

**OIL INDIA LIMITED**  
(A GOVT. OF INDIA ENTERPRISE)  
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**AMENDMENT NO. 6 DATED 08.12.2025 TO TENDER NO. CDG0167P26 FOR  
'CHARTER HIRE OF 01 (ONE) NUMBER OF 3000 HP DRILLING RIG PACKAGE  
IN ASSAM AND ARUNACHAL PRADESH'.**

This Amendment to Tender No. **CDG0167P26** is issued to notify about the following:

- i. **Revised Bid Evaluation Criteria (Part-2) and Proforma-Technical Evaluation Sheet for BEC/BRC** have been uploaded in OIL's e-procurement portal under '**Amendments**' folder.
- ii. Amendments to tender clauses other than BEC are tabulated vide **Annexure-I**, enclosed below.
- iii. **Bid Closing date & Time extended upto: 23<sup>rd</sup> December, 2025 [11:00 Hrs (IST)]**
- iv. **Technical Bid Opening date & Time: 23<sup>rd</sup> December, 2025 [14:00Hrs (IST)]**

All other Terms and Conditions of the Tender/Bid Document including previous amendments (if any) will remain unchanged.

**Sd/-**  
**(Z. Das)**  
**Manager-Contracts(G)**  
**For Chief General Manager-Contracts**

**ANNEXURE-I**

<b>Sl No.</b>	<b>Section/Clause No./Page No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
<b>FORWARDING LETTER</b>			
1.	<b>Sl. No. (xii) under Clause no. 2.0</b>  <b>(Page no. 2 of 512 of the tender document)</b>	Bid Security Validity: Minimum upto 30th April, 2026	Bid Security Validity: Minimum upto <b>31<sup>st</sup> July, 2026</b>
<b>PART-1: INSTRUCTIONS TO BIDDERS (ITB)</b>			
2.	<b>Clause no. 27.1 a.</b>  <b>(Page no. 23 of 512 of the tender document)</b>	The Performance Security should be submitted in the form of irrevocable Bank Guarantee (as per <b>Proforma-I</b> ) issued by Nationalized or Scheduled Bank in favour of M/s Oil India Limited and payable at DULIAJAN. The Bank Guarantee must be on Non-Judicial Stamp Paper of requisite value as per Indian Stamp Act purchased in the name of Banker. Duly filled 'Undertaking' towards details of BG (Format attached as <b>Proforma-M</b> ) must be submitted along with original copy of PBG.	The Performance Security should be submitted in the form of irrevocable Bank Guarantee (as per <b>Proforma-F</b> ) issued by Nationalized or Scheduled Bank in favour of M/s Oil India Limited and payable at DULIAJAN. The Bank Guarantee must be on Non-Judicial Stamp Paper of requisite value as per Indian Stamp Act purchased in the name of Banker. Duly filled 'Undertaking' towards details of BG (Format attached as <b>Proforma-F1, enclosed below</b> ) must be submitted along with original copy of PBG.

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
3.	<p><b>Clause no. 31.4</b></p> <p><b>(Page no. 29 of 512 of the tender document)</b></p>	<p>Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses:</p> <p><b>a)</b> Shri Ram Phal Pawar, IPS (Retd.); E-mail: <a href="mailto:rpawar61@hotmail.com">rpawar61@hotmail.com</a>; <a href="mailto:ramphal.pawar@ips.gov.in">ramphal.pawar@ips.gov.in</a></p> <p><b>b)</b> Dr. Tejendra Mohan Bhasin, Former Vigilance Commissioner, CVC E-mail : <a href="mailto:tmbhasin@gmail.com">tmbhasin@gmail.com</a>;</p> <p><b>c)</b> Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, Govt. of India, E-mail: <a href="mailto:ams057@gmail.com">ams057@gmail.com</a></p>	<p>Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses:</p> <p><b>a)</b> Shri Ram Phal Pawar, IPS (Retd.); E-mail: <a href="mailto:rpawar61@hotmail.com">rpawar61@hotmail.com</a>; <a href="mailto:ramphal.pawar@ips.gov.in">ramphal.pawar@ips.gov.in</a></p> <p><b>b)</b> Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, Govt. of India, E-mail: <a href="mailto:ams057@gmail.com">ams057@gmail.com</a></p> <p><b>c)</b> Dr. Ved Prakash, ITS (Retd.), <a href="mailto:ved60prakash@gmail.com">ved60prakash@gmail.com</a></p>
<b>Part-3, SECTION-II: SCOPE OF WORK (SOW) / TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS OF EQUIPMENT</b>			
4.	<p><b>Clause no. 5.1 GROUP - I</b></p> <p><b>A) MAST AND SUBSTRUCTURE:</b></p> <p><b>8.</b></p> <p><b>(Page no. 102 of 512 of the tender document)</b></p>	<p>The mast shall be complete with one pneumatically or hydraulically or electrically powered counter balanced adjustable casing stabbing board for running casings in length range 2 &amp;/or 3 respectively.</p>	<p>The mast shall be complete with one pneumatically or hydraulically or electrically powered counter balanced adjustable casing stabbing board for running casings in length range 2 &amp;/or 3 respectively. <b>Additionally, casing stabbing arms shall also be accepted.</b></p>

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
5.	<p><b>Clause no. 5.1 GROUP - I</b></p> <p><b>A) MAST AND SUBSTRUCTURE:</b></p> <p><b>11.</b></p> <p><b>(Page no. 102 of 512 of the tender document)</b></p>	<p>Safety climb equipment for climbing up mast ladder up to crown block shall be provided (i.e., the riding ladder to crown block shall be caged (ladder rungs) and there must be 02 (two) DGMS approved FPD (Fall Protection Device) system.</p>	<p>Safety climb equipment for climbing up mast ladder up to crown block shall be provided i.e., the riding ladder to crown block shall be caged (ladder rungs) <b>or as per rig's design</b> and there must be 02 (two) DGMS approved FPD (Fall Protection Device) systems.</p>
6.	<p><b>Clause no. 5.1 GROUP - I</b></p> <p><b>C) ROTARY TABLE AND ACCESSORIES:</b></p> <p><b>1.</b></p> <p><b>(Page no. 105 of 512 of the tender document)</b></p>	<p>Rotary table as per API Spec. 7K with minimum 37½" opening and static load capacity of 680 MT, complete with the following. All required accessories shall be provided by the Contractor. The rotary table shall be equipped with an independent rotary drive unit, powered by either an electric motor or hydraulic pump, in accordance with the OEM's standard design. The rotary table shall be capable of delivering sufficient torque and rotational speed to perform all drilling operations effectively. The torque handling capacity and speed shall be not less than the maximum working torque rating specified for the offered rotary table model All designs shall fully comply with OEM specifications and API 7K requirements.</p>	<p>Rotary table as per API Spec. 7K with minimum 37½" opening and static load capacity of <b>590 MT</b>, complete with the following. All required accessories shall be provided by the Contractor. The rotary table shall be equipped with an <b>independent rotary drive unit, powered by either an electric motor or hydraulic pump</b>, in accordance with the OEM's standard design. The rotary table shall be capable of delivering sufficient torque and rotational speed to perform all drilling operations effectively. The torque handling capacity and speed shall be not less than the maximum working torque rating specified for the offered rotary table model All designs shall fully comply with OEM specifications and <b>API 7K</b> requirements.</p>

<b>Sl No.</b>	<b>Section/Clause No./Page No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
7.	<p><b>Clause no. 5.1 GROUP - I G) SLUSH PUMPS 2.</b></p> <p><b>(Page no. 107 of 512 of the tender document)</b></p>	Maximum discharge pressure of 7500 psi. (Discharge 390 GPM (US) minimum at 7500 psi and 950GPM(US) at 3376 psi).	Maximum discharge pressure of 7500 psi. <b>[Discharge 375 GPM (US)</b> minimum at 7500 psi and 950 GPM (US) at 3376 psi].
8.	<p><b>Clause no. 5.1 GROUP - I</b></p> <p><b>Sl no. 8 of Table under Clause R) AUTOMATED CATWALK/HYDRA ULIC CATWALK.</b></p> <p><b>(Page no. 113 of 512 of the tender document)</b></p>	Casing size Upto 30" OD	Casing size: Up to <b>24" OD</b>

