

CORRIGENDUM

AMENDMENT No. 03 DATED 19.03.2025

TO

TENDER NO. SJG8138P25

- 1.0 This addendum/corrigendum is issued to amend the NIT as under:
- The full Tender Document (NIT) has been amended and revised. A copy of the revised Tender Document (NIT) is uploaded in OIL's E-procurement portal (<https://etender.srm.oilindia.in/irj/portal>) with document name as "**NIT_SJG8138P25_REVISED**". Bidder must ignore the originally uploaded Tender Document (NIT) and shall submit their offer complying revised Tender Document (NIT).
 - This addendum is issued to extend the Bid Closing/Opening dates as under:

Description	Extended upto
Bid Closing Date & Time	02.04.2025 (at 11:00 Hrs. IST)
Technical Bid Opening Date & Time	02.04.2025 (at 15:00 Hrs. IST)

- 2.0 Reply to pre-Bid Queries from the bidders have been enclosed as below:
- Reply to M/s GOWell Oilfield Technology FZE as Annexure- GW
 - Reply to M/s SK Oilfield Equipment Company Pvt. Ltd. as Annexure- SKO
 - Reply to M/s Halliburton as Annexure- HB
 - Reply to M/s Baker Hughes as Annexure- BH
- 3.0 All other Terms & Conditions of the Bid Document remain unaltered.

sd/-
A. D. SINGH
Sr. Manager (C&P)

Reply To Pre Bid queries received from GoWell

Item	Reference	Clarification	OIL's Response
1	<u>General</u> Well Conditions	What is the maximum H2S and CO2 concentration expected in the well since this would determine the type of o-ring materials for PM2 and post job	The CO2 concentration is more than 40%.
2	<u>Reference Annexure – T1 (Technical Checklist)</u> OIL's Service Code : CH2 MIT/MFC40 Finger	Would OIL be able to accept a tool with OD of 2 7/8" or 2.875" instead of 2.75" as stated in the technical specification? The 2.875" tool will still be able to measure inner pipe diameters in 5", 5 1/2", 7" and 9 5/8" as prescribed in the Technical specifications page 5 of the tender document in Annexure 1A	Acceptable. Bidder is requested to be guided by the bid corrigendum.
3	<u>Reference Annexure – 1A</u> Specification of Required Casing Inspection Tool along with its operational accessories MIT/MFC Through Tubing (24 Finger) (CH-1) MIT/MFC Through Tubing (40 Finger) (CH-2) Multi casing thickness Detector or Equivalent (CH-3)	There is mention of corrosion resistant tool mentioned for Gamma Ray Tool, Casing Collar Locator and Telemetry Tool Please confirm that for CH-1, CH-2, CH-3 and Centralizers, the requirement shall also be corrosion resistance tool.	All the tools and downhole accessories supplied must be corrosion resistant. Bidder is requested to be guided by the bid corrigendum.

4	<p><u>Reference Annexure – 1A</u></p> <p>Specification of Required Casing Inspection Tool along with its operational accessories</p> <p>Centralizers, Calibration Setup and Other Accessories</p>	<p>The centralizers for CH1 for 5.5” and 7” is the same centralizers as for all casing sizes listed under CH-2</p> <p>Would OIL require a total of 24 ea centralizers?</p>	<p>Yes. 24 Nos.</p>
5	<p><u>Reference Annexure – 1A</u></p> <p>Specification of Required Casing Inspection Tool along with its operational accessories</p> <p>List of Maintenance Accessories, Spares and Consumables to be supplied with the tools (MOSP)</p>	<p>For quantity stated as unit for each tool, does that mean that for tools such as telemetry unit, Gamma Ray, CCL which is specified as two units required, the items should be provided for both the tools?</p> <p>Example : All type of oring used in each supplied tool – 15 set for each tool</p> <p>Would that mean that Bidder should provide quote based on 30 set for telemetry since there are two telemetry units required?</p> <p>Similarly for handtools set, it bidder expected to provide</p> <p>handtools for MIT/MFC24 – 1 set of handtools MIT/MFC40 – 1 set of handtools MTD/EPX – 1 set of handtools Gamma Ray – 2 sets of handtools Telemetry – 2 sets of handtools Centralizers – 12 set of hand-tools etc</p>	<p>A complete set of hand tools shall be supplied, ensuring it is sufficient for the entire toolset provided.</p> <p>For PCBs, one unit of each type, as fitted in the tool, shall be supplied for each tool provided.</p> <p>Additionally, for O-rings, 15 Nos of each type, as fitted in the tool, shall be supplied for each tool provided.</p> <p>Bidder is requested to be guided by the bid corrigendum.</p>

