Bid Number: GEM/2025/B/7015819
Dated: 27-12-2025

Bid Corrigendum

GEM/2025/B/7015819-C1

Following terms and conditions supersede all existing “Buyer added Bid Specific Terms and conditions” given in the bid document or any previous corrigendum. Prospective bidders are advised to bid as per following Terms and Conditions:

Buyer Added Bid Specific Additional Terms and Conditions

1. OPTION CLAUSE: The Purchaser reserves the right to increase or decrease the quantity to be ordered up to 25 percent of bid quantity at the time of placement of contract. The purchaser also reserves the right to increase the ordered quantity up to 25% of the contracted quantity during the currency of the contract at the contracted rates. The delivery period of quantity shall commence from the last date of original delivery order and in cases where option clause is exercised during the extended delivery period the additional time shall commence from the last date of extended delivery period. The additional delivery time shall be (Increased quantity ÷ Original quantity) × Original delivery period (in days), subject to minimum of 30 days. If the original delivery period is less than 30 days, the additional time equals the original delivery period. The Purchaser may extend this calculated delivery duration up to the original delivery period while exercising the option clause. Bidders must comply with these terms.
2. Scope of supply (Bid price to include all cost components) : Only supply of Goods
3. Purchase Preference linked with Local Content (PP-LC) Policy:

   The bid clause regarding “Preference to Make In India products” stands modified in this bid and shall be governed by the PPLC Policy No. FP-20013/2/2017-FP-PNG dated 17.11.2020 issued by MoP&NG as amended up to date. Accordingly, bidders with Local Content less than or equal to 20% will be treated as “Non Local Supplier”. The prescribed LC shall be applicable on the date of Bid opening. Sanctions on the bidders for false / wrong declaration or not fulfilling the Local Content requirement shall be as per the PPLC policy. Further following additional provisions are added in the certification and verification of local content provision of the Preference to Make in India clause:

   i. In case of foreign bidder, certificate from the statutory auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/subsidiary is not required to appoint statutory auditor or cost auditor, certificate from practicing cost accountant or practicing chartered accountant giving the percentage of local content is also acceptable.
   ii. Along with Each Invoice: The local content certificate (issued by statutory auditor on behalf of procuring company) shall be submitted along with each invoice raised. However, the % of local content may vary with each invoice while maintaining the overall % of local content for the total work/purchase of the pro-rata local content requirement. In case, it is not satisfied cumulatively in the invoices raised up to that stage, the supplier shall indicate how the local content requirement would be met in the subsequent stages.
   iii. The bidder shall submit an undertaking from the authorized signatory of bidder having the Power of Attorney along with the bid stating the bidder meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.
4. Purchase preference to Micro and Small Enterprises (MSEs): Purchase preference will be given to MSEs as defined in Public Procurement Policy for Micro and Small Enterprises (MSEs) Order, 2012 dated 23.03.2012 issued by Ministry of Micro, Small and Medium Enterprises and its subsequent Orders/Notifications issued by concerned Ministry. If the bidder wants to avail the Purchase preference, the bidder must be the manufacturer of the offered product in case of bid for supply of goods. Traders are excluded from the purview of Public Procurement Policy for Micro and Small Enterprises. In respect of bid for Services, the bidder must be the Service provider of the offered Service. Relevant documentary evidence in this regard shall be uploaded along with the bid in respect of the offered product or service. If

L-1 is not an MSE and MSE Seller (s) has/have quoted price within L-1+ 15% of margin of purchase preference /price band defined in relevant policy, such Seller shall be given opportunity to match L-1 price and contract will be awarded for percentage of 100% of total value.

5. Bidders can also submit the EMD with Payment online through RTGS / internet banking in Beneficiary name
   OIL INDIA LIMITED
   Account No.
   10494832599
   IFSC Code
   SBIN0002053
   Bank Name
   SBI
   Branch address
   DULIAJAN BRANCH
   .
   Bidder to indicate bid number and name of bidding entity in the transaction details field at the time of on-line transfer. Bidder has to upload scanned copy / proof of the Online Payment Transfer along with bid.
6. Buyer uploaded ATC document Click here to view the file.
7. Buyer Added text based ATC clauses

   AMENDMENT WITH TENDER DOCUMENTS ARE ENCLOSED. BIDDERS ARE REQUIRED TO GO THROUGH THE SAME FOR QUOTING

   .