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9.	<p><b>Clause no. 5.1 GROUP - I</b></p> <p><b>S) 1.0 HYDRAULIC CASING RUNNING TOOL</b></p> <p><b>(Page no. 114 of 512 of the tender document)</b></p>	<p><b>CASING RUNNING TOOL (CRT):</b> One (1) Casing Running Tool (Preferred Make: National Oilwell Varco, Baker Hughes, Tesco or Weatherford), for lowering casing of sizes 4-½” to 10” by connecting to the Top Drive System main shaft. The casing running tool (CST) should be able to hoist, lower, spin out and make up the casing connection. It should also have the ability to fill up and rotate the casing string while circulating.</p>	<p>CASING RUNNING TOOL (CRT): One (1) Casing Running Tool (Preferred Make: National Oilwell Varco, Baker Hughes, Tesco, Weatherford <b>or CanRig</b>), for lowering casing of sizes <b>4-½” to 13-3/8”</b> by connecting to the Top Drive System main shaft. The casing running tool (CST) should be able to hoist, lower, spin out and make up the casing connection. It should also have the ability to fill up and rotate the casing string while circulating.</p>
10.	<p><b>Clause no. 5.1 GROUP - I</b></p> <p><b>S) 1.12 HYDRAULIC CASING RUNNING TOOL</b></p> <p><b>(Page no. 114 of 512 of the tender document)</b></p>	<p>Casing Size: 4.1/2, 5”, 5 ½”, 7”, 7.5/8”, 9-5/8”, 10, 10.3/4”, 13.5/8”,13-3/8”, 20” (Optional) and 26 (Optional)”</p>	<p>Casing Size: 4.1/2, 5”, 5 ½”, 7”, 7.5/8”, 9-5/8”, 10, 10.3/4”, 13.5/8”,13-3/8”, 20”</p>

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
11.	<p><b>Clause no. 5.2 GROUP - II</b></p> <p><b>5.2.1 A) BOP STACKS/ SPOOLS 1.</b></p> <p><b>(Page no. 115 of 512 of the tender document)</b></p>	<p>One no. 26.3/4"x 3M Drilling Diverter spool of 1000 psi rating complete with all necessary fittings and 2 (two) nos. of suitable side outlets minimum 8" diameter. (OPTIONAL)</p>	<p><b><u>Deleted</u></b></p>
12.	<p><b>Clause no. 5.2 GROUP - II</b></p> <p><b>5.2.1 A) BOP STACKS/ SPOOLS 3.</b></p> <p><b>(Page no. 115 of 512 of the tender document)</b></p>	<p>01 (One) double ram BOP, 21.1/4" x 5000 psi (Cameron/Cameron-Schlumberger/ Shaffer/Shaffer - NOV /Hydril/Hydril-GE/ WOM only) having top &amp; bottom flange of 21.1/4" x 5 M Working Pressure with blind and pipe Ram for 5.1/2" OD D/P S grade. (OPTIONAL)</p>	<p><b><u>Deleted</u></b></p>

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13.	<p><b>Clause no. 5.2 GROUP - II</b></p> <p><b>5.2.1 A) BOP STACKS/ SPOOLS 7.</b></p> <p><b>(Page no. 116 of 512 of the tender document)</b></p>	<p>01 (One) double ram BOP, 13.5/8" x 15000 psi (Cameron/Cameron-Schlumberger/ Shaffer/Shaffer - NOV /Hydril/Hydril- GE/ WOM only) having top &amp; bottom flange of 13.5/8" x 15 M Working Pressure with blind Shear ram of minimum capacity to shear 21.9 PPF 5.1/2" OD D/P S grade, Variable Rams to cover 4 1/2" to 10 3/4" sizes of tubulars. The BOP shall be complete with at least 2 (two) 3 1/16" x 15 M flanged side outlets (i.e., one beneath each set of rams), ring joint gaskets, blind flanges and required stud &amp; nuts.</p>	<p>01 (One) double ram BOP, 13.5/8" x 15000 psi (Cameron/Cameron- Schlumberger/ Shaffer/Shaffer - NOV /Hydril/Hydril- GE/ WOM only) having top &amp; bottom flange of 13.5/8" x 15 M Working Pressure with blind Shear ram of minimum capacity to shear 21.9 PPF 5.1/2" OD D/P S grade, with Rams of <b>10 3/4", 10", 9 5/8", 7 5/8", 7", 5 1/2", 5", 4 1/2", 3 1/2" and 2 7/8" rams and 4 1/2" to 10 3/4" variable pipe ram.</b> The BOP shall be complete with at least 2 (two) 3 1/16" x 15 M flanged side outlets (i.e., one beneath each set of rams), ring joint gaskets, blind flanges and required stud &amp; nuts.</p>
14.	<p><b>Clause no. 5.2 GROUP - II</b></p> <p><b>5.2.1 A) BOP STACKS/ SPOOLS 8.</b></p> <p><b>(Page no. 116 of 512 of the tender document)</b></p>	<p>01 (One) single ram BOP, 13.5/8" x 15000psi (Cameron/Cameron-Schlumberger/ Shaffer/Shaffer - NOV /Hydril/Hydril- GE/ WOM only) having top &amp; bottom flange of 13.5/8" x 15 M Working Pressure with 10 3/4", 10", 9 5/8", 7 5/8", 7", 5 1/2", 5", 4 1/2", 3 1/2" and 2 7/8" rams and 4 1/2" to 10 3/4" variable pipe ram. The BOP shall be complete with at least 1 (one) 3.1/16" x 15M flanged side outlets (i.e. beneath the set of ram), ring joint gaskets, blind flange and required stud &amp; nuts.</p>	<p>01 (One) single ram BOP, 13.5/8" x 15000psi (Cameron/Cameron- Schlumberger/ Shaffer/Shaffer - NOV /Hydril/Hydril- GE/ WOM only) having top &amp; bottom flange of 13.5/8" x 15 M Working Pressure with <b>10 3/4", 10", 9 5/8", 7 5/8", 7", 5 1/2", 5", 4 1/2", 3 1/2" and 2 7/8" rams and 4 1/2" to 10 3/4" variable pipe ram.</b> The BOP shall be complete with at least 1 (one) 3.1/16" x 15M flanged side outlets (i.e. beneath the set of ram), ring joint gaskets, blind flange and required stud &amp; nuts.</p>

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15.	<p><b>Clause no. 5.2 GROUP - II</b></p> <p><b>5.2.1 A) BOP STACKS/ SPOOLS 9.</b></p> <p><b>(Page no. 116 of 512 of the tender document)</b></p>	<p>01 (One) double ram BOP 11" x 15M (Cameron/Cameron- Schlumberger/ Shaffer/Shaffer - NOV /Hydril/Hydril-GE/ WOM only) having top and bottom flange of 11" x 15 M, Working Pressure 15000 psi, with 3.1/2", 2.7/8" and 2.3/8" pipe and blind rams. The BOP shall have be complete with at least 2 (two) 2.1/16" x 15M flanged side outlets (i.e., one beneath each set of ram), all required ring joint gaskets, studs &amp; nuts and blind flanges. and required. Additionally, following accessories shall be supplied with the BOP:</p> <p>(a) Changeover flange of 2.1/16"x 15 M with 2" x 1502 hammer union;</p> <p>(b) Cross-over flanges, 2.1/16" x 15M to 3.1/16" x 15M (for connecting to 3.1/16" x 15M choke &amp; 2.1/16" x 15 M kill manifold).</p> <p>(c) API gate valve, 2.1/16", flanged end, 15000 psi WP.</p> <p>(d) Double studded crossover flange, 11", 15M to 10M as well as 15 M to 5 M.</p>	<p>Adapter Spool of 13.5/8" x 15M (BOP side) to 11" x 15M - 01(One) number</p> <p>Following accessories shall be supplied with:</p> <p>(a) Changeover flange of 2.1/16"x 15 M with 2" x 1502 hammer union</p> <p>(b) Cross-over flanges, 2.1/16" x 15M to 3.1/16" x 15M (for connecting to 3.1/16" x 15M choke &amp; 2.1/16" x 15 M kill manifold).</p> <p>(c) API gate valve, 2.1/16", flanged end, 15000 psi WP.</p> <p>(d) Double studded crossover flange, 11", 15M to 10M as well as 15 M to 5 M.</p> <p>(e) Adapter Spool 13.5/8' x 15M to 11" x 15M.</p> <p>(f) DSAF of 11" x 15M to 11" x 10M and 11" x 15M to 7.1/16 15M</p> <p>(g) All required ring joint gaskets, studs &amp; nuts as required.</p>