6	<p><u>Reference Annexure – 1 A</u></p> <p>Technical Specifications, Quantity of the items, scope of work/scope of Supply</p> <p>Section 1 item 5A Logging Acquisition System and accessories</p>	<p>Item xvi – Bidder should provide fanfold thermal paper for printing field log data acquired with supplied tools sufficient for 100 data acquisition jobs of 1000 meters interval each</p> <p>Please confirm that the thermal printer is not in the part of provision in this tender and shall utilize existing printer in the logging unit</p> <p>Please confirm specification of the existing printer in the logging unit.</p>	<p>No separate printer needs to be quoted. Printer Model installed currently in the logging unit is Printrex 843.</p> <p>Bidder is requested to be guided by the bid corrigendum.</p>
7	<p><u>Reference Annexure – 1 A</u></p> <p>Technical Specifications, Quantity of the items, scope of work/scope of Supply</p> <p>Section 1 item 5B Log Data Processing System and Accessories</p>	<p>On the provision of Continuous Printer in item ii, is printing width 8.24” acceptable?</p>	<p>Acceptable Color print size: 8.75”*6.25”</p> <p>Bidder is requested to be guided by the bid corrigendum.</p>
8	<p><u>Reference Annexure – 1B</u> Standard Notes to bidder Articles 16 – Bid Security</p>	<p>In Clause b, please confirm that the following need to be uploaded onto the e- Portal</p> <ul style="list-style-type: none"> - Copy of Bid Security - Receipt of the copy of SFMS as sent by issuing bank branch 	<p>Bidder is requested to be guided by the NIT terms and conditions.</p>
9	<p><u>Reference Annexure – 1B</u></p> <p>Standard Notes to bidder</p> <p>Article 46 – Document Verification</p>	<p>Please confirm that the duly certified documents by Independent Inspection Agencies is to be submitted via the e-portal only and there is no requirement to submit original signed copies (by the Independent Inspection Agencies) to Oil India prior to the bid closing</p>	<p>Bidder is requested to be guided by the NIT terms and conditions.</p>

10	<p><u>Reference Annexure – 1B</u></p> <p>Article 50 – Bidder Financial Standing</p>	<p>Would OIL accept audited account of parent company since bidder account is audited at parent level only</p>	<p>Bidder is requested to be guided by the NIT terms and conditions.</p>
11	<p><u>Reference Annexure – 1C</u></p> <p>Bid Evaluation Criteria (BEC) / Bid Rejection Criteria (BRC)</p> <p>Item 2.1(c) – Documentary Evidence</p> <p>i) Copy of Purchase Order/Contract with detailed specification ii) Copy of Tax Invoice/Commercial Invoice / Challans/ Consignee delivery receipts/Bill of Lading iii) Copy of satisfactory Completion Certificate/Commissioning Report/Payment Certificate (on Client’s/User's official letter head with signature & stamp)/ proof of release of Performance Security Client/User iv) Company Profile and details of the Company to whom material has been supplied etc.</p>	<p>Please confirm that OIL require only 1 item from each subsection requested Example : -</p> <p>Under sub-item i – It states Copy of Purchase Order / Contract Bidder submitting Purchase Order shall be sufficient</p> <p>Under sub-item ii – It states Tax Invoice/Commercial Invoice, Consignee Delivery receipt etc</p> <p>Bidder is required to submit only one (Tax Invoice)</p>	<p>Bidder is requested to be guided by the NIT terms and conditions.</p>
12	<p><u>Reference Annexure – 1B</u></p> <p>Document Verification</p>	<p>Independent Inspection Agency request bidder to provide tender document to them</p> <p>Please confirm that bidder is allowed to share tender document with Independent Inspection Agency</p>	<p>Yes, bidder can share the NIT. Bidder is requested to be guided by the NIT terms and conditions.</p>
13	<p><u>Reference – Annexure – 1 C</u></p> <p><u>Item 3.0 – Technology / Tool offered by bidder should be field proven and should not be in development stage</u></p>	<p>Aside from the documentation required, bidder would request that OIL consider the following as evidence of technology acceptance by the E&P company</p> <p>Published Technical Paper by established organization such as SPE/IPTC/APOGCE</p>	<p>Not Agreed. Bidder is requested to be guided by the NIT terms and conditions.</p>

