

BID CORRIGENDUM

**AMENDMENT NO. 04 DATED 02.05.2024 To GEM BID NO.
GEM/2024/B/4802884**

1.0 This addendum/corrigendum is issued to amend the NIT as under:

- a) The TECHNICAL SPECIFICATIONS, QAP & SCOPE OF WORK document uploaded under BUYER ADDED BID SPECIFIC ADDITIONAL SCOPE OF WORK has been amended and revised. A copy of the revised TECHNICAL SPECIFICATIONS, QAP & SCOPE OF WORK document is enclosed as per **ANNEXURE-AAA**. Bidder must ignore the originally uploaded TECHNICAL SPECIFICATIONS, QAP & SCOPE OF WORK document and shall submit their offer complying revised TECHNICAL SPECIFICATIONS, QAP & SCOPE OF WORK document is enclosed as per **ANNEXURE-AAA**.
- b) The TECHNICAL SPECIFICATIONS document uploaded under BUYER ADDED BID SPECIFIC ADDITIONAL SCOPE OF WORK and BUYER SPECIFICATION DOCUMENT has been amended and revised. A copy of the revised TECHNICAL SPECIFICATIONS document is enclosed as per **ANNEXURE-BBB**. Bidder must ignore the originally uploaded TECHNICAL SPECIFICATIONS document and shall submit their offer complying revised TECHNICAL SPECIFICATIONS document is enclosed as per **ANNEXURE-BBB**.
- c) The PRICE BREAK UP FORMAT document uploaded under Excel Upload Required and PRICE BREAK UP FORMAT has been amended and revised. A copy of the revised PRICE BREAK UP FORMAT document is enclosed as per **ANNEXURE-CCC**. Bidder must ignore the originally uploaded PRICE BREAK UP FORMAT document and shall submit their offer complying revised PRICE BREAK UP FORMAT document is enclosed as per **ANNEXURE-CCC**.
- d) The EMD/ Bid Security Amount has been amended to **INR 19.63.300.00 with validity upto 31.10.2024** in lieu of existing. Bidders must submit/revise/amend their EMD/ Bid Security accordingly.
- e) The Bid End Date/Time and Bid Opening Date/Time is amended as under in lieu of existing:

Bid End Date/Time:	09-05-2024 14:00:00
Bid Opening Date/Time	09-05-2024 14:30:00

2.0 All the Terms & Conditions of the Bid Document remain unaltered.

sd/-
A. D. SINGH
Manager (C&P)
For General Manager (C&P)
For Executive Director (RF)

REVISED TECHNICAL SPECIFICATIONS & SCOPE OF WORK, BEC/BRC AND QAP (QUALITY ASSURANCE PLAN) FOR SUPPLY, INSTALLATION & COMMISSIONING OF SRP SURFACE UNIT ALONG WITH ACCESSORIES

TECHNICAL SPECIFICATIONS AND PARAMETERS			Bidder's Remark
NIT FOR SUPPLY OF FOLLOWING ITEMS:			
Item No.	Material description	Qty	
1.	Sucker Rod Pump Surface Unit Alongwith Accessories and additional spares as specified in detailed technical specifications and scope enclosed as per ANNEXURE-BBB	10 Nos.	
2.	Equipment Preparation, Installation, Commissioning and Start-Up for Sucker Rod Pump Surface Units as per scope enclosed as per ANNEXURE-BBB	10 AU	
SPECIAL TECHNICAL NOTES:			
1.0 All the tendered items are required to be procured from the same source for the reason of compatibility and smooth operations. Therefore, bidders must quote for all the tendered items in full quantity. Evaluation of bids shall be done on total value basis. Bidders must quote for all the items failing which their bid shall be rejected.			
2.0 Offers shall be complete in all respects and all the items/equipment as specified in the tender must be included in the package. Offers deemed to be incomplete shall be liable for outright rejection.			
3.0 Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.			
4.0 THIRD PARTY INSPECTION: Seller shall arrange for third party inspection (TPI) of the SRP surface unit for all the components of the unit by any one of OIL approved TPI agencies at Bidder's/Manufacturer's plant/ premises. Seller shall arrange for inspection of materials from any of the OIL's approved Third Party Inspection Agency viz. LRQA (Formerly Lloyds), Bureau Veritas, RITES, IRCLASS and DNV-GL Manufacturer's plant/ premises as per approved QAP by OIL. The scope of TPI agency will include but not limited to the following: <ul style="list-style-type: none"> a. Witness the manufacturing and assembly. b. Witness the functional and performance tests. c. Review of inspection procedure. d. Inspection of Motor, Panels, Bought out Items, viz., Bearings, Tools etc. e. Review Material Packaging as per PO requirements. f. To document and issue inspection certificate. g. The above scope inspection is for general guidelines only. If third party desires to carry out any additional inspection as per applicable standards/QAP shall be included during the inspection by TPIA. h. Manufacturer QAP for Third Party Inspection to be submitted by the successful bidder within 30 days from the award of order for OIL's approval. 			

- i. Upon successful completion of the TPI and acceptance of materials by TPI agency, the Bidder/Supplier shall submit TPI reports to OIL before dispatching of the materials.
- j. The decision of the Third-Party Inspection Agency approved by OIL regarding acceptance/rejection of material shall be final and binding on the supplier.
- k. Acceptance of the TPI reports do not absolve the bidder from any warranty obligations or waive the vendor from OIL's right for rejection of the materials at the time of delivery/dispatch.

Note: All cost towards engagement of Third-Party Inspection Agency shall be borne by BIDDER. BIDDER SHALL INCLUDE THE COST OF THIRD-PARTY INSPECTION IN THEIR OFFER. Bidder shall extend all necessary facility to the satisfaction of Third Party Inspection Agency for smooth conduct of the Inspection. Also, the Company may depute its representative to the supplier's manufacturing premises to witness inspection and testing, performance testing at its discretion.

SPECIAL NOTES:

1) BID SECURITY: APPLICABLE

AMOUNT: As Mentioned In GeM Bid Document

VALIDITY: **The Bid Security should be valid till 31.10.2024.**

a) All the Bids must be accompanied by Bid Security for the amount as mentioned in the tender and shall be in the prescribed format **(as per enclosed PROFORMA-1) as Bank Guarantee (BG) (as per enclosed Proforma-D)** or Online payment. (Kindly refer GeM GTC for details).

b) In case of Bid Security submitted in the form of Bank Guarantee, Scanned copy of Bank Guarantee shall be uploaded by Seller in the online bid and hard copy of the Bank Guarantee will have to be submitted directly to the Buyer **within 5 working days** of bid opening, failing which the bid may be treated as incomplete & may lead to rejection of the bid by buyer without making any reference to the seller. The Original Bid Security shall be submitted manually in sealed envelope super scribed with tender no. and due date to: **GM (C&P), Oil India Limited, Rajasthan Field, 2A, Saraswati Nagar, District Shopping Centre, Basni, Jodhpur-342005, Rajasthan.**

The Bank Guarantee issuing bank branch must ensure the following:

The Bank Guarantee issued by the bank must be routed through SFMS platform as per the following details:

- (i) MT 760/MT 760 COV for issuance of bank guarantee.
- (ii) MT 760/MT 767 COV for amendment of bank guarantee.

[Tender Number should reflect in the SFMS text under MT 760/MT 760 COV]

The above message/intimation shall be sent through SFMS by the BG issuing Bank branch to ICICI Bank, Duliajan Branch, IFSC Code- ICIC0000213, Swift Code- ICICINBBXXX, Branch Address: ICICI Bank Ltd, Kunja Bhavan, Daily Bazaar, Duliajan, Dibrugarh, Assam – 786602. The Bank Details of Beneficiary are as under:

A	Bank Name	ICICI BANK LTD.
B	Branch Name	DULIAJAN
C	Branch Address	KUNJA BHAVAN, DAILY BAZAAR, DULIAJAN, DIBRUGARH, ASSAM – 786602
D	IFSC Code	ICIC0000213
E	Unique identifier code (Field 7037)	OIL503988890
F	Company name	Oil India Limited
G	Swift Code	ICICINBBXXX

c) Whereas in case of Online payment of Bid Security, bidder shall submit Online transaction details to OIL as proof of submission of Bid security in the online bid. The online payment of Bid Security amount should be received in OIL's bank account on or before the Bid closing date and time failing which the offer will be rejected outright without any further reference.

Oil India Limited, Jodhpur Bank account Details for Online submission of Bid Security		
a	Bank Name	State Bank of India
b	Branch Address	Dist- Jodhpur
c	Bank Account No.	00000010827354741
d	Type of Account	Current Account
e	IFSC Code	SBIN0000659

d) Bid Security shall be issued from any scheduled Indian Bank or any branch of an International Bank situated in India and registered with the Reserve Bank of India as scheduled foreign Bank in case of domestic suppliers.

e) Bank Guarantee issued by a scheduled Bank in India at the request of some other non-scheduled Bank in India shall not be accepted.

f) Bank Guarantees issued by a Bank in India should be on non-judicial Stamp Paper/Frinking receipt of requisite value, as per Indian Stamp Act, purchased in the name of the Banker or the Seller.

g) Bank Guarantee with condition other than those mentioned in OIL's prescribed format / GeM Bank Guarantee format shall not be accepted.

h) The Bank Guarantee issued by a Bank amongst others shall contain the complete address of the Bank including Phone Nos., Fax Nos., E-mail address, Code Nos. of the authorized signatory with full name and designation and Branch Code.

i) The bidders will extend the validity of the Bid Security, if and whenever specifically advised by OIL, at the bidder's cost.

j) The Bid Security shall not accrue any interest during its period of validity or extended validity. OIL shall not be liable to pay any bank charges, commission or interest on the amount of Bid Security.

k) In case, the Bid Security in the form of a Bank Guarantee is found to be not genuine or issued by a fake banker or issued under the fake signatures, the bid submitted by the concerned bidder shall be rejected and the bidder shall be banned from participating in future tenders in accordance with the provisions of Company's Banning Policy as revised on 17.03.2023 inline with the provisions of Office Memorandum No. F.1/20/2018-PPD dated 02.11.2021 issued by Department of Expenditure, Ministry of Finance . Further, the Bid Security submitted by such bidder shall be invoked without any further reference, besides other penal action, as the Company may think appropriate.

k) The Bid Security of the unsuccessful bidders will be returned after finalization of tender whereas the Bid Security of the successful bidder will be discharged on such bidder's furnishing the Performance Security to OIL against the Purchase Order secured by the bidder within the stipulated time frame. The successful bidder will however, extend validity of the Bid Security till such time the Performance Security is furnished.

l)The Bid Security will be forfeited:

a) If a bidder withdraws his bid during the period of validity of bid or any extension thereof duly agreed by the bidder,

OR

<p>b) If the successful Bidder do not accept the order or fails to furnish the Performance Security within 30 days of placement of order or before the expiry of Bid Security (unless extended), whichever is earlier.</p> <p>m) Bidders are requested to contact OIL within 4 months of Bid submission for return of their Bid Security. A copy of Bid security and Tender No. against which the Bid security was submitted should be sent to concerned dealing officer of OIL for return of the Bid security.</p> <p>n) For Timely Return Of Bid Security, bidders shall submit following details alongwith their technical bid.</p> <ul style="list-style-type: none"> • For Bank Guarantee (BG) = Name, Email id, Phone number and Address where the Bid Security is to be returned by Courier. • Online payment = Name, Email id, Phone number and Bank details duly endorsed by bank (Bank Name, Branch Name, Branch Address, IFSC Code, Unique identifier code, Company name) where the Bid Security amount shall be returned by Online transfer. <p>In case of non-submission of above details, return of Bid Security may be delayed.s</p>	
<p>2) GUARANTEE / WARRANTY: Guarantee / Warranty shall be individually provided for the SRP Surface Unit by the respective OEMs and the following clauses shall be met.</p> <p>a. Goods, materials or plant (s) to be supplied shall be new, of recent make, of the best quality & workmanship and shall be guaranteed by the supplier for a period of 18 months from the date of dispatch/ shipment or 12 months from the date of successful commissioning whichever is earlier against defects arising from faulty materials, workmanship or design. Defective goods/ materials or parts notified by OIL to the Supplier shall be replaced immediately by the supplier on F.O.R destination basis including payment of all taxes and duties at Supplier's expense. This guarantee shall survive and hold good notwithstanding the inspection, payment for and acceptance of the goods.</p> <p>b. OIL reserves the right to inspect, test and if necessary, reject any part/parts after delivery at site (including incomplete manuals, catalogues, etc.) in case of any fault on the part of the supplier. It shall in no way be waived by the reason that the unit/item was previously inspected and passed by OIL as per Inspection Clause detailed elsewhere in this tender document.</p> <p>c. To keep the unit fully operational, in case of failure of any item during the warranty period, it shall be the supplier's responsibility to arrange repairing at site at their cost including customs, freight i.e on FOC basis within a period of maximum one (01) month from the date of notification of such failure and warranty for such items shall be extended accordingly. If the defective equipment can't be repaired, BIDDER shall replace said equipment within maximum 6 (six) months' time with a device of the same specifications and free from defects. The replaced equipment shall be covered by a new warranty period of 12 (twelve) months from the date of commissioning.</p> <p>d. The warranty shall fully cover COMPANY against any manufacturing, handling, installation and commissioning defects and/or malfunctioning.</p> <p>e. The bidder must submit undertaking in original from the OEMs for back up warranty/ guarantee.</p>	
<p>3) The Bidder shall categorically confirm in their technical bid about compliance of all the points under technical specification and notes of the tender.</p>	