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16.	<p><b>Clause no. 5.2 GROUP – II</b></p> <p><b>5.2.1 A) BOP STACKS/ SPOOLS</b></p> <p><b>Notes c) and e)</b></p> <p><b>(Page no. 118 of 512 of the tender document)</b></p>	<p>c) In case of recertified BOPs, recertification should be done as per OISD RP 174 (latest edition), As a proof of recertification bidder should submit the certificate of conformance (COC).</p> <p>e) BOP control lines from control unit to BOP stack should be pressure tested at maximum operating pressure on installation as per OISD-RP-174.</p>	<p>c) In case of recertified BOPs, recertification should be done as per <b>OISD STD 174 (latest edition)</b>. As a proof of recertification bidder should submit the certificate of conformance (COC). <b>Name plate clearly mentioning SL No must be available on all BOPs.</b></p> <p>e) BOP control lines from control unit to BOP stack should be pressure tested at maximum operating pressure on installation as per <b>OISD STD 174 (latest edition)</b>.</p>
17.	<p><b>Clause no. 5.2 GROUP – II</b></p> <p><b>5.2.1 B) CHOKE &amp; KILL MANIFOLD</b></p> <p><b>(As per API Spec. 16 C) 2.</b></p> <p><b>(Page no. 118 of 512 of the tender document)</b></p>	<p>In case of recertified Choke manifold, recertification should be done as per OISD RP 174 (latest edition), following API 16 C (latest edition) guidelines by an API 16C approved facility having API 16C/API Q1 certification for the specific type of choke manifold. As a proof of recertification bidder should submit the certificate of conformance (COC) and API 16C/API Q1 certification of the facility where it is recertified. The Certificate of conformance (COC) should not be more than 01(One) year old or the certificate should be valid covering the primary contract period including extension, if any from the completion of mobilization of the Rig package</p>	<p>In case of recertified Choke manifold, recertification should be done as per <b>OISD STD 174 (latest edition)</b>, following API 16 C (latest edition) guidelines by an API 16C approved facility having API 16C/API Q1 certification for the specific type of choke manifold. As a proof of recertification bidder should submit the certificate of conformance (COC) and API 16C/API Q1 certification of the facility where it is recertified. The Certificate of conformance (COC) should not be more than 01(One) year old or the certificate should be valid covering the primary contract period including extension, if any from the completion of mobilization of the Rig package.</p>

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18.	<p><b>Clause no. 5.2 GROUP - II</b></p> <p><b>5.2.1 C) BOP CONTROL UNIT iv)</b></p> <p><b>(Page no. 119 of 512 of the tender document)</b></p>	<p>In case of recertified BOPCU, recertification should be done as per OISD RP 174 (latest edition). The Certificate of conformance (COC) should not be more than 01(One) year old, or the certificate should be valid covering the primary contract period including extension, if any from the completion of mobilization of the Rig package</p>	<p>In case of recertified BOPCU, recertification should be done as per OISD STD 174 (latest edition). The Certificate of conformance (COC) should not be more than 01(One) year old, or the certificate should be valid covering the primary contract period including extension, if any from the completion of mobilization of the Rig package.</p>

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
19.	5.2. GROUP – II 5.2.1 E)	<p><b>E) HIGH PRESSURE WELL KILLING PUMP</b></p> <p>i) One Diesel Engine Driven (equipped with speed reduction Gear Box / Transmission Box) OPI 500AWS (15,000PSI) or equivalent High-pressure Low discharge plunger pump having plunger size of 2¾" or 3½" or 4" or 4½" of minimum 15,000 PSI working pressure with Stroke length upto 8".</p> <p>1.The kill pump is to be equipped and supplied with suitable Diesel Engine Driven supercharger pump mounted on the skid itself, all the safety features and control mechanism, minimum 300 feet or 90 mtrs. of 2" delivery line (flexible pipe at both ends) of 15,000 PSI rating to connect with well head / Stand-pipe manifold, suitable suction line(s), necessary connections / fittings along with a 60 bbl. (approx.) capacity Suction Tank to be connected with the pump. There should be arrangement of supply of drilling fluid / water etc. to the tank as and when required.</p>	<p><b>E) HIGH PRESSURE WELL KILLING PUMP</b></p> <p>i) One Engine Driven (equipped with speed reduction Gear Box / Transmission Box) OPI 500AWS (15,000PSI) or equivalent High-pressure Low discharge plunger pump having plunger size of 2¾" or 3½" or 4" or 4½" of minimum 15,000 PSI working pressure with Stroke length upto 8".</p> <p>ii) The kill pump is to be equipped and supplied with suitable Engine Driven supercharger pump mounted on the skid itself, all the safety features and control mechanism, minimum 300 feet or 90 mtrs. of 2" delivery line (flexible pipe at both ends) of 15,000 PSI rating to connect with well head / Stand-pipe manifold, suitable suction line(s), necessary connections / fittings along with a 60 bbl. (approx.) capacity Suction Tank to be connected with the pump. There should be arrangement of supply of drilling fluid / water etc. to the tank as and when required.</p>

<b>Sl No.</b>	<b>Section/Clause No./Page No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
<b>20.</b>	5.2. GROUP – II 5.2.2 A)	DRILL PIPE / PUP JOINT (AS PER API SPECIFICATION 5DP): Contractor shall provide new/unused Drill pipes and Pup joints. Supporting document in the form of manufacturer's certificate to this effect should be forwarded prior to mobilization. However, Premium grade drill pipes & drill pipe pup joints with recent NDT inspection as per <b>API standard /DS 1 Level 5 Inspection</b> with documentary evidence may be offered.	DRILL PIPE / PUP JOINT (AS PER API SPECIFICATION 5DP): Contractor shall provide new/unused Drill pipes and Pup joints. Supporting document in the form of manufacturer's certificate to this effect should be forwarded prior to mobilization. However, Premium grade drill pipes & drill pipe pup joints with recent NDT inspection as per <b>API standard /DS 1 Level 5 Inspection from the OEM or the OEM authorised agency.</b> Necessary documents to be provided including authorization from OEM.
<b>21.</b>	5.2. GROUP – II 5.2.2 A 1.	1. Minimum 6400 meter of 5½" OD, 24.7 ppf, Grade 'S135' Drill pipes, Internal External upset in range 2 length having Double Shoulder Tool Joint (DSTJ) or XT54 or XT57 Connection (Tool Joint OD 7" & ID 4" or 4½" ID) with ARNCO 350XT hard banding on box ends.	1. Minimum 6400 meter of 5½" OD, 24.7 ppf, Grade 'S135' Drill pipes, Internal External upset in range 2 length having Double Shoulder Tool Joint (DSTJ) or XT54 or XT57 or <b>5.1/2 FH Connection (Tool Joint OD 7" &amp; ID 4" or 4½" ID)</b> with ARNCO 350XT hard banding on box ends.
<b>22.</b>	5.2. GROUP – II 5.2.2 A 2.	2. Minimum 2000 m of 3½" OD, 15.5 ppf, Grade 'S135' Drill pipes, Internal External upset in range 2 length having XT-38 or NC-38 Tool Joint Connection (Tool Joint OD 4⅞" & ID 2.9/16" ID) with hard banding on box ends.	2. Minimum 2000 m of 3½" OD, 15.5 ppf, Grade 'S135' Drill pipes, Internal External upset in range 2 length having XT-38 or <b>NC-38 or 3 1/2" IF Tool Joint Connection (Tool Joint OD 4⅞" &amp; ID 2.9/16" ID)</b> with hard banding on box ends.