Disclaimer

The additional terms and conditions have been incorporated by the Buyer after approval of the Competent Authority in Buyer Organization, whereby Buyer organization is solely responsible for the impact of these clauses on the bidding process, its outcome, and consequences thereof including any eccentricity / restriction arising in the bidding process due to these ATCs and due to modification of technical specifications and / or terms and conditions governing the bid. If any clause(s) is / are incorporated by the Buyer regarding following, the bid and resultant contracts shall be treated as null and void and such bids may be cancelled by GeM at any stage of bidding process without any notice:-

1. Definition of Class I and Class II suppliers in the bid not in line with the extant Order / Office Memorandum issued by DPIIT in this regard.
2. Seeking EMD submission from bidder(s), including via Additional Terms & Conditions, in contravention to exemption provided to such sellers under GeM GTC.
3. Publishing Custom / BOQ bids for items for which regular GeM categories are available without any Category item bunched with it.
4. Creating BoQ bid for single item.
5. Mentioning specific Brand or Make or Model or Manufacturer or Dealer name.
6. Mandating submission of documents in physical form as a pre-requisite to qualify bidders.
7. Floating / creation of work contracts as Custom Bids in Services.
8. Seeking sample with bid or approval of samples during bid evaluation process. (However, in bids for attached categories, trials are allowed as per approved procurement policy of the buyer nodal Ministries)
9. Mandating foreign / international certifications even in case of existence of Indian Standards without specifying equivalent Indian Certification / standards.
10. Seeking experience from specific organization / department / institute only or from foreign / export experience.
11. Creating bid for items from irrelevant categories.
12. Incorporating any clause against the MSME policy and Preference to Make in India Policy.
13. Reference of conditions published on any external site or reference to external documents/clauses.
14. Asking for any Tender fee / Bid Participation fee / Auction fee in case of Bids / Forward Auction, as the case may be.
15. Buyer added ATC Clauses which are in contravention of clauses defined by buyer in system generated bid template as indicated above in the Bid Details section, EMD Detail, ePBG Detail and MII and MSE Purchase

Preference sections of the bid, unless otherwise allowed by GeM GTC.

16. In a category based bid, adding additional items, through buyer added additional scope of work/ additional terms and conditions/or any other document. If buyer needs more items along with the main item, the same must be added through bunching category based items or by bunching custom catalogs or bunching a BoQ with the main category based item, the same must not be done through ATC or Scope of Work.

Further, if any seller has any objection/grievance against these additional clauses or otherwise on any aspect of this bid, they can raise their representation against the same by using the Representation window provided in the bid details field in Seller dashboard after logging in as a seller within 4 days of bid publication on GeM. Buyer is duty bound to reply to all such representations and would not be allowed to open bids if he fails to reply to such representations.

*This document shall overwrite all previous versions of Bid Specific Additional Terms and Conditions.

