

OIL INDIA LIMITED
RAJASTHAN FIELD
JODHPUR

AMENDMENT No. 3 Dated 23.04.2024
To TENDER No. GEM/2024/B/4611268

This amendment against Tender No. GEM/2024/B/4611268 is issued as under to amend the following:

1. Reply to pre-Bid Queries from the bidders have been enclosed as below:
 - i. Reply from M/s. QOGIL as **Annexure-AA1**
 - ii. Reply from M/s. JEL as **Annexure-AA2**
2. Amendment in BEC & scope of Work is enclosed vide **Annexure-BB**.
3. Revised **Proforma-K** have been uploaded in lieu of existing.
4. The Bid Closing/Technical Bid Opening Date of the Tender is extended as:

Bid Closing Date & Time: 07.05.2024 at 15-00 hrs. (IST)

Technical Bid Opening Date & Time: 07.05.2024 at 15-30 hrs. (IST)

5. All other terms & Conditions remain unchanged.

Sr. #	Clause No.	OIL Tender Specification	QOGIL Query	OIL's Reply Annexure-AA
1.	PART-2: Bid Evaluation Criteria; Clause No. 1.12 VINTAGE	VINTAGE: The offered rig package should not be more than fifteen (15) years old as on the original bid closing date.	We request OIL to kindly relax the vintage criteria and also allows bidder to offer Rig older than 15 (Fifteen) years as same is also allowed by OIL Duliajan office in the tenders (Tender No. CDG3526P24, Tender No. CDG5545P24 etc.) for CH of drilling Rigs as well as by ONGC in all of their tenders.	Agreed. Please refer to the NIT and subsequent amendment issued against the tender.
2.	PART-2 : Bid Evaluation Criteria; Clause 1.6 Mobilization Period	Mobilization Period: Bidder must confirm to mobilize the Drilling Rig Package within 120 days from the date of issuance of Letter of Award (LOA)/ Mobilization Notice. Offers indicating mobilization time more than 120 days from the date of issuance of Mobilization Notice/ LOA will be rejected.	We request OIL to kindly add following: In case of the Rig is working with OIL, the Rig to be mobilized within 120 days from the date of de-hiring of Rig from current contract.	Not Agreed. Please be guided as per NIT.
3.	PART-2: Bid Evaluation Criteria; Clause 1.1 & 1.7	1.1 i) Bidder can be any proprietorship firms, partnership firms, private limited companies, Public limited companies including PSUs, Consortium or incorporated Joint Venture (JV) meeting the Bid Evaluation Criteria as mentioned below. 1.7 Bidder as a Consortium: In case the Bidder is a Consortium of Companies (leader of the consortium should be incorporated in India and the Consortium shall maintain minimum 20% local content as mentioned above.	Kindly note that in the tenders issued by OIL Duliajan office for similar works, bid from Consortium is not allowed since last 1.5 years. For your reference, please refer OIL Tender No. CDG3526P24, Tender No. CDG5545P24 etc. While discussing the same, we were informed that Consortium and Technical Collaboration has been removed from all major tenders across OIL. Please clarify if the same is again allowed across OIL.	Not agreed. Please be guided as per NIT.
4.	PART-2: Bid Evaluation Criteria; Clause 1.10	Bidding Through Technical Collaboration: i) In case, the Bidder is an Indian Company bidding through technical collaboration, the bidder should meet the experience criteria as per clause no. 1.2 and its sub-clauses above. The Indian Bidder shall maintain minimum 20% local content as mentioned in clause 1.1 above.	Kindly note that in the tenders issued by OIL Duliajan office for similar works, bid from Technical Collaboration is not allowed since last 1.5 years. For your reference, please refer OIL Tender No. CDG3526P24, Tender No. CDG5545P24 etc. While discussing the same, we were informed that Consortium and Technical Collaboration has been removed from all major tenders across OIL. Please clarify if the same is again allowed across OIL.	Not agreed. Please be guided as per NIT.
5.	PART – 3, SECTION –	Ingress and Egress at location: Company shall	We request OIL to consider following:	Not Agreed. Please be guided as per NIT.