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<b>23.</b>	5.2. GROUP – II 5.2.2 A 3.	3. Minimum 600 m of 2-7/8" or 2-3/8" OD, 10.4 ppf, Grade 'S135' or XD-105 Drill pipes, External upset in range 2 length having SLH90 or NC 26 or HT-PAC Tool Joint Connection (Tool Joint OD 3 7/8" & ID 2" ID) without hard banding.	3. Minimum 600 m of 2-7/8" or 2-3/8" OD, 10.4 ppf, Grade 'S135' or XD-105 Drill pipes, External upset in range 2 length having SLH90 or NC 26 or HT-PAC <b>or 2.7/8" IF Tool</b> Joint Connection (Tool Joint OD 3 7/8" & ID 2" ID) without hard banding.
<b>24.</b>	5.2. GROUP – II 5.2.2 A 4.	4. 3 Nos. each of 5 1/2", 3 1/2" & 2 7/8" OD, drill pipe pup joints of 5 ft., 10 ft. and 15 ft. length with identical specifications as above but without hardbanding.	4. 3 Nos. each of 5 1/2", 3 1/2" & 2 7/8" <b>/2.3/8" OD (Same as 2.7/8 or 2.3/8 Drill pipe offer)</b> , drill pipe pup joints of 5 ft., 10 ft. and 15 ft. length with identical specifications as above but without hardbanding.
<b>25.</b>	5.2. GROUP – II 5.2.2 A 5.	5. Installation tool for installing rubber protectors on 5 1/2" & 5" OD drill pipes with adequate numbers of rubber protectors for the entire contractual period.	5. Installation tool for installing rubber protectors on <b>5 1/2" OD</b> drill pipes with adequate numbers of rubber protectors for the entire contractual period.
<b>26.</b>	5.2. GROUP – II 5.2.2 C3 STABILIZERS 1.	1. One set each for 30", 26" & 24" (Optional) in-string integral blade / replaceable sleeve type stabilizers having 7 5/8" API regular connection for 30", 26" & 24" hole.	1. One set for <b>26" in-string integral blade / replaceable</b> sleeve type stabilizers having 7 5/8" API regular connection for 26" hole.

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27.	5.2. GROUP – II 5.2.2 C.3. STABILIZERS	<p>2. One set 17½" sleeve type with mandrel size 9½" OD &amp; 7⅝" API regular connections and with adequate nos. of replaceable sleeves.</p> <p>3. One set 12¼" sleeve type stabilizers with mandrel 8" OD, 6⅝" API Reg. Connection. This stabilizer shall be used in conjunction with 12¼" sleeve. Adequate number of replaceable sleeves shall be available as backup.</p> <p>4. One set 9½" sleeve type stabilizers having 4" IF box up x 4½" regular box down connection respectively, and with adequate numbers of replaceable sleeves.</p> <p>5. One set 8½" sleeve type stabilizers having 4" IF box up x 4½" regular box down connection respectively, and with adequate numbers of replaceable sleeves.</p> <p>6. One set 6" sleeve type stabilizers having 3½" Regular Box – NC-35 Regular Box down connection respectively, and with adequate numbers of replaceable sleeves.</p>	<p>2. One set 17½" sleeve type <i>or Integral blade type</i> stabilizers with mandrel size 9½" OD &amp; 7⅝" API regular connections and with adequate nos. of replaceable sleeves.</p> <p>3. One set 12¼" sleeve type <i>or Integral blade type</i> stabilizers with mandrel 8" OD, 6⅝" API Reg. Connection. This stabilizer shall be used in conjunction with 12¼" sleeve. Adequate number of replaceable sleeves shall be available as backup.</p> <p>4. One set 9½" sleeve type <i>or Integral blade type stabilizers</i> having 4" IF box up x 4½" regular box down connection respectively, and with adequate numbers of replaceable sleeves.</p> <p>5. One set 8½" sleeve type <i>or Integral blade type</i> stabilizers having 4" IF box up x 4½" regular box down connection respectively, and with adequate numbers of replaceable sleeves.</p> <p>6. One set 6" sleeve type <i>or Integral blade type</i> stabilizers having 3½" Regular Box – NC-35 Regular Box down connection respectively, and with adequate numbers of replaceable sleeves.</p>

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
28.	5.2. GROUP – II 5.2.2 E1. Elevators	<p>1. 1 Set consisting of total two nos. 500 tons capacity, 13<sup>3</sup>/<sub>8</sub>" spider dressed as elevator and slip complete with all accessories and slip assemblies to handle 5", 5<sup>1</sup>/<sub>2</sub>", 7", 7<sup>5</sup>/<sub>8</sub>", 9<sup>5</sup>/<sub>8</sub>", 10", 10<sup>3</sup>/<sub>4</sub>", 13<sup>3</sup>/<sub>8</sub>" casing.</p> <p>2. Two (2) Nos. each of 150 Ton capacity side door elevators suitable for 26" Casings. (OPTIONAL)</p> <p>4. Two (2) Nos. each of 250 Ton capacity side door elevators suitable for 13.3/8", 10" (OPTIONAL), 10<sup>3</sup>/<sub>4</sub>" (OPTIONAL), 9.5/8", 7<sup>5</sup>/<sub>8</sub>"(OPTIONAL), 7", 5<sup>1</sup>/<sub>2</sub>", 5" &amp; 4<sup>1</sup>/<sub>2</sub>" Casings.</p> <p>5. One (1) No. each of 4 Ton or 5 Ton capacity Single joint elevators complete with swivel and sling assembly suitable for 26"(OPTIONAL), 20",13.5/8"(OPTIONAL), 13<sup>3</sup>/<sub>8</sub>", 10"(OPTIONAL), 10<sup>3</sup>/<sub>4</sub>"(OPTIONAL), 9<sup>5</sup>/<sub>8</sub>", 7<sup>5</sup>/<sub>8</sub>"(OPTIONAL), 7", 5<sup>1</sup>/<sub>2</sub>", 5" &amp; 4<sup>1</sup>/<sub>2</sub>" Casings.</p>	<p>1. 1 Set consisting of total two nos. 500 tons capacity, 13<sup>3</sup>/<sub>8</sub>" spider dressed as elevator and slip complete with all accessories and slip assemblies to handle 5", 5<sup>1</sup>/<sub>2</sub>", 7", 7<sup>5</sup>/<sub>8</sub>", 9<sup>5</sup>/<sub>8</sub>", 10", 10<sup>3</sup>/<sub>4</sub>", 13<sup>3</sup>/<sub>8</sub>" casing.</p> <p>2. Two (2) Nos. each of 150 Ton capacity side door elevators suitable for 26" Casings.</p> <p>4. Two (2) Nos. each of 250 Ton capacity side door elevators suitable for 13.3/8", 10" , 10<sup>3</sup>/<sub>4</sub>", 9.5/8", 7<sup>5</sup>/<sub>8</sub>", 7", 5<sup>1</sup>/<sub>2</sub>", 5" &amp; 4<sup>1</sup>/<sub>2</sub>" Casings.</p> <p>5. One (1) No. each of 4 Ton or 5 Ton capacity Single joint elevators complete with swivel and sling assembly suitable for 26"20",13.5/8", 13<sup>3</sup>/<sub>8</sub>", 10", 10<sup>3</sup>/<sub>4</sub>", 9<sup>5</sup>/<sub>8</sub>", 7<sup>5</sup>/<sub>8</sub>", 7", 5<sup>1</sup>/<sub>2</sub>", 5" &amp; 4<sup>1</sup>/<sub>2</sub>" Casings.</p>

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29.	5.2. GROUP – II 5.2.2 E2. Rotary Slip	<p>1. One (01) No. of PS-21 or equivalent power slips with rated capacity of 500 Ton with all required accessories and suitable for 37½" rotary table for handling following tubular: a) 30", 20", 13⅜", 10", 10¾", 9⅝", 7⅝", 7", 5½", 5" and 4½" OD casings. b) 9½", 8", 6¾", 4¾" and 3½" OD drill collars. c) 5½", 5", 3½" and 2⅞" OD drill pipes. d) 3½" and 2⅞" OD Tubing.</p> <p>2. One (1) No. each Casing hand slips each suitable for use with 37½" rotary table for handling: 26" (OPTIONAL) and 20" OD casings.</p> <p>3. 1 No. Casing hand slips each for 37½" rotary table for handling: 13.5/8" (OPTIONAL), 13⅜", 10¾" (OPTIONAL), 10" (OPTIONAL), 9⅝", 7.5/8" (OPTIONAL) 7", 5½", 5" &amp; 4½" casings.</p>	<p>1. One (01) No. of PS-21 or equivalent power slips with rated capacity of 500 Ton with all required accessories and suitable for 37½" rotary table for handling following tubular: a) 13⅜", 10", 10¾", 9⅝", 7⅝", 7", 5½", 5" and 4½" OD casings. b) 9½", 8", 6¾", 4¾" and 3½" OD drill collars. c) 5½", 5", 3½" and 2⅞" OD drill pipes. d) 3½" and 2⅞" OD Tubing.</p> <p>2. One (1) No. each Casing hand slips each suitable for use with 37½" rotary table for handling: 26" and 20" OD casings.</p> <p>3. 1 No. Casing hand slips each for 37½" rotary table for handling: 13.5/8", 13⅜", 10¾", 10", 9⅝", 7.5/8" 7", 5½", 5" &amp; 4½" casings.</p>
30.	5.2. GROUP – II 5.2.2 E.4. <b>CASING FILL UP AND CIRCULATING TOOL</b>	<b>E.4 CASING FILL UP AND CIRCULATING TOOL</b> Casing fill-up and circulating tool for 26", 20", 13.5/8", 13⅜", 10¾", 10", 9⅝", 7⅝", 7", 5½", 5 and 4½" OD casings with adequate pressure rating and pressure tested.	<b>E.4 CASING FILL UP AND CIRCULATING TOOL</b> Casing fill-up and circulating tool for 26", 20", 13.5/8", 13⅜", 10¾", 10", 9⅝", 7⅝", 7", 5½", 5 and 4½" OD casings with adequate pressure rating and pressure tested <b>or any other arrangement as per CRT design</b>

