

Corrigendum No. 5

for

Tender No. CDO7676P25 - Hiring of services for Operation of In-House Compressor packages at OIL's Installations in Assam and Arunachal Pradesh for a period of 2 (Two) years with a provision for extension by another 1 (One) year.

This Corrigendum No. 5 dated 12.12.2024 is issued to notify the following changes:

1.0 Bid Closing / Opening dates extended as per following:

- i) Bid Closing Date & Time: Extended up to 26.12.2024 [11:00 Hrs (IST)].
- ii) Bid Opening Date & Time: Extended up to 26.12.2024 [14:00 Hrs (IST)].

2.0 Replies to Pre-bid queries have been uploaded in Amendments folder of Technical Rfx. Bidders to refer the same and submit their bids accordingly.

3.0 Amendments to Tender conditions have been attached as herewith with this corrigendum and uploaded under Amendments folder of Technical Rfx. Bidders to refer the amendments and submit their bids accordingly.

4.0 Revised Price Bid format has been uploaded under "Notes & Attachments" tab of e-tender. Bidders to refer the same and submit their price bids accordingly.

5.0 All other terms and conditions of the Bid Document, including any amendment thereof, remain unchanged.

Sr. Manager-Contracts

Amendments to Tender No. CDO7676P25 for Hiring of services for Operation of In-House Compressor packages at OIL's Installations in Assam and Arunachal Pradesh for a period of 2 (Two) years with a provision for extension by another 1 (One) year.

| Sl No. | Section, Clause no. , Page | Original Clause | Amended Clause |
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| 1 | 2.0 General description of Inhouse Gas Compressor Stations (GCSs) for flare reduction | <p align="center">Group A</p> <p>SL No. Location Capacity (SCMD)</p> <p>1. Inside Bhogpara OCS 20,000</p> <p>2. Inside Bhekulajan EPS 20,000</p> <p>3. Inside Balimara EPS 20,000</p> <p>4. Inside Chabua HJC EPS 20,000</p> <p>5. Inside Hatiali FGGS 40,000</p> <p align="center">Group B</p> <p>SL No. Location Capacity (SCMD)</p> <p>1. Near Baghjan OCS 40,000</p> <p>2. Inside Hebeda OCS 40,000</p> <p>3. Near Kumchai EPS 40,000</p> <p>4. Inside Barekuri EPS 20,000</p> | <p align="center">Group A</p> <p>1. Bhogpara 20,000</p> <p>2. Bhekulajan 20,000</p> <p>3. Chabua HJC 40,000</p> <p>4. Hatiali FGGS 40,000+20,000</p> <p align="center">Group B</p> <p>1. Baghjan 40,000+20,000</p> <p>2. Hebeda 40,000</p> <p>3. Balimara 20,000</p> <p>4. Barekuri 20,000</p> |
| 2 | Picture of Map Page No. 78 | | Map furnished vide attached Annexure-B. |
| 3 | Scope of Work 2.0 Page No. 78 | 01 (One) no. Gas engine driven LP Gas Compressor along with associated utilities are installed in each station. The LP gas Compressors units are to be operated continuously round the clock to compress Gas from 1.0 – 2.0 kg/ cm2 to 15-25 kg/cm2. Various utilities / facilities installed in each station are detailed as below: | The Gas engine driven LP Gas Compressor(s) along with associated utilities are installed in each station. The LP gas Compressor units are to be operated continuously round the clock to compress Gas from around 1.0 – 2.0 kg/ cm2 to 15-25 kg/cm2. Various utilities / facilities installed in each station are detailed as below: |
| 4 | PART-III, SECTION-II SCOPE OF WORK (SOW) 2.1 Page No. 78 | Instrument and Utility Air System | Instrument and Utility Air System with Electrical Motor driven air compressor and refrigerant type drier |
| 5 | PART-III, SECTION-II SCOPE OF WORK (SOW) 2.1 Page No. 78 | New Point | Emergency diesel engine driven air compressor (as required) |
| 6 | PART-III, SECTION-II SCOPE OF WORK (SOW) 2.1 Page No. 78 | Storm water drainage package | Point is deleted. |
| 7 | PART-III, SECTION-II SCOPE OF WORK (SOW) 2.1 Page No. 78 | Control Room | Point is deleted. |
| 8 | PART-III, SECTION-II SCOPE OF WORK (SOW) 2.1 Page No. 78 | Office Crew Huts | Office Crew Huts (UPS system and CCTV Camera Monitor) |
| 9 | PART-III, SECTION-II SCOPE OF WORK (SOW) 2.1 Page No. 78 | CCTV system installed at non hazardous area | CCTV camera with system installed at non hazardous area |
| 10 | PART-III, SECTION-II SCOPE OF WORK (SOW) 2.1 Page No. 78 | New Point | Pneumatic Diaphragm pump for liquid associate with gas to be dispatched to the nearest installations (as required). |
| 11 | 3.2 Day to day Operation and routine Maintenance jobs Point 5 Page No. 83 | Operation of compressed air systems as per procedure. | Operation of compressed air systems with drier as per procedure. |