<p>4) Delivery (FOR/DDP): Items are very urgently required for our operations. Therefore, bidders are requested to quote their best possible delivery schedule. However, delivery period should not be more than 06 Months from placement of purchase order. Bidder must comply the same failing which their offer shall be liable for rejection.</p> <p>This Delivery Period/Time shall be deemed to be essence of the Contract. Bidder must categorically comply this delivery schedule failing which their offer shall be rejected.</p> <p>Bidder must ignore any other delivery period incorporated anywhere in the NIT.</p>	
<p>5) Payment Terms: 80% of materials cost shall be released after receipt of materials and satisfactory inspection of the same at site and balance 20% alongwith with I&C charges shall be made after successful completion of installation & commissioning.</p> <p>Bidder must ignore any other payment terms incorporated anywhere in the NIT.</p>	
<p>6) Any materials/components found defective / damaged during transit shall have to be replaced / repaired by the supplier on free-of-cost basis.</p>	
<p>7) Bidder to quote all inclusive cost as FOR/DDP Oil India Limited, Baghewala, Jaisalmer, Rajasthan including all cost towards loading, freight upto destination, insurance, GST etc. However, unloading at site will be done by OIL at its own cost.</p>	
<p>8) Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.</p>	
<p>9) The Techno-commercial Bid/Un-priced Bid in GeM portal shall contain only the technical and commercial details except the prices.</p> <p>No price shall be provided in the Technical-commercial Bid/Un-Priced Bid otherwise the offer shall be rejected.</p>	
<p>10) Bidder must submit the duly filled the Check list (Annexure-C) alongwith their technical offer.</p>	
<p>11) The following points are deemed as "non-negotiable" and offer shall be rejected straightaway without seeking clarification in case of the following:</p> <p>a) Validity of bid shorter than the validity indicated in the Tender.</p> <p>b) Original Bid security not received within the stipulated date and time mentioned in the tender.</p> <p>c) Bid Security with (i) Validity shorter than the validity indicated in tender and /or (ii) Bid Security amount lesser than the amount indicated in the tender.</p> <p>d) In case the party refuses to sign Integrity Pact.</p>	
<p>12) The items covered by this tender shall be used by Oil India Limited in the PEL/ML areas. Indigenous bidder shall be eligible for concessional rate of GST @12% on material supply part (for invoice valuing INR 1.00 Lakh and above excluding taxes) against Essentiality Certificate/Indigenous Supply Certificate wherever applicable, as per Notification No.3/2017 - Integrated/ Central Tax (Rate) dated 28th June, 2017 and amended vide notification vide Notification No. 08/2022-Integrated Tax (Rate) dated 13th July 2022.</p> <p>In the event of order, Supplier to furnish Proforma Invoice to OIL INDIA LIMITED (OIL) for obtaining Essentiality Certificate/Indigenous Supply Certificate, subject to applicable GST of the ordered items is more than 12%, from DGH at least 30 Days before the scheduled delivery to avail concessional GST @12% and dispatch to be made only after receipt of Essentiality Certificate/Indigenous Supply Certificate failing which tax liability, if any, shall be to the seller's account.</p> <p>OIL INDIA LIMITED (OIL) shall arrange for Essentiality Certificate/Indigenous Supply Certificate from DGH for each item only once. In case, supplier fails to complete the delivery within validity of Essentiality Certificate/Indigenous Supply Certificate; the tax liability, if any, shall be to the seller's account.</p>	

13) PURCHASE PREFERENCES POLICIES:	
<p>a) Tender will be governed by the DPIIT-MII and MSME policy. Bidders who comply with all the provisions specified in Government gazette Notification and any amendments thereafter and submit all the undertakings and documents applicable under the policy shall only be accepted and shall be considered for further evaluation.</p> <p>b) Bidder to categorically confirm under which policy i.e. or DPIIT-MII, they want to avail the benefit and to submit requisite document/certificate in support to avail this benefit. The bids will be evaluated based on their declaration. No benefit will be given if the bid is submitted without any above declaration along with supporting document as per the respective policies.</p> <p>c) Availing the benefit of Purchase Preference and awarding of eligible tendered quantity after price matching shall be considered based on Bidder' declaration of availing of DPIIT-MII or MSME policy only.</p> <p>d) Evaluation of bids with reference to DPIIT-MII policy/ MSME policy shall be done by OIL based on the documents submitted by the bidder. OIL shall not be responsible for any incorrect/incomplete submission of documents by bidder leading to non-compliance to DPIIT-MII policy/ MSME policy and denial of benefits under the policy.</p> <p>e) In order to comply DPIIT-MII policy, the undertaking for percentage of Local content shall be submitted by the bidder alongwith their offer as per Proforma-LC to undertake that for the tendered Goods/Services has been calculated in conjunction with the directive issued by Ministry of Petroleum and Natural Gas vide notification no. FP-20013/2/2017-FP- PNG-Part (4) (E-41432) dated 26.03.2024.</p>	
14) INTEGRITY PACT:	
<p>a)The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Annexure -XII of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit Integrity Pact with the offer, their bid shall be rejected straightway.</p> <p>OIL's Independent External Monitors at present are as under:</p> <ol style="list-style-type: none"> 1. Dr. Tejendra Mohan Bhasin, Former Vigilance Commissioner, CVC E-mail: tmbhasin@gmail.com 2. Shri Ajit Mohan Sharan, IAS (Retd.) Former Secretary, Ministry of Ayush, Govt. of India E-mail: ams057@gmail.com 3. Shri Ram Phal Pawar, IPS (Retd.), Former Director, NCRB, MHA E-mail: rpawar61@hotmail.com; ramphal.pawar@ips.gov.in <p>b) In case of joint venture, all the partners of Joint venture should sign the Integrity Pact.</p> <p>c) In event of any dispute between Management and contractor relating to those contract where Integrity Pact is applicable, in case, both the parties are agreeable, they may try to settle dispute through mediation before the panel of IEMs in time bound manner. If required, organization may adopt any mediation rules for this purpose. In case dispute remain unresolved even after mediation by the panel of IEM's, organization may take further action as per the terms and condition of the contract.</p>	
15) Performance Security: Successful bidder shall be required to furnish a Performance Security equivalent to Five (5%) percent of total evaluated value of Order within 30 days of receipt of LOA/Notification Of Award. The Performance Bank Guarantee must remain valid throughout the period of execution, including extension if any. Non-submission of Performance Security as above by the successful Bidder shall lead to cancellation/termination of award including forfeiture of their Bid Security, besides other penal actions as per OIL's Banning Policy. Bidders should undertake in their bids to submit Performance Security as stated above. In case of bidder qualified for purchase preferences under DPIIT-MII clause, additional PBG @5% shall be submitted as per the policy.	

<p>16) TAX COLLECTIBLE AT SOURCE (TCS):</p> <p>Tax Collectible at Source (TCS) applicable under the Income-tax Law and charged by the SUPPLIER shall also be payable by OIL along with consideration for procurement of goods/materials/ equipment. If TCS is collected by the SUPPLIER, a TCS certificate in prescribed Form shall be issued by the SUPPLIER to OIL within the statutory time limit.</p> <p>Payment towards applicable TCS u/s 206C (IH) of Income Tax Act, 1961 will be made to the supplier provided they are claiming it in their invoice and on submission of following undertaking along with the invoice stating that:</p> <ol style="list-style-type: none"> a) TCS is applicable on supply of goods invoiced to OIL as turnover of the supplier in previous year was more than Rs. 10 Cr. And b) Total supply of goods to OIL in FY (As applicable) exceeds Rs. 50 Lakh and c) TCS as charged in the invoice has already been deposited (duly indicating the details such as challan No. and date) or would be deposited with Exchequer on or before the due date and d) TCS certificate as provided in the Income Tax Act will be issued to OIL in time. <p>However, Performance Security deposit will be released only after the TCS certificate for the amount of tax collected is provided to OIL. Supplier will extend the performance bank guarantee (PBG), wherever required, till the receipt of TCS certificate or else the same will be forfeited to the extent of amount of TCS, if all other conditions of Purchase order are fulfilled.</p> <p>The above payment condition is applicable only for release of TCS amount charged by supplier u/s 206C (I H) of Income tax Act, 1961.</p>	
<p>17) APPLICABILITY OF BANNING POLICY OF OIL INDIA LIMITED:</p> <p>Company's Banning Policy as revised on 17.03.2023 inline with the provisions of Office Memorandum No. F.1/20/2018-PPD dated 02.11.2021 issued by Department of Expenditure, Ministry of Finance as uploaded in OIL's website will be applicable against the tender (and order in case of award) to deal with any agency (bidder/ contractor/ supplier/ vendor/ service provider) who commits deception, default, fraud or indulged in other misconduct of whatsoever nature in the tendering process and/ or order execution processes. Applicability of the policy shall include but not limited to the following in addition to other actions like invoking bid security/ performance security/ cancellation of order etc. as deemed fit and as mentioned elsewhere in the tender:</p> <ol style="list-style-type: none"> a) Backing out by bidder within bid validity b) Backing out by successful bidder after issue of LOA/ Order/ Contract c) Non/ Poor performance and order/ contract execution default <p>The bidders who are on Holiday/ Banning/ Suspension list of OIL on due date of submission of bid/ during the process of evaluation of the bids, the offers of such bidders shall not be considered for bid opening/evaluation/ award. If the bidding documents were issued inadvertently/ downloaded from website, the offers submitted by such bidders shall also not be considered for bid opening/ evaluation/ Award of Work.</p>	
<p>18) PUBLIC PROCUREMENT POLICY AND PURCHASE PREFERENCE TO MICRO AND SMALL ENTERPRISES:</p> <p>Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. Bidders are requested to take note of the same and to submit their offers accordingly.</p>	

a) Categorization and various criteria applicable to MSE bidders shall be guided by the Gazette notification no. CG-DL-E-26062020-220191 dated 26.06.2020 issued by Ministry of Micro, Small and Medium Enterprises. The bidder claiming as MSE status (MSE-General, MSE-SC/ST, MSE -Woman) against this tender has to submit following documents for availing the benefits applicable to MSEs:

i. **Udyam Registration No. with Udyam Registration certificate**

Note: In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ ST entrepreneur/ Woman Entrepreneurs should also be enclosed.

b) For availing benefits of Purchase Preference under Public Procurement Policy, the interested MSE Bidders must ensure that they are the manufacturer of tendered item(s) and registered with the appropriate authority for the said item(s). The technical offer of such MSE Bidders must include a valid copy of relevant MSE Certificate issued by appropriate authority specifying the item as per tender. Purchase Preference of 15% (fifteen percent) shall be extended to the eligible MSE Bidder (i.e. Manufacturer of tendered goods for procurement) over non-MSE L1 Bidder and PO shall be awarded for full tender quantity on such MSE bidder, subject to matching their quoted rates/costs with non-MSE L1 Bidder.

19) Financing of trade receivables of Micro and Small Enterprises (MSEs) through Trade Receivables Discounting System (TReDS) platform.

Based on the initiatives of Government of India to help MSF vendors get immediate access to liquid fund based on Buyers credit rating by discounting, OIL has registered itself on TReDS platform with M/s RXII, and M/s A TREDS Ltd. (Invoice Mart). MSE vendors can avail this benefit by registering themselves with any of the exchanges providing c-discounting / electronic factoring services on TReDS platform and following the procedures defined therein, provided OIL is also participating in such TReDS Platform as a Buyer.

(i) Vendor should be aware that all costs relating to availing the facility of discounting on TReDS platform including but not limited to Registration charges, Transaction charges for financing, Discounting Charges, Interest on financing, or any other charges known by any name shall be borne by MSE Vendor.

(ii) MSE Vendor hereby agrees to indemnify, hold harmless and keep OIL and its affiliates, Directors, officers, representatives, agents and employees indemnified, from any and all damages, losses, claims and liabilities (including legal costs) which may arise from Sellers submission, posting or display, participation, in any manner, on the TReDS Platform or from the use of Services or from the Buyer's breach of any of the terms and conditions of the Usage Terms or of this Agreement and any Applicable Law on a full indemnity basis.

(iii) OIL shall not be liable for any special, indirect, punitive, incidental, or consequential damages or any damages whatsoever (including but not limited to damages for loss of profits or savings, business interruption, loss of information), whether in contract, tort, equity or otherwise or any other damages resulting from using TReDS platform for discounting their (MSE Vendor's) invoices.

Note:

(i) Buyer means OIL who has placed Purchase Order / Contract on a MSF Vendor (Seller).

(ii) Seller means a MSE vendor, who has been awarded Purchase Order / Contract by Oil. (Buyer).

<p>20) RESTRICTIONS ON PROCUREMENT FROM A BIDDER OF A COUNTRY SHARING LAND BORDER WITH INDIA: Ministry of Finance of Govt. of India, Department of Expenditure, Public procurement Division vide Order No. F.7/10/2021-PPD (1) dated 23.02.2023 has proclaimed the insertion of Rule 144 (xi) in the General Financial Rules (GFRs), 2017 regarding restrictions on procurement from a bidder of a country which shares a land border with India on the grounds of defence of India on matters directly or indirectly related thereto including national security. Clause on applicability of above restriction is furnished as APPENDIX – A3 of the tender document. Bidders are requested to take note of the clauses and submit their offers accordingly, wherever applicable. The bidders must submit undertakings as per PROFORMA – 4(A), PROFORMA – 4(B) & PROFORMA – 4(C) along with their bid towards compliance of the above guidelines for participation in this tender. If the undertakings given by a bidder whose bid is accepted is found to be false, this would be a ground for debarment/action as per OIL’s Banning Policy and further legal action in accordance with law.</p>							
<p>21) FURNISHING FRAUDULENT INFORMATION/ DOCUMENT: If it is found that a Bidder has furnished fraudulent document/information, the Bid Security/Performance Security shall be forfeited and the party will be debarred for a period of 3 (three) years from date of detection of such fraudulent act, besides the legal action. In case of major and serious fraud, period of debarment may be enhanced. In this regard, bidders to categorically fill up undertaking as per format provided vide Proforma – 3 and submit the same along with their bid.</p>							
<p>22) PRICE BREAK-UP:</p>							
<p>The bidder shall upload price break-up as per REVISED PRICE SCHEDULE/PRICE BID FORMAT enclosed as per ANNEXURE-CCC at designated place provided in GeM portal for uploading of price break-up. Bidder must ignore the originally uploaded PRICE BREAK UP FORMAT document and shall submit their offer complying revised PRICE BREAK UP FORMAT document is enclosed as per ANNEXURE-CCC.</p> <p>No price shall be provided in the Technical-commercial Bid/Un-Priced Bid otherwise the offer shall be rejected.</p>							
<p>23) SETTLEMENT OF DISPUTES:</p>							
<p>A) Arbitration (Applicable for Suppliers/CONTRACTORS other than PSU and MSME):</p> <p>1) Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, the same shall be referred to Arbitration as provided hereunder:</p> <p>2) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.</p> <p>3) It is agreed and undertaken by the Parties that irrespective of country of origin of the CONTRACTOR, the arbitration proceedings shall be governed by the Arbitration and Conciliation Act, 1996 and under no circumstances, the proceedings shall be construed as International Arbitration.</p> <p>4) The number of arbitrators and the appointing authority will be as under:</p>							
<table border="1" style="width: 100%; text-align: center;"> <thead> <tr> <th style="width: 33%;">Claim amount (excluding claim for interest and counter claim, if any)</th> <th style="width: 33%;">Number of Arbitrator</th> <th style="width: 33%;">Appointing Authority</th> </tr> </thead> <tbody> <tr> <td>Upto Rs.25.00 Lakh</td> <td>Not applicable</td> <td>Not applicable</td> </tr> </tbody> </table>		Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority	Upto Rs.25.00 Lakh	Not applicable	Not applicable
Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority					
Upto Rs.25.00 Lakh	Not applicable	Not applicable					

Above Rs.25.00 Lakh Upto Rs.25 Crore	Sole Arbitrator	OIL
Above Rs. 25 Crore	3 Arbitrators	One Arbitrator by each party and the 3rd Arbitrator, who shall be the presiding Arbitrator, by the two Arbitrators.

5) The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.

6) If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he shall proceed de novo.

7) Parties agree and undertake that neither shall be entitled for any pre-reference or pendent-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.

8) The arbitral tribunal shall complete the proceedings, make and publish the award within time stipulated in the Arbitration and Conciliation Act, 1996(as amended)

9) If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties. Where the proceedings are put in abeyance or terminated on account of mutual settlement of dispute by the parties, the fees payable to the arbitrators shall be determined as under:

(i) 20% of the fees if the claimant has not submitted statement of claim.