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31.	5.2. GROUP – II 5.2.2 E5. 1.	<p>E.5 RIG TONGS: Complete sets of Rotary tongs in pairs with 2 sets of extra jaws and replaceable spares of required capacities &amp; sizes to handle the following tubular:</p> <p>1. Type BV-100 or equivalent for handling following tubular:</p> <p>(i) 5½", 5" and 3½" OD drill pipes / heavy weight drill pipes.</p> <p>(ii) 9½", 8", 6¾", 4¾" &amp; 3½" OD drill collars.</p> <p>(iii) 26",20", 13¾", 9⅝", 7.5/8",7", 5½" &amp; 5" OD casings.</p>	<p>E.5 RIG TONGS: Complete sets of Rotary tongs in pairs with 2 sets of extra jaws and replaceable spares of required capacities &amp; sizes to handle the following tubular:</p> <p>1. Type BV-100 or equivalent for handling following tubular:</p> <p>(i) 5½", 5" and 3½" OD drill pipes / heavy weight drill pipes. (ii) 9½", 8", 6¾", 4¾" &amp; 3½" OD drill collars. (iii) 26",20", 13¾", 9⅝", 7.5/8", 7", 5½" &amp; 5" OD casings.</p>
32.	5.2. GROUP – II 5.2.2 E6.	<p><b>E.6 HYDRAULIC / PNEUMATIC TUBULAR HANDLING TOOLS</b></p> <p>1. Hydraulic power casing tongs (with sufficient back-up) complete with all accessories and hydraulic power unit with suitable prime mover (electric motor or diesel engine), standard accessories and pivot head for: 26"(OPTIONAL), 20",13.5/8"(OPTIONAL), 13.3/8", 10¾"(OPTIONAL), 10" (OPTIONAL), 9⅝", 7⅝"(OPTIONAL) 7", 5½", 5" &amp; 4½". The tongs should be rated for a torque of minimum 35000 ft-lbs casing: 2 Nos.</p>	<p><b>E.6 HYDRAULIC / PNEUMATIC TUBULAR HANDLING TOOLS</b></p> <p>1. Hydraulic power casing tongs (with sufficient back-up) complete with all accessories and hydraulic power unit with suitable prime mover (electric motor or diesel engine), standard accessories and pivot head for: 26", 20", 13.5/8", 13.3/8", 10¾", 10", 9⅝", 7⅝", 7", 5½", 5" &amp; 4½". The tongs should be rated for a torque of minimum 35000 ft-lbs casing: 2 Nos.</p>

<b>Sl No.</b>	<b>Section/Clause No./Page No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
33.	5.2. GROUP – II M.2) CONTRACTOR'S RESPONSIBILITY	3. Bits required for drilling of wells shall be supplied by OIL. However, it is the responsibility of Contractor for loading/offloading and to transport the same from Company's yard/Go-down or as advised by OIL.	3. Bits required for drilling of wells shall be supplied by OIL. However, it is the responsibility of Contractor for loading/offloading and to transport the same from Company's yard/Go-down or as advised by OIL. <b>The pickup load need not be more than 10 Tons.</b>
34.	5.2. 3.GROUP – II M.2) CONTRACTOR'S RESPONSIBILITY	7. Rig down/Rig up/transportation/maintenance of Company's materials/ items (if any) attached to the rig shall be done by the contractor.	7. Rig down/Rig up/transportation/maintenance of Company's materials/ items (if any) attached to the rig shall be done by the contractor. Company's number of loads will be limited to 06 (maximum).
35.	5.2. 2. GROUP – II – 3.(b) SCHEDULE-2 5. i)	Mud testing laboratory inclusive of all well site testing equipment as per following list to be provided by the Contractor:  i) Baroid Mud Balance # 2 nos. (1 for Mud cabin for Attendant & 1 for Mud testing Laboratory).	Mud testing laboratory inclusive of all well site testing equipment as per following list to be provided by the Contractor:  i) Mud Balance # 2 nos. (1 for Mud cabin for Attendant & 1 for Mud testing Laboratory).
36.	5.3. GROUP - III (MUD /AIR/WATER/FUEL SYSTEM) A. 1.	- One slug tank (tank should be a part of suction tank with capacity around 60 bbl.)	One slug tank (tank should be a part of suction tank with capacity around <b>80 bbl.</b> )  <b>Note: iv</b> <b>At least one of the reserve tanks should be equipped with a partition (two compartments) with independent mud pump suction and independent mud mixing hopper suction and delivery facility.</b>

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37.	5.3. GROUP - III (MUD /AIR/WATER/FUEL SYSTEM) 2.i	Minimum Three (3) units of minimum 7G High force Speed Linear Motion Shale Shakers [LMSS] with suitable flow divider (Shaker with scalping deck will be preferred). Each unit of LMSS should be capable of handling at least 500 GPM [for processing up to 115 pcf water-based mud]. The Contractor should maintain adequate stock of screens of various applicable sizes ranging from but not limited to API 40, 60, 80, 100, 120, 140, 170, 200, 230, 270 etc. for drilling various hole sections. OEM to certify High G performance.	Minimum Three (3) units of minimum 7G High force Speed Linear Motion Shale Shakers [LMSS] with suitable flow divider (Shaker with scalping deck will be preferred). Each unit of LMSS should be capable of handling at least 700 GPM [with screen API 120 with 12 PPG polymer mud for one each basket]. The Contractor should maintain adequate stock of screens of various applicable sizes ranging from but not limited to API 40, 60, 80, 100, 120, 140, 170, 200, 230, 270 etc. for drilling various hole sections. OEM to certify the G force.
38.	5.3. GROUP - III (MUD /AIR/WATER/FUEL SYSTEM) A) MUD SYSTEM 2. xiv) (d)	Handrails shall be provided on all the outer boundaries of the tanks	Handrails and <b>Toe guard</b> shall be provided on all the outer boundaries of the tanks.