		Processing report delivered to E&P company (with confidential details removed) Job Completion Ticket	
14	<u>Reference – Annexure 1A / E</u> <u>Calibration Setup – 1 ea for each tool</u>	Would Oil India consider dropping Radioactive Calibration jig for Gamma Ray tool since the Gamma Ray is used only for correlation purposes in Cased Hole Environment	Gamma Ray Jig for calibration is required. Bidder is requested to be guided by the bid corrigendum.
15	<u>Reference Annexure – 1B (Standard Notes to Bidders)</u> <u>Item 16 – Bid Security</u>	Would OIL India accept a bid security issued by a foreign bank ie Citibank UAE routed through SFMS as per the instructions on item 16?	Bidder is requested to be guided by the NIT terms and conditions.

Pre-Bid Query Response To M/s SK Oilfield Equipment Company Pvt. Ltd. (For Northside, Oman)

S.No.	Annexure/Clause	Clause	Modification required	Query/Remarks/Reason for change	OIL's Reply
1	SOW	Technical Specification		We kindly request Oil India to advise if we can run the tools in Memory mode or it has to be SRO.	It has to be SRO. Bidder is requested to be guided by the NIT terms and conditions.
2	SOW	Technical Specification		If Oil India chooses to opt for real-time monitoring, please note that our SRO tools acquisition system is not compatible with Warrior. However, we can provide a complete package that includes the acquisition system, ensuring that Oil India won't need to run any additional tools. Kindly advise if the same is acceptable.	Not Agreed. Bidder is requested to be guided by the NIT terms and conditions.
3	SOW	Technical Specification	24 finger MFC thru-tubing tool	Please note that we have a unique slim 42 tungsten carbide fingers MFC tool that can go through 2 7/8 tubing and measure up to 7" casing. We kindly request Oil India to advise if we can use this tools as a replacement for the 24 finger MFC tool.	Acceptable. Bidder is requested to be guided by the bid corrigendum.
4	BEC	2.0 EXPERINECE: a) The bidder must have minimum 05 (Five) years of experience in manufacturing "Similar Items". The bidder must provide firm confirmation regarding this in the bid. A suitable documentary evidence to substantiate for fulfilment of this clause must be submitted alongwith the technical bid. b) The bidder shall have the	Deviation request	We refer to the experience criteria outlined in the tender, which specify the requirement for experience in manufacturing "similar items." In our case, we are the manufacturers of these items; however, in the geography where we operate, casing inspection technology is predominantly offered as a service to customers.	Not Agreed. Bidder is requested to be guided by the NIT terms and conditions.

	<p>credential of successful execution of at least one order with minimum quantity not less than 02 (two) Nos. of "Similar Items" in previous five (05) years reckoned from the original bid closing date of the tender to any E&P Companies or Service Providers to an E&P company either directly by the bidder themselves or through their authorized Dealer/Sole Selling Agent/ Distributor/ Supply House/Wholly owned Subsidiary/Co-subsidiary. The bidder shall have to submit documentary evidence in support of their successful execution of supply order as mentioned in para 2.1</p> <p>(c).Note: "Similar items" means any open hole logging tool (Resistivity/Density/Porosity/Dipole sonic/Formation Micro imager/Nuclear Magnetic Resonance) capable of performing open hole formation evaluation or cased hole wireline equipment capable of doing cased hole logging operations like casing inspection (MIT/MTT/MTD) and Reservoir Saturation</p>		<p>As a result, all our Purchase Orders (POs) pertain to service offerings that have been successfully executed using the tools we manufacture in-house. Therefore, we kindly request Oil India to consider service- based POs under the experience criteria for this tender, given that they are directly tied to the use of our manufactured tools and demonstrate the relevant expertise.</p>	
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5	BEC	<p>2.2 In case the Bidder is not the Original Equipment Manufacturer (OEM) of the offered item (s):</p> <p>f) In additional to above, the bidder [the authorized dealer/distributor/ Sole Selling Agent/Supply House] of Original Equipment Manufacturer (OEM) of offered item(s)] himself shall have the credential of successful execution of at least one order with minimum quantity 02 (two) Nos. of "Similar Items" in previous five (05) years reckoned from the original bid closing date of the tender to any E&P Companies or Service Providers to an E&P company either directly by the bidder themselves. Bidder shall have to submit documentary evidence in support of their successful execution of supply order as mentioned in para 2.1 (c).</p> <p>Note: "Similar items" means any open hole logging tool (Resistivity/Density/Porosity/Dipole sonic/Formation Micro imager/Nuclear Magnetic Resonance) capable of performing open hole formation evaluation or cased hole wireline equipment capable of doing cased hole logging operations like casing inspection (MIT/MTT/MTD) and Reservoir Saturation.</p>	<p>We kindly request Oil India for deletion of BEC clause 2.2 (f) and replacement with</p>	<p>In case the bidder is an authorized distributor, the Original Equipment Manufacturer (OEM) must possess the required experience and provide an authorization certificate to the distributor. The certificate should confirm the distributor's authority to supply the items as well as the commitment to provide spares for a period of 5 years.</p>	<p>Not Agreed. Bidder is requested to be guided by the NIT terms and conditions.</p>
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Reply to Pre-Bid Queries received from M/s Halliburton