Sr. #	Clause No.	OIL Tender Specification	QOGIL Query	OIL's Reply Annexure-AA																										
	III SPECIAL CONDITIONS OF CONTRACT; Clause 8.3	provide Contractor requisite recommendatory letter for obtaining rights of ingress to and egress from the locations, where wells are to be drilled, including any recommendations required for work permits or licenses to be obtained from concerned district authorities for the movement of Contractor's personnel. Should such permits/licenses be delayed because of objections of appropriate authorities in respect of specific Contractor's person(s) such persons should be promptly removed from the list by the Contractor and replaced by acceptable persons. For any stoppage of operations for such delays, no day rate will be applicable.	Any local issue shall be handled by OIL and any disruption in operation due to local issue shall be OIL's responsibility. Alternatively, we request OIL to hire a third party to handle the local issues and not to put the responsibility of the same on the Drilling Contractor.																											
6.	PART – 3, SECTION – III SPECIAL CONDITIONS OF CONTRACT; Clause 14.0	<p>DEFICIENCY: A. In the event of the contractor failure to strictly adhere in providing the minimum requirements of key personnel as set out in Part-3, Section II, Clause 7.9, K, the penalty shall be levied at the following rates. The penalty would be calculated on a monthly basis. However, if the deduction continues over a month, the applicable penalty rates at the end date of the month will be carried forward to the next month.</p> <table border="1" data-bbox="346 1031 924 1461"> <thead> <tr> <th data-bbox="346 1031 672 1063">FAILURE</th> <th data-bbox="672 1031 924 1063">PENALTY per day</th> </tr> </thead> <tbody> <tr> <td data-bbox="346 1063 672 1096">FAILURE PENALTY per day</td> <td data-bbox="672 1063 924 1096">At the rate of 5% of the operating day rate for the period of non-availability of the Area Manager</td> </tr> <tr> <td data-bbox="346 1096 672 1193">a) Failure to provide Area Manager, Rig Manager and Tool pusher /Tour Pusher</td> <td data-bbox="672 1096 924 1193">/Tour/Tool Pusher separately in each case.</td> </tr> <tr> <td data-bbox="346 1193 672 1372">b) Failure to provide other key personnel excepting those mentioned in 'a' above and 'c' below</td> <td data-bbox="672 1193 924 1372">At the rate of 3% of the operating day rate for the</td> </tr> <tr> <td data-bbox="346 1372 672 1461">c) Failure to provide Floorman/Roustabout/</td> <td data-bbox="672 1372 924 1461"></td> </tr> </tbody> </table>	FAILURE	PENALTY per day	FAILURE PENALTY per day	At the rate of 5% of the operating day rate for the period of non-availability of the Area Manager	a) Failure to provide Area Manager, Rig Manager and Tool pusher /Tour Pusher	/Tour/Tool Pusher separately in each case.	b) Failure to provide other key personnel excepting those mentioned in 'a' above and 'c' below	At the rate of 3% of the operating day rate for the	c) Failure to provide Floorman/Roustabout/		<p>We request OIL to consider following:</p> <table border="1" data-bbox="945 722 1501 1461"> <thead> <tr> <th data-bbox="945 722 1260 755">FAILURE</th> <th data-bbox="1260 722 1501 755">PENALTY per day</th> </tr> </thead> <tbody> <tr> <td data-bbox="945 755 1260 787">FAILURE PENALTY per day</td> <td data-bbox="1260 755 1501 787">At the rate of</td> </tr> <tr> <td data-bbox="945 787 1260 836">a) Failure to provide Area Manager, Rig Manager and Tool pusher /Tour Pusher</td> <td data-bbox="1260 787 1501 836">0.5% of the operating day rate for the period of non-availability of the Area Manager</td> </tr> <tr> <td data-bbox="945 836 1260 885">b) Failure to provide other key personnel excepting those mentioned in 'a' above and 'c' below</td> <td data-bbox="1260 836 1501 885">/Tour/Tool Pusher separately in each case.