

OIL INDIA LIMITED
(A GOVT. OF INDIA ENTERPRISE)
CONTRACTS DEPARTMENT, DULIAJAN
DISTRICT: DIBRUGARH (ASSAM), PIN-786602
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**AMENDMENT NO. 12 DATED 04.02.2026 TO TENDER NO. CDG0167P26 FOR
'CHARTER HIRE OF TWO (02) NUMBERS OF 3000 HP DRILLING RIG PACKAGES
IN ASSAM AND ARUNACHAL PRADESH'.**

This Amendment to Tender No. **CDG0167P26** is issued to notify about the following:

- i. **Revised Bid Evaluation Criteria (Part-2)** have been uploaded in OIL's e-procurement portal under '**Amendments**' folder.
- ii. Amendments to tender clauses other than BEC are tabulated vide **Annexure-IA**, enclosed below.
- iii. **Bid Closing date & Time: 19th February, 2026 [11:00 Hrs (IST)]**
- iv. **Technical Bid Opening date & Time: 19th February, 2026 [14:00Hrs (IST)]**

All other Terms and Conditions of the Tender/Bid Document including previous amendments (if any) will remain unchanged.

Sd/-
(Z. Das)
Manager-Contracts(G)
For Chief General Manager-Contracts

ANNEXURE-IA

Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
Description of the Tender/IFB no. CDG0167P26 to be read as “Charter Hire of <u>Two (02) numbers</u> of 3000 HP Drilling Rig Packages in Assam and Arunachal Pradesh” in place of the existing.			
FORWARDING LETTER			
1.	Sl. No. (xiv) under Clause no. 2.0 (Page no. 2 of 512 of the tender document)	Amount of Performance Security: 3% of Total Contract Value	Amount of Performance Security: 5% of Total Contract Value must be strictly submitted by the successful bidder(s) within 30 (thirty) days from the date of issue of Letter of Award (LOA). This 5% of Total Contract Value must be submitted by the successful bidder(s) in two parts: <ul style="list-style-type: none"> • Part-1: Performance Security amounting to 3% of Total Contract Value. • Part-2: Performance Security amounting to 2% of Total Contract Value. <p>If the successful bidder(s) completes the mobilization within the stipulated period mentioned in the tender/LOA, Part-2 shall be returned to the bidder by the Company within a period of seven (07) days.</p>
PART-1: INSTRUCTIONS TO BIDDERS (ITB)			
2.	Note no. iii. of Sub-Clause a) under Clause no. 11.0 of ITB stands deleted.		

Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
3.	Clause no. 27.0 Performance Security (Page no. 23 of 512 of the tender document)	Successful bidder has to submit Performance Security amount as mentioned in Introduction, within 30 (thirty) days from the date of issue of Letter of Award (LOA).	Successful bidder(s) must strictly submit the Performance Security(ies) (both Part-1 and Part-2) amount as mentioned in Introduction of the tender, within 30 (thirty) days from the date of issue of Letter of Award (LOA).
Part-3, SECTION-II: SCOPE OF WORK (SOW) / TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS OF EQUIPMENT			
4.	Clause no. 2.0 (Page no. 99 of 512 of the tender document)	To drill highly challenging onshore wells in geologically complex areas through hiring of 01 (one) No. of Diesel Electric Drilling Rig (ACSCR or AC-VFD) of capacity 3000 HP (Minimum) with top drive system and associated equipment, tools & services for a period of 04 (four) years. The wells will be vertical or highly deviated for extended reach. The expected displacement is more than 2000 to 3000 meters with MWD nearing to 5000 meter and angle of 50-70 degree. Similarly, the well depths are expected to be up to 6500 Mtrs. Depths of the wells may somewhat increase or decrease at the discretion of the Company within the rated capacity of the rig.	To drill highly challenging onshore wells in geologically complex areas through hiring of 02 (two) nos. of Diesel Electric Drilling Rig (ACSCR or AC-VFD) of capacity 3000 HP (Minimum) with top drive system and associated equipment, tools & services for a period of 04 (four) years. The wells will be vertical or highly deviated for extended reach. The expected displacement is more than 2000 to 3000 meters with MWD nearing to 5000 meter and angle of 50-70 degree. Similarly, the well depths are expected to be up to 6500 Mtrs. Depths of the wells may somewhat increase or decrease at the discretion of the Company within the rated capacity of the rig.

Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
5.	<p>Clause no. 4.1 (Page no. 100 of 512 of the tender document)</p>	<p>The Service provider(s) shall provide the services of one (01) No. of Diesel Electric Rig Package (AC-SCR or AC-VFD) along with all necessary equipment and personnel as listed and carryout drilling operations including but not limited to coring, round tripping, lowering & setting of casings, completion, abandonment, Production testing, etc. as and when required, and all other associated operations including, rig up, rig down, inter-location movement etc. in accordance with the well drilling, and completion programme to be furnished by the Company before commencement of the operation, which may be amended from time to time by reasonable modification as deemed fit by the Company or under any statutory provisions....</p>	<p>The Service provider(s) shall provide the services of two (02) nos. of Diesel Electric Rig Package (AC-SCR or AC-VFD) along with all necessary equipment and personnel as listed and carryout drilling operations including but not limited to coring, round tripping, lowering & setting of casings, completion, abandonment, Production testing, etc. as and when required, and all other associated operations including, rig up, rig down, inter-location movement etc. in accordance with the well drilling, and completion programme to be furnished by the Company before commencement of the operation, which may be amended from time to time by reasonable modification as deemed fit by the Company or under any statutory provisions.....</p>

Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
6.	Clause no. 5.1 GROUP – I, D.9 – Note (Page no. 107 of 512 of the tender document)	Note: Bidder must submit a notarized ‘Memorandum of Understanding (MOU)’ between the manufacturer and the bidder for support in the maintenance of Top Drive System during mobilization. Bidder must submit an undertaking in this regard along with their technical bid.	Note: Bidder must submit a notarized ‘Memorandum of Understanding (MOU)’ between the manufacturer (OEM) and the bidder for maintenance support including supply of spares of the Top Drive System for the entire contract period. Bidder must submit the said MOU/Agreement prior to acceptance of mobilization of the rig by OIL.

Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
7.	Point No 8 under Clause no. 5.2.1 (A) (Page no. 116 of 512 of the tender document)	01 (One) <i>single ram BOP, 13.5/8" x 15000psi</i> (Cameron/Cameron-Schlumberger/Shaffer/Shaffer – NOV/Hydril/Hydril-GE/ WOM only) having top & bottom flange of 13.5/8" x 15 M Working Pressure with 10 ³ / ₄ ", 10", 9 ⁵ / ₈ ", 7 ⁵ / ₈ ", 7", 5 ¹ / ₂ ", 5", 4 ¹ / ₂ ", 3 ¹ / ₂ " and 2 ⁷ / ₈ " rams and 4 ¹ / ₂ " to 10 ³ / ₄ " <i>variable pipe ram</i> . The BOP shall be complete with at least 1 (one) 3.1/16" x 15M flanged side outlets (i.e. beneath the set of ram), ring joint gaskets, blind flange and required stud & nuts.	01 (One) <i>single ram BOP, 13.5/8" x 15000psi</i> (Cameron/Cameron-Schlumberger/Shaffer/Shaffer–NOV/Hydril/Hydril-GE/WOM only) having top & bottom flange of 13.5/8" x 15 M Working Pressure with 10 ³ / ₄ ", 10", 9 ⁵ / ₈ ", 7 ⁵ / ₈ ", 7", 5¹/₂" , 4¹/₂" , 3 ¹ / ₂ " and 2 ⁷ / ₈ " rams and 4 ¹ / ₂ " to 10 ³ / ₄ " <i>variable pipe ram</i> . The BOP shall be complete with at least 1 (one) 3.1/16" x 15M flanged side outlets (i.e. beneath the set of ram), ring joint gaskets, blind flange and required stud & nuts.
8.	Point No (i) under Clause no. 5.2.1 (D) (Page no. 120 of 512 of the tender document)	One no. of FOSV suitable for 5 ¹ / ₂ ", 5", 3 ¹ / ₂ ", 2 ⁷ / ₈ " drill pipe connection having pressure ratings to suit BOP stack rating.	One no. of FOSV suitable for 5¹/₂" , 3¹/₂" , 2⁷/₈" drill pipe connection having pressure ratings to suit BOP stack rating.
9.	Point No (ii) under Clause no. 5.2.1 (D) (Page no. 120 of 512 of the tender document)	IBOP suitable for 5 ¹ / ₂ ", 5", 3 ¹ / ₂ ", 2 ⁷ / ₈ " drill pipe connections having pressure ratings to suit BOP stack rating.	IBOP suitable for 5¹/₂" , 3¹/₂" , 2⁷/₈" drill pipe connections having pressure ratings to suit BOP stack rating.