(ii) 40% of the fees if the pleadings are complete

(iii) 60% of the fees if the hearing has commenced.

(iv) 80% of the fees if the hearing is concluded but the award is yet to be passed.

10) Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator appointed by it. Claimant shall also be responsible for making arrangements for travel/stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.

In case of sole arbitrator, both parties shall equally share all expenditures that may be required to be incurred.

11) The fees and other administrative/secretarial expenses of the arbitrator(s) shall not exceed the model fee as stipulated in Schedule of the Act and such expenses shall be equally borne by the parties.

12) The Place/Seat of Arbitration shall be Guwahati or the place where the contract is executed. The venue of the arbitration shall be decided by the Arbitrator(s) in discussion with the parties. The cost of arbitration sittings shall be equally borne by the parties.

13) The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.

14) Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

B) Arbitration (applicable in case of Contract awarded on Public Sector Enterprise):

a) In the event of any dispute or difference relating to the interpretation and application of the provisions of commercial contract (s) between Central Public Sector Enterprises (CPSEs) and also between CPSEs and Government Departments/Organizations (excluding disputes -concerning Railways, Income Tax, Customs & Excise Departments), such dispute or difference shall be taken up by either party for resolution through AMRCD as mentioned in OPE OM No. 4(1)/2013-DPE(GM)/FTS-1835 dated 22-05-2018.

b) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause and refer the dispute(s) to AMRCD with a copy to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter

c) Upon such reference, the dispute shall be decided by the Competent Authority appointed under the AMRCD, whose decision shall bind the parties finally and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

C) Arbitration (Applicable to Micro, Small and Medium Enterprise):

In the event of any dispute or difference relating to, arising from or connected with the Contract, efforts shall be made to resolve the dispute(s) amicably by mutual consultation and in case such dispute(s) cannot be resolved through mutual consultation, then same shall be resolved through the procedure as prescribed in Section-18 of the Micro, Small and Medium Enterprises Development Act, 2006.

23.4) Resolution of disputes through conciliation by OEC: (Not Applicable in cases where value of dispute is less than Rs. 25 Lakhs and more than 2 Crore)

If any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, Company at its discretion, on its own or on the request of the CONTRACTOR, may refer the dispute to Outside (CBC), OIL as provided hereunder:

a) The party desirous of resorting to conciliation shall send a notice of 30 (thirty) days to the other party of its intention of referring the dispute for resolution through OEC. The notice invoking conciliation shall specify all the points of disputes with details of the amount claimed to be referred to OEC and the party concerned shall not raise any new issue thereafter.

b) OIL shall nominate three outside experts, one each from Financial/commercial, Technical and Legal fields from the Panel of Outside Experts maintained by OIL who shall together be referred to as OEC (Outside Experts Committee).

c) Parties shall not claim any interest on claims/counterclaims from the date of notice invoking conciliation till execution of settlement agreement, if so arrived at. In case, parties are unable to reach a settlement, no interest shall be claimed by either party for the period from the date of notice invoking conciliation till the date of OEC recommendations in any further proceeding.

d) The Proceedings of the OEC shall be broadly governed by Part III of the Arbitration and Conciliation Act, 1996 including any modifications thereof. Notwithstanding above, the proceedings shall be summary in nature and Parties agree to rely only upon documentary evidence in support of their claims and not to bring any oral evidence in the OEC proceedings.

e) OEC shall hear both the parties and recommend possible terms of settlement between the parties. The recommendations of OEC shall be non-binding and the parties may decide to accept or not to accept the same. Parties shall be at liberty to accept the OEC recommendation with any modification they may deem fit.

f) Where recommendations are acceptable to both the parties, a settlement agreement will be drawn up in terms of the OEC recommendations or with such modifications as may be agreed upon by the parties. The settlement agreement shall be signed by both the parties and authenticated by all the OEC members either in person or through circulation. This settlement agreement shall have the same legal

<p>status and effect as that of an arbitration award on agreed terms on the substance of the dispute rendered by an arbitral tribunal under Section 30 of the Arbitration and Conciliation Act, 1996.</p> <p>g) OIL will share all other guidelines regarding reconciliation through OEC with the CONTRACTOR when it resorts to settlement through OEC. Both parties agree to adhere to these guidelines.</p> <p>h) All the expenditure incurred in the OEC proceedings shall be shared by the parties in equal proportion. The parties shall maintain account of expenditure and present to the other for the purpose of sharing on conclusion of the OEC proceedings.</p> <p>i) The OEC proceedings must be completed within a period of 3(three) months from the date of constitution of the OEC with a provision of extension of one months, subject to mutual agreement. The Place of OEC shall be either at New Delhi or Guwahati.</p> <p>j) If the parties are not able to resolve the dispute through OEC or do not opt for conciliation through OEC, the party may invoke arbitration clause as provided in the contract.</p> <p>k) The parties shall be represented by their in-house employees/executives. No party shall bring any advocate or outside consultant/advisor/agent. Ex-officers of OIL who have handled the matter in any capacity directly or indirectly shall not be allowed to attend and present the case before OEC on behalf of Contractor. However, ex-employees of parties may represent their respective organizations.</p> <p>l) Solicitation or any attempt to bring influence of any kind on either OEC Members or OIL is completely prohibited in conciliation proceedings and OIL reserves the absolute right to close the conciliation proceedings at its sole discretion if it apprehends any kind of such attempt made by the Contractor or its representatives.</p> <p>D) Exclusions: Parties agree that following matters shall not be referred to conciliation or arbitration:</p> <p>i) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to initiate any proceedings for suspension or debarment or banning or, decision to suspend or to ban or to debar business dealings with the bidder/CONTRACTOR and/or with any other person involved or connected or dealing with bid/contract/bidder/CONTRACTOR.</p> <p>ii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision under provisions of Integrity Pact executed between OIL and the Bidder/CONTRACTOR.</p> <p>iii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to comply with any order or directive of any statutory/government authority.</p> <p>iv) Any claim which is less than Rs. 25 Lakh.</p>	
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24) DOCUMENT VERIFICATION: Oil India Limited (OIL) has engaged the following 09 (Nine) Independent Inspection Agencies to verify and certify of various documents required against BEC/BRC of the tender:

Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID
i.	M/s. RINA India Pvt. Ltd.	a. ssd@rina.org b. Andrea.Vattuone@rina.org
ii.	M/s. Dr. Amin Controllers Pvt. Ltd.	a. rkjain@rcaindia.net b. info@rcaindia.net
iii.	M/s. DNV Inspection India Pvt. Ltd,	a. amr.el-shirbini@dnv.com b. sherif.helmy@dnv.com c. raikar.rajesh@dnv.com
iv.	M/s. TÜV SÜD South Asia Pvt. Ltd.	a. Jaimin.Bhatt@tuv-sud.in b. sanjaykumar.singh@tuv-sud.in c. Pankaj.Narkhede@tuv-sud.in d. Ajit.Yadav@tuv-sud.in

v.	M/s. IRCLASS Systems and Solutions Private Limited	a. abhishek.singh@irclass.org b. pradeep.bansal@irclass.org c. Asim.Hajwani@irclass.org d. Amit.Ketkar@irclass.org e. industrial_services@irclass.org
vi.	M/s. Gulf Llyods Industrial Services (India) Pvt. Ltd.	a. contact@gulflloyds.com b. bbhavsar@gulflloyds.com c. inspection@gulflloyds.com d. gulflloyds.india@gmail.com
vii.	M/s. TUV India Private Limited	a. salim@tuv-nord.com b. delhi@tuv_nord.com
viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. Shailesh.Deotale@ind.tuv.com b. ravi.kumar@ind.tuv.com c. rupeshkumar.singh@ind.tuv.com d. Neeraj.Chaturvedi@ind.tuv.com
ix.	M/s. Bureau Veritas (India) Private Limited	a. udit.chopra@bureauveritas.com b. vishal.sapale@bureauveritas.com c. dinesh.sukhramani@bureauveritas.com d. p.sridhar@bureauveritas.com e. hariprasad.jhawar@bureauveritas.com f. amit.shaw@bureauveritas.com g. business.support@bureauveritas.com h. labhanshu.sharma@bureauveritas.com i. pramodkumar.yadav@bureauveritas.com j. sonal.lad@bureauveritas.com

- A) The Bidders have to get the various documents required against BEC/BRC of the tender verified and certified by anyone of the above Independent Inspection Agencies and submit the duly certified documents alongwith the Inspection Certificate issued by the Inspection Agencies as part of their Technical Bids. It may be noted that the scope of inspection is primarily to verify the authenticity of the documents being submitted as part of the bid. All Charges of the Third-party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and Payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL will not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.
- B) As mentioned above, Bidder(s) have to submit the verified documents and the duly certified Inspection Certificate by the Inspection Agencies along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be normally considered. However, in case a bidder submits its bid alongwith all relevant supporting documents against BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, **such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within seven (7) days of actual bid opening.**

Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within seven (7) days of actual bid opening at its own risk and responsibility. **If a bidder does not submit the undertaking towards submission of third party certification within 7 days from date of Bid Closing date, but certified document reaches us within the cut-off date of above seven (7) days, then such bids shall be considered.**

- C) The methodology of inspection/ verification of documents followed by the agencies is broadly as under but not limited to:
- a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Rejection & Bid Evaluation Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empanelled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/ verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.
 - b) The prospective bidder shall contact any of the empanelled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification of documents by OIL's empanelled third party agency shall not automatically make the bidder eligible for award of contract.
 - c) Verification of documents are normally categorised as under:
 - **General Requirement:**
 - Check Bidder's PAN Card
 - Check Bidder's GST Certificate
 - Check ITR of company – last three years (minimum)
 - Check Bidder's Certificate of Incorporation – Domestic Bidder.
 - **Additional Documents:** (If applicable against the tender)
 - Joint Ventures Agreements – To Double-check with JV Partners
 - Consortium Agreements – To Double-check with Consortium Partners
 - Holding/ Parent/Subsidiary Company – To check the notarized Share Holding pattern
 - **Technical Criteria:**
 - To check Experience Proof –
 - To Check the Completion Certificates – Letter of Appreciations of proper Execution
 - Reference contact verification and true copy verification
 - To check Original Work Order/Contract Copy
 - To check any other document(s), if called for vide BEC/BRC of the Tender.
 - **Financial Criteria:**
 - Check and verify Audited Balance Sheet/CA certificate – Turnover & Net Worth.
 - Check Notarization validity, if any
 - To check the Line of Credit, if incorporated in the tender.

BID EVALUATION CRITERIA (BEC)/BID REJECTION CRITERIA(BRC)

(To be filled and dully signed up by bidder and submit along with Technical Bid)

Clause/Description	(Complied / Not Complied / Deviation / Not Applicable)	Relevant Location of their Bid to support the remarks / compliance (Reference of Document name / Serial number / Page number of bid for documentary evidence)
<p>In addition to the General Terms and Conditions of GeM portal the following BEC / BRC criteria will be applicable against this tender:</p> <p>The bids shall conform to the specifications, terms and conditions given in the tender. Bids shall be rejected in case the item(s) offered do not conform to technical specifications and to the respective international / national standards wherever stipulated.</p> <p>Notwithstanding the general conformity of the bids to the stipulated specifications, and terms & conditions, the following requirements shall have to be particularly met by the bidders, without which the offer will be considered as non-responsive and rejected. All the documents related to BEC / BRC must be submitted along with the technical bid.</p>		
A) BID REJECTION CRITERIA:		
A.1) TECHNICAL: Bidder must meet the following criteria failing which the bid shall be rejected.		
1.0 BIDDER'S QUALIFICATION:		
<p>1.1 The bidder shall be an Original Equipment Manufacturer (OEM) of the tendered item(s) and have experience of Design, manufacturing, supply and installation & commissioning of SRP Surface Unit.</p> <p align="center">OR</p>		
<p>1.2 The bidder shall be an authorized dealer/authorized distributor/Agent/Supply House of OEM. OEM must meet qualification criteria as per clause 1.1. Documentary evidence of OEM meeting the qualification criteria as per clause No. 1.1 along with authorization letter/ dealership certificate (valid at the time of bidding and till entire execution of the order) with proper guarantee/warranty back up for the supplied products from the original SRP Surface Unit manufacturer (OEM) in OEM's Letter Head shall be submitted along with technical bid.</p> <p align="center">OR</p>		

<p>1.3 The bidder shall be an Indian Company / Indian Joint Venture Company/Technical Collaboration, who meets the Financial Turnover & Net worth criteria as per clause No. A.2 but do not meet criterion as per clause Nos. 1.1 above, may also bid on the strength of Technical Collaborator / Joint Venture Partner who meets the qualification criteria laid down at clause No. 1.1 provided bidder himself who will bid as Principal must be from the field of manufacturing and supplying of oil & gas equipment as per API/ISO/GOST standards.</p>		
<p>2.0 BIDDER'S EXPERIENCE:</p>		
<p>2.1 If the bidder is the original equipment manufacturer (OEM) of the tendered item, then:</p>		
<p>2.1.1 The bidder shall have experience of successful execution of past supply of at least 50% of the tender quantity (to be rounded off to next higher integer) for Sucker Rod Pump Surface Unit of rating C320 or higher in previous five (05) years reckoned from the original bid closing date of the tender to any Oil & Gas Industry or E&P company or service provider to an E&P company, either by themselves or through their agent/dealer/distributor/stockiest/supply house. Documentary evidence shall be submitted as mentioned in para 2.1.2.</p> <p>However, in case the OEM (Original Equipment Manufacturer) of the product is domestic manufacturer and has manufactured and successfully executed at least one (01) developmental/ trial order to OIL/ONGCL for SRP Surface Unit of rating C-320 or higher (irrespective of supplied quantity) during the last 5 (five) Years prior to original Bid Closing Date, shall be considered as established source and shall be qualified with respect to this clause, subject to submission of the following documents along with their technical bid:</p> <p>a) Copy of development Purchase Order (PO) and successful Field Trial Report issued by ONGCL (bearing the PO No. & Date in their letter head), if executed against ONGCL's development order.</p> <p>b) Copy of successful Field Trial Report issued by OIL in its official letter head highlighting the development Order No. & Date, if executed to OIL.</p>		
<p>2.1.2 The following three (03) sets of documentary evidences to substantiate experience records of the bidder must be submitted alongwith the technical bid, failing which the Bid shall be treated as incomplete and rejected:</p> <p>i) Set-1: Any one of the following documents:</p> <p>a) Copy of Purchase order(s)</p> <p>b) Copy of contract(s) awarded by Client(s)</p> <p>ii) Set-2: Any one of the following documents:</p> <p>a) Copy of Consignee delivery receipts</p> <p>b) Copy of challans</p> <p>c) Copy of Bill of Lading</p> <p>d) Copy of Tax Invoice/Commercial Invoice</p>		

- iii) **Set-3:** Any one of the following documents:
- a) True copies of Original Signed and sealed Completion report (on Client's/User's official letter head with signature & stamp).
 - b) True copies of performance certificate (on Client's/User's official letter head with signature & stamp).
 - c) True copies Payment Certificate from the clients (on Client's/User's official letter head with signature & stamp).