</td> </tr> <tr> <td data-bbox="945 885 1260 933">c) Failure to provide Floorman/Roustabout/ Gas logger cum sample washer</td> <td data-bbox="1260 885 1501 933">At the rate of</td> </tr> <tr> <td data-bbox="945 933 1260 982">/Telephone Attendant</td> <td data-bbox="1260 933 1501 982">0.3% of the operating day rate for the period of non-availability of each key personnel.</td> </tr> <tr> <td data-bbox="945 982 1260 1031"></td> <td data-bbox="1260 982 1501 1031">At the rate of</td> </tr> <tr> <td data-bbox="945 1031 1260 1079"></td> <td data-bbox="1260 1031 1501 1079">0.1% of the operating day rate for the</td> </tr> </tbody> </table>	FAILURE	PENALTY per day	FAILURE PENALTY per day	At the rate of	a) Failure to provide Area Manager, Rig Manager and Tool pusher /Tour Pusher	0.5% of the operating day rate for the period of non-availability of the Area Manager	b) Failure to provide other key personnel excepting those mentioned in 'a' above and 'c' below	/Tour/Tool Pusher separately in each case.	c) Failure to provide Floorman/Roustabout/ Gas logger cum sample washer	At the rate of	/Telephone Attendant	0.3% of the operating day rate for the period of non-availability of each key personnel.		At the rate of		0.1% of the operating day rate for the	Not Agreed. Please be guided as per NIT.
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Sr. #	Clause No.	OIL Tender Specification		QOGIL Query		OIL's Reply	Annexure-AA
		Gas logger cum sample washer /Telephone Attendant	period of non-availability of each key personnel. At the rate of 1% of the operating day rate for the period of non-availability of each personnel.		period of non-availability of each personnel.		
7.	PART-2, SECTION-IV SCHEDULE OF RATES; Clause 1.0 & 2.0	<p>1.0 MOBILIZATION CHARGES (ONE TIME LUMP SUM) (Quantity: 1 Lumpsum) (TM) ----- Mobilization charges "M" should not exceed 7.5% of Total Cost of Rig Operation for one (1) Year</p> <p>2.0 DEMOBILIZATION CHARGES (LUMP SUM) (Quantity: 1 Lumpsum) (TD) Demobilization charges "D" should not be less than 6% of Total Cost of Rig Operation for one (1) year.</p>		We request OIL to increase the Mobilization Cap to 10% and reduce the Demobilization minimum Cap as 2%		Not Agreed. Please be guided as per NIT.	
8.	PART – 3, SECTION – II SCOPE OF WORK/ TERMS OF REFERENCE/ TECHNICAL SPECIFICATION Clause (H) SLUSH PUMPS, point 11	Each mud pump shall be powered by explosion-proof electrical DC series/ shunt wound drilling motor (s), to meet the pump load requirement. The MP motors shall have mounted blower units driven by AC electric motors with sufficient capacity for pressurization of the enclosures of the motors.		<p>The primary scope of service Part-3, Section-II, 4.0 accepts a mechanical drilling rig package.</p> <p>Generally most mechanical drilling rigs have mechanical mud pumps. Hence we request OIL to have a provision of Engine driven mud pumps along with the existing clause and accept the same.</p>		Not Agreed. Please be guided as per NIT.	
9.	PART – 3, SECTION – II SCOPE OF WORK/ TERMS OF REFERENCE/ TECHNICAL SPECIFICATION 7.5 GROUP-V A (ii) , (iii) & (iv)	<p>(ii) Desander: Brandt make or equivalent Desander (hydrocyclone type – min 2 cones) capacity 1000 GPM, complete with 75-100 Hp flame proof motor driven centrifugal pump.</p> <p>(iii) Desilter: Brandt make or equivalent Desilter (hydrocyclone type – 15 to 20 cones), capacity 600 - 800 GPM, complete with 75-100 HP flame proof motor driven centrifugal pump.</p>		We request OIL to accept a Mud Cleaner which shall be a 3 in 1 combo unit, instead of additional individual Desander, Desilter and Mud Cleaner.		The clause is already existing. No amendment is required.	