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39.	C.1	Three Nos. water tanks: (also to be used as gauging water tank) Total storage capacity: 170 M3 (approx.). Fitted with two centrifugal pumps (as water booster) having capacity minimum 80 m3 per hour and 26 m head and complete with suction and discharge lines for operation of either or both pumps. At least two (02) tanks should be fitted with 02(Two) no. of agitator each along with hopper arrangement for mixing chemicals One set piping: Std. size & complete with suitable valves for supply of water to mud system from the above 3 tanks.	Three Nos. water tanks: (also to be used as gauging water tank) Total storage capacity: 170 M3 (approx.). Fitted with two centrifugal pumps (as water booster) having capacity minimum 80 m3 per hour and 26 m head and complete with suction and discharge lines for operation of either or both pumps. At least two (02) tanks should be fitted with 02(Two) no. of agitator each along with a dedicated hopper arrangement for mixing chemicals One set piping: Std. size & complete with suitable valves for supply of water to mud system from the above 3 tanks. <b>At least one of the water tanks should have partition with 02 (two) equal compartments having independent suction and delivery facility with mixing hopper.</b>
40.	5.3. GROUP – III I) SECURITY SERVICES:	<b>Note:</b> Contractor should deploy at least 12 nos. of personnel for well site security. All the expenses related to security service shall be borne by the Contractor.	<b>Note:</b> Contractor should deploy at least <b>12 nos. armed personnel</b> for well site security. All the expenses related to security service shall be borne by the Contractor.
41.	5.3. GROUP – III M. CIVIL ENGINEERING WORKS:	2) All Civil Engineering jobs associated with preparation of approach road, well site plinth, well site toilets as per OIL standard, rig foundation (with cellar) etc. will be the Company's sole responsibility. However, the Contractor shall submit the following along with technical Bid in order to assess the quantum of civil engineering works required –	2) All Civil Engineering jobs associated with preparation of approach road, well site plinth, well site toilets as per OIL standard, rig foundation (with cellar) etc. will be the Company's sole responsibility. However, the Contractor shall submit the <b>following within 15 days from the date of issue of LOA in order to assess the quantum of civil engineering works required –</b>

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42.	5.3. GROUP – III P. ASSOCIATED SERVICES:	<p><b>12) CATERING SERVICES</b></p> <p>1. An industry standard catering &amp; housekeeping service serving Indian and continental food to all the Contractor’s personnel and at least 25 (twenty-five) personnel to be designated by Company (OIL) per day shall be made available during the entire contractual period by the Contractor without any extra charge to Company. Aforesaid 25 (twenty-five) Company designated personnel includes personnel of all third-party Contractors (engaged by the Company) for drilling associated services like Mud Logging, Mud Engineering and Cementing, coring, liner hanger services etc. as mentioned in para 4.9 above.</p>	<p><b>12) CATERING SERVICES</b></p> <p>1. An industry standard catering &amp; housekeeping service serving Indian and continental food to all the Contractor’s personnel and at least <b>15 (fifteen)</b> personnel to be designated by Company (OIL) per day shall be made available during the entire contractual period by the Contractor without any extra charge to Company. However, the service provider may have to accommodate additional OIL’s personnel as per prior intimation as per requirement.</p> <p><b>Personnel of all third-party Contractors (engaged by the Company) for drilling associated services like Mud Logging, Mud Engineering and Cementing, coring, liner hanger services etc. to be on chargeable basis on prior intimation.</b></p>

43.	<p><b>5.3. GROUP – III</b></p> <p><b>P. ASSOCIATED SERVICES:</b></p>	<p><b>14) CAMP AND OTHER ESTABLISHMENT:</b> Industry standard camp facilities for the Contractor’s personnel (inclusive of third-party Contractor’s personnel) including camp site dispensary, catering, sanitation &amp; laundry services shall be provided by the Contractor. Additionally, fully furnished air- conditioned bunk house type accommodation should be provided by Contractor for at least 25 (Twenty-five) numbers of Company’s personnel or any third-party representatives to be designated by Company. The camp should be well maintained with normal recreational facilities including LCD/LED TV with DTH, etc. at the Contractor’s cost. The camp facilities to be provided by the Contractor to the Company should include but not be limited to the following:</p> <p>a) 3 (Three) 1-seater unit accommodations with attached bath and toilet.</p> <p>b) 3 (Three) 2-seater unit accommodation with attached bath &amp; toilet.</p> <p>c) 4 (Four) 4-seater accommodation with attached bath &amp; toilets.</p> <p>d) 1 (One) office cum living unit for Company’s Representative at site. The unit should be equipped with refrigerator, computer, internet with e-mail, printer, scanner, fax machine &amp; other communication equipment. This unit should be near to rig superintendent’s office and should have inter-connection.</p>	<p><b>14) CAMP AND OTHER ESTABLISHMENT:</b> Industry standard camp facilities for the Contractor’s personnel (inclusive of third-party Contractor’s personnel) including camp site dispensary, catering, sanitation &amp; laundry services shall be provided by the Contractor. Additionally, fully furnished air- conditioned bunk house type accommodation should be provided by Contractor for at least <b>15 (fifteen) numbers</b> of Company’s personnel or any third-party representatives to be designated by Company. The camp should be well maintained with normal recreational facilities including LCD/LED TV with DTH, etc. at the Contractor’s cost. The camp facilities to be provided by the Contractor to the Company should include but not be limited to the following:</p> <p>a) 3 (Three) 1-seater unit accommodations with attached bath and toilet.</p> <p>b) 4(Four) 2-seater unit accommodation with attached bath &amp; toilet.</p> <p>c) 2 (Two) 4-seater accommodation with attached bath &amp; toilets.</p> <p>d) 1 (One) office cum living unit for Company’s Representative at site. The unit should be equipped with refrigerator, computer, internet with e-mail, printer, scanner, &amp; other communication equipment. This unit should be near to rig superintendent’s office and should have inter-connection.</p> <p>e) 1 (One) unit with all facilities (i.e., conference table, chairs, projector, screen, computer, etc.) for conducting meetings at well site.</p> <p>f) All bunk houses shall be air-conditioned and fully furnished.</p> <p>g) The Company would avail catering services at well site with fixed menu. h) At least one spacious air-</p>
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Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
		<p>e) 1 (One) unit with all facilities (i.e., conference table, chairs, projector, screen, computer, etc.) for conducting meetings at well site.</p> <p>f) All bunk houses shall be air-conditioned and fully furnished.</p> <p>g) The Company would avail catering services at well site with fixed menu. h) At least one spacious air-conditioned bunk house containing all recreational cum sitting facilities. i) 1 (One) laundry unit with attendant service.</p> <p>j) 1 (One) air-conditioned bunk house type first aid disbursement room to meet any emergency with doctor and attendant.</p> <p>k) Two (2) Spacious dining halls shall be provided by the Contractor, one exclusively for workmen (of Contractor's / Company's third party / Company's) &amp; one exclusively for officers (of Contractor's / Company's third party / Company's). Modular Kitchen, store bunk house etc. shall be provided as per convenience &amp; requirement of the Contractor.</p>	<p>conditioned bunk house containing all recreational cum sitting facilities. i) 1 (One) laundry unit with attendant service.</p> <p>j) 1 (One) air-conditioned bunk house type first aid disbursement room to meet any emergency with doctor and attendant.</p> <p>k) Three (3) Spacious dining halls shall be provided by the Contractor, one exclusively for workmen (of Contractor's / Company's third party / Company's), one exclusively for officers (of Contractor's / Company's third party) and one exclusively for officers of Company. Modular Kitchen, store bunk house etc. shall be provided as per convenience &amp; requirement of the Contractor.</p>
<b>Part-3, SECTION-III: SPECIAL CONDITIONS OF CONTRACT (SCC)</b>			

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
44.	<b>Clause no. 4.0</b> <b>INSPECTION and its sub-clauses 4.1, 4.2, 4.3, 4.4 and 4.5</b> <b>(Page no. 164-165 of 512 of the tender document)</b>	Stands deleted since it is already covered in Clause no. 14.9 and 14.10 of Section-III: SCC of the tender.	
45.	<b>New Clause no. 2.5</b> <b>(Page no. 164 of 512 of the tender document)</b>	<hr style="width: 20%; margin: auto;"/>	<b>Mobilization Completion Certificate:</b> Mobilization Completion Certificate shall be issued by Oil India Limited upon successful completion of mobilization in cases where provision of mobilization requirement is specified under the contract.
46.	<b>Note c) under Clause no. 10.0 SUB-CONTRACTING</b> <b>(Page no. 169 of 512 of the tender document)</b>	It is CONTRACTOR's responsibility to ensure that its Sub contractors shall at all times during the currency of the contract period provide, pay for and maintain the insurance coverage as specified in Clause No. 14.16 of GCC under Part-3, Section-I.	It is CONTRACTOR's responsibility to ensure that its Sub contractors shall at all times during the currency of the contract period provide, pay for and maintain the insurance coverage as specified in Clause No. <b>14.12</b> of GCC under Part-3, Section-I.