NOTES:

- [i] The Purchase Orders/contracts date need not be within 5 (five) years preceding original bid closing date of this tender. However, the execution of supply must be within 5 (five) years preceding the original bid closing date of this tender.
- [ii] In the event of any extension to the bid closing date of the tender, the original scheduled bid closing date shall be considered for evaluation of BRC clauses.
- [iii] Against all supporting documents submitted by the bidder alongwith the technical bid, originals must be kept ready and to be produced for verification of OIL, if called for.
- [iv] E&P company means Exploration & production company who is engaged in exploration & production of hydrocarbon (crude oil & natural gas).
- [v] The service provider to an E&P company shall mean a company, who has procured the item shown in the experience credential submitted and has provided service by utilizing the equipment by himself to an E&P company or has installed & commissioned the item by himself in oilfield of an E&P company.
- [vi] In case experience credential is submitted for past supply to a service provider to an Exploration & production (E&P) company, a declaration from the service provider is required to be submitted stating the name and address of the E&P company for which the item mentioned in the experience credential has been utilized for providing the service or has been installed & commissioned in oilfield of the E&P Company.
- [vii] A job executed by a bidder for its own organization/subsidiary cannot be considered as experience for the purpose of meeting BEC/BRC.

2.2 In case the Bidder is not the OEM of the offered item, but submitted their bid as authorized agent/dealer/distributor/supply house of OEM, then:		
2.2.1 Bidder(s) other than OEM must submit a valid Authorization letter and back-up warranty from the manufacturer as per format enclosed herein vide Proforma-Z . The Authorization and back-up warranty letter duly sealed & signed by the Manufacturer on their official letterhead must be submitted along with the technical bid. This certificate should be valid at the time of bidding and should remain valid during the entire execution period of the order.		
2.2.2 The OEM (principal) shall fulfill the experience criteria mentioned under para 2.1.1 above. Bidder must submit documentary evidence in respect of manufacturer's supply experience as specified under para 2.1.1 & 2.1.2 above, from the concerned manufacturer (having supplied such items either by the manufacturer themselves or through their sole selling agent / distributor/ dealer/ supply house).		
2.2.3 No change in OEM after the submission of bid is allowed. The bid shall be rejected in case of any change of the proposed OEM after submission of the bid.		
2.3 In case Bid from Indian Company / India Joint Venture Company with Technical Collaboration/ Joint Venture Partner:		
2.3.1 Indian bidders quoting based on technical collaboration/ joint venture, shall submit a Memorandum of Understanding (MOU) / Agreement with their technical collaborator/ joint venture partner clearly indicating their roles under the scope of work which shall be addressed to OIL and shall remain valid and binding for the entire duration period under this tender/order/contract. The Indian bidder will be considered as the "Principal bidder" and the Technical Collaborator will be considered as the "Technical Partner" only.		
2.3.2 The Indian company /bidder who will bid as Principal bidder must be from the field of manufacturing and supplying of oil & gas equipment as per API/ISO/GOST standards and "Technical Partner" must meet the criteria as specified under para 2.1.1 & 2.1.2 above. Documentary evidence shall be submitted as mentioned in para 2.1.2		
2.3.3 The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of overseas partners/members, the MOU / Agreement should be notarised / endorsed by Indian Embassy.		

<p>2.4 In case the bidder already has experience of Designing, manufacturing, supply and installation of atleast 50% of the tender quantity (to be rounded off to next higher integer) for Sucker Rod Pump Surface Unit of rating C320 or higher in previous five (05) years reckoned from the original bid closing date to OIL INDIA LIMITED, then they should mention the OIL's P.O. No(s). in the technical bid which have been successfully executed by them and need not require to submit the documentary evidence. The offer will be summarily rejected, if the Bidder neither submits the documentary evidences as above nor indicates OIL's last executed PO number & date in their technical bid.</p>		
<p>3.0 The Original Equipment Manufacturer of the tendered item(s) shall be holding relevant API/ISO/GOST Certificate(s) with continuous validity for 5 years preceding original bid closing date of the tender. Copies of relevant API/ISO/GOST certificates of the OEM shall be submitted accordingly along with the technical bid for verification failing which bid shall be rejected. The bidder shall categorically submit an undertaking in the technical bid that the OEM will ensure to keep the relevant API/ISO/GOST certificate valid continuously till completion of supply of the entire purchase order quantity, and agree that OIL reserves the right to terminate the order forthwith without thereby incurring any liability to the supplier, in case the relevant API/ISO/GOST certificate becomes invalid during the execution of purchase order.</p> <p>However, in case the OEM (Original Equipment Manufacturer) of the product is domestic manufacturer and has manufactured and successfully executed at least one (01) developmental/ trial order to OIL/ONGCL of SRP Surface Unit of rating C-320 or higher (irrespective of supplied quantity) during the last 5 (five) Years prior to original Bid Closing Date, shall be considered as established source and shall be qualified with respect to this clause, subject to submission of the following documents along with their technical bid:</p> <ol style="list-style-type: none"> a) Documentary proof as mentioned in BEC clause 2.1.1. b) A valid copy of Relevant API/ISO/GOST certificate of the OEM (as applicable) during the bid submission and the same shall be kept valid during entire period of the execution of the order. <p>Note: Relevant API/ISO/GOST Certificate(s) means API/ISO/GOST Certificates for SRP Surface unit, rods etc should be provided without which offer will be rejected. Bidder to submit valid API 11E/ GOST 31832-2012/ ISO 10431 & API 11B/ GOST 31825-2012, GOST 13877-96/ ISO 10428 certificates or licenses for manufacturing SRP Surface Unit and accessories.</p>		

<p>4.0 Bidder should categorically confirm to provide services of adequately qualified and trained/experienced key-manpower for intended work (Installation and Commissioning of the SRP units).</p>		
<p>5.0 Bids which do not include supply of all the materials/jobs mentioned in the tender document will be considered as incomplete and rejected.</p>		
<p>6.0 PLACEMENT OF TRIAL ORDER / DEVELOPMENTAL ORDER CRITERIA:</p>		
<p>6.1 If any bidder is submitting their offer as an original equipment manufacturer (OEM) of tendered items and does not meet experience criteria as mentioned in above Para 2.1.1 but holds valid Relevant API/ ISO/ GOST Certificate(s) as mentioned in above Para 3.0 and has met all the technical and commercial requirements of this tender; offer/product of such bidder may be considered for a Trial Order/ Developmental Order (at OIL's desecration) as per the OIL's Developmental order policy. The quantity of trial order shall be outside the tendered quantity and shall be decided by OIL.</p>		
<p>A.2) FINANCIAL:</p>		
<p>1.0 The bidder shall have an annual financial turnover from Operations equal to minimum INR 490.80 Lakhs during any of the preceding 3 (Three) financial/accounting years reckoned from the original bid closing date of the tender.</p> <p>{Annual Financial Turnover of the bidder from operations shall mean -"Aggregate value of the realization of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (bidder) during a financial year" as per the Companies Act, 2013 Section 2 (91)}.</p>		
<p>2.0 "Net Worth" of the bidder must be positive for the financial/accounting year just preceding to the original Bid Closing Date of the Tender.</p> <p>{Net worth shall mean: "Share capital + Reserves created out of profits and securities Premium - Aggregate value of accumulated losses (excluding revaluation reserves) - deferred expenditure - Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation".}</p>		
<p>3.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months / or within the due date for furnishing of audit report as per Section 139(1) of IT Act, 1961 (read along with latest circulars/notifications issued by CBDT from time to time), whichever is later reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous</p>		

<p>three financial/accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an affidavit/ undertaking (as per PROFORMA-2, if applicable) certifying that 'the balance sheet/Financial Statements for the financial year 2023-2024 has actually not been audited so far'</p> <p>Note:</p> <p>a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the technical bid:-</p> <p>i) A certificate issued by a practicing Chartered Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE-CA.</p> <p>OR</p> <p>ii) Audited Balance Sheet alongwith Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.</p> <p>b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/ State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.</p>		
<p>4.0 In case the Bidder is subsidiary company (should be wholly owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits its bid based on the strength of parent/ultimate parent/holding company, then following documents need to be submitted:</p> <p>(i) Turnover of the parent/ultimate parent/holding company should be in line with Para A.2 (1.0) above.</p> <p>(ii) Net Worth of the parent/ultimate parent/holding company should be positive in line with Para A.2 (2.0) above.</p> <p>(iii) Corporate Guarantee [Proforma – 2(A)] on parent/ultimate parent/holding company’s company letter head signed by an authorized official undertaking that they would financially support their wholly owned subsidiary company for executing the project/job in case the same is awarded to them.</p> <p>(iv) Documents to substantiate that the bidder is as wholly subsidiary of the parent/ultimate parent/holding company.</p>		

<p>A.3) COMMERCIAL: Commercial Bid Rejection Criteria will be as per GeM General Terms & Conditions with following Special Bid Rejection Criteria.</p>		
<p>1.0 Bids received in physical form against online invitation through GeM portal shall be rejected (except the documents specifically called for in hard copies, if any). Similarly, Bids received after the bid closing date and time shall be rejected. Also, modifications to bids received after the bid closing date & time shall not be considered.</p>		
<p>2.0 Bids containing incorrect/false/misleading statement(s) shall be rejected.</p>		
<p>3.0 Bid Security in ORIGINAL shall be furnished by the Bidder as a part of their TECHNICAL BID. The amount of Bid Security and its validity shall be as specified in the Bid Document. Any bid not accompanied by a proper bid security in ORIGINAL shall be rejected without any further consideration. A bid shall be rejected straightway if Original Bid Security is not received within the stipulated date & time mentioned in the Tender and/or if the Bid Security validity is shorter than the validity indicated in Tender and/or if the Bid Security amount is lesser than the amount indicated in the Tender. For exemption for submission of Bid Security please refer Bid security clause under latest Standard General Terms & Conditions (GTC) of GeM portal applicable against this tender.</p> <p>Provisions such as seeking support from another company by way of submission of JV/ consortium bid, etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, in case of submission of Consortium bids by MSEs, in order to avail the benefits reserved for MSEs (i.e. exemption from payment of EMD and purchase preference), the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirement including technical and financial evaluation criteria. In that case all the members of the Consortium including the leader of the Consortium should be the eligible MSEs. Further, in case of bid from incorporated JVC, in order to avail the above MSE benefits, the bidder i.e. JVC shall have to be MSE.</p>		
<p>4.0 In case of Bid Security submitted in the form of Bank Guarantee, Scanned copy of Bank Guarantee shall be uploaded by Seller in the online bid and hard copy of the Bank Guarantee will have to be submitted directly to the Buyer within 5 working days of bid opening, failing which the bid may be treated as incomplete & may lead to rejection of the bid by buyer without making any reference to the seller. The Original Bid Security shall be submitted manually in sealed envelope super scribed with tender no. and due date to: GM (C&P), Oil India Limited, Rajasthan Field, 2A, Saraswati Nagar, District Shopping Centre, Basni, Jodhpur-342005, Rajasthan</p>		

<p>5.0 A bid shall be rejected straightway if it does not conform to any one of the following clauses:</p> <p>a) Validity of bid shorter than the validity indicated in the Tender.</p> <p>b) Original Bid security not received within the stipulated date and time mentioned in the tender.</p> <p>c) Bid Security with (i) Validity shorter than the validity indicated in tender and /or (ii) Bid Security amount lesser than the amount indicated in the tender.</p> <p>d) In case the party refuses to sign Integrity Pact.</p>		
<p>6.0 Bidder must accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:</p> <p>i) Liquidated Damages</p> <p>ii) Guarantee of material</p> <p>iii) Arbitration / Resolution of Dispute</p> <p>iv) Force Majeure</p> <p>v) Applicable Laws</p>		
<p>7.0 To ascertain the substantial responsiveness of the Bid the Company reserves the right to ask the Bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in totality must be received on or before the deadline given by the Company, failing which the offer will be summarily rejected.</p>		
<p>8.0 Any exception or deviation to the Tender requirements must be tabulated in “Statement of Compliance” (enclosed as per Proforma - Q) by the Bidder in their Technical Bid only. Any additional information, terms or conditions included in the Commercial (Priced) Bid will not be considered by OIL for evaluation of the Tender.</p>		
<p>9.0 PRICE SCHEDULE: The bidder must enter an all-inclusive price (including GST) against the “OFFER PRICE” field while creating their response against the tender in GeM portal. Computation of the above-mentioned all-inclusive price must be done as per as per REVISED PRICE SCHEDULE/PRICE BID FORMAT ENCLOSED AS PER ANNEXURE-CCC provided with the bid including bid corrigendum, if any. The duly filled Price Bid Format indicating the Unit Rates and GST rate in the provided space, shall be uploaded by the bidder under “Financial Documents” on GeM portal.</p> <p>Note: The breakup of the quoted / offered price, as per the prescribed Price Bid Format MUST NOT be uploaded with the technical bid; otherwise the bid shall be rejected straightway.</p>		
<p>10.0 Price evaluation of bids shall be carried out based on the grand total value quoted by the bidder in the price bid format which includes all taxes, duties and levies including Customs Duty and GST. Bidder must enter an ALL-INCLUSIVE PRICE (INCLUDING GST) against the “OFFER PRICE” field while creating their response against the tender in GeM portal.</p>		

<p>11.0 Bidders must quote rates in accordance with the price schedule outlined in REVISED PRICE SCHEDULE/PRICE BID FORMAT ENCLOSED AS PER ANNEXURE-CCC; otherwise the Bid will be rejected. However, if no charge is involved for any of the work/item, 'NIL' should be mentioned against such part of work. If any item in the Price Bid Format is left blank, then it will be construed that for that item bidder has quoted rate as "0". However, if a bidder indicates that they are not quoting for all the items then their offer will be rejected.</p>		
<p>12.0 The Company reserves the right to cancel/withdraw the tender or annul the bidding process at any time prior to award of contract, without thereby incurring any liability to the bidders or any obligation to inform the bidders of the grounds of Company's action.</p>		
<p>13.0 Bid involving a party in any form whose name is appearing in the prevailing list of banned/blacklisted vendors of OIL INDIA LIMITED shall be rejected outright.</p>		
<p>14.0 Arithmetical errors, if any, in the price bids will be rectified on the following basis. "If there is a discrepancy between the Unit Rate and Total Amount (that is obtained by multiplying Unit Rate with Quantity), the unit rate shall prevail and the total amount shall be corrected accordingly. Similarly, if there is a discrepancy between words and figures, the amount quoted in words will prevail. If there is discrepancy between the percentage terms and calculated amount, the amount will be rectified by re-calculating the amount as per the percentage terms. Any bidder who does not accept the said correction procedure, their bid will be rejected." However, if the grand total value including GST evaluated in the price bid format and the "Offer Value" declared on GEM portal do not match, the value on GEM portal shall be considered as final and evaluation shall be done accordingly.</p>		
<p>15.0 In case of participation of MSE and LC vendor against the tender, MSE vendor will be given preference over LC bidder to match with L1 bidder as per Public Procurement Policy. MSE vendor will be evaluated with 15% PP and LC vendor will be evaluated with 20% PP as MSE vendor does not have Local Content conditions as per Public Procurement Policy and the MII policy is not applicable for DMEP and MSME.</p> <p>The undertaking for percentage of Local content shall be submitted as per Proforma-LC to undertake that for the tendered Goods/Services has been calculated in conjunction with the directive issued by Ministry of Petroleum and Natural Gas vide notification no. FP-20013/2/2017-FP- PNG-Part (4) (E-41432) dated 26.03.2024</p>		

<p>16.0 Document Verification: Oil India Limited (OIL) has engaged the 09 (Nine) Independent Inspection Agencies to verify and certify of various documents required against BEC/BRC of the tender.</p> <p>The Bidders have to get the various documents required against BEC/BRC of the tender verified and certified by anyone of the above Independent Inspection Agencies and submit the duly certified documents alongwith the Inspection Certificate issued by the Inspection Agencies as part of their Technical Bids. It may be noted that the scope of inspection is primarily to verify the authenticity of the documents being submitted as part of the bid.</p> <p>All Charges of the Third-party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and Payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL will not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.</p> <p>As mentioned above, Bidder(s) have to submit the verified documents and the duly certified Inspection Certificate by the Inspection Agencies along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be normally considered. However, in case a bidder submits its bid alongwith all relevant supporting documents against BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within seven (7) days of actual bid opening. Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within seven (7) days of actual bid opening at its own risk and responsibility. If a bidder does not submit the undertaking towards submission of third party certification within 7 days from date of Bid Closing date, but certified document reaches us within the cut-off date of above seven (7) days, then such bids shall be considered.</p> <p>Bidders are requested to Refer Clause No. 24 of Scope of Work for more details in this regard.</p>		
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PROFORMA - 1

UNDERTAKING BY VENDOR ON SUBMISSION OF BID SECURITY/BANK GUARANTEE

To,

**OIL INDIA LIMITED, RAJASTHAN FIELD,
2A, SARASWATI NAGAR, DISTRICT SHOPPING CENTRE, BASNI,
JODHPUR-342005
RAJASTHAN**

We, M/s..... are submitting the Bid Security/
Performance Security (strike out whichever not applicable) in favour of Oil India Limited, Jodhpur in
the form of bank guarantee bearing Reference No.for an amount
of INR..... valid up to as per terms and conditions of
Tender / Contract No.