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| 12 | 3.2.1 Mechanical: Details of daily and / or periodic activities or jobs to be carried out by the CONTRACTOR. Point 2 Page No. 85 | All the above activities shall be only a part of the total jobs under the Contract and are not exhaustive. The CONTRACTOR cannot and shall not decline to do any other activities required for trouble free, smooth uninterrupted 24-hour operation of the GCS(s) as per safe & sound industry practice. | All the above activities shall be only a part of the total jobs under the Contract and are not exhaustive. The CONTRACTOR cannot and shall not decline to do any other activities required for trouble free, smooth uninterrupted and safe 24-hour operation of the GCS(s) as per safe & sound industry practice. |
| 13 | 3.2.1 Mechanical: Details of daily and / or periodic activities or jobs to be carried out by the CONTRACTOR. Point 4 Page No. 85 | All scheduled preventive maintenance tasks must be carefully planned and intimated to OIL's concerned officials to minimize operational shutdowns or interruptions. Upon completion of preventive maintenance works, the CONTRACTOR must ensure proper documentation, such as Equipment History Records, Testing Reports, or any other relevant records. | All scheduled preventive maintenance tasks must be carefully planned and intimated to OIL's concerned officials to minimize operational shutdowns or interruptions. Upon completion of preventive maintenance works, the CONTRACTOR must ensure proper documentation, such as Equipment History Records, Spares consumption records Testing Reports, or any other relevant records. |
| 14 | 3.2.1 Mechanical: Details of daily and / or periodic activities or jobs to be carried out by the CONTRACTOR. Point 7 Page No. 85 | In case of malfunctioning or under-performing or breakdown of any units of the plant that takes place at any time during the currency of this CONTRACT(s), the CONTRACTOR needs to immediately report to OIL. | In case of malfunctioning or under-performing or breakdown of any units of the plant that takes place at any time during the currency of this CONTRACT(s), the CONTRACTOR needs to immediately correct report to OIL. |
| 15 | PART-III, SECTION-II, SCOPE OF WORK (SOW) 3.8(i) New additional equipment, instrument, facility at the GCS during the period of CONTRACT(s) Page no.93 | OIL may decide to incorporate minor changes like new equipment, facilities, and instruments etc. in the station for the sole purpose of better performance of the plant, for compliance of recommendations of any statutory bodies or audits etc. and for subsequent operational requirements with augmentation of existing capacity. The new additional units/facilities will be part of existing system / process and will comprise minor changes only and there shall not be any additional or specialized man power requirement. The operation of such additional items shall have to be carried out by the CONTRACTOR as mutually agreed by both OIL and the CONTRACTOR. The CONTRACTOR must carry out all operation and routine maintenance of any new equipment/facilities/instruments installed for compliance of any recommendation(s) of any statutory bodies or audits etc. during the currency of the CONTRACT(s). | OIL may decide to incorporate minor changes like brand new equipment, facilities, and instruments etc. in the station for the sole purpose of better performance of the plant, for compliance of recommendations of any statutory bodies or audits etc. and for subsequent operational requirements with augmentation of existing capacity. The brand new additional units/facilities will be part of existing system / process and will comprise minor changes only and there shall not be any additional or specialized man power requirement. The operation of such additional items shall have to be carried out by the CONTRACTOR as mutually agreed by both OIL and the CONTRACTOR. The CONTRACTOR must carry out all operation and routine maintenance of any brand new equipment/facilities/instruments installed for compliance of any recommendation(s) of any statutory bodies or audits etc. during the currency of the CONTRACT(s). |
| 16 | PART-III, SECTION-IV SCHEDULE OF RATES Page No. 119 | Line Items 20 to 60 and 80 to 110 : Operation Day Rate Charge | Line Items 20 to 50 and 70 to 100 : Operation Day Rate Charge |
| 17 | PART-III, SECTION-IV SCHEDULE OF RATES Page No. 119 | Line Item 10 and 70 : Mobilization Charges | Line Item 10 and 60 : Mobilization Charges |
| 18 | PART-III, SECTION-IV SCHEDULE OF RATES Point No. 4, Stand By Day Rate Charge, Sub Point i, Page No. 120 of 157. | Standby day Rate charges shall be payable for the period against temporary halt due to operational reasons attributable to OIL at 60% of the Operation day rate charge of the respective Installation. No Standby Day Rate charges will be payable when the contractor is entitled for Operation Day Rate charge of the respective Installation. | Standby day Rate charges shall be payable for the period against temporary halt due to operational reasons attributable to OIL at 80% of the Operation day rate charge of the respective Installation. No Standby Day Rate charges will be payable when the contractor is entitled for Operation Day Rate charge of the respective Installation. |
| 19 | PART-III, SECTION-II; 3.2 (12) (Page no. 83 of 157) | Supply and Replacement of consumables like grease, fan belts, gaskets , distilled water for batteries etc. | Supply and Replacement of consumables like grease, distilled water for batteries etc. |