Sl No.	Section	Clause	Sub Clause	Query	OIL Response
1	Section 1	Centralizers	Borehole Diameter coverage	<p>A total of 36 Centralisers are asked to quote . i.e for CH-1 , 12 No.s, For CH-2 , 12 no.s and For CH-3 12 No.s, thus total makes 36No.s.</p> <p>The operating range are 2 7/8",5.5",7" and 9 5/8"</p> <p>Halliburton offers the centraliser 1 11/16" Centraliser that covers up to 9 5/8" Casing , does this suits OIL India's requirement , if Yes, then How many Centralisers needs to be quoted ,please advise. Also all the tools i.e CH-1 , CH-2 and CH-3 are 1 11/16" OD Tools.</p>	<p>A total of 24 Centralizers needs to be quoted. Bidder is requested to be guided by the NIT terms and conditions.</p>
2	Section 1	5.0	<p>LOG DATA ACQUISITION AND PROCESSING SYSTEM (DAQS):</p> <p>Bidder need to provide a on set of surface logging acquisition system along with necessary software compatible with OIL's inhouse Halliburton's LOGIQ logging unit, log data processing and interpretation system along with necessary software along with casing inspection tools. Price break-up for each needs to be provided separately as per price bid format. The specification and requirement for the same are mentioned below.</p>	<p>As the NIT mentions that OIL has Halliburton's supplied LOGIQ system, the system has inbuilt capabilities to run cased hole log. Does OIL requires Halliburton to quote entire system or only certain panels which are required to run the CH-1, CH-2 and CH-3 Tools, please advise.</p>	<p>No need to quote entire system. Only data acquisition Laptop and related interface cards/accessories compatible with M/s Halliburton supplied LOGIQ logging unit. Bidder is requested to be guided by the NIT terms and conditions.</p>
3	Annexure 1C	2.0 Experience	<p>Note: "Similar items" means any open hole logging tool (Resistivity/Density/Porosity/Dipole sonic/Formation Microimager/</p>	<p>Needs Clarification.</p>	<p>Clarified. Bidder is requested to be guided by the NIT terms and conditions.</p>

			Nuclear Magnetic Resonance) capable of performing open hole formation evaluation or cased hole wireline equipment capable of doing cased hole logging operations like casing inspection (MIT/MTT/MTD) and Reservoir Saturation.		
4	Annexure 1C	3.0 Technology/Tool	3.0 The “Technology/Tool” offered by the bidder should be field proven and should not be in any developmental stage on or before the original bid closing date. Bidder must submit Letter of satisfactory completion certificate from any from any E&P company certifying that bidder’s/OEM’s offered “Technology/Tools” have been successfully used in casing inspection operation. The bidder/OEM (in case the bidder is not the OEM) must also submit an undertaking that their offered “Technology/Tool” are field proven alongwith the Technical Bid without which offer will not be considered for evaluation/placement of order.	Please delete this clause and sub subsequent clauses that associated with it. Halliburton will submit the required the document at the time of delivery / inspection of the equipment.	Not Agreed. Bidder is requested to be guided by the NIT terms and conditions.