BG issuing bank details: Bank:

Branch:

IFS Code:

Contact Details

E-mail Addresses:

Mobile No.:

Telephone No.:

Fax No.:

Correspondence Address

H No/Street/City:

State:

Country:

Pin Code:

Declaration:

We have arranged to send the confirmation of issuance of the bank guarantee via SFMS portal through
our bank using the details mentioned in the tender and hereby confirming the correctness of the details
mentioned.

Authorized Signature: _____

Name: _____

Vendor Code: _____

Email ID: _____

Mobile No.: _____

Enclosure: Original bank guarantee

**CERTIFICATE OF ANNUAL TURNOVER &
NET WORTH**

TO BE ISSUED BY PRACTISING CHARTERED ACCOUNTANTS' FIRM ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s... (Name of the bidder) for the last three (3) completed accounting years upto..... (as the case may be) are correct.

YE R	TURNOVER In INR (Rs.) Crores/ US \$ Million) *	NET WORTH In INR (Rs.) Crores / US \$ Million) *

*Rate of conversion (if used any): USD 1.00 = INR

Place:

Date:

Seal Membership No:

Registration Code:

UDIN:

Signature

NOTE: As per the guidelines of ICAI, every practicing CA is required to mention Unique Document Identification Number (UDIN) against each certification work done by them. Documents certified by CA without UDIN shall not be acceptable.

FORMAT FOR CERTIFICATE OF COMPLIANCE OF FINANCIAL CRITERIA

Ref: Financial Criteria of the BEC

I the authorized signatory(s) of..... (Company or firm name with address) do hereby solemnly affirm and declare as under:-

The balance sheet/Financial Statements for the financial year_____ (as the case may be) has actually not been audited as on the Original Bid closing Date.

Place :.....

Date :..... Signature of the authorized signatory

Note: Please note that any declaration having date after the **Bid closing Date** will not be considered and will be rejected. This certificate are to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date.

PROFORMA-3

**Format of undertaking by Bidders towards submission of authentic information/documents
(To be typed on the letter head of the bidder)**

Ref. No _____ Date _____

Sub: Undertaking of authenticity of information/documents submitted

Ref: Your tender No. _____ Dated _____

To,
The HOD-(C&P)
C&P Deptt,
OIL, JODHPUR

Sir,

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us as per Banning Policy of OIL.

Yours faithfully,

For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No.

Place :

Date :

(Affix Seal of the Organization here, if applicable)

(To be filled by bidder and submit along with Technical Bid)

CHECK LIST

TO BE FILLED UP IN DETAIL:

Sl No	Requirement	Bidder's Reply
01	Offer reference & Date	
02	Name, Address, Phone No & E-mail of Bidder	
03	Bank details of Bidder	
04	Name of Manufacturer	
05	Country of Origin	
06	Port of Dispatch / Dispatching Station	
07	Confirm compliance of payment terms as per NIT	
08	Confirm submission of Bid Security, if required as per NIT	
09	Confirm submission of signed Integrity pact, if required as per NIT	
10	Confirm acceptance of PBG clause, if required as per NIT	
11	Confirm submission of the balance sheet/Financial Statements for the financial year 2023-24. If not, whether declaration as per BRC submitted (refer Annexure-CA & Proforma - 2).	
12	Exception/Deviations quoted, if any, to be given in details or refer to respective page of the bid documents	
13	Confirmation regarding mentioning of Eight Digit HSN Code for each item	
14	% of Local content as per DPIIT-MII policy, whether the relevant documents submitted or not?	
15	Weather the price-break up is uploaded at designated place in GeM portal or not?	
16	Confirm submission of The compliance statement (enclosed Proforma-Q)	
17	Confirm submission of undertakings towards submission of authentic information/documents as per PROFORMA – 3	
18	Confirm submission of all relevant supporting documents against BEC/BRC getting verified by the designated Independent Inspection agency as per Clause No. 24 of Scope of work	

FORM OF BID SECURITY (BANK GUARANTEE FORMAT)

To
M/s. OIL INDIA LIMITED,
C&P Department,
Jodhpur, Rajasthan,
INDIA, PIN - 342005

WHEREAS _____(Name of Bidder) (hereinafter called "the Bidder") has submitted _____ their offer Dated _____ for _____ the provision of certain services (hereinafter called "the Bid") against OIL INDIA LIMITED, Jodhpur, Rajasthan, India (hereinafter called the Company) Tender No. _____ KNOW ALL MEN BY these presents that we _____(Name of Bank) of _____(Name of Country) having our registered office at _____(hereinafter called "Bank") are bound unto the Company in the sum of (* _____) for which payment well and truly to be made to Company, the Bank binds itself, its successors and assignees by these presents.

SEALED with the said Bank this _____ day of 20_____.

THE CONDITIONS of these obligations are:

1. If the Bidder withdraws their Bid within its original/extended validity; or
2. The Bidder modifies/revises their bid suo moto; or
3. The Bidder does not accept the contract; or
4. The Bidder does not furnish Performance Security Deposit within the stipulated time as per tender/contract; or
5. If it is established that the Bidder has submitted fraudulent documents or has indulged into corrupt and fraudulent practice.

We undertake to pay to Company up to the above amount upon receipt of its first written demand (by way of letter/fax/cable), without Company having to substantiate its demand provided that in its demand Company will note that the amount claimed by it is due to it owing to the occurrence of any of the conditions, specifying the occurred condition or conditions.

This guarantee will remain in force up to and including the date (**--/--/--) and any demand in respect thereof should reach the Bank not later than the above date.

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:
BANK EMAIL ID:
BANK TELEPHONE NO.:
IFSC CODE OF THE BANK:

Contd.....P/2

UNDERTAKING TOWARDS COMPLIANCE OF PROVISIONS FOR RESTRICTIONS ON PROCUREMENT FROM A BIDDER OF A COUNTRY WHICH SHARES LAND BORDER WITH INDIA

(To be typed on the letter head of the bidder)

Ref. No _____

Date: _____

Tender No. _____ Date: _____

*OIL INDIA LIMITED
C&P DEPARTMENT,
JODHPUR,
RAJASTHAN, INDIA*

Dear Sirs,

We, M/s _____, have read the clause regarding restrictions on procurement from a bidder of a country which shares a land border with India; we certify that we are not from such a country/or if from such a country, have been registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and are eligible to be considered. *[wherever applicable, evidence of valid registration by the Competent Authority shall be attached]*

Yours faithfully,
For (type name of the firm here)

Signature of Authorised
Signatory Name:
Designation:
Phone
No.
Place:
Date:
(Affix Seal of the Organization here, if applicable)

UNDERTAKING FOR WORKS INVOLVING POSSIBILITY OF SUB-CONTRACTING

(To be typed on the letter head of the bidder)

Ref. No _____

Date: _____

Tender No. _____ Date: _____

OIL INDIA LIMITED
C&P DEPARTMENT,
JODHPUR,
RAJASTHAN, INDIA

Dear Sirs,

We, M/s _____, have read the clause regarding restrictions on procurement from a bidder of a country which shares a land border with India and on sub-contracting to contractors from such countries, we certify that we are not from such a country/or if from such a country, have been registered with the Competent Authority and will not sub-contract any work to a contractor from such countries unless such contractor is registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and is eligible to be considered. *[wherever applicable, evidence of valid registration by the Competent Authority shall be attached]*

Yours faithfully,
For (type name of the firm here)

Signature of Authorized
Signatory Name:
Designation:
Phone
No.
Place:
Date:
(Affix Seal of the Organization here, if applicable)

PROFORMA – 4(C)

**ADDITIONAL UNDERTAKING BY BIDDER IN CASES OF SPECIFIED TRANSFER
OF TECHNOLOGY**

(To be typed on the letter head of the bidder)

Ref. No _____

Date: _____

Tender No. _____ Date: _____

*OIL INDIA LIMITED
C&P DEPARTMENT,
JODHPUR,
RAJASTHAN, INDIA*

We, M/s _____, have read the clause regarding restrictions on procurement from a bidder having Transfer of Technology (ToT) arrangement. We certify that we do not have any ToT arrangement requiring registration with the competent authority.

OR

We, M/s _____, have read the clause regarding restrictions on procurement from a bidder having Transfer of Technology (ToT) arrangement. We certify that we have valid registration to participate in this procurement. *[Evidence of valid registration by the Competent Authority shall be attached]*

Yours faithfully,
For (type name of the firm here)

Signature of Authorised
Signatory Name:
Designation:
Phone
No.
Place:
Date:
(Affix Seal of the Organization here, if applicable)

RESTRICTIONS ON PROCUREMENT FROM A BIDDER OF A COUNTRY WHICH SHARES A LAND BORDER WITH INDIA

Ministry of Finance of Govt. of India, Department of Expenditure, Public procurement Division vide **Order No. F.7/10/2021-PPD (1) dated 23.02.2023** has proclaimed the insertion of Rule 144 (xi) in the General Financial Rules (GFRs), 2017 regarding restrictions on procurement from a bidder of a country which shares a land border with India on the grounds of defence of India on matters directly or indirectly related thereto including national security. Bidders are requested to take note of the following clauses and submit their offers accordingly wherever applicable.

- (1) Any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority [Registration Committee constituted by the Department for Promotion of Industry and Internal Trade (DPIIT)]. Further, any bidder (including bidder from India) having specified Transfer of Technology (ToT) arrangement with an entity from a country which shares a land border with India, shall also require to be registered with the same competent authority to be eligible to bid in this tender.
- (2) "Bidder" (including the term 'tenderer', 'consultant' or 'service provider' in certain contexts) means any person or firm or company, including any member of a consortium or joint venture (that is an association of several persons, or firms or companies), every artificial juridical person not falling in any of the descriptions of bidders stated hereinbefore, including any agency branch or office controlled by such person, participating in a procurement process.
- (3) "Bidder (or entity) from a country which shares a land border with India" for the purpose of this Order means:
 - a. An entity incorporated, established or registered in such a country; or
 - b. A subsidiary of an entity incorporated, established or registered in such a country; or
 - c. An entity substantially controlled through entities incorporated, established or registered in such a country; or
 - d. An entity whose beneficial owner is situated in such a country; or
 - e. An Indian (or other) agent of such an entity; or
 - f. A natural person who is a citizen of such a country; or
 - g. A consortium or joint venture where any member of the consortium or joint venture falls under any of the above
- (4) The beneficial owner for the purpose of para (3) above will be as under:
 - (i) In case of a company or Limited Liability Partnership, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has a controlling ownership interest or who exercises control through other means.

Explanation:

- a. "Controlling ownership interest" means ownership of or entitlement to more than twenty-five percent of shares or capital or profits of the company.
 - b. "Control" shall include the right to appoint majority of the directors or to control the management or policy decisions including by virtue of their shareholding or management rights or shareholder's agreements or voting agreements.
- (ii) In case of a partnership firm, the beneficial owner is the natural person(s) who, whether acting alone or together, or through one or more juridical person, has ownership of entitlement to more than fifteen percent of capital or profits of the partnership;

- (iii) In case of an unincorporated association or body of individuals, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has ownership of or entitlement to more than fifteen percent of the property or capital or profits of such association or body of individuals;
 - (iv) Where no natural person is identified under (i) or (ii) or (iii) above, the beneficial owner is the relevant natural person who holds the position of senior managing official;
 - (v) In case of a trust, the identification of beneficial owner(s) shall include identification of the author of the trust, the trustee, the beneficiaries with fifteen percent or more interest in the trust and any other natural person exercising ultimate effective control over the trust through a chain of control or ownership.
- (5) An Agent is a person employed to do any act for another, or to represent another in dealings with third person.
- (6) The successful bidder shall not be allowed to sub-contract works to any contractor from a country which shares a land border with India unless such contractor is registered with the Competent Authority.
- (7) **Validity of Registration:** The registration should be valid at the time of submission of bid and at the time of acceptance of bid. If the bidder was validly registered at the time of acceptance/placement of order, registration shall not be a relevant consideration during contract execution.
- (8) **Undertaking regarding compliance:** The bidders are required to provide undertakings as per **PROFORMA – 4(A), PROFORMA – 4(B) & PROFORMA – 4(C)** along with their bid towards compliance of the above guidelines for participation in this tender. If the undertakings given by a bidder whose bid is accepted is found to be false, this would be a ground for debarment/action as per OIL's Banning Policy and further legal action in accordance with law.

PROFORMA – Q

Tender No. : *****

DATE:*****

STATEMENT OF COMPLIANCE

(Only exceptions/deviations to be rendered)

SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARK S

(Authorised Signatory).

Name of the Bidder_____

NOTE: OIL INDIA LIMITED expects the Bidders to fully accept the terms and conditions of the bid document. However, should the Bidders still envisage some exceptions/ deviations to the terms and conditions of the bid document, the same should be highlighted as per format provided above and to be submitted as part of their Technical Bid. If the Proforma is left blank, then it would be presumed that the Bidder has not taken any exception/deviation to the terms and conditions of the bid document.

