

**OIL INDIA LIMITED  
KG BASIN PROJECT  
KAKINADA**

**BID CORRIGENDUM-1 DATED 08.10.2025**

**Bid Number: GEM/2025/B/6710905**

**Hiring of Oil Spill Response Services (Tier-1) for Offshore Kerala-Konkan Block for a period of 7 (Seven) months, with provision for an extension by another 7 (Seven) months at the same rate and terms and conditions.**

1.0 The following terms and conditions shall be addition to all existing “Buyer added Bid Specific Terms and conditions” given in the bid document or any previous corrigendum. Prospective bidders are advised to bid as per following Terms and Conditions:

- (i) Terms and conditions, of the Bidding Document shall stand modified to the extent indicated here below under column “Amended Clause” of Annexure- I to BID CORRIGENDUM-1
- (ii) Revised Schedule of Rates which shall be applicable is enclosed as Annexure-II to BID CORRIGENDUM-1.
- (iii) Revised terms of reference / technical specifications / scope of work is attached herewith as Annexure-III to BID CORRIGENDUM-1.
- (iv) Extension of Bid Closing Date (BCD) & Technical Bid Opening Date of Bid Number: GEM/2025/B/6710905 as under:

Bid Closing Date & Time : 23.10.2025, 15:00 hrs. IST.

Technical Bid Opening Date & Time : 23.10.2025, 15:30 hrs. IST.

2.0 All other terms and conditions of the tender remain unaltered.

**Oil India Limited  
KG Basin Project**

**Annexure- I to  
BID CORRIGENDUM-1**

**Terms and conditions of the Bidding Document shall stand modified to the extent indicated here below under column "Amended Clause"**

Sl. No.	CLAUSE No.	Page No.	ORIGINAL CLAUSE AS PER TENDER	AMENDED CLAUSE
<b>FORWARDING LETTER</b>				
1	3.0 Integrity pact:	Page 2 of 7	<p>3.1 Bidders may contact the Independent External Monitors for any matter relating to the tender at the following addresses:</p> <p><b>a)</b> Shri Ram Phal Pawar, IPS (Retd.), Former Director, NCRB, MHA, E-mail IDs: <a href="mailto:rpawar61@hotmail.com">rpawar61@hotmail.com</a> ; <a href="mailto:ramphal.pawar@ips.gov.in">ramphal.pawar@ips.gov.in</a></p> <p><b>b)</b> Dr. Tejendra Mohan Bhasin, Former Vigilance Commissioner, CVC E-mail: <a href="mailto:tmbhasin@gmail.com">tmbhasin@gmail.com</a></p> <p><b>c)</b> Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, Govt. of India,</p>	<p>3.1 Bidders may contact the Independent External Monitors for any matter relating to the tender at the following addresses:</p> <p><b>a)</b> Shri Ram Phal Pawar, IPS (Retd.), Former Director, NCRB, MHA, E-mail IDs: <a href="mailto:rpawar61@hotmail.com">rpawar61@hotmail.com</a> ; <a href="mailto:ramphal.pawar@ips.gov.in">ramphal.pawar@ips.gov.in</a></p> <p><b>b)</b> Dr. Ved Prakash, ITS (Retd.), Ex-Additional Director General Foreign Trade, Ministry of Commerce</p>