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Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
10.	<p>Point no. 5 under clause no. 5.2.2 (A) (Page 121 of 512 of the tender document)</p>	<p>Installation tool for installing rubber protectors on 5½" & 5" OD drill pipes with adequate numbers of rubber protectors for the entire contractual period.</p>	<p>Deleted. Note: Rubber protector(s) are deleted, if any, appearing anywhere in the tender document.</p>
11.	<p>Point no. 1 under clause no. 5.2.2 (E.1) (Page 124 of 512 of the tender document)</p>	<p>1 Set consisting of total two nos. 500 tons capacity, 13¾" spider dressed as elevator and slip complete with all accessories and slip assemblies to handle 5", 5½", 7", 7⅝", 9⅝", 10", 10¾", 13⅜" casing.</p>	<p>1 Set consisting of total two nos. 500 tons capacity, 13¾" spider dressed as elevator and slip complete with all accessories and slip assemblies to handle 4½", 5½", 7", 7⅝", 9⅝", 10", 10¾", 13⅜" casing.</p>
12.	<p>Point no. 1 under clause no. 5.2.2 (E.2) (Page 125 of 512 of the tender document)</p>	<p>One (01) No. of PS-21 or equivalent power slips with rated capacity of 500 Ton with all required accessories and suitable for 37½" rotary table for handling following tubular:</p> <p>a) 30", 20", 13⅜", 10", 10¾", 9⅝", 7⅝", 7", 5½", 5" and 4½" OD casings.</p> <p>b) 9½", 8", 6¾", 4¾" and 3½" OD drill collars.</p> <p>c) 5½", 5", 3½" and 2⅞" OD drill pipes.</p> <p>d) 3½" and 2⅞" OD Tubing.</p>	<p>One (01) No. of PS-21 or equivalent power slips with rated capacity of 500 Ton with all required accessories and suitable for 37½" rotary table for handling following tubular:</p> <p>a) 30", 20", 13⅜", 10", 10¾", 9⅝", 7⅝", 7", 5½" and 4½" OD casings.</p> <p>b) 9½", 8", 6¾", 4¾" and 3½" OD drill collars.</p> <p>c) 5½", 3½" and 2⅞" OD drill pipes.</p> <p>d) 3½" and 2⅞" OD Tubing.</p>