5	Annexure 1C	Notes:	A job executed by a bidder for its own organization/subsidiary cannot be considered as experience for the purpose of meeting BEC/BRC.	Please delete this clause. Halliburton being a globally operating company, some times, Halliburton and its subsidiaries use big volume of equipment for in-house use.	Not Agreed. Bidder is requested to be guided by the NIT terms and conditions.
6	Annexure 1C	Price Bid summary	Asked for Ocean Freight.	The Gamma Ray Calibrator is a Radio Active Material and shipped by Air Freight.	Noted. Bidder is requested to be guided by the bid corrigendum.
7	Section 1	Payment Terms	<p>PAYMENTTERMS: 80% payment of materials shall be made against supply of materials and balance 20% payment of materials along with the installation & commissioning charges shall be made after satisfactory installation & commissioning at site, after adjustment of liquidated damages, if any.</p> <p>Payment towards training will be released after successful completion of training and against submission of Invoice. Refer to "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E- 01/2005 for Eprocurement (ICB Tenders) including Amendments & Addendum to "General Terms & Conditions" for e- Procurement.</p>	Halliburton requests 100% payment against the LC.	Bidder may quote their payment terms in their offer.
8	New Clause		Supply and Installation and commissioning	If Halliburton is successful bidder, it requests OIL India, to issue 2 separate independent orders without inter reference. For Supply of Goods on HEI (Halliburton Export Inc) and for Installation and Commissioning in India on HOSI (Halliburton Offshore Services Inc)/HIOPI (Halliburton India Operations Private Limited)	Bidder must submit the same in their offer with proper documentation.

9	New Clause			<p>There are no warranties, express or implied, of merchantability, fitness or otherwise, which extend beyond those stated in the immediately preceding clause. In no event shall either Party hold the other liable for any consequential, incidental, special, indirect or punitive damages including but not limited to loss of profits or anticipated revenues. Furthermore, notwithstanding anything to the contrary herein, the Bidder /Seller's aggregate liability to OIL arising out of the sale or use of the equipment/goods shall be limited to the value of defective goods, freight costs and customs duty and services, but in no event will the Seller's aggregate liability for claims of any kind or type (including claims in connection with or arising from contract, tort, negligence or strict liability) exceed the value of the Order/Contract including freight and customs duty."</p>	<p>Not Agreed. Bidder is requested to be guided by the NIT terms and conditions.</p>
10			<p>M/s Halliburton mail dated 21-01-2025</p>	<p>M/s Halliburton mail dated 21-01-2025</p> <p>Dear Sir,</p> <p>This is in reference to OIL Tender No. SJG8138P25.</p> <p>Under this tender OIL India has asked to provide -CH-3 Through Tubing Simultaneous Multiple Tubular Thickness Detector Tool (MTD/EPX/EmPulse/EMDeX or Equivalent).</p> <p>At this stage Halliburton is not able to quote for this tool.</p> <p>Hence request OIL India to remove these tools and associated materials like accessories, software, spares etc from the SOW and provide us with the amended tender document, so that Halliburton can participate in the tendering process.</p>	<p>Agreed. Bidder is requested to be guided by the bid corrigendum.</p>

Reply to Prebid queries from M/s Baker Hughes

Item No.	Article	Tender Clause	Baker Hughes Clarification/Exception	OIL's Response
1.	Annexure 1-A Section – I	The MIT/MFC AND MTD/EPX/EmPulse/EMDeX or Equivalent tools supplied should be able to operate using OIL's in-house Halliburton make "LOGIQ" logging unit with Warrior system.	OIL to confirm if the Warrior system is SDS STIP Panel based.	Yes, the warrior system is SDS STIP Panel based. Bidder is requested to be guided by the NIT terms and conditions.
2.	Annexure1-A Section – I 1.0 List Table – 1 S.No. 3	Through Tubing Simultaneous Multiple Tubular Thickness Detector Tool (MTD/EPX/EmPulse/EMDeX or Equivalent)	Bidder would request OIL to remove the requirement for this tool as this will allow BH to bid for this tender. BH does not have in house EMDEX/equivalent tool.	Agreed. Bidder is requested to be guided by the bid corrigendum.
3.	Annexure 1-A Section – I Clause 5.0 (A) i.	The bidder should provide one set of latest generation state of art portable digital recording system or surface logging system for recording of casing inspection data using offered logging tools.	Bidder would like to clarify that the entire acquisition system is NOT portable. Bidder can provide a Laptop however the surface panel will be Unit mounted.	Clarified. Bidder is requested to quote accordingly.
4.	Annexure 1-A Section – I Clause 9.0	Recommended Spare List: However, these prices shall be kept valid for period of 02 (two) years from the successful installation & commissioning	Bidder would request OIL to remove this clause in entirety. Bidder cannot provide rates which will be valid approximately 3 years in future.	Not Agreed. Bidder is requested to be guided by the NIT terms and conditions.