Sl. No.	CLAU S E No.	Page No.	ORIGINAL CLAUSE AS PER TENDER				AMENDED CLAUSE			
<b>TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK</b>										
2	Scope of Work/ Terms of Reference /III-(A), Table	Page 3 of 7	Sl. No.	Tools, Equipment & Accessories	Specifications	Quantity	Sl. No.	Tools, Equipment & Accessories	Specifications	Quantity
			8	Bioremediation	NIO (National Institute of Oceanography) & ICG (Indian Coast Guard) approved	1000 litres	8	<b>Deleted</b>	<b>Deleted</b>	<b>Deleted</b>
3	Scope of Work/ Terms of Reference /III-(I)	Page 4 of 7	<p>The contractor shall maintain minimum stock of 3000 litres of Chemical Oil Spill Dispersant [1500 litres Type II and 1500 litres Type III OSD] and 1000 litres of Bioremediation as mentioned in Table-1 at all times at the OIL designated place.</p> <p>Reserve Stock must be maintained in such a way so that consumption can be replenished immediately.</p> <p>OIL will pay at the rate of quoted price only for the consumed amount of OSD / Bioremediation during the process of Drills and/or oil spill response activities. The quoted rate includes all the relevant taxes / levies as applicable as well as cost for transportation or any other cost to make the item available at Kochi.</p>				<p>The contractor shall maintain minimum stock of 3000 litres of Chemical Oil Spill Dispersant [1500 litres Type II and 1500 litres Type III OSD] as mentioned in Table-1 at all times at the OIL designated place.</p> <p>Reserve Stock must be maintained in such a way so that consumption can be replenished immediately.</p> <p>OIL will pay at the rate of quoted price only for the consumed amount of OSD during the process of Drills and/or oil spill response activities. The quoted rate includes all the relevant taxes / levies as applicable as well as cost for transportation or any other cost to make the item available at Kochi.</p>			
<b>SCHEDULE OF RATES (SOR) / BILL OF QUANTITIES (BOQ)</b>										
Sl. No.	CLAU S E No.	Page No.	ORIGINAL CLAUSE				AMENDED CLAUSE			
4	SCHEDULE OF RATES (SOR) / BILLOF QUANTI TIES (BOQ) NOTES: (5)	Page 1 of 3	During Drills / Mock-Drills, Standby Day Rate shall be paid for equipment and personnel. Actual quantity of OSD, Bioremediation used will be paid.				During Drills / Mock-Drills, Standby Day Rate shall be paid for equipment and personnel. Actual quantity of OSD used will be paid.			

**Annexure- II to  
BID CORRIGENDUM-1**

**REVISED SCHEDULE OF RATES (SOR)/ BILL OF QUANTITIES (BOQ)**

The bidders must quote the rates in their price bids strictly as per the format considering the following. The quantity / parameter / volume of job shown against each item is tentative and valid for Bid Evaluation purpose only. Payment to the successful Bidder/Contractor shall be made on the basis of actual work done and all “DAY RATE” charges shall be payable after prorating to the nearest hour.

The following rates shall be applicable for various charges under this Contract. Payment will be made accordingly for actual work done:

Sl. no.	Description	Operating Day Rate Quantities	UOM	Standby Day Rate Quantities	UOM
1	Mobilization of Tools, Equipment & Manpower to Kochi.	NIL	1	NIL	LSM
2	Oil Spill Response services with Tools & Equipment, Men and Materials for Tier-I facilities	30	Day	180	Day
3	De-mobilization of Tools, Equipment & Manpower from Kochi	NIL	1	NIL	LSM
Sl. No	Description	Quantities		UOM	
4	NOI & ICG Approved Type-II Oil Spill Dispersant	3000		LITRES	
5	NOI & ICG Approved Type-III Oil Spill Dispersant	3000		LITRES	

**NOTES:**

1. Contractor will be responsible for accommodation of crew at Kochi. They will also be responsible for boarding, lodging, salary/wages, insurance, transportation (inside / outside Kochi), conveyance, all incidentals, communication, or any other facilities / expenses for the crew. No cost whatsoever for the crew will be borne by OIL.

Boarding and Lodging of Contractor's personnel will be provided in TUG/OSV during operations.

2. The above costs are inclusive of all other taxes/levies/duties/expenses etc except GST.

3. Quantities mentioned above are indicative and for evaluation purpose only. Payments will be made on actual which may vary depending on OIL's operational requirement.

4. Payments against Items Nos. 5, 6 & 7 will be made on actual consumption only. However, minimum stock of the indicated quantity must be always

maintained for ready use.

5. During Drills / Mock-Drills, Standby Day Rate shall be paid for equipment and personnel. Actual quantity of OSD used will be paid.

6. Non-performance of equipment during Emergency/oil spill or drill or Inspection by OIL/OIL' authorised representative, shall be considered as "Non-availability of Services" and as a result no charges (SDR or ODR) shall be paid till it performs normal operation.