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| 20 | PART-III, SECTION-II SCOPE OF WORK (SOW) 3.6 (ii) CONTRACTOR'S scope of supply and provisioning of Consumables & other Materials Page No.91 | OIL will provide POL items viz. HSD, engine oil, gear oil, grease, coolants, bearing lubricants, distilled water etc. for normal day to day operation and routine maintenance jobs. If OIL runs out of stock of such items, OIL may advise the CONTRACTOR to procure such items and procurement cost of which will be reimbursed by OIL. | OIL will provide POL items viz. HSD, engine oil, gear oil, coolants, bearing lubricants, distilled water etc. for normal day to day operation and routine maintenance jobs in the nearest OIL's Installation. The Contractor shall collect the same for the operational use from OIL's nearest location at their own expense. If OIL runs out of stock of such items, OIL may advise the CONTRACTOR to procure such items and procurement cost of which will be reimbursed by OIL. |
| 21 | PART-III, SECTION-II SCOPE OF WORK (SOW) 3.2 (11) Day to day Operation and routine Maintenance jobs Page No.83 | Supply and Replacement of small instrumentation spares such as glass fuse, barriers, terminal block (TB), indicating Lamp and system history backup as and when required | Supply and Replacement of small instrumentation spares like glass fuse, barriers (IS) , terminal block (TB), indicating Lamp and system history backup as and when required |
| 22 | 10.0 Imposition of Penalty B. 2.Non-availability of PPE or employees not using PPE at worksite Page No. 103 | Employees will be marked absent and penalty as per Sl. No.1 shall be applicable for absence days. | Employees will be marked absent and penalty as per Sl. No.1 shall be applicable for absence days per installation. |
| 23 | 10.0 Imposition of Penalty B. 3.Failure for procurement of spare parts as and when advised by OIL leading to equipment downtime. The timeline for availability of spare parts shall be decided by OIL. Page No. 103 | Penalty equal to price of the item(s). Subsequent loss to OIL due the shortage / lack of items. Price of item and loss to OIL to be determined by OIL. | Penalty equal to price of the item(s). Subsequent loss to OIL due the shortage / lack of items per installation. Price of item and loss to OIL to be determined by OIL per installation. |
| 24 | 10.0 Imposition of Penalty B. 4.Non-compliance of HSE provisions of the CONTRACT(s) Pg No. 103 | Penalty equal to Rs 1000.00 per day for each case | Penalty equal to Rs 1000.00 per day per installation for each case |
| 25 | 10.0 Imposition of Penalty B. 5. Failure to carry out general upkeepment and maintenance of cleanliness of the Plant area including drains, open areas etc. to the satisfaction of OIL Pg No. 103 | Penalty equal to Rs 1000.00 per day | Penalty equal to Rs 500.00 per day per installation |
| 26 | 10.0 Imposition of Penalty B. 6.Non-compliance of standard Labour Laws Page No. 103 | Penalty equal to Rs. 1000.00 for each non-compliance per month | Penalty equal to Rs. 1000.00 for each non-compliance per month per installation |