This Bid is also governed by the General Terms and Conditions

बिड संख्या/Bid Number: GEM/2025/B/7015819

दिनांक /Dated: 22-12-2025

बिड दस्तावेज़ / Bid Document

बिड विवरण/Bid Details	
बिड बंद होने की तारीख/समय /Bid End Date/Time	05-01-2026 09:00:00
बिड खुलने की तारीख/समय /Bid Opening Date/Time	05-01-2026 09:30:00
बिड पेशकश वैधता (बंद होने की तारीख से)/Bid Offer Validity (From End Date)	90 (Days)
मंत्रालय/राज्य का नाम/Ministry/State Name	Ministry Of Petroleum And Natural Gas
विभाग का नाम/Department Name	Oil India Limited
संगठन का नाम/Organisation Name	Oil India Limited
कार्यालय का नाम/Office Name	Oil India Limited
कुल मात्रा/Total Quantity	38739
वस्तु श्रेणी /Item Category	20 INCH 133 PPF X 56 API DRIFT , 20 INCH 133 PPF X 56 PUP JNT3 , 20 INCH 133 PPF X 56 PUP JNT5 , 16 INCH 84ppf P 110 Pr API Drift 14 , 16 INCH 84ppf P 110 PUP JNT 3M , 16 INCH 84ppf P 110 PUP JNT 1 half M , 13 INCH 72ppf P 110 Pr API Drift 1 , 13 INCH 84ppf Q 125 PUP JNT 5M , 11 3by4 60ppf Q 125 PUP JNT 3M , 11 3by4 60ppf P 110 Alt Drift , 11 3by4 60ppf P110 PUP JNT 5 , 11 3by4 60ppf P110 PUP JNT 3 , 9 inch 53ppf, Q125 ALT Drift , 9 inch 53ppf, Q125 PUP JNT 3M , 9 inch 53ppf, Q125 PUP JNT 5M , 9 inch 53ppf Q125, FJ ALT DRI , 9 inch 53ppf Q125 FJ PUP JNT , 7 inch 41ppf Q125 ALT Drift , 7 inch 41ppf Q125 PUP JNT 3M , 7 inch 41ppf Q125 PUP JNT 1half M , 7 inch 38ppf Q125 API DRIFT , 7 inch 38ppf Q125 PUP JNT 3M , 7 inch 38ppf Q125 PUP JNT 1point5 M , 4 half 21point5 ppf Q125 dri , 4 half 21point5 ppf Q125 PUP JNT , 3 half 12point7 ppf P110 EUE API , 3 half 12point7 ppf PUP JNT 2M , 3 half 12point7 ppf PUP JNT 1point52 , 3 half 12point7 ppf P110 , 2point 3by8 5point9 P110 EUE API , 2point 3by8 5pt95 P110 PUP JNT 2M , 2point 3by8 5pt95 P110 PUP EUE PUP JNT
GeMARPTS में खोजी गई स्ट्रिंग्स / Searched Strings used in GeMARPTS	20”, 133ppf , X-56, MS/Leopard API DRIFT (01012541)
GeMARPTS में खोजा गया परिणाम / Searched Result generated in GeMARPTS	Category not available on GeM for the text string uploaded by the buyer
अधिसूचना के लिए चयनित प्रासंगिक श्रेणियाँ / Relevant Categories selected for notification	• Conventional Gas Lift Mandrel (Petroleum Industry) • LINER HANGERS (Petroleum Industry) • Regular Casing Pipes (ONGC)
बीओक्यू शीर्षक /BOQ Title	SAMPLE BOQ 1

बिड विवरण/Bid Details	
बिडर का न्यूनतम औसत वार्षिक टर्नओवर (3 वर्षों का) /Minimum Average Annual Turnover of the bidder (For 3 Years)	3090 Lakh (s)
एमएसएमई के लिए अनुभव के वर्षों और टर्नओवर से छूट प्रदान की गई है/MSE Relaxation for Years of Experience and Turnover	No
स्टार्टअप के लिए अनुभव के वर्षों और टर्नओवर से छूट प्रदान की गई है /Startup Relaxation for Years of Experience and Turnover	No
विक्रेता से मांगे गए दस्तावेज़/Document required from seller	Experience Criteria,Bidder Turnover,Certificate (Requested in ATC),Additional Doc 1 (Requested in ATC),Additional Doc 2 (Requested in ATC),Additional Doc 3 (Requested in ATC),Additional Doc 4 (Requested in ATC) *In case any bidder is seeking exemption from Experience / Turnover Criteria, the supporting documents to prove his eligibility for exemption must be uploaded for evaluation by the buyer
क्या आप निविदाकारों द्वारा अपलोड किए गए दस्तावेज़ों को निविदा में भाग लेने वाले सभी निविदाकारों को दिखाना चाहते हैं? संदर्भ मेनू है/Do you want to show documents uploaded by bidders to all bidders participated in bid?	No
बिड लगाने की समय सीमा स्वतः नहीं बढ़ाने के लिए आवश्यक बिड की संख्या। / Minimum number of bids required to disable automatic bid extension	1
दिनों की संख्या, जिनके लिए बिड लगाने की समय-सीमा बढ़ाई जाएगी। / Number of days for which Bid would be auto-extended	7
ऑटो एक्सटेंशन अधिकतम कितनी बार किया जाना है। / Number of Auto Extension count	1
बिड से रिवर्स नीलामी सक्रिय किया/Bid to RA enabled	No
बिड का प्रकार/Type of Bid	Two Packet Bid
प्राथमिक उत्पाद श्रेणी/Primary product category	20 INCH 133 PPF X 56 API DRIFT
तकनीकी मूल्यांकन के दौरान तकनीकी स्पष्टीकरण हेतु अनुमत समय /Time allowed for Technical Clarifications during technical evaluation	7 Days
निरीक्षण आवश्यक (सूचीबद्ध निरीक्षण प्राधिकरण /जेम के साथ पूर्व पंजीकृत एजेंसियों द्वारा)/Inspection Required (By Empanelled Inspection Authority / Agencies pre-registered with GeM)	No
Payment Timelines	Payments shall be made to the Seller within **21** days of issue of consignee receipt-cum-acceptance certificate (CRAC) and on-line submission of bills (This is in supersession of 10 days time as provided in clause 12 of GeM GTC)