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
47.	<p><b>Clause no. 14.9 (a) (i)</b></p> <p><b>(Page no. 176 of 512 of the tender document)</b></p>	<p>The Contractor shall engage an independent third-party inspection agency acceptable to Company as listed at Clause 2.3.5 under BEC/BRC. Additionally, all tubular, fishing tools, drill string, and handling Equipment to be provided by the Contractor as specified must be inspected/tested (NDT) as per relevant API &amp; OISD Standards by an independent third-party inspection agency prior to the Mobilisation/Commencement Date.</p>	<p>The Contractor shall engage an independent third-party inspection agency acceptable to Company as listed under Clause no. 3.3.8 under Part-2: BEC of the tender. Additionally, all tubular, fishing tools, drill string, and handling Equipment to be provided by the Contractor as specified must be inspected/tested (NDT) as per relevant API &amp; OISD Standards by an independent third-party inspection agency prior to the Mobilisation/Commencement Date.</p>
48.	<p><b>Clause no. 14.9 (c)</b></p> <p><b>(Page no. 177 of 512 of the tender document)</b></p>	<p><b><u>BLOWOUT PREVENTER:</u></b>  Contractor shall inspect, install, and pressure test all Blowout Preventer equipment. All documentation of certification, pressure testing, and BOP drills will be made available to the Company. Any discrepancies to the Contractors or Companies safety policy will be corrected prior to continuation of operations. All related documentation will be made available to the Company. BOPs to be installed tested &amp; operated as per API RP53 and OISD RP 174.</p>	<p><b><u>BLOWOUT PREVENTER:</u></b>  Contractor shall inspect, install, and pressure test all Blowout Preventer equipment. All documentation of certification, pressure testing, and BOP drills will be made available to the Company. Any discrepancies to the Contractors or Companies safety policy will be corrected prior to continuation of operations. All related documentation will be made available to the Company. BOPs to be installed tested &amp; operated as per API RP53 and <b>STD 174 (latest edition).</b></p>

<b>Sl No.</b>	<b>Section/Clause No./Page No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
49.	<p><b>25.0 INTER-LOCATION RIG MOVEMENT (ILM) STANDARD:</b></p> <p><b>25.1</b> (Page no. 191 of 512 of the tender document)</p>	<p>Time allowed for inter-location movement of entire rig package for a distance upto thirty (30) Kms shall be Sixteen (16) days. For more kilo meterage, the time allowed shall be in proportions of one (1) day for each 30 KM or part thereof. In case of cluster location on the same well plinth time allowed for inter-location movement of rig package shall be ten (10) days.</p>	<p>Time allowed for inter-location movement of entire rig package for a distance upto thirty (30) Kms shall be Sixteen (16) days. For more kilo meterage, the time allowed shall be in proportions of one (1) day for each 30 KM or part thereof. In case of cluster location on the same well plinth time allowed for inter-location movement of rig package shall be <b>eight (08) days</b>.</p>
50.	<p><b>Sl. No. 6. PENALTY of Table under Clause no. 31.0 PENALTIES</b></p> <p>(Page no. 196 of 512 of the tender document)</p>	<p>Sl. No. 6: Rig Repair</p> <p>Column-3: Penalty:</p> <p>In case total Rig Repairing hours in a particular month crossed the permissible time of 30 hours then penalty will be levied on Contractor at the rate of 0.05% of ODR (Operating Day Rate) per hour.</p>	<p>Sl. No. 6: Rig Repair</p> <p>Column-3: Penalty:</p> <p>In case total Rig Repairing hours (As defined under SOR – Repair Day Rate) in a particular month crossed the permissible time of 30 hours, Contractor will be allowed to <b>repair the break-down equipment within 07 days</b>. At the end of 07 days, if Contractor fails to repair the equipment, penalty will be levied at the rate of 0.05% of ODR (Operating Day Rate) per hour.</p>

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
51.	<p><b>Sl. No. 7. PENALTY of Table under Clause no. 31.0 PENALTIES</b></p> <p><b>(Page no. 196 of 512 of the tender document)</b></p>	<p>Sl. No. 7: Break Down of Major Equipment viz. Engine &amp; Rig Pump, Automatic Catwalk and CRT irrespective of operational hamper.</p> <p>Column-3: Penalty:</p> <p>In case of break-down of any Rig Engine &amp; Rig Pump but operation is continued with remaining Engines &amp; Rig Pump, then Contractor will be allowed to repair the break-down equipment within 07 days. At the end of 07 days, if Contractor fails to repair the equipment, a penalty @0.5% of ODR per day will be levied and deducted from the subsequent Bill.</p>	<b><u>Deleted</u></b>
52.	<p><b>New Clause no. 37.0 FORCE MAJEURE RATE</b></p> <p><b>(Page no. 205 of 512 of the tender document)</b></p>	_____	As per Clause no. 7.0 of Section-IV: SOR of the tender.
<b>PROFORMAS, ANNEXURES, APPENDICES, ETC.</b>			

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
53.	<p><b>ANNEXURE: RESPONSIBILITY MATRIX FOR EACH DRILLING RIG SERVICES</b></p> <p><b>Sl. NO. B. 13.</b> <b>(Page no. 486 of 512 of the tender document)</b></p>	<p>13. Emergency medical treatment for Contractor's, Company's and Company's third party's Personnel.</p>	<p>13. Emergency medical treatment for Contractor's, Company's and Company's third party's Personnel <b>at site only.</b></p>
54.	<p><b>ANNEXURE: RESPONSIBILITY MATRIX FOR EACH DRILLING RIG SERVICES</b></p> <p><b>Sl. NO. A. 11.</b> <b>(Page no. 485 of 512 of the tender document)</b></p>	<p>11. Obtain and maintain all necessary consents, permits, licenses and certificates required for movement and use of Contractor's Equipment to/from Site including diesel storage</p>	<p>11. <b>Maintain</b> all necessary consents, permits, licenses and certificates required for movement and use of Contractor's Equipment to/from Site including diesel storage.</p>

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
55.	<p><b>ANNEXURE: RESPONSIBILITY MATRIX FOR EACH DRILLING RIG SERVICES</b></p> <p><b>Sl. NO. C. 51</b> <b>(Page no. 485 of 512 of the tender document)</b></p>	51. Any additional crane & forklift required to carry out normal drilling operations & during rig move, rig up & rig down	51. Any additional crane & forklift required <b>during rig move, rig up &amp; rig down.</b>

56.	<p><b>Annexure: Waste Management</b></p> <p><b>Clause no. 1.0</b></p> <p><b>(Page no. 277 of 512 of the tender document)</b></p>	<p><b><u>SCOPE OF WORK</u></b></p> <p>In case the bidder does not have experience in the waste management services of their own including vertical cutting dryer service with WBM as per scope of work, they can have pre-tender tie-up with other service providers/Third Party. However, the bidder should execute a notarized MOU/ Agreement (as per Proforma-MOU Waste Management enclosed below) valid for entire duration of the contract including extension, if any and should be furnished along with the Technical Bid clearly referring to OIL's tender document number &amp; indicating the scope of work for technical partner of the bidder. Notwithstanding the MOU, bidder shall clearly undertake the single point responsibility of completing the project as offered by the bidder.</p>	<p><b><u>SCOPE OF WORK</u></b></p> <p>In case the bidder does not have experience in the waste management services of their own including vertical cutting dryer service with WBM as per scope of work, they can have pre-tender tie-up with other service providers/Third Party. However, the bidder should execute a notarized MOU/ Agreement (as per Proforma-MOU Waste Management enclosed below) valid for entire duration of the contract including extension, if any and should be furnished along with the Technical Bid clearly referring to OIL's tender document number &amp; indicating the scope of work for technical partner of the bidder. Notwithstanding the MOU, bidder shall clearly undertake the single point responsibility of completing the project as offered by the bidder.</p> <p><b><u>DOCUMENTARY EVIDENCE</u></b></p> <p><i>Bidder or Third Party should have experience of providing the Vertical cuttings dryer as well as well as recycle package and must furnish documentary evidence in support of establishing the same with relevant Contract/ Agreement copy along with additional documentary evidence as stated below:</i></p> <p><i>a. Documents such as satisfactory completion certificate OR Performance report issued by the client(s) clearly mentioning Contract/ Agreement No. or with any other documents that can substantiate completion of the executed job in case completed contract.</i></p> <p>OR</p>
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Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
			<i>b. Documents such as mobilization completion notice, LOA, Daily Progress Report/ service ticket in case of running contract.</i>
57.	<b>Annexure: Waste Management Clause no. 1.4.1 ii) (Page no. 285 of 512 of the tender document)</b>	The Contractor shall submit the consent to operate from statutory bodies (CPCB / SPCB) for treating and disposing both solid and liquid wastes in the bid.	<b><u>Deleted</u></b>
58.	<b>Annexure: Waste Management Table (3) under Clause no. 1.5.1, Sl. No. 2: Recycle Package, Column 3 (Page no. 287 of 512 of the tender document)</b>	Sl. No. 2: Recycle Package  Column 3: Educational Qualification:  Graduate Engineer or Diploma in Engineering in Chemical Engineering from AICT recognised institute / Science Graduate with Chemistry as a subject from Govt. recognized University.	Sl. No. 2: Recycle Package  Column 3: Educational Qualification:  <b>Graduate Engineer/Diploma in Engineering from AICT recognised institute / Science Graduate from Govt. recognized University/ ITI passed with ICE/Electrical/Mech Fitter from Govt recognised institutes.</b>
59.	<b>General Notification/Amendment to tender</b>	<b>All the electrical clauses which refer to CEA (Measures related to safety and Electric Supply), Regulation 2010 shall be treated in line with relevant amended clauses in CEA (Measures related to safety and Electric Supply), Regulation 2023.</b>	
60.	<b>General Notification/Amendment to tender</b>	<b>“OISD RP 174 (latest edition)”</b> wherever mentioned in the original tender document stands replaced as <b>“OISD STD 174 (latest edition)”</b> .	