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| 27 | 10.0 Imposition of Penalty B. 7. In case the CONTRACTOR defaults / does not carry out some of the jobs during the month as per the scope of work Page No. 103 | Penalty equal to Rs 1000.00 per month for each default. | Penalty equal to Rs 1000.00 per month for each default per installation. |
| 28 | 10.0 Imposition of Penalty B. 8. Non-availability of requisite tools and equipment for jobs Page No. 103 | Penalty @ Rs. 1000/- per day per item shortage of tools, if any, during the routine maintenance activities | Penalty @ Rs. 1000/- per day per item shortage of tools, if any, during the routine maintenance activities per installation |
| 29 | 10.0 Imposition of Penalty B. 8. Failure to carry out IME/PME of employees, in part or full Page No. 103 | Penalty equal to total cost of IME / PME as determined by OIL | Penalty equal to total cost of IME / PME as determined by OIL per installation |
| 30 | 10.0 Imposition of Penalty C. Page No. 103 | Any action/ penalty by Environment and Pollution board/any Statutory authorities in matters related to HSE will be sole responsibility of the CONTRACTOR and they shall bear the penalty and take appropriate remedial actions. If the Contractor fails to bear the penalty amount and / or if the penalty is imposed on OIL, the same shall be recovered from the CONTRACTOR. | Any action/ penalty by Environment and Pollution board/any Statutory authorities for the demarcated Area in matters related to HSE will be sole responsibility of the CONTRACTOR and they shall bear the penalty and take appropriate remedial actions. If the Contractor fails to bear the penalty amount and / or if the penalty is imposed on OIL, the same shall be recovered from the CONTRACTOR. |
| 31 | 9.0 Deployment of Manpower xiii) Page No. 100 | The CONTRACTOR shall be solely responsible throughout the period of the CONTRACT(s) for providing all requirements of their personnel, including but not limited to their insurance, housing, medical services, messing, canteen service, transportation (both air and land transportation), vacation, salaries and all amenities, termination payment and taxes etc. as per best industry practice and in accordance with applicable statutory requirements. There must not be any violation of applicable acts/laws/regulations like payment of wages act, payment of bonus act, CONTRACT(s) labour act, pension scheme, employees provident fund, minimum wages act etc. etc. or any act/rules/regulations framed thereafter of these acts/rules/regulations etc. All these benefits are at no charge to OIL. | The CONTRACTOR shall be solely responsible throughout the period of the CONTRACT(s) for providing all requirements of their personnel, including but not limited to their insurance, housing, medical services, messing, canteen service, transportation (both air and land transportation), vacation, salaries and all amenities, termination payment and taxes etc. as per best industry practice and in accordance with applicable statutory requirements. There must not be any violation of applicable acts/laws/regulations like payment of wages act, payment of bonus act, CONTRACT(s) labour act, pension scheme, employees provident fund, minimum wages act as per Central Govt. Policy , etc. etc. or any act/rules/regulations framed thereafter of these acts/rules/regulations etc. All these benefits are at no charge to OIL. |
| 32 | 3.2.1 c) Page No. 84 | Major maintenance activity which is beyond the Contractor's scope shall be carried out by OIL on intimation from the Contractor. | Major maintenance activity which is beyond the Contractor's scope shall be carried out by OIL on intimation from the Contractor. Here, major maintenance activity means scheduled, Preventive and Breakdown Maintenance. |
| 33 | 11.0 Other specials terms and conditions of the CONTRACT(s) g) PERMITS & CERTIFICATES: | The CONTRACTOR shall procure, at his expense, all necessary permits, certificates and licenses required by virtue of all applicable laws, regulations, ordinances and other rules in effect at the place where any of the works is to be performed, and CONTRACTOR further agrees to hold Company harmless from liability or penalty which might be imposed by reason of any asserted or established violation of such laws, regulations, ordinances or other rules. Company will provide necessary permits for CONTRACTOR's personnel to undertake any work in India in connection with the CONTRACT(s). | The CONTRACTOR shall procure, at his expense, all necessary permits, certificates and licenses (except CTO, CTE & Hazardous) required by virtue of all applicable laws, regulations, ordinances and other rules in effect at the place where any of the works is to be performed, and CONTRACTOR further agrees to hold Company harmless from liability or penalty which might be imposed by reason of any asserted or established violation of such laws, regulations, ordinances or other rules. Company will provide necessary permits for CONTRACTOR's personnel to undertake any work in India in connection with the CONTRACT(s). |