Sr. #	Clause No.	OIL Tender Specification	QOGIL Query	OIL's Reply Annexure-AA
		(iv) Mud Cleaner: One linear motion mud cleaner complete with 12-16 nos. 4" desilter cones with capacity 600- 800 gpm or 3 in 1 Mud Cleaner Combo Unit, having Desander unit with min 2 Nos 12" cones & Desilter Unit with at least 14 working cones at all times. Mud Cleaner Unit shall be equipped with screen size ranging from 200-300 mesh size.		
10.	New Clause		<p>We request you please add following clause in the Tender as same is always agreed in the tenders issued by OIL Duliajan office for similar works</p> <p>HSD / FUEL PRICE VARIATION: Reimbursement/ Recovery due to Variation in the HSD price will be effective, provided the fuel (HSD) price of the month for which the payment is due changes over the tendered HSD price i.e. <i>the rate as declared in the tender by OIL</i>, and this will be termed as BASE RATE** for all future HSD variation calculation.</p>	Agreed. Please refer to the NIT and subsequent amendment issued against the tender.

End of ANNEXURE-AA1

Pre-bid Queries for OIL Tender No: GEM/2024/B/4611268

Sr. No.	Clause No & page no	Existing Tender Clause	Clarification / Modification Proposed	OIL's Reply
	PART – 3, SECTION – II SCOPE OF WORK/ TERMS OF REFERENCE/TECHNICAL SPECIFICATION			
	7.1 GROUP -1			
1.	C DRAW-WORKS Page 85-86	DRILLER'S CONSOLE: Driller's console, adjustable height, located at the rear of the Carrier incorporating all functions to carry out rig operations smoothly.	Driller's console, adjustable height, located at the rear of the Carrier or at Derrick floor as per rig design incorporating all functions to carry out rig operations smoothly may kindly be also accepted.	Agreed. Please refer to the NIT and subsequent amendment issued against the tender.
2.	H. SLUSH PUMPS Page 88-89	. SLUSH PUMPS: 1. Three (3) nos. of triplex single acting /duplex double acting, slush pumps with input HP rating of not less than 1000 HP (736 KW) driven by DC motors of matching HP rating.	Since diesel mechanical rig is acceptable to OIL (6.1 Tech spec of Rig Package), diesel engine driven mud pump may please be accepted.	Not agreed. Please be guided as per NIT.
		3. Pumps should be equipped with easily changeable piston and liner assy. (from 5" up to 7" in increment of 1/2") to meet varied requirement of drilling operation.....	Normally maximum size of liner available with 1000 HP Mud pump is 6-3/4", kindly accept Mud pump with liner size up to 6-3/4" also.	Agreed. Please refer to the NIT and subsequent amendment issued against the tender.
		7. Drive mechanism must be belt drive.	Chain Drive mechanism may be also accepted.	Not agreed. Please be guided as per NIT.
		10. Independent electrical control panel for operating the pumps should be provided in	In case of diesel engine driven pump pneumatic control panel may be accepted	Not agreed. Please be guided as per NIT.

Sr. No.	Clause No & page no	Existing Tender Clause	Clarification / Modification Proposed	OIL's Reply
		convenient position.		
	7.2 GROUP –II	BOP STACK AND WELL CONTROL EQUIPMENT		7.3
3.	A) BOP STACKS Page 94-95	21.1/4" / 20.3/4", 2M or 3M Drilling Diverter spool with 2 (two) nos. of 9" x 1000 psi side outlets and 30# overall length to be used with 21.1/4" x 2 M / 20.3/4" x 3 M BOP.	Side outlets of 7-1/16" is standard size for 21-1/4"Diverter spool, same may kindly be accepted	Agreed. Please refer to the NIT and subsequent amendment issued against the tender.
		Cameron/Cameron-Schlumberger/ Shaffer/Shaffer–NOV/ Hydril/ Hydril-GE/ WOM make only	Since T3 make BOP (Now part of NOV Inc.) is accepted by major operator (including OIL), it is requested to accept T3 make BOP also.	Agreed. Please refer to the NIT and subsequent amendment issued against the tender.
		One set each of 13.3/8", 9.5/8", 7", 5.1/2" casing rams & one set extra of 4.1/2" pipe ram, 2.7/8" tubing ram and blind ram for both the BOPs should be supplied with above items.	The requirement of 13-3/8" Casing rams may please be dropped, as it cannot be accommodated in 13-5/8" Ram BOP	Agreed. Please refer to the NIT and subsequent amendment issued against the tender.
4.	B) CHOKE & KILL SYSTEM Page 96	i) One set of 3.1/8" x 5000 psi choke manifold rigidly supported with two adjustable chokes (out of two chokes, use of one remotely operated choke)	For 5000-psi Choke manifold, it is standard practice to use two manual chokes only. Request to make Remote operated choke optional for 3-1/8"x 5000 psi choke & Kill manifold.	Not agreed. Please be guided as per NIT.
5.	7.7 GENERAL NOTES o. TOP DRIVE Page 117	o) Top Drive System: One (1) No. electrical Top Drive System of 250 Ton capacity compatible with 1000 HP mobile drilling rig of make M/s NOV / TESCO /DRILLMEC / CANRIG DRILLING TECHNOLOGY / WARRIOR MANUFACTURING SERVICES or any other reputed make. The system	1.30,000 ft-lbs drilling torque for 250 Ton capacity Top drive is on very higher side. Normally 250 Ton Top Drive comes with continuous drilling torque in the range of 21000(TESCO 250 EMI) to 23500(NOV-TDS 10SH) ft-lbs at 100 RPM. Please accept 250 Ton Capacity top drive having 21000 ft –lb continuous torque at 100 rpm also.	Agreed. Please refer to the NIT and subsequent amendment issued against the tender.
			2. Hydraulic top drive has a smaller footprint	Not agreed. Please be guided as per