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Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
61.	<b>New Note under Annexure: HR Deployment</b>	<p>Note:</p> <p>a. The experiences &amp; qualifications are not exhaustive; however, company may reject or accept a person without assigning any reason.</p> <p>b. Emphasis for selection shall be on the job performance &amp; output. At Company's own discretion, Company may accept a person relatively under qualified and with less experience on Probation basis for a minimum period of 03(Three) months and if the person has performed, based on his/her performance and output, the person may be accepted for the post.</p> <p>However, the above shall not be applicable for a fresher.</p>	
62.	<b>New Annexure for Training and Certification</b>	Annexure- Training and Certification Obligation stands added to the tender and is enclosed below.	

**NB: The above amended clauses are also applicable in the Annexures/Appendices, etc. wherever present.**

**UNDERTAKING TOWARDS SUBMISSION OF BANK GUARANTEE**

**To,  
Oil India Limited  
Contracts Department  
Duliajan, Assam -786  
602**

We, M/s.....are submitting the performance security in favour of Oil India Limited, Duliajan in the form of bank guarantee bearing Reference No. .... for an amount of INR/USD/EUR..... valid up to ..... as per terms and conditions of Tender/Contract No.....

**BG issuing bank details:**

Bank	
Branch IFS Code	
<b>Contact Details</b> E-mail Addresses	Mobile Telephone Fax
<b>Correspondence Address</b> H No/Street/City	State Country Pin Code

**Declaration:**

We have arranged to send the confirmation of issuance of the bank guarantee via SFMS portal through our bank using the details mentioned in the tender and hereby confirming the correctness of the details mentioned.

Authorised Signature \_\_\_\_\_  
Name \_\_\_\_\_  
Vendor Code \_\_\_\_\_  
Email ID \_\_\_\_\_  
Mobile No \_\_\_\_\_

Encl: Original bank guarantee

## **ANNEXURE- TRAINING & CERTIFICATION OBLIGATION**

The Contractor shall, at its own cost, ensure that all personnel are trained and certified for their respective roles prior to mobilisation, and that such certifications remain valid for the entire contract duration viz. but not limited to:

Sl. No.	Personnel & Designation	Category	Mandatory/Statutory Training/Certificate	Essential Training/Certificate	Relevant Standard
<b>A</b>	<b>Key Personnel</b>				
1	Area Manager / Rig Superintendent / Rig Manager	N/A	IWCF Level 4)/ IADC Well Cap/Sharp (Supervisor)		OISD-174
2	Tool Pusher	N/A	IWCF Level 4)/ IADC Well Cap/Sharp (Supervisor)		OISD-174
3	Tour Pusher / Night Tool Pusher	N/A	IWCF Level 4)/ IADC Well Cap/Sharp (Supervisor)		OISD-174
4	Driller	N/A	IWCF- Level 3)/ IADC Well Sharp (Driller)		OISD-174
5	Mechanical Engineer	N/A		Couse Code: 101 (new entrant) & 102 (experienced personnel)	OISD STD 176,
6	Electrical Engineer	N/A	Electrical Supervisor's Certificate	Couse Code: 101 (new entrant) & 102 (experienced personnel)	OISD STD 176
7	HSE Officer	N/A	MVT, Fire Fighting, FA.	Couse Code: 501, 502, 505, 506 & 509	OISD STD 176
8	Mud Engineer	N/A	MVT.	Couse Code: 101 (new entrant) & 102 (experienced personnel)	OISD STD 176
9	Assistant Driller	Highly Skilled	MVT, FA, FF AND IWCF- Level 3)/ IADC Well Sharp (Driller),	Advanced Fire Fighting.	OISD-174
10	Mechanic (i/c)	Skilled	MVT, Fire Fighting, FA,	Advanced Fire Fighting. Couse Code: 103 (for new entrant) & 104 (for experienced personnel).	OISD STD 176,
11	Mechanic (Fitter)	Skilled	MVT, Fire Fighting, FA,	Advanced Fire Fighting. Couse Code: 103 (new entrant) & 104 (experienced personnel)	OISD STD 176,
12	Rig Electrician	Skilled	Electrical Work Permit, FA, MVT.	Advanced Fire Fighting.	OISD STD 176,

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Sl. No.	Personnel & Designation	Category	Mandatory/Statutory Training/Certificate	Essential Training/Certificate	Relevant Standard
				Couse Code: 103 (new entrant) & 104 (experienced personnel)	
13	Asstt. Electrician	Skilled	Electrical Work Permit, FA, MVT.	Advanced Fire Fighting. Couse Code: 103 (new entrant) & 104 (experienced personnel)	OISD STD 176,
14	Derrick Man / Top man	12 hours	MVT, Fire Fighting, FA,	Advanced Fir Fighting. Couse Code: 103, 104, 105 & 109	OISD STD 176,
15	Floor Man	Semi-Skilled	MVT, Fire Fighting, FA.	Advanced Fir Fighting. Couse Code: 106	OISD STD 176
<b>B</b>	<b>Other Personnel</b>				
1	Roust About	Un-Skilled	MVT, Fire Fighting, FA.	Advanced Fir Fighting. Couse Code: 106	OISD STD 176
3	Gas logger cum sample washer	Semi-Skilled	MVT, Fire Fighting, FA.	Advanced Fir Fighting. Couse Code: 106	OISD STD 176
5	Welder	Skilled	MVT, Fire Fighting, FA.	Advanced Fir Fighting. Couse Code: 103, 104 & 105	OISD 176
7	Heavy Crane Operator	Highly Skilled	MVT, Operation & Maintenance of mobile & locomotive cranes certified as ASME B 30.5 (For Crane Operators).	Advanced Fir Fighting. OISD STD 176, Point Sl. No. 6.0 i) b.	OISD 176
9	Effluent Treatment Plant (ETP) Operator	Skilled	MVT, Fire Fighting, FA.	Advanced Fir Fighting. Couse Code: 103, 104 & 105	OISD 176
11	Laboratory Assistant for ETP	Semi-Skilled	MVT, Fire Fighting, FA.	Advanced Fir Fighting. Couse Code: 106	OISD 176
12	Medico	N/A	FA & MVT.	Advanced Fir Fighting. Couse Code: 501	OISD 176

Notes:

- (1) MVT, FA (First Aid) & Fire Fighting (FF) trainings are mandatory for all personnel from Asst. Driller and below (Except for Crane Operator & Medico).
- (2) Each crew should consist of at-least 2 (two) personnel with having valid Advanced Fire Fighting training certificate.
- (3) Records, Audit & Verification
  - (i) The Contractor shall maintain individual training matrices, copies of valid certificates, attendance, and drill records; produce on demand.
  - (ii) Owner reserves the right to audit training records at any time; non-conformities shall be closed within defined timelines.
- (4) Bidder to give an undertaking that they shall comply with all the relevant provisions of OISD guidelines, DGMS, OMR, MOEF guidelines, CPCB/SPCB

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Guidelines and Safety conferences on Health, Safety and mandatory training like MVT, well control/intervention/ well cap including filing of requisite returns to regulatory authorities’.