#### **7. PAYMENTS, MANNER OF PAYMENT, RATES OF PAYMENT, etc.**

a) Billings for daily charges/day rates will reflect details of time spent and the rates charged for that time. This should be in the form of monthly time analysis chart(s). The Contractor shall maintain a complete and correct set of records of all the operations, logbooks, and any other information on the basis of which the Contractor has preferred or may prefer his claim and draw the invoices accordingly on the Company. Invoice for reimbursable charges, if any, related to the Contract will be accompanied by documents supporting the cost incurred.

b) Contractor will submit 02 (Two) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the company for processing payment.

c) Payment of invoices, if undisputed, shall be made within 30 calendar days following the date of receipt of invoice by Company. The Contractor shall not be entitled to any interest payments for any such delays.

d) Company shall within 30 calendar days of receipt of the invoice notify the Contractor of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice OIL's right to question the validity of the payment at a later date as envisaged in **Clause 8.b.**

e) The acceptance by Contractor of part payment on any billing not paid on or before the due date shall not be deemed a waiver of Contractor's rights in any other billing, the payment of which may then or thereafter be due.

f) Payment of Last invoice shall be made when applicable within 30 calendar days following receipt of invoice by Company accompanied by the following documents from the Contractor:

(i) Audited account up to completion of the Contract.

(ii) Tax audit report for the above period as required under the Indian Tax Laws.

(iii) Documentary evidence regarding the submission of returns and payment of taxes for the personnel engaged by the Contractor or by its sub-contractor.

(iv) Any other documents as required by applicable Indian Laws. In case, no demobilization charges are applicable / payable, the documents mentioned above will have to be submitted by the Contractor before release of the final payment by Company.

(v) Contractor shall maintain complete and correct records of all information on

which Contractor's invoice are based up to 2 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection. Any audit conducted by Company of Contractor's records, as provided herein, shall be limited to Company's verification (i) of the accuracy of all charges made by Contractor to Company and (ii) that Contractor is otherwise in compliance with the terms and conditions of this Contract.

g) Company shall pay to the Contractor during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from Company unless specifically provided for in the Contract. All payments will be made in accordance with the terms hereinafter described.

h) Payments of any service shall be made as per the Contract rates all-inclusive of taxes and as per the provisions and conditions specified for each category of service in the Contract. The quantities given in the Price Schedule are indicative and just for estimation purpose only. These may change depending upon the actual requirement. Payment shall be made as per actual utilization of services. In case the quantities increase more than that indicated in the Price Schedule, the contractor has to provide the services at the same rates and terms and conditions as mentioned in the contract. If the quantities are not utilized/consumed as indicated in the Price Schedule, no payment or any other compensation shall be given to the contractor and contractor shall not raise any dispute in this regard.

#### **8. MANNER OF PAYMENT:**

a) All payments due by Company to Contractor hereunder shall be made at Contractor's designated bank with Reserve Bank of India (RBI)'s approval, if applicable. Bank charges if any will be on account of the Contractor.

b) Payment of any invoices shall not prejudice the right of Company to question the validity of any charges therein, provided Company within 2 (two) year after the date of payment shall make and deliver to Contractor notice of objection to any item or items the validity of which in question.

c) Upon completion of duration of the contract, the contractor shall submit their last invoice for payment along with any document(s) as required by the Indian laws and asked for by the Company to enable release of payment.

#### **9. INVOICE SUBMISSION:**

**9.1** Invoice, accompanied by copies of the original vouchers, records, receipts or other supporting evidence for the work performed or the expenses incurred after completing the inspections as per the call out notice issued, shall be presented to Company's office on or before the tenth (10th) of each succeeding month or soon thereafter.

**9.2** The original invoice should also accompany the following documents/details:

**(i) ALONG WITH FIRST INVOICE:** Following documents / details should be invariably furnished along with the first GST invoice raised under GST Law indicating GST Registration Number therein:

a) Copy of valid GST registration certificate under GST Legislation.

b) Particulars required for making payments through 'Electronic Payment Mechanism'.