Sr. No.	Clause No & page no	Existing Tender Clause	Clarification / Modification Proposed	OIL's Reply
		should be capable of generating torque of at least 30000 lb-ft and rotary speed 0- 160 rpm. The Top Drive System should be equipped with pipe handler and necessary braking system to hold the generated torque	and is easier to install on mobile rig and also fully suitable for operational requirements, request to accept Hydraulic Top Drive also.	NIT.
6.	7.8 CIVIL ENGINEERING WORKS Page 289	<p>i) COMPANY RESPONSIBILITIES 3. Contractor needs to prepare drains around mud pumps, shale shaker and other spill prone areas as per drawing during rig up process. 4. Repairing of major damages to approach road, plinth and effluent pits arising due to incessant rain etc</p> <p>ii) CONTRACTOR'S RESPONSIBILITY 2. Maintenance of well plinth including cutting of drainage system to evacuate rainwater and mud sludge/salt solution etc. to effluent pit. No effluent/drilling mud shall be discharged outside the installation premises. In case of effluent/drilling mud/water discharged outside the installation premises due to any reason, necessary</p>	1. Since Construction of Drill site is responsibility of operator (OIL), it is requested to take responsibility of construction of drains at Drill site, repairing of approach road, well plinth and effluent pits also.	<p>Not agreed. Please be guided as per NIT.</p> <p>Not agreed. Please be guided as per NIT.</p>

Sr. No.	Clause No & page no	Existing Tender Clause	Clarification / Modification Proposed	OIL's Reply
		actions/ measures need to be taken by contractor to resolve pollution related complaints from locals/ RSPCB.		
COMMERCIAL QUERIES				
7.	Clause 1.12 of BEC, Page 32	VINTAGE: The offered rig package should not be more than fifteen (15) years old as on the original bid closing date.	Gol gazette (attached herewith) published in August 2013 regarding amendment of The Companies Act, 2013 stipulates useful life of Drilling Rig to be considered as 30 years. Request to kindly take cognisance of the same and remove the vintage criteria of 15 years for bid and consider rigs with residual life of 07 years as eligible.	Agreed. Please refer to the NIT and subsequent amendment issued against the tender.
8.	Clause 14.16 v), Page 57	Public Liability Act Policy	It may please be noted that as per MoEF notification (attached herewith), said policy is applicable in case of handling of hazardous substances from which petroleum products are exempted. Request to kindly review and delete requirement of said policy.	Not agreed. Please be guided as per NIT.
9.	Clause 8.3 of SCC, Page 137-138	Ingress and Egress at location.	Time lost due to denial of Ingress/Egress for reasons attributable to Company including but not limited to – <ul style="list-style-type: none"> • Villager's problem • Condition of the approach road etc. to be paid at Standby rate as no rate is specified in the tender document for such denial of Ingress/Egress.	Not agreed. Please be guided as per NIT.
10.	Proforma K, Page 161	FORMAT OF UNDERTAKING BY BIDDERS FOR DECLARING PERCENTAGE OF LOCAL CONTENT	We understand that the said undertaking is to be given by the bidder duly signed by its authorized signatory. Kindly change the wording "Signature of Statutory Auditor" with "Signature of Authorised Signatory"	Agreed. Please refer to the NIT and subsequent amendment issued against the tender.
11.	Proforma M, Page 164 and mentioned	Purchase Preference Policy (linked with Local Content) (PP-LC).	It may please be noted that Purchase Preference Policy (Linked with Local Content), notified vide Letter No. FP-	Not agreed. Please be guided as per NIT.