बिड विवरण/Bid Details	
मूल्यांकन पद्धति/Evaluation Method	Total value wise evaluation
मध्यस्थता खंड/Arbitration Clause	No
सुलह खंड/Mediation Clause	No

ईएमडी विवरण/EMD Detail

एडवाईजरी बैंक/Advisory Bank	ICICI
ईएमडी राशि/EMD Amount	12360644

ईपीबीजी विवरण /ePBG Detail

एडवाइजरी बैंक/Advisory Bank	ICICI
ईपीबीजी प्रतिशत (%)/ePBG Percentage(%)	5.00
ईपीबीजी की आवश्यक अवधि (माह) /Duration of ePBG required (Months).	21

(a). जेम की शर्तों के अनुसार ईएमडी छूट के इच्छुक बिडर को संबंधित केटेगरी के लिए बिड के साथ वैध समर्थित दस्तावेज़ प्रस्तुत करने है। एमएसई केटेगरी के अंतर्गत केवल वस्तुओं के लिए विनिर्माता तथा सेवाओं के लिए सेवा प्रदाता ईएमडी से छूट के पात्र हैं। व्यापारियों को इस नीति के दायरे से बाहर रखा गया है।/EMD EXEMPTION: The bidder seeking EMD exemption, must submit the valid supporting document for the relevant category as per GeM GTC with the bid. Under MSE category, only manufacturers for goods and Service Providers for Services are eligible for exemption from EMD. Traders are excluded from the purview of this Policy.

(b).ईएमडी और संपादन जमानत राशि, जहां यह लागू होती है, लाभार्थी के पक्ष में होनी चाहिए। / EMD & Performance securityshould be in favour of Beneficiary, wherever it is applicable.

लाभार्थी /Beneficiary :

GM - Materials (I/C)
Materials Department, OIL INDIA Limited, Ministry of Petroleum and Natural Gas, Contact Person: Munin Konwar, CMM - FP
(S. K. Roy)

बोली विभाजन लागू नहीं किया गया/ Bid splitting not applied.

एमआईआई खरीद वरीयता / MII Purchase Preference

एमआईआई खरीद वरीयता / MII Purchase Preference	Yes
मेक इन इंडिया विक्रेताओं को खरीद में प्राथमिकता, यदि उनका मूल्य L1+X% तक की सीमा में है / Purchase Preference to MII sellers availabele upto price within L1+X%	20

मेक इन इंडिया खरीद में प्राथमिकता के लिए बिड की मात्रा का अधिकतम प्रतिशत / Maximum Percentage of Bid quantity for MII purchase preference	100
सार्वजनिक खरीद (मेक-इन-इंडिया को प्राथमिकता) आदेश 2017 के अनुसार केवल क्लास 1/क्लास 2 के स्थानीय आपूर्तिकर्ताओं को ही भागीदारी की अनुमति है दिनांक 16.09.2020 (समय-समय पर संशोधित एवं लागू) / Allow participation only from Class 1/Class 2 local suppliers as per the Public procurement(Preference to Make-in-india) order 2017 date 16.09.2020(as amended and applicable time to time)	Yes, in compliance with the MII ORDER : DPIIT Order(as amended and applicable time to time)

एमएसई खरीद वरीयता/MSE Purchase Preference

एमएसई खरीद वरीयता/MSE Purchase Preference	Yes
सूक्ष्म और लघु उद्यम मूल उपकरण निर्माताओं को खरीद में प्राथमिकता, यदि उनका मूल्य L1+X% तक की सीमा में हो / Purchase Preference to MSE OEMs available upto price within L1+X%	15
सूक्ष्म और लघु उद्यम को खरीद में प्राथमिकता के लिए बिड की मात्रा का अधिकतम प्रतिशत / Maximum Percentage of Bid quantity for MSE purchase preference	100