- c) Mobile No. (Optional).
- d) e-mail ID

**(ii) Periodical / Monthly payment:**

- a) Invoice (i.e., Tax invoice as per relevant GST rules, in original and duplicate, clearly indicating Service Classification, Service Accounting Code, Rate and amount of GST shown separately).
- b) Insurance policies and proof of payment of premium (As applicable).
- c) Details of statutory payments like EPF and ESI etc. (As applicable).
- d) Undertaking by the contractor regarding compliance of all statutes.
- e) Certificate by the contractor stating that labour have been paid not less than minimum wages. (As applicable).
- f) Copy of Attendance sheet signed by OIM of the Drilling Unit inspected/Master of the Marine Vessels inspected/Company Representative. Any other document specifically mentioned in the Contract or supporting documents in respect of other claims (if any), permissible under the Contract.
- g) All Invoices must be uploaded in Company's Vendor Invoice Management (VIM) Portal for processing of payment. The link to OIL's VIM portal is provided below:  
<https://vim.oilindia.in/velocious-portal-app>

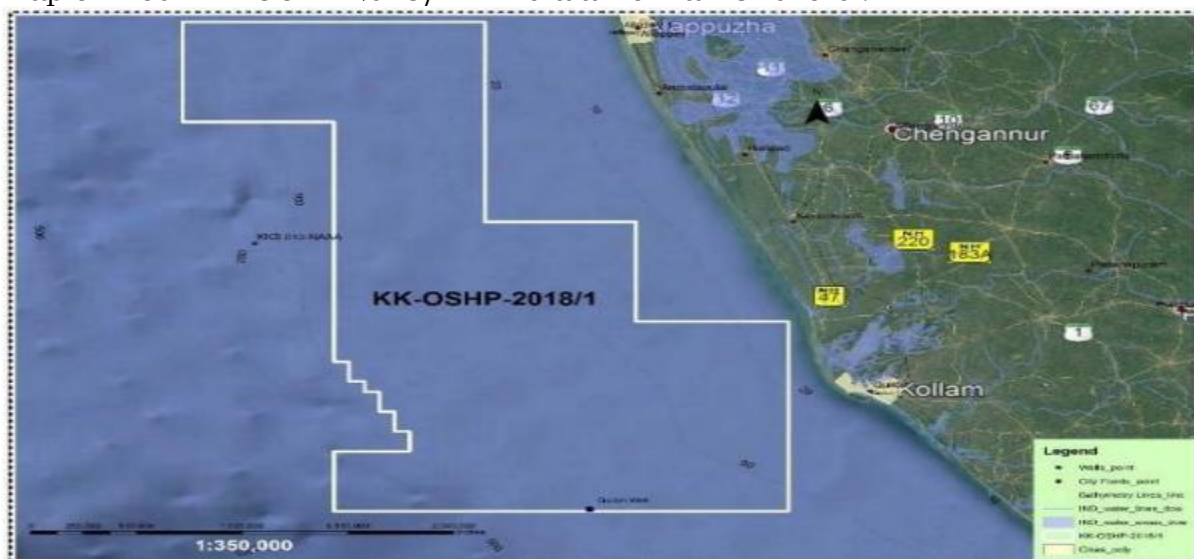
**REVISED SCOPE OF WORK/TERMS OF REFERENCE**  
**FOR TIER-I OIL SPILL RESPONSE SERVICES**

**I. Introduction**

Oil India limited (OIL) is a premier National Oil Company engaged in the business of Exploration, Production and Transportation of Crude Oil and Natural gas. OIL is a 'Maharatna' Company under the Ministry of Petroleum and Natural gas, Government of India (GOI) and the second largest National E&P Company in India.

**II Kerela-Konkan Offshore Block:** Oil India Limited (OIL) was awarded the block KK-OSHP-2018/1 in the offshore part of Kerela-Konkan Basin under the OALP-III bidding round. Oil India Limited is the sole operator of this block with 100% Participating Interest. At present there is planning to drill a single well in this block by an Independent Leg Jack-up Rig within a tentative period of 07 months. Based on the evaluation of the first drilled well, a second well may also be drilled. The first well OKKA is expected to be spudded on Q3 of 2025. As per requirement of NOSDCP (National Oil spill disaster Contingency Plan) and OISD (Oil Industry Safety Directorate, Ministry of Petroleum & natural Gas), OIL is required to maintain Tier-I Oil spill (spill up to 700 MT) response facilities during drilling campaign. OIL hereby intends to engage a service provider for this Tier 1 Oil Spill Response capability with all the required Tools & Equipment and manpower, ready round the clock to take part in Drills and render services to combat with oil spill as and when required.