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| 34 | 3.2 Day to day Operation and routine Maintenance jobs (18) Page No.84 | Initiate firefighting operation as per the "Fire Contingency Plan" and continue till the operation is taken over by the OIL personnel and subsequently follow the instruction/ order. | Initiate firefighting operation as per the "Fire Contingency Plan" and continue till the operation is taken over by the OIL personnel and subsequently follow the instruction/ order. Fire fighting equipment will be provided by OIL. |
| 35 | 3.2.1 Mechanical: Details of daily and / or periodic activities or jobs to be carried out by the CONTRACTOR. (5) Page No. 85 | The CONTRACTOR must carry out all the activities in clean, safe and environmentally friendly ways and must avoid all sorts of pollution & contamination of the surrounding areas & environment. | The CONTRACTOR must carry out all the activities in clean, safe and environmentally friendly ways and must avoid all sorts of pollution & contamination of the surrounding areas & environment. Any pollution that arises due to construction defects shall be in OIL's account. |
| 36 | 4.0 Painting Page No. 94 | Painting of the items inside the boundary walls of the GCS except the buildings, sheds, boundary walls and watch towers will have to be carried out by the CONTRACTOR. In general painting of the following items will be under the scope of the CONTRACTOR - In-plant Piping, Pipe Fittings, Valves, Steel Structures, Pipe Trestles, Supports, Steel Columns, Canopies, Walkways, Handrails, Platforms, Sign Boards, Road markers etc. | Painting of the items inside the boundary walls of the GCS except the buildings, sheds, boundary walls and watch towers will have to be carried out by the CONTRACTOR once in a year. In general painting of the following items will be under the scope of the CONTRACTOR - In-plant Piping, Pipe Fittings, Valves, Steel Structures, Pipe Trestles, Supports, Steel Columns, Canopies, Walkways, Handrails, Platforms, Sign Boards, Road markers etc. Painting |
| 37 | Part III, Section IV, Schedule of Rate, Line Item 20 to 60 & 80 to 110 : Operation Day Rate Charge, Point No. 1, Sub Point ii, Page No. 119 of 157. | ii) Operation Day Rate charge covers the charge of all the associated services as indicated in the Scope of work. Operation Day Rate Charges shall cover charges for fuel, equipment operation & routine maintenance, manpower, fooding, statutory compliances, supply of consumables etc., as applicable. | ii) Operation Day Rate charge covers the charge of all the associated services as indicated in the Scope of work. Operation Day Rate Charges shall cover charges for fuel (fuel for Contractor's own equipment and not for OIL's equipment) , equipment operation & routine maintenance, manpower, fooding, statutory compliances, cost of calibration of instruments and equipment through self or third party or OEM , supply of consumables etc., as applicable. |
| 38 | PART-III, SECTION-II SCOPE OF WORK (SOW), Clause no. 3.4.2 (vii) | The CONTRACTOR must also prepare Calibration Report formats and a schedule for calibration of all instruments such as gauges, transmitters, flow meters, Gas Detectors, etc. based on OEM recommendations and the same must be submitted for OIL's approval within 30 days from the date of commencement of operation. The CONTRACTOR has to strictly adhere to these Calibration Schedules and Formats and a copy of all reports must be submitted to IM or his representative for record-keeping. | The CONTRACTOR must also prepare Calibration Report formats and a schedule for calibration of all instruments such as gauges, transmitters, flow meters, Gas Detectors, etc. based on OEM recommendations and the same must be submitted for OIL's approval within 30 days from the date of commencement of operation. The CONTRACTOR has to strictly adhere to these Calibration Schedules and Formats and a copy of all reports must be submitted to IM or his representative for record-keeping. List of equipment, instruments, items to be calibrated is furnished vide Annexure-A. All callibration to be carried out by the contractor through the OEM/ Third Party/ Self as per the recommendations of the OEM. The cost of calibration should be to the contractor's account. |
| 39 | Forwarding Letter, Clause 2.0 point no. (h), EMD/Bid Security Value | i) EMD amount for Bidders quoting for Group-A only : INR 18,30,000.00 ii) EMD amount for Bidders quoting for Group-B only : INR 13,84,000.00 iii) EMD amount for Bidders quoting for both Groups : INR 32,14,000.00 | i) EMD amount for Bidders quoting for Group-A only : INR 14,32,000.00 ii) EMD amount for Bidders quoting for Group-B only : INR 14,07,000.00 iii) EMD amount for Bidders quoting for both Groups : INR 28,40,000.00 |