Sr. No.	Clause No & page no	Existing Tender Clause	Clarification / Modification Proposed	OIL's Reply
	elsewhere in tender document		<p>20013/2/2017-FP-PNG dated 17th November, 2020 of MoPNG has subsequently been amended by Ministry of Petroleum & Natural Gas vide Notification No. FP-20013/2/2017-FP-PNG-Part(4) (E-41432) dated 26.04.2022 has notified that Public Procurement (Preference to Make in India), Order 2017 (PPP-MII) issued by DPIIT and as amended from time to time, shall be applicable to all the Public Sector Undertakings and their wholly owned subsidiaries under MoP&NG with certain modifications as mentioned in MoPNG notification(as amended from time to time).</p> <p>Kindly amend the wording for Purchase Preference for Local Content policy accordingly.</p>	

End of Annexure-AA2

Annexure-BB

GeM Tender No.: **GEM/2024/B/4611268**

Srl No.	Clause No.	Existing Clause	Amended Clause
1	Part-2, BID EVALUATION CRITERIA (BEC) Clause 1.16	<p><u>VINTAGE:</u> The offered rig package should not be more than fifteen (15) years old as on the original bid closing date. Documentary proof in respect of vintage should be submitted with the techno-commercial (un-priced) bid in the form of copies of relevant Purchase Order together with copies of any of the documents in respect of date of execution of the Purchase Order, such as B/L or invoice or any other documentary evidence that can substantiate the date of delivery or satisfactory execution of purchase order.</p>	<p><u>VINTAGE:</u> The offered rig package should not be more than twenty (20) years old as on the original bid closing date. Documentary proof in respect of vintage should be submitted with the techno-commercial (un-priced) bid in the form of copies of relevant Purchase Order together with copies of any of the documents in respect of date of execution of the Purchase Order, such as B/L or invoice or any other documentary evidence that can substantiate the date of delivery or satisfactory execution of purchase order.</p>
2	Special Conditions of Contract Clause 14.0 C	New Addition	<p><u>C. Top Drive System:</u> Zero rate will be applicable if OIL decides not to continue operation due to non-function of the Electrical Top Drive System. If OIL decides to continue operation with Kelly/swivel/rotary system, then a penalty of 10% of Operating Day Rate would be levied per day till the time operation is resumed with Electrical Top Drive System. However, if the Contractor provides a Hydraulic Top Drive instead of a Kelly/swivel/rotary system as a replacement for Electrical Top Drive, then a penalty of 5% of Operating Day Rate would be levied per day till the time operation is resumed with Electrical Top Drive System.</p>
3	PART – 3, SECTION – II SCOPE OF WORK/ TERMS OF REFERENCE/TECHNICAL SPECIFICATION 7.1 C	<p><u>DRILLER’S CONSOLE:</u> Driller’s console, adjustable height, located at the rear of the Carrier incorporating all functions to carry out rig operations smoothly.</p>	<p>Driller’s console, adjustable height, located at the rear of the Carrier or at Derrick floor as per rig design incorporating all functions to carry out rig operations smoothly.....</p>