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Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
13.	Point no. 3 under clause no. 5.2.2 (E.2) (Page 125 of 512 of the tender document)	1 No. Casing hand slips each for 37½" rotary table for handling: 13.5/8" (OPTIONAL), 13¾", 10¾" (OPTIONAL), 10" (OPTIONAL), 9⅝", 7.5/8" (OPTIONAL) 7", 5½", 5" & 4½" casings.	1 No. Casing hand slips each for 37½" rotary table for handling: 13.5/8" (OPTIONAL), 13¾", 10¾" (OPTIONAL), 10" (OPTIONAL), 9⅝", 7.5/8" (OPTIONAL) 7", 5½" & 4½" casings.
14.	Clause no. 5.2.2 (E.4) (Page 125 of 512 of the tender document)	Casing fill-up and circulating tool for 26", 20", 13.5/8", 13¾", 10¾", 10", 9⅝", 7⅝", 7", 5½", 5 and 4½" OD casings with adequate pressure rating and pressure tested.	Casing fill-up and circulating tool for 26", 20", 13.5/8", 13¾", 10¾", 10", 9⅝", 7⅝", 7", 5½" and 4½" OD casings with adequate pressure rating and pressure tested.
15.	Point no. 1 under clause no. 5.2.2 (E.5) (Page 125 of 512 of the tender document)	Type BV-100 or equivalent for handling following tubular: (i) 5½", 5" and 3½" OD drill pipes / heavy weight drill pipes. (ii) 9½", 8", 6¾", 4¾" & 3½" OD drill collars. (iii) 26", 20", 13¾", 9⅝", 7.5/8", 7", 5½" & 5" OD casings.	Type BV-100 or equivalent for handling following tubular: (i) 5½" and 3½" OD drill pipes / heavy weight drill pipes. (ii) 9½", 8", 6¾", 4¾" & 3½" OD drill collars. (iii) 26", 20", 13¾", 9⅝", 7.5/8", 7", 5½" & 4½" OD casings.

Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
16.	Point no. 2 under clause no. 5.2.2 (M) (Page 131 of 512 of the tender document)	One (1) No. of poor boy swivel with suitable cross-over subs for connecting to 5.1/2" & 5" OD drill pipes.	One (1) No. of poor boy swivel with suitable cross-over subs for connecting to 5.1/2" OD drill pipes.
17.	Point no. 3 (i) under clause no. 5.2.2 (M) (Page 131 of 512 of the tender document)	Circulation Heads: Circulation Heads (minimum 5M) for drill pipes & tubing fitted with quick opening gate valve and suitable Chicksan hose connection (for connecting to rotary hose). i) One (1) No. each for 5½" and 5" OD drill pipes. ii)One (1) No. each for 3½" and 2⅞" OD EUE tubing. iii)One (1) No. each for 3½" and 2⅞" OD NUE Premium tubing. iv)(Note: In case the connection is different than suitable cross-over sub of minimum length should be provided).	Circulation Heads: Circulation Heads (minimum 5M) for drill pipes & tubing fitted with quick opening gate valve and suitable Chicksan hose connection (for connecting to rotary hose). i) One (1) No. each for 5½" OD drill pipes. ii)One (1) No. each for 3½" and 2⅞" OD EUE tubing. iii)One (1) No. each for 3½" and 2⅞" OD NUE Premium tubing. iv)(Note: In case the connection is different than suitable cross-over sub of minimum length should be provided).

Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
18.	Point no. 4 under clause no. 5.2.2 (M) (Page 131 of 512 of the tender document)	FOSV (full opening safety valve) (15M) for following drill strings. i)One (1) No. each for 5½", 5", 3½" & 2⅞" OD drill pipes. ii)One (1) No. each for 3½" and 2⅞" OD EUE tubing. iii)One (1) No. each for 3½" and 2⅞" OD NUE Premium tubing.	FOSV (full opening safety valve) (15M) for following drill strings. i)One (1) No. each for 5½" , 3½" & 2⅞" OD drill pipes. ii)One (1) No. each for 3½" and 2⅞" OD EUE tubing. iii)One (1) No. each for 3½" and 2⅞" OD NUE Premium tubing.
19.	Point no. 11 under clause no. 5.2.2 (M) (Page 131 of 512 of the tender document)	Drill Pipe Screen (for 5 and 5½" Drill Pipe)	Drill Pipe Screen (for 5½" Drill Pipe)
20.	Point no. 11 under clause no. 5.2.2 (M) (Page 131 of 512 of the tender document)	One (1) each of 5½", 5", 3½" & 2⅞" OD Drill pipes & 2⅞" OD tubing rubber wiper as applicable with all required accessories. Replacement rubbers should be stocked at well site & is contractor's responsibility.	One (1) each of 5½" , 3½" & 2⅞" OD Drill pipes & 2⅞" OD tubing rubber wiper as applicable with all required accessories. Replacement rubbers should be stocked at well site & is contractor's responsibility.
21.	Point No 10 under Clause no. 5.1 (C) (Page no. 407 of 512 of the tender document)	False Rotary table to run over 26" & 20" casing for 5"/5.1/2" D/P.	False Rotary table to run over 26" & 20" casing for 5.1/2" D/P.