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| 40 | BEC Clause 1.2 | <p>The bidder shall have experience in successfully executing/completing one 'SIMILAR WORK' (s) for a minimum duration of 01 (One) year under a single contract of minimum value as under in any Central Govt./ State Govt. / Public Sector Undertaking/ State Govt. Enterprise/ Public Limited Company in previous 07 (Seven) years reckoned from the original bid closing date :</p> <p>(i) Bidders quoting for GROUP A only: INR 2,28,75,000.00 (Rupees Two Crores Twenty-Eight Lakh Seventy-Five Thousand only), or</p> <p>(ii) Bidders quoting for GROUP B only: INR 1,73,00,000.00 (Rupees One Crore Seventy-Three Lakh only), or</p> <p>(iii) Bidders quoting for both GROUP A & B together: INR 4,01,75,000.00 (Rupees Four Crore One Lakh Seventy-Five Thousand only)</p> | <p>The bidder shall have experience in successfully executing/completing one 'SIMILAR WORK' (s) for a minimum duration of 01 (One) year under a single contract of minimum value as under in any Central Govt./ State Govt. / Public Sector Undertaking/ State Govt. Enterprise/ Public Limited Company in previous 07 (Seven) years reckoned from the original bid closing date :</p> <p>(i) Bidders quoting for GROUP A only: INR 1,79,03,000.00 (Rupees One Crore Seventy Nine Lakh Three Thousand only), or</p> <p>(ii) Bidders quoting for GROUP B only: INR 1,75,86,000.00 (Rupees One Crore Seventy-Five Lakh Eighty Six Thousand only), or</p> <p>(iii) Bidders quoting for both GROUP A & B together: INR 3,54,89,000.00 (Rupees Three Crore Fifty Four Lakh Eighty Nine Thousand only)</p> |
| 41 | Notes to BEC Clause 1.2 | <p>I. "SIMILAR WORK" mentioned in Clause No. 1.2 means: Operation in at least 01 (One) of the following station/ facility in any Oil & Gas processing company:</p> <p>a) Natural Gas Gathering station</p> <p>b) Natural Gas Compression station</p> <p>c) Crude Oil Processing facility with oil and gas Pressure Separator including Air Compression services</p> <p>d) Air compression facility with minimum operating pressure of 50 Kg/cm2 for E&P services/ activities</p> | <p>I. "SIMILAR WORK" mentioned in Clause No. 2.1 means: Operation of at least 01 (One) of the following station/ facility in any E&P company:</p> <p>a) Natural Gas Gathering station</p> <p>b) Natural Gas Compression station</p> <p>c) Crude Oil Processing facility with oil and gas Pressure Separator including Air Compression services</p> <p>d) Air compression facility with minimum operating pressure of 50 Kg/cm2 for E&P services/ activities</p> <p>e) Compressed Natural Gas Station with minimum operating pressure of 200 Kg/ cm2 for E&P industry</p> |
| 42 | BEC Clause 2.1 | <p>Annual Financial Turnover of the Bidder during any of preceding three financial/ accounting years from the original bid closing date should be at least as under:</p> <p>i) Bidders bidding for GROUP A only: INR 2,28,75,000.00 (Rupees Two Crores Twenty-Eight Lakh Seventy-Five Thousand only), or</p> <p>ii) Bidders bidding for GROUP B only: INR 1,73,00,000.00 (Rupees One Crore Seventy-Three Lakh only), or</p> <p>iii) Bidders bidding for both GROUP A & B together: INR 4,01,75,000.00 (Rupees Four Crore One Lakh Seventy-Five Thousand only)</p> <p><i>[Annual Financial Turnover of the bidder from operations shall mean Aggregate value of the realisation of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (i.e., bidding entity, as the case may be) during a financial year as per the Companies Act, 2013 Section 2 (91).]</i></p> | <p>Annual Financial Turnover of the Bidder during any of preceding three financial/ accounting years from the original bid closing date should be at least as under:</p> <p>(i) Bidders quoting for GROUP A only: INR 1,79,03,000.00 (Rupees One Crore Seventy Nine Lakh Three Thousand only), or</p> <p>(ii) Bidders quoting for GROUP B only: INR 1,75,86,000.00 (Rupees One Crore Seventy-Five Lakh Eighty Six Thousand only), or</p> <p>(iii) Bidders quoting for both GROUP A & B together: INR 3,54,89,000.00 (Rupees Three Crore Fifty Four Lakh Eighty Nine Thousand only)</p> <p><i>[Annual Financial Turnover of the bidder from operations shall mean Aggregate value of the realisation of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (i.e., bidding entity, as the case may be) during a financial year as per the Companies Act, 2013 Section 2 (91).]</i></p> |
| 43 | BEC Clause 4.4 | <p>Bidders are required to quote for all the items in the BOQ/Price Bid/ Financial Document, else the bid will be rejected. However, if no charge is involved for any of the work/item, 'NIL' should be mentioned against such part of work. If any item in the Price Bid Format is left blank, then it will be construed that for that item bidder has quoted rate as "0".</p> | <p>Bidders can quote for either Group-A or Group-B or Both the Groups of the Price Bid format in their bid. Bidders are required to quote for all the items in the Group that they are quoting for, else the bid will be rejected. However, if no charge is involved for any of the work/item, 'NIL' should be mentioned against such part of work. If any item in the Price Bid Format is left blank, then it will be construed that for that item bidder has quoted rate as "0".</p> <p>The line items for the Group that the bidders are not quoting for must be kept blank.</p> |
| 44 | Revised Price Bid format has been uploaded under "Notes and Attachments" tab of the tender. Bidders to refer the same and submit their offers accordingly. | | |
| 45 | Amended General Conditions of Contract have been uploaded under Amendments Folder of the e-tender portal. Bidders to refer the same and submit their bids accordingly. | | |