Map of Block KK-OSHP-2018/1 in Kerala-Konkan Offshore :



Well	Block	Latitude	Longitude	Water depth, m
OKKA	KK-OSHP-2018/1	9° 01' 23.4"N	76° 10' 44.0"E	61

**III Scope of Work (Services for Oil Spill Response- Tier 1) ( For Vessel/Platform involved in Drilling operation):**

The scope of work includes services for Oil Spill Response to combat Tier 1 oil spills with the capacity to effectively manage oil spill incident up to 700 MT arising from offshore drilling / production testing/ production activities etc. The services shall include the followings.

**A. TOOLS & EQUIPMENT/ MATERIALS:** The service provider will provide the following items for the purpose. Bidder must provide detail technical specifications of the items listed below including Manufacturer's Name, Model, Date (Month & Year of Manufacture) etc along with the bid.

Sl.No.	Tools, Equipment & Accessories	Specifications	Quantity
1	Inflatable Booms (Neoprene/rubber/ Neoprene rubber)	a. Inflatable boom of 1500 mm overall height, b. made of oil resistant fabric, c. maximum section length 50 meters d. Connections/ Fittings & Accessories as required	Minimum 1000 meters
2	Boom Reel	a. Hydraulically operated. b. Lifting lugs for Crane and forklift slots c. Boat mountable	Minimum 300 meters boom on boom reel. Remaining palletized
3	Blower	Backpack / Suitable blower for quick boom inflation, 100% compatible with the supplied/ to be supplied booms	2 Nos.
4	Brush skimmer(20 TPH 50% weir type, 50% Brush type)	a. Hydraulically operated with transfer pump located on the skimmer. b. Capacity: Minimum 20 cubic meter/hour c. Lifting points/lugs and lifting slings. Discharge and hydraulic hoses >15 meters- 2 nos. d. Any other fittings/ accessories	2 Sets
5	Tow tanks/Flex Barge	a. Capacity: Minimum 10 cubic meter b. Towable at minimum 4 knots. c. Filling and discharge coupling with ball valves. d. Oil resistant fabric. e. Towing accessories as required	2 Nos. minimum
6	Hydraulic power pack for boom reel / skimmer	a. Diesel Engine driven. b. Twin hydraulic circuit c. Suitable for above Boom reel & Skimmer	2 Nos. minimum
7	Hydraulic power pack for boom reel / skimmer	a. Diesel Engine driven. b. Twin hydraulic circuit c. Suitable for above Boom reel & Skimmer	2 Sets
8	DELETED	DELETED	DELETED
9	OSD (Oil Spill Dispersant) Spray System	Boat mountable Spray System with Spray	2 Sets

		Arms and required equipment / machineries suitable for spraying Type-II & Type-III OSD (NIO & ICG approved) OSD Applicator with Spray arms(8m), 02 Nozzles system and 02 hand lancers	
10	Solvent Boom	Size min. 5" dia. and min length 5 feet	100
11	Sorbent Pads	Min Size 20-inch x 20 inch	500
12	Mini vacuum pumps capacity 25m3 as Shoreline clean up equipment	Capacity 25m3	2
13	200 meters of Shoreline sealing boom with power pack and accessories ( material: Neoprene /rubber /Neoprene rubber)	Total length of boom 200 mtrs and each boom section shall be 25m with ASTM F962 approved boom connectors.	1
14	VOC Portable Monitor		1
15	Positive pressure supplied air respirator with escape SCBA		2
16	Full Face air purifying respirators		5
17	Inner and outer chemical resistant gloves, Hooded chemical resistant clothing, coveralls and outer chemical resistant boots	Hand gloves: Nitrile/ Neoprene composite	12 each
18	All spares, consumables, and any other items (i.e. tools & equipment, ropes, shackles, accessories etc) required to efficiently deploy that equipment for the objectives.		As appropriate

**B.** The vintage of the equipment (Listed in Table-1) must not be more than seven (07) years old (as on original BCD) and must be in good working condition. Supporting document/documents in favour of this criteria, are to be provided along with the bid.

**C.** Bidder shall provide 3rd party certification for 'Performance & Fit for Purpose' (not older than 6 months old from the scheduled date of completion of mobilisation) of the equipment & machineries from IACS (International Association of Classification Society) member or Ohmsett, prior to start of mobilisation. OIL must be intimated about mobilisation plan.