5.	Annexure 1-A Section – I Clause 17.0	Delivery Period: B) FOR FOREIGN BIDDER: Materials must be delivered on FOB, Port of Shipment basis within 9 (Nine) months from the date of opening of Letter of Credit by OIL.	Bidder would request OIL to increase the delivery period to 12 months from the date of establishment of firm Letter of Credit.	Not Agreed. Bidder is requested to be guided by the NIT terms and conditions.
6.	Annexure 1-A Section – I Clause 18.0	Any item / sub item failed during the above-mentioned warranty period is to be replaced /repaired within 03 (three) months from the date of notification of such failure. The warranty of the repaired / replaced items shall be correspondingly extended by a period equal to that from the date of failure to the date of commissioning of the replaced/repared item. To keep the equipment fully operational, all spares and accessories required during the warranty period is to be arranged at site by the suppliers or their authorized representatives, within 03 (three) months, at their cost (including Customs Clearance etc.).	Bidder would request OIL to modify the clause as below:- Any item / sub item failed during the above-mentioned warranty period is to be replaced /repaired within 05 (five) months from the date of notification of such failure. The warranty of the repaired / replaced items shall be correspondingly extended by a period equal to that from the date of failure to the date of commissioning of the replaced/repared item. To keep the equipment fully operational, all spares and accessories required during the warranty period is to be arranged at site by the suppliers or their authorized representatives, within 05 (five) months, at their cost. OIL will process the Customs Clearance.	Not Agreed. Bidder is requested to be guided by the NIT terms and conditions.

Item No.	Article	Tender Clause	Baker Hughes Clarification/Exception	OIL's Response
7.	Annexure 1-A Section – II Clause1.0	Training The bidder will have to provide training for 02 (Two) Field Engineers, 02 (Two) Maintenance Engineers and 02 (Two) Interpretation Engineers at their training school which is equipped with Test Well and all other requisite facilities	Bidder requests OIL to remove the requirement for Test Well to be present at Training School. Further the training for Interpretation Engineers can be carried out at a sperate facility.	Not Agreed. Bidder is requested to be guided by the NIT terms and conditions.
8.	Annexure 1-A Section – III	INSTALLATION AND COMMISSIONING The installation and commissioning will consist of inventory verification and equipment check for operational readiness along with on job assistance and training for the engineers and operators.	Bidder would request OIL to modify the clause as below: - The installation and commissioning will consist of inventory verification and equipment check for operational readiness along with on job assistance and training for the engineers and operators.	Clarified. The scope is limited to only providing on field hands on training during commissioning.
9.	Annexure 1-A Section – III Clause vi.	Supply of short-shipped, if any, is to be arranged, including Customs Clearance etc. by the suppliers or their authorized representatives at their cost within 02 (One) months from the date of Notice.	Bidder would request OIL to modify the clause as below: - Supply of short-shipped, if any, is to be arranged, including Customs Clearance etc. by the suppliers or their authorized representatives at their cost within 05 (five) months from the date of Notice. OIL will process the Customs Clearance.	Not Agreed. Bidder is requested to be guided by the NIT terms and conditions.
10.	Annexure 1-A Section – III Clause vii.	Each downhole tools must perform at least 02 nos. of successful logging operations in two different wells. Each of these logging jobs will have to be carried out in a well-depth of 2000 meters (approx.) or more as required by OIL.	Bidder would request OIL to modify the clause as below: - Each downhole tools must perform at least 02 nos. of successful logging operations in two different wells . Each of these logging jobs will have to be carried out in a well-depth of 1500 meters (approx.) or more as required by OIL.	No Change. Bidder is requested to be guided by the NIT terms and conditions.