| ENGINE DRIVEN NATURAL GAS LP BOOSTER COMPRESSOR (40000 SCMD) | | | | | |
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| SL. NO. | SERVICE | PROCESS FLUID | INSTRUMENT TYPE | ENGG. UNIT | Periodicity |
| 1 | 1ST STAGE SUCTION SEPERATOR PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 2 | 1ST STAGE SUCTION PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 3 | 1ST STAGE DISCHARGE PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 4 | 2ND STAGE SUCTION SEPERATOR PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 5 | 2ND STAGE SUCTION PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 6 | 2ND STAGE DISCHARGE PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 7 | 2ND STAGE DISCHARGE SEPERATOR PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 8 | COMPRESSOR LUBE OIL PRESSURE GAUGE | LUBE OIL | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 9 | COMPRESSOR CYLINDER LUBRICATOR OUTLET-1 PRESSURE GAUGE | LUBE OIL | PRESSURE GAUGE | -- | 6 months |
| 10 | COMPRESSOR CYLINDER LUBRICATOR OUTLET-2 PRESSURE GAUGE | LUBE OIL | PRESSURE GAUGE | -- | 6 months |
| 11 | INSTRUMENT AIR HEADER PRESSURE GAUGE | INSTRUMENT AIR | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 12 | AIR PRESSURE GAUGE AFTER PRV-351 | INSTRUMENT AIR | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 13 | ENGINE OIL PRESSURE GAUGE | LUBE OIL | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 14 | 1ST STAGE SUCTION SEPERATOR LEVEL GAUGE | NATURAL GAS/LIQUID | LEVEL GAUGE | mm | 6 months |
| 15 | 2ND STAGE SUCTION SEPERATOR LEVEL GAUGE | NATURAL GAS/LIQUID | LEVEL GAUGE | mm | 6 months |
| 16 | 2ND STAGE DISCHARGE SEPERATOR LEVEL GAUGE | NATURAL GAS/LIQUID | LEVEL GAUGE | mm | 6 months |
| 17 | COMPRESSOR OIL LEVEL GAUGE | LUBE OIL | BULL'S EYE LEVEL GAUGE | -- | 6 months |
| 18 | AUXILLARY WATER TANK LEVEL GAUGE | COOLANT | GLASS TUBULAR LEVEL GAUGE | -- | 6 months |
| 19 | EJW WATER TANK LEVEL GAUGE | COOLANT | GLASS TUBULAR LEVEL GAUGE | -- | 6 months |
| 20 | 1ST STAGE SUCTION PRESSURE TRANSMITTER | NATURAL GAS | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 21 | 1ST STAGE DISCHARGE PRESSURE TRANSMITTER | NATURAL GAS | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |

ENGINE DRIVEN NATURAL GAS LP BOOSTER COMPRESSOR (40000 SCMD)

| SL. NO. | SERVICE | PROCESS FLUID | INSTRUMENT TYPE | ENGG. UNIT | Periodicity |
|----------------|--|----------------------|------------------------|-------------------|--------------------|
| 22 | 2ND STAGE SUCTION PRESSURE TRANSMITTER | NATURAL GAS | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 23 | 2ND STAGE DISCHARGE PRESSURE TRANSMITTER | NATURAL GAS | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 24 | COMPRESSOR LUBE OIL PRESSURE TRANSMITTER | LUBE OIL | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 25 | AIR PRESSURE TRANSMITTER AFTER PRV-351 | INSTRUMENT AIR | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 26 | ENGINE OIL PRESSURE TRANSMITTER | LUBE OIL | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 27 | ENGINE FUEL PRESSURE TRANSMITTER | NATURAL GAS | PRESSURE TRANSMITTER | Milibar | 1 year |
| 28 | FINAL DISCHARGE GAS FLOW TRANSMITTER | NATURAL GAS | FLOW TRANSMITTER | SCMH | 1 year |
| 29 | ENGINE FUEL GAS FLOW TRANSMITTER | NATURAL GAS | FLOW TRANSMITTER | SCMH | 1 year |
| 30 | BYPASS CONTROL VALVE | NATURAL GAS | CONTROL VALVE - GLOBE | % | 1 year |
| 31 | Fixed Gas Detectors | | GAS DETECTOR | | 6 months |