**D.** The equipment must be contained and stored in suitable Container(s) except the Boom Reel. OIL will provide only the open space at **Kochi, Kerala** (as applicable) to accommodate the Container(s) and the Boom Reel. Safety, Security, protection, and maintenance of any of the contractor's men and materials shall be their own responsibility. OIL will not be responsible for any loss, pilferage, damage at any cost. Contractor's equipment as per Table-1 are to be mobilised at OIL's designated place.

**E.** The equipment must be maintained, run regularly, and shall remain in full readiness at contractor's cost during the entire duration of the contract till demobilisation. Contractor's Field Personnel shall carry out daily Inspection of the equipment to keep the equipment in "READY TO USE" condition at any point of time. Daily Log of routine maintenance / Inspection shall be maintained, and monthly report shall be submitted to **OIL's Base Office, Kakinada.**

**F.** OIL reserves the right to inspect and check the status/maintenance/readiness of the Tools & Equipment and availability of men and materials. If any lapse/lapses is/are observed during inspection by OIL/OIL' authorised representative, it shall be considered as "Non-availability of Services" and as a result **no standby charges shall be paid for the period.**

**G.** Diesel / Fuel / any other oil required to run and maintain any of the contractor's equipment during drills, oil spill response activities and any other occasion shall be arranged and provided by the contractor at their own cost.

**H.** Contractor must have onsite office near OIL's Shore base at **Kochi** with communication facility. Address and Communication details of which shall be made available to OIL.

**I.** The contractor shall maintain minimum stock of 3000 litres of Chemical Oil Spill Dispersant [1500 litres Type II and 1500 litres Type III OSD] as mentioned in Table-1 at all times at the OIL designated place. Reserve Stock must be maintained in such a way so that consumption can be replenished immediately.

OIL will pay at the rate of quoted price only for the consumed amount of OSD during the process of Drills and/or oil spill response activities. The quoted rate includes all the relevant taxes / levies as applicable as well as cost for transportation or any other cost to make the item available at Kochi

OIL will pay at the rate of quoted price only for the consumed amount of OSD during the process of Drills and/or oil spill response activities. The quoted rate includes all the relevant taxes / levies as applicable as well as cost for transportation or any other cost to make the item available at **Kochi.**

**J.** In the event of OSR/emergency call, all the resources (men & materials) must be made ready for mobilisation to site within 2 (two) hours of intimation. Round the clock Communication facility must be available with at least two leading Field personnel / crew and such communication and change if any must be made available to concerned OIL-officials.

**K.** Bidder shall participate in any Drill / Mock Drill with all his Men & Equipment at drilling site, or the port or other place as required by OIL or any regulator.

**L. The Manpower Requirement:**

The following dedicated crew / personnel for this assignment shall be made available round the clock.

For operational reasons minimum one (01) IMO Level-III, one (01) IMO Level-II, one (01) IMO Level-I persons and three (03) equipment handlers have to stay on vessel during movement to operational areas of Kerala-Konkan for drills and in case of spillage operation.

The manpower should be available round the clock at **Kochi.** In case of start of operation in Kerala-Konkan Block, the manpower should be available at Kochi after OIL issues Mobilization Notice.

Bidder to submit an Undertaking with the technical bid that the bidder will provide

the requisite manpower as per Table-2. Biodata/CV of the personnel are to be submitted to OIL within 15 days of issue of LOA/Award of Contract in GeM Portal. OIL will approve the manpower within 05 working days thereof.

**Table-2**

Competency/Qualification	Experience	Headcount	Remarks
<ul style="list-style-type: none"> <li>• Valid IMO Level I Certificate Holder.</li> <li>• Valid IMO Level II Certificate Holder.</li> <li>• Valid IMO Level II Certificate Holder.</li> <li>• Conversant in English</li> <li>• Ability to stay and work continuously on board of AHTSV/MSV/OSV</li> </ul>	At least six months experience in offshore or marine / Coast Guard / Navy	03(IMO Level-I) 02(IMO Level-II) 01(IMO Level-III)	Valid IMO Level-I, Level-II and Level-III certificate & other relevant documents are to be provided
Others: Equipment handlers <ul style="list-style-type: none"> <li>• Trained in Marine/ offshore Safety.</li> <li>• Trained in operation and maintenance of OSR equipment.</li> <li>• Ability to stay and work continuously on board of AHTSV/MSV/OSV</li> </ul>	Experience in working in ships/ floating vessels	6	Relevant documents are to be provided.