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Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
22.	Clause no. 5.0	SPECIFICATIONS OF DRILLING RIG: The technical specifications of the drilling rig package to be provided by the Contractor under this tender/contract are given below:	SPECIFICATIONS OF DRILLING RIG: The technical specifications of <i>each</i> drilling rig package to be provided by the Contractor under this tender/contract are given below:
Part-3, SECTION-III: SPECIAL CONDITIONS OF CONTRACT (SCC)			
23.	Note no. (iv) under Clause no. 2.1 (Page no. 161 of 512 of the tender document)	Mobilization notice will be issued separately after issuance of LOA for the Drilling Rig Package.	Separate mobilization notice will be issued for each Drilling Rig Package after issuance of LOA. Liquidated Damages (LD), if any will be calculated for each drilling rig package separately as per terms & conditions defined in Clause no. 30.0 of Part-3, Section-I: GCC of the tender.
24.	New Clause no. 2.6 (Page no. 164 of 512 of the tender document)	_____	Notwithstanding anything in the Banning Policy of OIL, in the event of termination due to the CONTRACTOR's failure to mobilize within the stipulated period, the CONTRACTOR shall, in addition to termination of the Contract, be liable to immediate suspension from participating in any tendering process or entering into any contractual engagement with OIL for a period of three (3) months from the effective date of termination, without prejudice to any other rights or remedies available to OIL under the Contract or applicable law.

Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
25.	Clause no. 34.9 (Page no. 203 of 512 of the tender document)	An additional allowance of INR 2,250.00 per month shall be payable by the Contractor to the contract labours engaged under the Contract at the rig site. This additional allowance has to be paid on a pro-rata basis along with the monthly minimum wages based on the actual attendance.	An additional allowance of INR 3000.00 per month shall be payable by the Contractor to the contract labours engaged under the Contract at the rig site. This additional allowance has to be paid on a pro-rata basis along with the monthly minimum wages based on the actual attendance.
26.	New Clause no. 38.0 STEEL POLICY	_____	STEEL POLICY: Bidder/Contractor must comply with the provisions of Gazette Notification no. CG-DL-E-01042025-262208 dated 01.04.2025 and any subsequent amendments thereof issued by the Ministry of Steel, Government of India while submitting their bids and during execution of the contract. Bidder shall submit Form-1 of the above Gazette Notification enclosed herewith as Annexure-SP along with their technical bid.

Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
27.	New Clause no. 39.0 ESG		Consequent to the implementation of Sustainable Development (SD) and Environment, Social & Governance (ESG) Policy in OIL, effective from 28.08.2024, the successful bidder shall be required to submit a duly filled ESG Questionnaire in the prescribed format within fifteen (15) calendar days from the date of award of contract. Failure to submit the completed ESG Questionnaire within the stipulated timeline may be treated as non-compliance with contractual obligations and dealt with accordingly. The ESG Questionnaire, along with an Explanatory Note for guidance, is provided as Appendix-VII of the tender document.
Proformas, Annexures, Exhibits, etc.			
28.	Proforma- MP of the tender stands revised and enclosed below. Bidders must submit the same in accordance with Clause no. 3.4 of BEC.		

NB: The above amended clauses are also applicable in the Annexures/Appendices, etc. wherever present.