ENGINE DRIVEN NATURAL GAS LP BOOSTER COMPRESSOR (20000 SCMD)

| SL. NO. | SERVICE | PROCESS FLUID | INSTRUMENT TYPE | ENGG. UNIT | Periodicity |
|---------|--|--------------------|---------------------------|------------|-------------|
| 1 | 1ST STAGE SUCTION SEPERATOR PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 2 | 1ST STAGE SUCTION PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 3 | 1ST STAGE DISCHARGE PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 4 | 2ND STAGE SUCTION SEPERATOR PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 5 | 2ND STAGE SUCTION PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 6 | 2ND STAGE DISCHARGE PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 7 | 2ND STAGE DISCHARGE SEPERATOR PRESSURE GAUGE | NATURAL GAS | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 8 | COMPRESSOR LUBE OIL PRESSURE GAUGE | LUBE OIL | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 9 | COMPRESSOR CYLINDER LUBRICATOR OUTLET PRESSURE GAUGE | LUBE OIL | PRESSURE GAUGE | -- | 6 months |
| 10 | INSTRUMENT AIR HEADER PRESSURE GAUGE | INSTRUMENT AIR | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 11 | AIR PRESSURE GAUGE AFTER PRV-351 | INSTRUMENT AIR | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 12 | ENGINE OIL PRESSURE GAUGE | LUBE OIL | PRESSURE GAUGE | Kg/cm2 G | 6 months |
| 13 | 1ST STAGE SUCTION SEPERATOR LEVEL GAUGE | NATURAL GAS/LIQUID | LEVEL GAUGE | mm | 6 months |
| 14 | 2ND STAGE SUCTION SEPERATOR LEVEL GAUGE | NATURAL GAS/LIQUID | LEVEL GAUGE | mm | 6 months |
| 15 | 2ND STAGE DISCHARGE SEPERATOR LEVEL GAUGE | NATURAL GAS/LIQUID | LEVEL GAUGE | mm | 6 months |
| 16 | COMPRESSOR OIL LEVEL GAUGE | LUBE OIL | BULL'S EYE LEVEL GAUGE | -- | 6 months |
| 17 | AUXILLARY WATER TANK LEVEL GAUGE | COOLANT | GLASS TUBULAR LEVEL GAUGE | -- | 6 months |
| 18 | EJW WATER TANK LEVEL GAUGE | COOLANT | GLASS TUBULAR LEVEL GAUGE | -- | 6 months |
| 19 | 1ST STAGE SUCTION PRESSURE TRANSMITTER | NATURAL GAS | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 20 | 1ST STAGE DISCHARGE PRESSURE TRANSMITTER | NATURAL GAS | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 21 | 2ND STAGE SUCTION PRESSURE TRANSMITTER | NATURAL GAS | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 22 | 2ND STAGE DISCHARGE PRESSURE TRANSMITTER | NATURAL GAS | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 23 | COMPRESSOR LUBE OIL PRESSURE TRANSMITTER | LUBE OIL | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 24 | AIR PRESSURE TRANSMITTER AFTER PRV-351 | INSTRUMENT AIR | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 25 | ENGINE OIL PRESSURE TRANSMITTER | LUBE OIL | PRESSURE TRANSMITTER | Kg/cm2 G | 1 year |
| 26 | ENGINE FUEL PRESSURE TRANSMITTER | NATURAL GAS | PRESSURE TRANSMITTER | Milibar | 1 year |
| 27 | FINAL DISCHARGE GAS FLOW TRANSMITTER | NATURAL GAS | FLOW TRANSMITTER | SCMH | 1 year |
| 28 | ENGINE FUEL GAS FLOW TRANSMITTER | NATURAL GAS | FLOW TRANSMITTER | SCMH | 1 year |
| 29 | BYPASS CONTROL VALVE | NATURAL GAS | CONTROL VALVE - GLOBE | % | 1 year |
| 30 | FIXED GAS DETECTORS | | GAS DETECTOR | | 6 months |

ANNEXURE-B