i. Upon submission of biodata OIL's approval must be obtained for the personnel/crew prior to deployment. In case any change, such approval has to be obtained prior to deployment. If any of the personnel is found to be not suitable or performance is not satisfactory as per OIL-authority, he should be replaced within 7 days of intimation without asking any justification thereof.

ii. Contractor will be responsible for accommodation of crew at Kochi. They will also be responsible for boarding, lodging, salary/wages, insurance, transportation (inside/ outside Kochi), conveyance, all incidentals, communication or any other facilities/ expenses for the crew. No cost whatsoever for the crew will be borne by OIL.

iii. Normal duty hours shall be for 12 hrs on site (Day Time). Crew attendance register must be maintained at site.

iv. In Case of Emergency, they shall be in position to reach the Kochi Shore Base facility in maximum 30 minutes.

v. Day to day reporting of the Field personnel shall be at their office near to OIL's Shore base office' at Kochi.

**III. OTHER IMPORTANT CONDITIONS:**

**1. Mobilisation:** The Tools, Equipment/ Machineries along with manpower shall be mobilised in compliance with Scope of Work (SoW) at OIL's designated place at Kochi, within 30 days from the date of issue of Notification for Mobilisation. Mobilization will be treated as completed when all the resources as per SoW are made available on the ground at OIL's designated place and ready to serve condition and thereupon certified by OIL/ OIL's authorised representative.

2. Offloading and loading of Contractor's items at OIL's designated place during mobilisation and de-mobilization will be at contractor's own cost and responsibility. Similarly on

3. Mobilisation charges to Kochi , and Demobilization charges are applicable for this contract / service.

4. Standby Day Rate (SDR) is applicable only after completion of mobilisation with effect from the very next day of completion of mobilisation. SDR is payable for the period only when Operating Day Rate (ODR) is not applicable.

5. Operating Day Rate (ODR) is applicable only during the period of deployment of resources to combat with actual oil spill situation but not during Drills / Mock drills. The period will be effective from the time of start of operation upon deployment of equipment in seawater after arrival on the spot till the operation is stopped (i.e. equipment is withdrawn from seawater).

6. SDR and ODR will cease with immediate effect upon serving of notification for demobilisation.

7. OIL reserves the right to demobilise and terminate the contract/services at any time if the drilling campaign of the well comes to an end OR OIL feels that the service is no more required OR the performance is found to be unsatisfactory by OIL.

8. Contractor's equipment / resources with all belongings are to be removed from the place provided by OIL within 7 days from the date of notification for demobilisation.

10. Bidder shall provide customs duty paid / VAT paid Bill of entry or tax invoices of the equipment for OIL inspection, if called for by OIL.

11. Even if not mentioned otherwise in tender, the services (including tools & equipment, accessories and manpower) shall include and comply all the requirement as per NOSDCP & OISD for OSR Tier-I facilities (except the Tug Vessel to be provided by OIL) against Mobile Offshore Drilling Unit.

IV. HSE: Contractor shall ensure Health, Safety and Security of the personnel engaged for work at their own cost and responsibility. Contractor must also ensure that no sick / medically unfit person is permitted to work. Medical Fitness certificates of the working personnel are to be maintained at site. Any kind of treatment as/if required for any of the contractor's personnel for any reason whatsoever is contractor's responsibility at their own cost. All the personnel working inside the Work premises/vessel must wear appropriate PPE (ISI standard / DGMS approved) to be supplied by contractor. It will be contractor's sole responsibility to comply with applicable Statutory Rules/ Regulations/Laws/Guidelines. The contractor must have operation specific SOP (Safe Operating Procedure) for OSR Drills, OSR activities, handling (loading/ offloading/ stacking) and maintenance of Equipment & machineries. All concerned personnel must be well conversant of such SOP and must follow the SOP. Before start of work / operation Toolbox safety meeting is to be carried out and record is to be maintained.

----- End of Scope of Work ----