**PARENT/ ULTIMATE PARENT/ HOLDING COMPANY'S CORPORATE GUARANTEE
TOWARDS FINANCIAL STANDING**

(Delete whichever not applicable)

(TO BE EXECUTED ON COMPANY'S LETTER HEAD)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed atthisday of by M/s.....(mention complete name) a company duly organized and existing under the laws of(insert jurisdiction /country), having its Registered Office at.....herein after called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their Tender No.....for.....and M/s.....(Bidder) intends to bid against the said tender and desires to have Financial support of M/s..... [Parent / Ultimate Parent/Holding Company(Delete whichever not applicable)] and whereas Parent/Ultimate Parent/Holding Company(Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1. The Guarantor confirms that the Bidder is a 100% subsidiary of the Guarantor.
2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three)financial/accounting years reckoned from the original bid closing date.
3. The Guarantor have an annual financial turnover of minimum INR..... Cr or USDduring any of the preceding 03(three) financial/ accounting years reckoned from the original bid closing date.
4. Net worth of the Guarantor is positive for preceding financial/ accounting year.
5. The Guarantor undertakes to provide financial support to the Bidder for executing the project/job, in case the same is awarded to the Bidder.
6. The Guarantor represents that:
 - (a) this Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Bidder.
 - (b) the liability of the Guarantor, under the Guarantee, is limited to the 100% of the order value between the Bidder and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.
 - (c) this Guarantee has been issued after due observance of the appropriate laws in force in India.
 - (d) this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of New Delhi, India.
 - (e) this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
 - (f) the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

for and on behalf of (Parent/Ultimate Parent/ Holding Company) (Delete whichever not applicable) <u>Witness:</u> 1. 2.	for and on behalf of (Bidder) <u>Witness:</u> 1. 2.
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Format of Authorization & Backup Warranty by Manufacturers to Sole Selling Agent/Dealer/Distributor/Supply House
(To be typed on the letter head of the Manufacturers)

Ref. No _____ Date _____

Sub: Authorization & Backup Warranty

Ref: Your Tender No._____ **Dated _____**

To,

**General Manager (C&P)
C&P Department
Oil India Limited, Rajasthan Field, Jodhpur**

Sir,

We, M/s..... (Name & address of the Manufacturer) hereby authorize M/s..... (Name & address of the Bidder) to submit their Bid against Tender No..... floated by OIL INDIA LIMITED (OIL) for supply tendered goods, which will be manufactured by us. As we do not participate directly against such tendering process, we authorize M/s. (name of the Bidder) to participate as our only Sole Selling Agent/Dealer/Distributor/Supply House (strike out whichever is not applicable) against the tender.

We hereby guarantee the supply through M/s..... (name of the Bidder) in the event of placement of purchase order by OIL and shall provide all back-up supports as may be necessary including for the quality & workmanship of supplied materials.

This authorization and back-up warrantee/guaranty shall remain valid throughout the execution by M/s. (Name of the Bidder) including the defect liability period, in the event of an order by OIL on them.

Yours faithfully,
For (Name of the manufacture)

Name & Signature of Authorized signatory: Designation :

Phone No.

Place :

Date :

Seal of the Manufactuer:



(To be submitted in the letter head of the bidders)

To,
The HoD-(C&P)
C&P Deptt,
OIL, JODHPUR

UNDERTAKING FOR LOCAL CONTENT

Tender No. _____

We, _____ (Name of the bidder) have submitted Bid against Tender No. _____ dated _____ for _____

We hereby undertake that we meet the mandatory minimum local content requirement as mandated by Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP-20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022 (including subsequent amendments thereof, if any). The percentage of Local Content is _____ %.

We further declare that the percentage of Local content for the tendered Goods/Services has been calculated in conjunction with the directive issued by Ministry of Petroleum and Natural Gas vide notification no. **FP-20013/2/2017-FP- PNG-Part (4) (E-41432) dated 26.03.2024.**

For and on behalf of _____

Authorized signatory _____

Name _____

Designation _____

Contact . _____

REVISED SCOPE OF WORK/ TERMS OF REFERENCE/ TECHNICAL SPECIFICATIONS**INTRODUCTION:**

OIL INDIA LIMITED (OIL), a premier National Oil Company, is engaged in the business of exploration, production and transportation of crude oil and natural gas for over five decades. It is a Maharatna Company under Ministry of Petroleum and Natural Gas, Government of India and the second largest National Oil Company in the country.

Rajasthan Field, one of the assets of OIL, is engaged in exploration and production of Natural Gas from Jaisalmer Basin and exploration of Heavy oil in Bikaner-Nagaur basin within Jodhpur Sandstone of Infracambrian age of Western Rajasthan in India. OIL intends to exploit heavy oil from Baghewala structures with state-of-the-art technology. This document addresses the requirement of equipment & services from a reputed Bidder having adequate knowledge base and past experience in the field of Heavy Oil production.

DEFINITIONS:

COMPANY	Oil India Limited
BIDDER	Organization that supplies the equipment and provides the service according to the Functional Specification.
COUNTRY OF OPERATION	India.
OPERATING AREA	Means the onshore area defined as Baghewala.
MINING LEASE	A legal contract for the right to work in a mine and extract the mineral or other valuable deposits from it under prescribed conditions of time, price, rental, or royalties
NELP	New Exploration Licensing Policy, conceptualized by the Government of India, during 1997-98 to provide an equal platform to both Public and Private sector companies in exploration and production of hydrocarbons with Directorate General of Hydrocarbons (DGH) as a nodal agency for its implementation.
OPERATING ENVIRONMENT	Operating environment is the set of conditions, which the SYSTEM / SERVICE PACKAGE is exposed to during its full life cycle.
FUNCTIONAL SPECIFICATION	Features, characteristics, process conditions, boundaries and exclusions defining the performance of a product or service, including the quality assurance requirements.
SYSTEM PACKAGE	The equipment and the related services identified under the term Electrical Down Hole Heater at the head of the functional specification document and as listed under 'Appendix A, B & C of the same document.
FULL LIFE CYCLE	The period of time in which the device is fully functional in the well, including its installation and retrieval.

STANDARD OPEARTING PROCEDURE	Step-by-step written procedure that guides personnel to performan activity safely in a consistent manner.
SCOPE	State scope of document as intention, i.e. what the document intended to achieve.
SHALL	Is used to indicate requirements that MUST be satisfied in orderto comply with the Scope of Work.
SHOULD	Is used to indicate requirements that are preferred. BIDDER proposes alternatives shall clearly identify as such and shall be supported with objective evidence.
MAY	Is used to indicate that a provision is OPTIONAL.

ABBREVIATED TERMS:

Term	Definition
ML	Mining Lease
NELP	New Exploration Licensing Policy
LOA	Letter of Award
LOT	Leak off Test
DST	Drilling Stem Testing
BGW	Baghewala
NW	North West
ENE	East North East
WSW	West South West
BHA	Bottom Hole Assembly
ASTM	American Society for Testing and Materials
API	American Petroleum Institute
ISO	International Organization for Standardization
GOST	GOSSTANDART OF RUSSIA
bbls	Barrels
BHP	Bottom Hole Pressure
BHT	Bottom Hole Temperature
BOD	Basis of Design
PEP	Project Execution Plan

Term	Definition
SOP	Standard Operating Procedure
cp	Centipoise
Deg F	Degree Fahrenheit
IEEE	Institute of Electrical and Electronics Engineers
ISO	International Organization for Standardization
ALARP	As Low As Reasonably Practicable
NACE	National Association of Corrosion Engineers
NEMA	National Electrical Manufacturers Association
OD	Outside Diameter
ID	Inside Diameter
VIT	Vacuum Insulated Tubing
SRP	Sucker Rod Pump
EM	Electric Motor

1. SCOPE OF WORK/ SCOPE OF SUPPLY:

Scope of this document is to provide COMPANY's minimum functional specification requirement of complete Sucker Rod Pump surface unit along with Equipment Preparation, Installation, Commissioning and Start-Up for Sucker Rod Pump Surface Units as under:

Item No.	Material description	Quantity
1.	Sucker Rod Pump Surface Unit along with Accessories and additional spares as specified in detailed scope and Part – A of Annexure – I .	10 Nos.
2.	Equipment Preparation, Installation, Commissioning and Start-Up for Sucker Rod Pump Surface Units	10 AU

The scope of supply is broadly divided into 2 (two) modules:

- **Module 1:** Equipment design, manufacturing and supply of the Sucker Rod Pump surface unit, Polished Rod and Pony Rod along with accessories and additional spares as specified in detailed scope and as per **Annexure – I**.
- **Module 2:** Equipment preparation, installation, commissioning, and start-up for Sucker Rod Pump Surface Units

2. APPLICABLE DOCUMENTS:

BIDDER should follow the industry recognized standards, specifications, codes, regulations and recommended practices listed in the following table. BIDDER shall comply with the latest edition of the listed documents unless otherwise stated.

Recommended practices and international standard:

Reference (API Standard)	Description
API Spec 5CT	Specification For Casing and Tubing
API Spec 5D	Specification For Drill Pipe
API Spec 4F	Specification For Drilling and Well Servicing Structures
API Bull 5C2	Bulletin On Performance Properties of Casing, Tubing and Drill Pipe
API Spec 7	Specification For Rotary Drilling Equipment
API Spec 8	Specification For Drilling and Production Hoisting Equipment
API Spec 6A	Specifications for valves and wellhead equipment
API Spec 5L	Specification For Line Pipe
Reference (API)	Description
API Spec 5 B	Specification for Threading Gauging
API Bull 5A2	Bulletin On Thread Compounds For Casing, Tubing and Line Pipe
API Spec 13	Specification For Oil Well Drilling Fluid Materials
API Q1	Specification for Quality Program
API Spec 11D2 &D3	Design, design validation, manufacturing and data control, performance ratings, functional evaluation, repair, handling and storage of Progressive cavity pump.
API 11 B	Rod type, Grade and Chemical Properties, Mechanical Properties and Heat Treatment of Sucker Rods and Pony Rods
API 11E	Design of Sucker Rod Pumping (SRP) Unit
API 11A	Oil well Pumps
API 11AX	Specification for Subsurface Sucker Rod Pump Assemblies, Components, and Fittings
API Spec RP 17B	Recommended practice for flexible pipes
API 505	Recommended Practice For Classification of Locations For Electrical Installations at Petroleum Facilities Classified as Class 1, Zone 0, Zone 1 and Zone 2
Reference (API-RP)	Description
API RP 5A&D3	Recommended Practice For Field Inspection of New Casing, Tubing and Plain End Drill Pipe cavity pump.
API RP 5C/C1	Recommended Practice For Care and Use of Casing and Tubing
API RP 11S5/API RP 11 S6	TEC line Cable
API RP 13F	Bulletin On Oil Gas Well Drilling Fluid Chemicals
API RP 54	Recommended Practices For Safety and Health For Oil and Gas Well Drilling and
API RP 59	Recommended Practices For Well Control Operations
API RP 44	Recommended practice for sampling petroleum reservoir fluids
API RP 520	Recommended practice for sizing, selection and installation of pressure relieving devices.
API RP 521	Recommended practice for pressure relieving and depressurizing systems
Reference (ASTM)	ASTM Specifications

ASTM A370	Standard Method and Definitions for Mechanical Testing of Steel
ASTM E18	Standard Test Methods for Rockwell Hardness and Rockwell Superficial Hardness of
ASTM E317	Practice for Evaluating Performance Characteristics of Ultrasonic Pulse-Echo Testing
ASTM E428	Standard Practice for Fabrication and Control of Metal, Other than Aluminum Reference, Blocks used in Ultrasonic Examination
ASTM D1418	Standard Practice for Rubber and Rubber Lattices
ASTM A 751	Methods, Practices and Definitions fo Chemical Analysis of Steel
ASTM D 395	Test Methods for Rubber Property- Compression Set
ASTM D 471	Standard Test Method for Rubber Property – Effect of Liquids
ASTM D 412	Standard Test Methods for Vulcanized Rubber and Thermoplastic Elastomers.
ASTM D 2240	Test Methods for Rubber Property- Durometer Hardness

Reference (NACE)	Description
NACE TM-01-77	Laboratory Testing of Metals for Resistance to Specific Forms of Environmental
NACE MR-01-75	Sulfide Stress Cracking Resistance Metallic Material for Oilfield

Reference (IS)	Description
ISO 14310	Petroleum and gas Industries – Down hole Equipment – Packers and bridge plugs
ISO 11960	Specification for Casing & Tubing
ISO TS29001	Petroleum, petrochemical and natural gas industries Sector- specific, Quality Management systems Requirements for product and service supply organizations
ISO 15156 part 1,2 and 3	Petroleum and natural gas industries - Materials for use in H2S-containing environments in oil and gas production
ISO 15136 Part 1	Petroleum and natural gas industries – Progressive Cavity Pumps Systems for Artificial Lift – Part 1: Pumps
ISO 15136-2 Part 2	Petroleum and natural gas industries – Progressive Cavity Pumps Systems for Artificial Lift – Part 2: Surface Drive Systems

NOTE: The above list is not intended as being fully exhaustive and as such the BIDDER shall comply with any other applicable Specifications, Standards or Codes in consultation with COMPANY.

3. RESERVOIR/ROCK MATRIX/PETROPHYSICAL CHARACTERISTICS:

Description	Parameters	Value
Reservoir Parameters	Reservoir Depth	1050 – 1300 m (Vertical)
	Pay Thickness	5 – 23 m
	Bottom Hole Pressure	1600 psi @ 1100m at BGW structure and 1044 psi @ 1190m in neighboring Punam Structure
	Bottom Hole Temperature	50C – 52C
Rock Matrix Characteristics	Porosity	18 – 20%
	Permeability	<1000 MD
Petro-physical Characteristis	°API	14 – 18 API
	Pour Point(°C)	21 – 27 deg
	Sp. Gravity	0.9679 – 0.9229
	Viscosity (cp)	Approx 11000 cp at 50 degC

4. HSE DESIGN GUIDELINE:

- 4.1 The design shall follow a process in which significant risks to Health, Safety and the Environment are identified and assessed in the initial design phase.
- 4.2 Inherent safety, control and recovery measures, necessary to reduce risks to ALARP levels, shall be determined and thereafter incorporated in the design, the measures chosen to achieve ALARP HSE risk levels shall be suitable for implementation during the detailed design phase and capable of being maintained during the operational phase.
- 4.3 Hazards and effects studies shall be carried out during the initial phase to provide early design input information. This approach aims to maximize the opportunities for risk reduction offered by a pro-active HSE consideration in design rather than by retrospective HSE review and subsequent design changes. Adopting this approach will create opportunities to minimize and/or eliminate HSE related cost and schedule impacts.
- 4.4 HSE activities during the design process shall focus on the identification of HSE risks and the hazards and effects that generate them. Risk management shall be by control (threat barriers) and recovery (mitigation and emergency response) measures, to ALARP risk levels.
- 4.5 The design, as well as being pro-active in the use of outputs from hazards and effects studies (HAZIDs and HAZOPs), shall use the application of appropriate engineering experience, judgment and applicable codes and standards to achieve the highest practicable reductions in risks to health, safety and the environment.