Annexure-BB

4	PART – 3, SECTION – II SCOPE OF WORK/ TERMS OF REFERENCE/TECHNICAL SPECIFICATION 7.2 A)	One set each of 13.3/8", 9.5/8", 7", 5.1/2" casing rams & one set extra of 4.1/2" pipe ram, 2.7/8" tubing ram and blind ram for both the BOPs should be supplied with above items.	One set each of 9.5/8", 7", 5.1/2" casing rams & one set extra of 4.1/2" pipe ram, 2.7/8" tubing ram and blind ram for both the BOPs should be supplied with above items.
5	PART – 3, SECTION – II SCOPE OF WORK/ TERMS OF REFERENCE/TECHNICAL SPECIFICATION 7.1 H. SLUSH PUMPS	Pumps should be equipped with easily changeable piston and liner assy. (from 5" up to 7" in increment of 1/2") to meet varied requirement of drilling operation.	Pumps should be equipped with easily changeable piston and liner assy. (from 5" up to 6 3/4" in increment of 1/2") to meet varied requirement of drilling operation.
6	PART – 3, SECTION – II SCOPE OF WORK/ TERMS OF REFERENCE/TECHNICAL SPECIFICATION 7.2 A)	21.1/4" / 20.3/4", 2M or 3M Drilling Diverter spool with 2 (two) nos. of 9" x 1000 psi side outlets and 30# overall length to be used with 21.1/4" x 2 M / 20.3/4" x 3 M BOP.	21.1/4" / 20.3/4", 2M or 3M Drilling Diverter spool with 2 (two) nos. of 8" x 1000 psi vent lines and 30' overall length to be used with 21.1/4" x 2 M / 20.3/4" x 3 M BOP.
7	PART – 3, SECTION – II SCOPE OF WORK/ TERMS OF REFERENCE/TECHNICAL SPECIFICATION 7.7 GENERAL NOTES o. TOP DRIVE	o) Top Drive System: One (1) No. electrical Top Drive System of 250 Ton capacity compatible with 1000 HP mobile drilling rig of make M/s NOV / TESCO /DRILLMEC/ CANRIG DRILLING TECHNOLOGY / WARRIOR MANUFACTURING SERVICES or any other reputed make. The system should be capable of generating torque of at least 30000 lb-ft and rotary speed 0- 160 rpm. The Top Drive System should be equipped with pipe handler and necessary braking system to hold the generated torque	o) <u>Top Drive System</u> : One (1) No. electrical Top Drive System of 250 Ton capacity compatible with 1000 HP mobile drilling rig of make M/s NOV / TESCO /DRILLMEC / CANRIG DRILLING TECHNOLOGY / WARRIOR MANUFACTURING SERVICES or any other reputed make. The system should be capable of generating continuous drilling torque of at least 21000 lb-ft and rotary speed 0- 160 rpm. The Top Drive System should be equipped with pipe handler and necessary braking system to hold the generated torque.
8	PART – 3, SECTION – II SCOPE OF WORK/ TERMS OF REFERENCE/TECHNICAL SPECIFICATION 7.2 A)	20.3/4" x 3,000 psi Annular BOP – 1 No. with flange of 20.3/4" x 3 M BOPs (Cameron / Cameron- Schlumberger / Shaffer / Shaffer – NOV / Hydril/ Hydril- GE/ WOM) make only). 13.5/8" x 5000 psi Annular BOP - 1 no. with bottom flange of 13.5/8 x 5 M working pressure (Cameron/Cameron-Schlumberger/ Shaffer/Shaffer–NOV/Hydril/Hydril-GE/WOM make only).	20.3/4" x 3,000 psi Annular BOP – 1 No. with flange of 20.3/4" x 3 M BOPs (Cameron / Cameron- Schlumberger / Shaffer / Shaffer – NOV / Hydril/ Hydril- GE/ WOM/ T3) make only). 13.5/8" x 5000 psi Annular BOP - 1 no. with bottom flange of 13.5/8 x 5 M working pressure (Cameron/Cameron-Schlumberger/ Shaffer/Shaffer–NOV/Hydril/Hydril-GE/WOM/ T3 make only).
9		PART-2, SECTION-IV SCHEDULE OF RATES	PLEASE READ THIS SECTION AS UNDER IN LIEU OF EXISTING: PART-3, SECTION-IV SCHEDULE OF RATES