ANNEXURE-SP

Form-1

Format for Affidavit of Self Certification regarding Domestic Value Addition in Iron & Steel Products/capital goods to be provided on Rs. 100/-Stamp Paper

Date:

I _____S/o,D/o,W/o,_____Resident of _____Hereby solemnly affirm and declare as under:

That I will agree to abide by the terms and conditions of the policy of Government of India issued vide Notification No:_____.

That the information furnished hereinafter is correct to the best of my knowledge and belief and I undertake to produce relevant records before the procuring agency (ies) for the purpose of assessing the domestic value addition.

That the domestic value addition for all inputs which constitute the said iron & steel products has been verified by me and I am responsible for the correctness of the claims made therein.

That in the event of the domestic value addition of the product mentioned herein is found to be incorrect and not meeting the prescribed value-addition criteria, based on the assessment of procuring agency (ies) for the purpose of assessing the domestic value-addition, I will be disqualified from any Government tender for a period of 36 months. In addition, I will bear all costs of such an assessment.

That I have complied with all conditions referred to in the Notification No. _____ wherein preference to domestically manufactured iron & steel products in Government procurement is provided and that the procuring agency (ies) is hereby authorized to forfeit and my EMD. I also undertake to pay the assessment cost and pay all penalties as specified in the tender document.

I agree to maintain the following information in the Company's record for a period of 8 years and shall make this available for verification to any statutory authority.

- i. Name and details of the Bidder (Registered Office, Manufacturing unit location, nature of legal entity)
- ii. Date on which this certificate is issued
- iii. Iron & Steel Products for which the certificate is produced
- iv. Procuring agency to whom the certificate is furnished
- v. Percentage of domestic value addition claimed and whether it meets the threshold value of domestic value addition prescribed
- vi. Name and contact details of the unit of the manufacturer(s)
- vii. Net Selling Price of the iron & steel products
- viii. Freight, insurance and handling till plant
- ix. List and total cost value of input steel (imported) used to manufacture the iron & steel products
- x. List and total cost of input steel which are domestically sourced.
- xi. Please attach domestic value addition certificates from suppliers, if the input is not in house.
- xii. For imported input steel, landed cost at Indian port with break-up of CIF value, duties & taxes, port handling charges and in land freight cost.

For and on behalf of (Name of firm/entity)

Authorized signatory (To be duly authorized by the Board of Directors)

<Insert Name, Designation and Contact No.>

To,

The Oil India Limited
CGM-Drilling Service
Duliajan – 786 602
Assam

SUB: UNDERTAKING FOR MOBILIZATION

We, _____ (Name of the bidder) have submitted Bid against Tender No. **CDG0167P26** dated _____ for **Charter Hire of two (02) nos. of 3000 HP Drilling Rig Packages in Assam and Arunachal Pradesh.**

We, (Name of the firm.....) hereby agree, that we will complete mobilization within **310 (Three hundred and ten)** days from the date of issue of Mobilisation Notice from OIL after issuance of Letter of Award (LOA). We, further, declare that equipment and personnel deployed against this contract will be in compliance with vintage criteria and experience respectively specified in the Contract document.

The date on which Contractor's Rig & accessories along with the personnel, tools and equipment etc. are properly positioned at the drilling location, rig up operation is completed, and the well is actually spudded in will be treated as completion of mobilization.

We further agree that if we fail to complete the mobilization within the above stipulated mobilization period, OIL shall have, without prejudice to any other clause of the Contract, the right to terminate the contract. In such case, we will be liable for immediate suspension from participating in any tendering process or entering into any contractual engagement with OIL for a period of three (3) months from the effective date of termination, without prejudice to any other rights or remedies available to OIL under the Contract or applicable law.

We are liable for appropriate action as in accordance with the Company's rules in case any of the above information is found to be false.

For and on behalf of _____

Authorized signatory _____

Name _____

Designation _____

Contact No. _____

(Seal of the Bidder)