5. BIDDER'S RESPONSIBILITY:

- 5.1 BIDDER is responsible for the compliance with the requirements set forth in this document. In no way does this specification relieve the BIDDER from his obligation to meet all the relevant Director General of Mines & Safety Standards, India (DGMS), Industry recognized Recommended Practices, practical rules and local authority regulations wherever applicable.
- 5.2 Nothing in this COMPANY's functional specification shall relieve the BIDDER from the responsibility of performing, in addition to the requirements of this specification, such analysis, tests, inspections, and other activities that he considers necessary to ensure that the product, material and workmanship are fully satisfactory for the service intended.

6. MATERIAL DETAILED SPECIFICATIONS:

- 6.1 Detailed material specification under the scope of supply of the bidder is as under:

SPECIFICATION OF THE SUCKER ROD PUMP SURFACE UNIT MODEL: C-320D-305-100 or Equivalent with following features:

- i. As per API 11E Spec/ GOST 31832-2012/ ISO 10431(Latest Edition)
- ii. Power(W): Electric
- iii. Balance: Crank Balance
- iv. Product: Standard Rocking Horse
- v. Reducer Rating (10³ in-lbs) : 320
- vi. Structure Capacity (10² lbs) : 305
- vii. Max. Stroke Length (in) : 100
- viii. Unit Weight (t): 16-20 tons
- ix. Polish Rod Capacity (lbs)- 30500
- x. Walking Beam: W24 X 117
- xi. Input Voltage: 415 ± 10%
- xii. Frequency - 50 ± 5%
- xiii. Wire line hanger: 1-1/8 x 12 ctrs
- xiv. Well lifting capacity- 60-150 bbls per day
- xv. Dyna card with optimization package.

The following to be considered while supplying SRP surface units:

- 6.1.1.1 The requirements and guidelines for the design and rating of sucker rod pumping units for use in the petroleum and natural gas industry should be as per API 11E Spec/ GOST 31832-2012/ ISO 10431 (Latest Edition). The surface pumping unit should have features of reliable performance, simple structure, easy to operate and maintain, mature in technology. Finite Element Analysis (FEA) should be used in key component design, for its stabilized performance, and high reliability. Bidder to provide details of the same. The entire machine should feature simple operation and maintenance and extended service life.
- 6.1.1.2 The BIDDER should design the unit based on details of well details and crude rheology conforming to the specification as detailed below.
- 6.1.1.3 The unit will be used in wells where Cyclic Steam Stimulation is to be carried out and steam will be injected at a temperature of 340 deg C and at pressure of 2400 psi.

- 6.1.1.4 Bidder also to consider the fact that the viscosity of the oil is very high. Bidder has to design the gear configuration (gear reducer) in such a way that the SPM is reduced to 5. Reducers should be driven by double-arc symmetrical split or involute herringbone wheels that are properly sealed and distinguished with low noise, smooth operation, reliable and durable service.
- 6.1.1.5 Jack shaft/reducer pulley to be provided to reduce the SPM upto 1.5 -2 SPM. Therefore, the bidder needs to design the prime mover (motor) accordingly, for operating the equipment smoothly.
- 6.1.1.6 The normal well head height i.e. height of Christmas tree top (Stuffing box) from ground level varies from 1.2 to 2.8 mts. Installation of pumping unit structure should be done in such a way, so that it can be operated at the maximum specified pumping unit strokes etc.
- 6.1.1.7 The structural bearing should be accompanied with Spherical washers added to Counterbalance (CB) to eliminate bolt bending.
- 6.1.1.8 Bidder/OEM should have the authorization to use Official API 11E / GOST 31832-2012/ ISO 10431 Monogram.
- 6.1.1.9 BIDDER shall provide EM (Electrical Motor) with adequate torque to suitably start, accelerate and operate the driven equipment i.e. SRP system. In addition, EM shall be sized to provide sufficient torque to start and accelerate the driven load at 80% Voltage. Design and selection related to sizing and rating of the EM shall be the sole responsibility of the supplier as per the field requirements. Bidder has to complete the installation, commissioning and startup of the units.
- 6.1.1.10 EM enclosure shall withstand, without any damages, all stresses that can occur during starting, normal operation, sudden stop, short circuit and, where applicable, reacceleration in phase opposition with the residual voltage. The EM enclosure shall be in full compliance with IEC 60034-5.
- 6.1.1.11 The SRP Surface unit should be supplied with compatible base skid and guard around the unit which may be fabricated/assembled at site as per requirement.
- 6.1.1.12 EM housing shall be made of cast iron. Junction Box and end bells shall be made of cast iron or fabricated steel. The materials used for windings, rotor bars and end rings shall be copper. Asbestos, asbestos-containing materials and polychlorinated biphenyls (PCBs) shall not be used. All electrical components shall be designed for desert environment. All equipment and component materials shall be new and unused.
- 6.1.1.13 EM bearing housing shall be provided with covers or end caps which are readily removable or can be backed off without dismantling the EM. In addition, the grease fitting and relief plug shall be located as to ensure complete lubrication of the bearing rolling element. Bearing shall be selected to have a rated life of 44,000 hrs (i.e. five (5) years), calculated in accordance with ISO R281.
- 6.1.1.14 The direction of Rotor rotation shall be indicated on the non-driving end by means of a permanently marked arrow. Painted arrow will not be acceptable. Cooling fans shall be made of 'non-sparking' material.

6.1.1.15 EM name plate shall be stainless steel or aluminum, fixed to a non-removable part of the Motor enclosure with stainless steel screws. EM name plate shall conform to IEC-60034-1 standard. Proper rated copper cables of length 90 mts should be considered and provided with each unit as mentioned in Annexure – I of the NIT for connecting the power source and the unit's panel. Proper start up panel for the motor should be provided.

6.1.1.16 Bidder to submit Checklist as per **Annexure – II** along with the technical bid.

6.1.1.17 In addition to above, the bidder has to provide following items/ accessories along with each unit:

- a) Panel
- b) All necessary belts
- c) Foundation bolts
- d) Power cable from panel to prime mover (90 meters of 25 sq. mm Copper in accordance with IS 7098)
- e) Earthing electrodes (4 Nos with each unit) as mentioned in **Annexure – I** of the NIT.
- f) Jack shaft/reducer pulley

6.1.1.18 POLISHED ROD AND PONY ROD:

- A) Supply of following POLISHED ROD, PONY ROD and other sucker rod accessories as per **Annexure – I** shall be included in the Scope of supply against this NIT.
- B) The Polished rod and Pony Rods shall be manufactured in full compliance with API RP 11B and ISO 10428 standards.
- C) All the connections shall be doped with a long-term storage compound and protected by plastic thread protectors during transportation, handling.
- D) Pony Rods shall be packed and stored in compliance with the API recommendation to prevent damage during the material handling and transportation. Extreme care shall be taken to prevent stresses due to cold bending of rods when these are lifted.

7. SPECIAL NOTES TO TECHNICAL:

7.1 The bidders shall submit technical catalogue/maintenance manual along with the offer.

7.2 Bidder/OEM should have the authorization to use Official API 11E/ GOST 31832-2012/ ISO 10431 Monogram. Documentary evidence in the form of API, GOST, ISO certifications of the OEM to be submitted along with the offer.

7.3 The items shall be brand new, unused & of prime quality.

7.4 The manufacturer shall warrant (in the event of an order) that the product supplied will be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered/tender specifications.

7.5 Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.

7.6 Offers shall be complete in all respects and all the items/equipment as specified in the tender must be included in the package. Offers deemed to be incomplete shall be liable for outright rejection.

7.7 Dyna card with optimization package to be provided for each unit as mentioned in **PART – A of Annexure – I** of the NIT. Necessary familiarization and handover of the same to the OIL personnel to be given by the successful bidder during I&C.

8. DELIVERY CONDITIONS AND PACKING:

8.1 The Equipment shall be packed in robust boxes, and the equipment shall be having the following markings:

- i) Supplier's name:
- ii) Assembly Part Number:
- iii) Product name/ type/ model:
- iv) Purchase Order number:
- v) Details of Stroke Lengths:
- vi) Product Serial Number:
- vii) OIL's Logo (12" X 12") to be marked on the unit's walking beam of all the SRP Surfaceunit (Approval to be obtained from OIL regarding the size during manufacturing process)

8.2 All equipment shall be individually packed in suitable containers/crates designed to avoid damage to the equipment during transit and storage in accordance with the requirements of applicable specifications. The packing shall be sufficiently robust to withstand impact, rough handling, rain, dust, dampness, etc. Packing shall be adequate to avoid transit damages. Electrical equipment shall be packed with waterproof lining material. All matters of the control panel should be packed separately for mounting at site or mounted in such a manner to prevent transit damage.

8.3 Bidder to provide detailed packing list at the time of delivery for easy identification during unboxing.

8.4 The equipment shall be checked/tested for damage after receipt at OIL by bidder. If any item is found to be damaged during transit, the same shall be replaced by the Bidder, at no extra cost to OIL.

8.5 Equipment shall be suitably protected against corrosion during transit and storage for a period of one (1) year under standard storage conditions.

8.6 Threads shall be protected with plastic blanked off thread protectors. The type requested is "Closed End Lifiable" manufactured in compliance with the ISO 11960 Annex-I. The thread protectors shall be obtained from molten plastic material reinforced with steel element and shall have a pinhole for ventilation.

8.7 A long-term environmental protective thread compound shall be applied to all Equipment threads (e.g. Sucker Rod string) in order to prevent corrosion, pitting etc. while in transit and for a period of one (1) year standard storage conditions.

8.8 In the event of order, bidder has to provide equipment manual in three sheets for the surface unit. Also, operation & maintenance manual should be provided (soft & hardcopy) in Three sets in case of Hard copy as mentioned in **Annexure – I** of the NIT.

9. MODULE 2: EQUIPMENT PREPARATION, INSTALLATION, COMMISSIONING AND START-UP FOR SRP SURFACE UNIT:

- 9.1 BIDDER shall unpack, clean, prepare, carry out all the necessary test before installation, commissioning and Start-up.
- 9.2 BIDDER shall submit a detailed 'step-by-step' preparation and installation procedures of SRPSurface unit.
- 9.3 BIDDER undertakes the responsibility to install, commission and start-up the equipment at the COMPANY designated wells.
- 9.4 The BIDDER's Supervisor/Engineer will be fully responsible for the onsite equipmentpreparation and installation in full compliance with the agreed and accepted Standard Operating Procedure (SOP) in liaison with COMPANY representatives. Upon job completionthe BIDDER Supervisor shall prepare a complete post installation report in the format previously agreed and accepted by COMPANY.
- 9.5 Bidder has to make arrangements for earthing for all the electrical equipment as per the guidelines of the statutory authority.
- 9.6 The successful bidder has to provide the belts of required size for completing the I&C and startup of the equipment. The same will be replenished and arranged by company in case anyreplacement is required in future.
- 9.7 Company will provide the gear oil of required grade during startup of the equipment. The supplier to intimate about the gear oil requirements before supply of the equipment.
- 9.8 The successful bidder will be required to install and commissioning of all the SRP Surface Unit as indicated in the tender document. The following points need to be met for successful completion of the I&C.
 - The Supplier shall depute their competent personnels for installation & commissioning of the units at OIL's operational area in Rajasthan on "call out" basis. The Supplier's commissioning engineer shall be available at site within thirty (30) days of the intimation given by OIL for installation and commissioning the units. Bidder may have to send their I&C team multiple times based on the installation schedule of SRP Surface Units.
 - The bidder shall depute factory trained service representatives. It will be the responsibility of the commissioning engineer for successful installation & commissioning of the units. He shall also bring their tools and tackles and any other equipment required to install and commission the units. However, crane/hydra service shall be provided by OIL.
 - Bidders shall quote Installation & Commissioning charges, for bid evaluation purposes. While quoting Installation & Commissioning charges, bidder should consider all charges including to and fro fares, boarding/lodging, local transport, and other expenses during stay of their personnel accordingly. OIL may provide accommodation on chargeable basis subject to availability.
 - BIDDER shall install and start-up the equipment to the satisfaction of the COMPANY. No additional cost shall be paid by the COMPANY in the event of re-installation of the equipment due to fault of the equipment.
 - Installation & commissioning report must be signed by supervisors who have carried out the installation and commissioning and same shall be agreed by OIL as a proof of successful Installation & commissioning.

10. APPLICABLE CHARGES:

10.1 Installation, commissioning and start-up charges shall be paid on lump-sum basis. The charges shall include cost of manpower, material and equipment, including conveyance, required for preparation, installation and commissioning of Equipment. Required crane/hydra service shall be provided by the COMPANY.

11. BIDDER PERSONNEL FOOD AND ACCOMODATION:

11.1 COMPANY shall provide food and accommodation to BIDDER Personnel at COMPANY Well site during installation and commissioning of the equipment (Module-II) without any charge. However, Transportation to and fro from COMPANY well site to BIDDER Base office shall be responsibility of the BIDDER.

12. BIDDER's PERSONNEL:

12.1 The Bidder shall provide competent personnel to ensure trouble free operation, as appropriate, but without limitation to the following on round the clock basis.

12.2 The bidder has to mobilize their personnel for installation and commissioning within a period of 30 days from receipt of notice for the same by the Company. The BIDDER's Installation and Commissioning Supervisor and the team member should have minimum two (2) years of experience in the relevant field.

12.3 Bidder has to complete successful completion of installation and commissioning of each unit at company's designated well within a period of 7 days from the start of installation and commissioning in each well.

12.4 BIDDER personnel should be conversant with the relevant safety practices.

13. DOCUMENTATION:

To be submitted as per Annexure – I.

14. SAFETY, HEALTH and ENVIRONMENT:

14.1 BIDDER shall comply with applicable environmental laws, statutory regulations as applicable to Oil Mines in India.

14.2 No environmental damage shall be done while carrying out the job.

14.3 The BIDDER shall provide all its personnel to be deployed during installation and commissioning of the equipment (Module-II), with Personal Protective Equipment as per international practice, which may include, as appropriate, but without limitation the following:

- a) Safety Helmet
- b) 100% cotton or fireproof overalls
- c) Safety Foot ware
- d) Safety Goggles
- e) Other PPE, including gloves, hearing protection etc.

15. THIRD PARTY INSPECTION:

Seller shall arrange for third party inspection (TPI) of the SRP surface unit for all the components of the unit by any one of OIL approved TPI agencies at Bidder's/ Manufacturer's plant/ premises.

Bidder shall arrange for inspection of materials from any of the OIL's approved Third Party Inspection Agency viz. LRQA (Formerly Lloyds), Bureau Veritas, RITES, IRCLASS and DNV-GL Manufacturer's plant/ premises as per approved QAP by OIL.