Annexure-BB

10	PART-3, SECTION-IV SCHEDULE OF RATES CLAUSE NO. 9.0	New clause	<p>9.0 HSD / FUEL PRICE VARIATION:</p> <p>9.1 Reimbursement/ Recovery due to Variation in the HSD price will be effective, provided the fuel (HSD) price of the month for which the payment is due changes over the tendered HSD price i.e. <i>the rate as declared in the tender by OIL</i>, and this will be termed as BASE RATE** for all future HSD variation calculation. All subsequent reimbursement will be effective once the fuel (HSD) price of the month for which payment is due changes over the BASE RATE. Similarly, when the HSD price falls below the BASE RATE, there will be recovery/deduction from the monthly invoices for that amount based on the actual consumption. The reimbursement will be on the actual consumption as per meter reading in the Rig engines only and diesel consumption for ancillary engines will not be taken into account.</p> <p>9.2 Reimbursement / recovery – if any for any particular month, will be calculated based on the variation of AVERAGE PRICE OF HSD FOR THE MONTH (from individual invoices) over the BASE RATE multiplied by the total actual consumption for that month.</p> <p>9.3 All the Rig engines will be equipped by individual flow meter for measuring daily consumption and this consumption figure should reflect in the daily drilling operation report/IADC report including stock position (Both opening and closing stock) of the HSD at site. Based on this daily figure, the reimbursement/recovery – if any in the subsequent month will be calculated. In case, the Rig engines are equipped with in- built Lifetime fuel meter, the daily fuel consumption will be taken and recorded from this meter. However, in case the meter is malfunctioning for any reasons, no reimbursement will be applicable for that period.</p> <p>9.4 For the purpose of claiming the variation in HSD rate, the service</p>
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Annexure-BB

provider will have to submit the HSD purchase invoices for the month and based on the invoices, the AVERAGE PRICE OF HSD will be calculated for that particular month and if any reimbursement/recovery is applicable, the same will processed accordingly through SES by OIL.

9.5 Daily Diesel stock position of the Rig to be provided in the daily Drilling report / IADC DPR including daily diesel consumption of the Rig engines duly certified by the Authorized Company representative.

****BASE RATE OF HSD FUEL FOR THIS TENDER = RATE OF DIESEL AT JAISALMER, RAJASTHAN AS ON ORIGINAL BID CLOSING DATE DERIVED FROM IOCL. BIDDERS TO NOTE THAT ALL VARIATIONS IN HSD PRICE FOR REIMBURSEMENT/RECOVERY SHALL BE CALCULATED BASED ON THE INVOICED RATE OF HSD (RETAIL PRICE).**

End of Annexure-BB

PROFORMA - K

FORMAT OF UNDERTAKING BY BIDDERS FOR DECLARING PERCENTAGE OF LOCAL CONTENT

To
OIL INDIA LTD, Noida,

Dear Madam / Sir,

I/We _____ (Name of the bidder) undertake that we meet the mandatory minimum Local Content (LC) requirement i.e. _____ % as per Clause No. 2.5 & 4.4 (b) of the policy vide Letter No. FP20013/2/2017-FP-PNG dated 17th November, 2020 of MoPNG to bid against Tender No.....

The percentage of local content in the bid is _____%.

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here)

OIL INDIA LIMITED
RAJASTHAN FIELD
JODHPUR

AMENDMENT No. 2 Dated 08.04.2024
To TENDER No. GEM/2024/B/4611268

A. This amendment against Tender No. GEM/2024/B/4611268 is issued as under:

B. The Bid Closing/Technical Bid Opening Date of the Tender is extended as:

Bid Closing Date & Time: 23.04.2024 at 15-00 hrs. (IST)

Technical Bid Opening Date & Time: 23.04.2024 at 15-30 hrs. (IST)

C. All other terms & Conditions remain unchanged.

OIL INDIA LIMITED
RAJASTHAN FIELD
JODHPUR

AMENDMENT No. 1 Dated 28.03.2024
To TENDER No. GEM/2024/B/4611268

A. This amendment against Tender No. GEM/2024/B/4611268 is issued as under:

B. The Bid Closing/Technical Bid Opening Date of the Tender is extended as:

Bid Closing Date & Time: 09.04.2024 at 15-00 hrs. (IST)

Technical Bid Opening Date & Time: 09.04.2024 at 15-30 hrs. (IST)

C. All other terms & Conditions remain unchanged.
