Bidders are requested to take note of the office memorandum and submit their offers accordingly, wherever applicable.

In this regard, bidders must submit duly sealed & signed undertaking as per format provided vide **Exhibit-I, Exhibit-II** and **Exhibit-III** along with the technical bid.

14.0 PAST PERFORMANCE:

Notwithstanding anything stated above, Company reserves the right to assess the Bidders' capability and capacity to perform, should the circumstances warrant such an assessment of past performance in the overall interest of the Company. For the purpose, past performance of the bidder in the preceding **05 years** from the original BCD with respect to its quality of goods supplied and/or services rendered, financial capability, its market reputation shall be considered for assessment. Bidders having unsatisfactory past performance in OIL shall be disqualified from the bidding.

Note: *Termination of contract on account of unsatisfactory performance **OR** Supply of sub-standard/defective materials **OR** Sub-standard execution of works/ services **OR** Financial stress during project execution affecting progress of the project, etc. shall indicate unsatisfactory past performance. It may be noted that above list is only illustrative and not exhaustive.*

Bidder to submit Undertaking cum Declaration duly notarized along with the Bid as per **PROFORMA- XXIV.**

15.0 CHECKLIST FOR BEC-BRC:

Bidder must submit the duly filled Commercial checklist as per **Proforma-XI**, other proformas and relevant techno-commercial documents as outlined in the tender document along with unpriced techno-commercial bid. Failure to submit duly filled up any of the above-mentioned documents within the stipulated deadline will render the bid liable for rejection and will not be considered for further evaluation.

*****End of Revised BEC/BRC*****

PROFORMA FOR CONSTITUTION OF BIDDING ENTITY

To,
ED - Surface Projects (FD)
Projects Department
P.O. Duliajan PIN-786602
Dist. Dibrugarh, Assam, India

Kind Attn: DGM (Projects-C&P)

Dear Sir,

Sub: OIL's TENDER No._____

1.0 We, M/s _____ have submitted a bid against the tender as single entity bidder, and we are Original Equipment Manufacturer (OEM) of High Ignition Flaring System. **[For single entity OEM bidder]**

OR

We, M/s _____, an Original Equipment Manufacturer (OEM) of High Ignition Flaring System and M/s _____ have entered into an MOU with each other and have submitted bid against the tender as a Consortium of Companies. M/s _____ is the lead bidder who has submitted the bid.

(Note: Fill up whichever of the two conditions above are applicable and strike out the non-applicable part.)

2.0 We shall comply with all conditions regarding the submission of Consortium Bids, as mentioned in Clause no. 3.0 of the BEC/BRC of the tender and elsewhere in the tender document. **[For Consortium Bid]**

3.0 Confirmations for Consortium Bid as per clause no..... of BEC/BRC:

Experience Criteria	**Name of Consortium Partner who has submitted proof of meeting the Criteria**
Design & Supply of EGF System as per Clause no. 2.2 (a) of BEC/BRC	
Erection of EGF System as per Clause no. 2.2 (a) of BEC/BRC	
Successful commissioning of at least one EGF system as per Clause no. 2.2 (b) of BEC/BRC	
Financial Criteria in Clause no. 4.1 to 4.5 of BEC/BRC (refer Clause no. 4.6 of BEC/BRC.	
Annual Turnover & Net worth figures mentioned in Clause no. 4.6	

Yours faithfully,

Signature: _____

Name & Designation _____

For & on behalf of _____

For Consortium Bids, both the consortium partners must sign this declaration