The scope of TPI agency will include but not limited to the following:

- a. Witness the manufacturing and assembly.
- b. Witness the functional and performance tests.
- c. Review of inspection procedure.
- d. Inspection of Motor, Panels, Bought out Items, viz., Bearings, Tools etc.
- e. Review Material Packaging as per PO requirements.
- f. To document and issue inspection certificate.
- g. The above scope inspection is for general guidelines only. If third party desires to carry out any additional inspection as per applicable standards/QAP shall be included during the inspection by TPIA.
- h. Manufacturer QAP for Third Party Inspection to be submitted by the successful bidder within 30 days from the award of order for OIL's approval.
- i. Upon successful completion of the TPI and acceptance of materials by TPI agency, the Bidder/Supplier shall submit TPI reports to OIL before dispatching of the materials.
- j. The decision of the Third-Party Inspection Agency approved by OIL regarding acceptance/rejection of material shall be final and binding on the supplier.
- k. Acceptance of the TPI reports do not absolve the bidder from any warranty obligations or waive the vendor from OIL's right for rejection of the materials at the time of delivery/dispatch.

Note: All cost towards engagement of Third-Party Inspection Agency shall be borne by BIDDER. BIDDER SHALL INCLUDE THE COST OF THIRD-PARTY INSPECTION IN THEIR OFFER. Bidder shall extend all necessary facility to the satisfaction of Third Party Inspection Agency for smooth conduct of the Inspection. Also, the Company may depute its representative to the supplier's manufacturing premises to witness inspection and testing, performance testing at its discretion.

16. GUARANTEE / WARRANTY:

Guarantee / Warranty shall be individually provided for the SRP Surface Unit by the respective OEMs and the following clauses shall be met.

- a. Goods, materials or plant (s) to be supplied shall be new, of recent make, of the best quality & workmanship and shall be guaranteed by the supplier for a period of 18 months from the date of dispatch/ shipment or 12 months from the date of successful commissioning whichever is earlier against defects arising from faulty materials, workmanship or design. Defective goods/ materials or parts notified by OIL to the Supplier shall be replaced immediately by the supplier on F.O.R destination basis including payment of all taxes and duties at Supplier's expense. This guarantee shall survive and hold good notwithstanding the inspection, payment for and acceptance of the goods.
- b. OIL reserves the right to inspect, test and if necessary, reject any part/parts after delivery at site (including incomplete manuals, catalogues, etc.) in case of any fault on the part of the supplier. It shall in no way be waived by the reason that the unit/item was previously inspected and passed by OIL as per Inspection Clause detailed elsewhere in this tender document.

- c. To keep the unit fully operational, in case of failure of any item during the warranty period, it shall be the supplier's responsibility to arrange repairing at site at their cost including customs, freight i.e on FOC basis within a period of maximum one (01) month from the date of notification of such failure and warranty for such items shall be extended accordingly. If the defective equipment can't be repaired, BIDDER shall replace said equipment within maximum 6 (six) months' time with a device of the same specifications and free from defects. The replaced equipment shall be covered by a new warranty period of 12 (twelve) months from the date of commissioning.
- d. The warranty shall fully cover COMPANY against any manufacturing, handling, installation and commissioning defects and/or malfunctioning.
- e. The bidder must submit undertaking in original from the OEMs for back up warranty/ guarantee.

17. AFTER SALES SERVICES:

The bidder must submit undertaking in original from the OEMs for after sales services, if any and uninterrupted supply of spares for at least 10 years with effect from the date of delivery, in the event of an order. This undertaking must be submitted along with the offer.

18. DEMONSTRATION TO OIL PERSONNEL ON SRP SURFACE UNIT INSTALLATION, COMMISSIONING & OPERATION:

The supplier shall provide demonstration to OIL personnel during installation and commissioning of the unit at site. The commissioning engineer shall provide live demonstration to OIL Engineers and technicians on Maintenance, troubleshooting, Working Principle, and repair/ replacement of different components etc.

19. GENERAL NOTES:

- a. The offer will not be acceptable if the party does not quote for all items of the tender and supply, installation, commissioning of all items.
- b. In their offer, the bidder must mention the specific type and make of equipment. All the information required as per tender specifications must be submitted.
- c. In the event of the order the bidder will submit QAP to OIL for approval within 30 days of placement of order.
- d. All the parts of one set of unit must be interchangeable with another set of unit.
- e. Handing over to OIL means supply, installation, and commissioning of all items as per order and submission of all the documents and drawings as per order.
- f. The bidder to strictly ensure that all the cut ends of cables, packing materials, leftover items are removed from site after completion of work.

List of Materials/ Documents to be supplied:

Sl. No.	Item description	Required Qty	UOM
PART – A : SRP SURFACE UNIT			
1	SRP Surface Unit: API MODEL: C-320D-305-100 or equivalent ISO/GOST Model along with the following: Panel, VFD, Dynacard (load cell, inclinometer, cable, display etc.) and Optimisation Package	10	NO
1.1	Cable	90x10=900	Meter
1.2	Earthing Electrodes along with earthing strips/ cables	04x10= 40	NO
1.3	Belts for each unit as per the required sizes for operating the unit	10	Sets
1.4	Pony rod with coupling (SH): ¾” x 2 feet	20	NOS
1.5	Pony rod with coupling (SH): ¾” x 1 feet	20	NOS
1.6	Pony rod with coupling (SH): 1” x 1 feet	10	NOS
1.7	Pony rod with coupling (SH): 1” x 2 feet	10	NOS
1.8	Cross over coupling (SH): ¾” X 1”	20	NOS
1.9	1-1/2” Polished Rod with coupling	10	NOS
1.10	Clamp	10	NOS
1.11	Load Cell Assembly along with inclinometer and necessary cables	3	Sets

Note: In case any additional equipment/ item apart from the above list is required for completing the installation, commissioning and startup of the Sucker Rod Surface Pumping units, the supplier to supply those equipment/ unit at their own expenses. Therefore, the bidder to quote accordingly.

The following documents to be submitted along with the supply:

1. Detailed drawings and assembly drawings clearly stating the part name and part number.
2. SLD of the panel
3. Warranty certificate
4. Installation manual
5. Operating manual
6. Maintenance manual and schedule
7. Standard Operating Procedure
8. Instruction/Manual/Technical Data Sheet reference number (these documents shall be handed over to the appointed COMPANY representative)
9. TPI reports

*****END*****

(DATASHEET TO BE SUBMITTED BY THE BIDDERS WITH THE TECHNICAL BID)**PART – A : SRP SURFACE UNIT [API SPEC 11E/ GOST 31832-2012/ ISO 10431 – Latest edition]**

SL. NO.	TECHNICAL PARAMETER	OFFERED SPECIFICATIONS
1	SRP Surface Unit Pump Model	
2	Power Source (electric motor/ engine)	
3	Max stroke Length (inch)	
4	Polish Rod Capacity (lbs)	
5	Reducer Rating (in 10 ³ in-lbs)	
6	Structure Capacity (10 ² lbs)	
7	Max. SPM (without VFD)	
8	Well LIFTING Capacity (bbl/ day)	
9	Motor details (Make, Rating)	
10	Panel details (Make)	
11	VFD Details (Make, Model)	
12	Min. SPM (with & without VFD)	
13	Country of Origin	
14	Weight of One unit	

NOTE:

1. The above item should bear API/ GOST/ ISO Monogram and compliance to other specifications like Measurement, Testing and Gauging, Marking, etc. of the API Specification 11E/ GOST 31832-2012/ ISO 10431 Latest Edition (Whichever Applicable).
2. Bidder must give details of offered items in the datasheet enclosed above, which will be only used forevaluation of technical specification.
3. The Polished rod and Pony Rods shall be manufactured in full compliance with API RP 11B and ISO 10428 standards. The pony rods, polished rods, clamp, load cells etc. should be packed properly in boxes to prevent damage during transportation.
4. Design, detailed diagram with part nos. & nomenclature to be submitted along with the supplied surface unit.
5. Bidder to provide Material test data of each surface unit component wherever possible.
6. Each surface unit to be supplied with set of operating and maintenance manual.
7. Guarantee & Warranty certificate shall be submitted along with the materials.

*****END*****

SCHEDULE OF RATES (SOR)

Item No.	Material description	Quantity																																																				
1.	<p>Sucker Rod Pump Surface Unit along with Accessories as specified below and in detailed SOW:</p> <table border="1" data-bbox="347 465 1310 1162"> <thead> <tr> <th data-bbox="347 465 427 501">SN</th> <th data-bbox="427 465 1123 501">Material Description</th> <th data-bbox="1123 465 1225 501">Qty.</th> <th data-bbox="1225 465 1310 501">UOM</th> </tr> </thead> <tbody> <tr> <td data-bbox="347 501 427 663">1</td> <td data-bbox="427 501 1123 663">SRP Surface Unit: API MODEL: C-320D-305-100 or equivalent ISO/GOST along with the following: Panel, VFD, Dynacard (load cell, inclinometer, cable, display etc.) and Optimisation Package</td> <td data-bbox="1123 501 1225 663">10</td> <td data-bbox="1225 501 1310 663">NO</td> </tr> <tr> <td data-bbox="347 663 427 725">1.1</td> <td data-bbox="427 663 1123 725">Cable</td> <td data-bbox="1123 663 1225 725">90x10 =900</td> <td data-bbox="1225 663 1310 725">Meter</td> </tr> <tr> <td data-bbox="347 725 427 788">1.2</td> <td data-bbox="427 725 1123 788">Earthing Electrodes along with earthing strips/ cables</td> <td data-bbox="1123 725 1225 788">04x10 = 40</td> <td data-bbox="1225 725 1310 788">NO</td> </tr> <tr> <td data-bbox="347 788 427 851">1.3</td> <td data-bbox="427 788 1123 851">Belts for each unit as per the required sizes for operating the unit</td> <td data-bbox="1123 788 1225 851">10</td> <td data-bbox="1225 788 1310 851">Sets</td> </tr> <tr> <td data-bbox="347 851 427 887">1.4</td> <td data-bbox="427 851 1123 887">Pony rod with coupling (SH): ¾" x 2 feet</td> <td data-bbox="1123 851 1225 887">20</td> <td data-bbox="1225 851 1310 887">NOS</td> </tr> <tr> <td data-bbox="347 887 427 922">1.5</td> <td data-bbox="427 887 1123 922">Pony rod with coupling (SH): ¾" x 1 feet</td> <td data-bbox="1123 887 1225 922">20</td> <td data-bbox="1225 887 1310 922">NOS</td> </tr> <tr> <td data-bbox="347 922 427 958">1.6</td> <td data-bbox="427 922 1123 958">Pony rod with coupling (SH): 1" x 1 feet</td> <td data-bbox="1123 922 1225 958">10</td> <td data-bbox="1225 922 1310 958">NOS</td> </tr> <tr> <td data-bbox="347 958 427 994">1.7</td> <td data-bbox="427 958 1123 994">Pony rod with coupling (SH): 1" x 2 feet</td> <td data-bbox="1123 958 1225 994">10</td> <td data-bbox="1225 958 1310 994">NOS</td> </tr> <tr> <td data-bbox="347 994 427 1030">1.8</td> <td data-bbox="427 994 1123 1030">Cross over coupling (SH): ¾" X 1"</td> <td data-bbox="1123 994 1225 1030">20</td> <td data-bbox="1225 994 1310 1030">NOS</td> </tr> <tr> <td data-bbox="347 1030 427 1066">1.9</td> <td data-bbox="427 1030 1123 1066">1-1/2" Polished Rod with coupling</td> <td data-bbox="1123 1030 1225 1066">10</td> <td data-bbox="1225 1030 1310 1066">NOS</td> </tr> <tr> <td data-bbox="347 1066 427 1102">1.10</td> <td data-bbox="427 1066 1123 1102">Clamp</td> <td data-bbox="1123 1066 1225 1102">10</td> <td data-bbox="1225 1066 1310 1102">NOS</td> </tr> <tr> <td data-bbox="347 1102 427 1162">1.11</td> <td data-bbox="427 1102 1123 1162">Load Cell Assembly along with inclinometer and necessary cables</td> <td data-bbox="1123 1102 1225 1162">3</td> <td data-bbox="1225 1102 1310 1162">Sets</td> </tr> </tbody> </table>	SN	Material Description	Qty.	UOM	1	SRP Surface Unit: API MODEL: C-320D-305-100 or equivalent ISO/GOST along with the following: Panel, VFD, Dynacard (load cell, inclinometer, cable, display etc.) and Optimisation Package	10	NO	1.1	Cable	90x10 =900	Meter	1.2	Earthing Electrodes along with earthing strips/ cables	04x10 = 40	NO	1.3	Belts for each unit as per the required sizes for operating the unit	10	Sets	1.4	Pony rod with coupling (SH): ¾" x 2 feet	20	NOS	1.5	Pony rod with coupling (SH): ¾" x 1 feet	20	NOS	1.6	Pony rod with coupling (SH): 1" x 1 feet	10	NOS	1.7	Pony rod with coupling (SH): 1" x 2 feet	10	NOS	1.8	Cross over coupling (SH): ¾" X 1"	20	NOS	1.9	1-1/2" Polished Rod with coupling	10	NOS	1.10	Clamp	10	NOS	1.11	Load Cell Assembly along with inclinometer and necessary cables	3	Sets	10 Nos.
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2.	Equipment Preparation, Installation, Commissioning and Start-Up for Sucker Rod Surface Pumping Units	10 AU																																																				

*****END*****

REVISED PRICE BREAK-UP FOR Sucker Rod Pump Surface Unit Alogwith Accessories

(To be filled and dully signed up by bidder and submit along with Price Bid). No price shall be uploaded in Technical bid else offer shall be rejected.

Sucker Rod Pump Surface Unit Alogwith Accessories and additional spares as specified in detailed scope and Part - A of Annexure - I.		Qty. (A)	Unit	Unit Rate excluding GST (INR) (B)	Total Value excluding GST (INR) (C=A*B)	GST@12% on (C) against EC (D)	Total GST amount (INR) (E=C*D%)	Total value Including GST (INR) (F=C+E)
1	Cost of Sucker Rod Pump Surface Unit Alogwith Accessories and additional spares as specified in detailed scope and Part - A of Annexure - I including TPI charges, Packing & Forwarding charges, freight Charges, Insurance Charges	10	NO.		-	12.00	-	-
2	Total FOR destination cost for Sucker Rod Pump Surface Unit Alogwith Accessories and additional spares as specified in detailed scope and Part - A of Annexure - I including GST (F)							-
Equipment Preparation, Installation, Commissioning and Start-Up & demonstration etc for Sucker Rod Pump Surface Units		Qty. (G)	Unit	Unit Rate excluding GST (INR) (H)	Total Value excluding GST (INR) (I=G*H)	% Rate of GST on (I) (J)	Total GST amount (INR) (K=I*J%)	Total value Including GST (INR) (L=I+K)
3	Cost for Equipment Preparation, Installation, Commissioning and Start-Up & demonstration etc for Sucker Rod Pump Surface Units	10	AU		-		-	-
4	Total Cost for Equipment Preparation, Installation, Commissioning and Start-Up for Sucker Rod Pump Surface Units Including GST (INR) (L)							-
5	Total cost of procurement against the NIT (INR) (2+4)							-

↑
This value is to be entered against the "OFFER PRICE" field in the GeM portal.