11.	Annexure 1-A Section – III Clause x.	Penalty for delay in Installation and Commissioning: Penalty for delay in Installation and Commissioning will be levied for any failure on the part of the supplier in completion of installation and commissioning @0.5% per full week or part thereof to a maximum of 10% of the installation and commissioning charges.	Bidder would request OIL to modify the clause as below:- Penalty for delay in Installation and Commissioning will be levied for any failure on the part of the supplier in completion of installation and commissioning @0.5% per full week or part thereof to a maximum of 7.5% of the installation and commissioning charges.	No Change. Bidder is requested to be guided by the NIT terms and conditions.
12.	Annexure IC A) BID REJECTION CRITERIA 2.0 EXPERIENCE Clause “c”	The following documentary evidence to substantiate experience records of the bidder must be submitted along with the technical bid, failing which the Bid shall be treated as incomplete and rejected: i) Copy of Purchase Order/Contract with detailed specification ii) Copy of Tax Invoice/Commercial Invoice / Challans/ Consignee delivery receipts/Bill of Lading iii) Copy of satisfactory Completion Certificate/Commissioning Report/Payment Certificate (on Client’s/User's official letter head with signature & stamp)/ proof of release of Performance Security Client/User iv) Company Profile and details of the Company to whom material has been supplied etc.	Under EU and US Data protection norms, client details are confidential and cannot be shared with other customers. Hence, Bidder would request OIL to amend the clause as below:-) Copy of Purchase Order/Contract with detailed specification ii) Copy of Tax Invoice/Commercial Invoice / Challans/ Consignee delivery receipts/Bill of Lading iii) Copy of satisfactory Completion Certificate/Commissioning Report/Payment Certificate (on Client’s/User's official letter head with signature & stamp)/ proof of release of Performance Security Client/User	No Change. Bidder is requested to be guided by the NIT terms and conditions.

<p>13.</p>	<p>Annexure IC – A.1 2.3</p>	<p>In case the bidder has past supply experience with OIL INDIA LIMITED: In case the bidder (i.e OEM/Other than OEM) has the credential of successful past supply experience as desired in clauses 2.1 (a),2.1 (b), 2.2 (a) & 2.2 (f) above for execution of at least one order with minimum quantity not less than 50% of the tender quantity (to be rounded to next higher whole figure) of “Similar Items” for each of the tendered items in previous five (05) years reckoned from the original bid closing date of the tender to OIL INDIA LIMITED; then the bidder need not be required to submit documentary evidence as per Clause No. 2.1 (c) to comply clauses 2.1 (a), 2.1 (b), 2.2 (a) & 2.2 (f) above. However, they must indicate the Purchase Order number (s) and date. against which those similar items were supplied to OIL by them in the past. The offer will be summarily rejected, if the bidder neither submits the documentary evidence as above nor indicates OIL’s last executed PO number & date in their technical bid.</p>	<p>Bidder would like to clarify whether the experience of Bidder or the experience of 100% owned subsidiary of its parent group would suffice.</p>	<p>Bidder and OEM shall meet the past supply experience as per NIT. Bidder is requested to be guided by the NIT terms and conditions.</p>
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<p>14.</p>	<p>Performance Bank Guarantee/Performance Security. Proforma-2 (Page 94)</p>	<p>At the end of the claim period that is on or after (Date of expiry of the Bank Guarantee Plus Minimum of 1 year claim period shall be stipulated) all your rights under this Guarantee shall stand extinguished and we shall be discharged from all our liabilities under this Guarantee irrespective of receipt of original Bank Guarantee duly discharged, by Bank.</p>	<p>We request OIL India to kind reduce <u>claim period to one month.</u> At the end of the claim period that is on or after (Date of expiry of the Bank Guarantee Plus Minimum of 1 year month claim period shall be stipulated) all your rights under this Guarantee shall stand extinguished and we shall be discharged from all our liabilities under this Guarantee irrespective of receipt of original Bank Guarantee duly discharged, by Bank.</p>	<p>Not agreed. Bidder is requested to be guided by the NIT terms and conditions.</p>
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<p>15</p>	<p>Annexure 1-A</p> <p>Section – I</p> <p>2.0 SPECIFICATION OF REQUIRED CASING INSPECTION TOOLS ALONG WITH ITS OPERATIONAL ACCESSORIES:</p>	<p>c) MULTI CASING THICKNESS DETECTOR (MTD/EPX/EmPulse/EMDeX TOOL OR EQUIVALENT (CH-3):</p> <p>iv. The supplied tool should be compatible with the provided MIT/MFC (CH-1 /CH-2) and should be able to run and record log data in a single run.</p>	<p>Bidder requests to remove the requirement of compatibility/combinability to run MIT/MFC with MULTI CASING THICKNESS DETECTOR Tool in a single run.</p>	<p>The requirement of Multi casing thickness detector tool is removed. Bidder is requested to be guided by the bid corrigendum.</p>
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