1. The minimum average annual financial turnover of the bidder during the last three years, ending on 31st March of the previous financial year, should be as indicated above in the bid document. Documentary evidence in the form of certified Audited Balance Sheets of relevant periods or a certificate from the Chartered Accountant / Cost Accountant indicating the turnover details for the relevant period shall be uploaded with the bid. In case the date of constitution / incorporation of the bidder is less than 3-year-old, the average turnover in respect of the completed financial years after the date of constitution shall be taken into account for this criteria.
2. Preference to Make In India products (For bids < 200 Crore):Preference shall be given to Class 1 local supplier as defined in public procurement (Preference to Make in India), Order 2017 as amended from time to time and its subsequent Orders/Notifications issued by concerned Nodal Ministry for specific Goods/Products. The minimum local content to qualify as a Class 1 local supplier is denoted in the bid document. If the bidder wants to avail the Purchase preference, the bidder must upload a certificate from the OEM regarding the percentage of the local content and the details of locations at which the local value addition is made along with their bid, failing which no purchase preference shall be granted. In case the bid value is more than Rs 10 Crore, the declaration relating to percentage of local content shall be certified by the statutory auditor or cost auditor, if the OEM is a company and by a practicing cost accountant or a chartered accountant for OEMs other than companies as per the Public Procurement (preference to Make-in -India) order 2017 dated 04.06.2020. Only Class-I and Class-II Local suppliers as per MII order dated 4.6.2020 will be eligible to bid. Non - Local suppliers as per MII order dated 04.06.2020 are not eligible to participate. However, eligible micro and small enterprises will be allowed to participate .The buyers are advised to refer the OM No.F.1/4/2021-PPD dated 18.05.2023.
OM_No.1_4_2021_PPD_dated_18.05.2023 for compliance of Concurrent application of Public Procurement Policy for Micro and Small Enterprises Order, 2012 and Public Procurement (Preference to Make in India) Order, 2017.

3. Purchase preference will be given to MSEs having valid Udyam Registration and whose credentials are validated online through Udyam Registration portal as defined in Public Procurement Policy for Micro and Small Enterprises (MSEs) Order, 2012 dated 23.03.2012 issued by Ministry of Micro, Small and Medium Enterprises and its subsequent Orders/Notifications issued by concerned Ministry. If the bidder wants to avail themselves of the Purchase preference, the bidder must be the manufacturer / OEM of the offered product on GeM. Traders are excluded from the purview of Public Procurement Policy for Micro and Small Enterprises and hence resellers

offering products manufactured by some other OEM are not eligible for any purchase preference. In respect of bid for Services, the bidder must be the Service provider of the offered Service. Relevant documentary evidence in this regard shall be uploaded along with the bid in respect of the offered product or service and Buyer will decide eligibility for purchase preference based on documentary evidence submitted, while evaluating the bid. If L-1 is not an MSE and MSE Seller (s) has / have quoted price within L-1+ 15% (Selected by Buyer) of margin of purchase preference /price band defined in relevant policy, such MSE Seller shall be given opportunity to match L-1 price and contract will be awarded for 100% (selected by Buyer) percentage of total quantity. The buyers are advised to refer the OM No. F.1/4/2021-PPD dated 18.05.2023 OM_No.1_4_2021_PPD_dated_18.05.2023 for compliance of Concurrent application of Public Procurement Policy for Micro and Small Enterprises Order, 2012 and Public Procurement (Preference to Make in India) Order, 2017. Benefits of MSE will be allowed only if seller is validated on-line in GeM profile as well as validated and approved by Buyer after evaluation of documents submitted.
4. Estimated Bid Value indicated above is being declared solely for the purpose of guidance on EMD amount and for determining the Eligibility Criteria related to Turn Over, Past Performance and Project / Past Experience etc. This has no relevance or bearing on the price to be quoted by the bidders and is also not going to have any impact on bid participation. Also this is not going to be used as a criteria in determining reasonableness of quoted prices which would be determined by the buyer based on its own assessment of reasonableness and based on competitive prices received in Bid / RA process.

20 INCH 133 PPF X 56 API DRIFT

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	800	180

20 INCH 133 PPF X 56 PUP JNT3

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

20 INCH 133 PPF X 56 PUP JNT5

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

16 INCH 84ppf P 110 Pr API Drift 14

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2460	180

16 INCH 84ppf P 110 PUP JNT 3M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

16 INCH 84ppf P 110 PUP JNT 1 Half M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

13 INCH 72ppf P 110 Pr API Drift 1

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	4560	180

13 INCH 84ppf Q 125 PUP JNT 5M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

11 3by4 60ppf Q 125 PUP JNT 3M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

11 3by4 60ppf P 110 Alt Drift

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	1400	180

11 3by4 60ppf P110 PUP JNT 5

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

11 3by4 60ppf P110 PUP JNT 3

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

9 Inch 53ppf, Q125 ALT Drift

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	4400	180

9 Inch 53ppf, Q125 PUP JNT 3M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

9 Inch 53ppf, Q125 PUP JNT 5M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

9 Inch 53ppf Q125, FJ ALT DRI

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2700	180

9 Inch 53ppf Q125 FJ PUP JNT

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

9 Inch 53ppf Q125 FJ PUP JNT

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

7 Inch 41ppf Q125 ALT Drift

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	900	180

7 Inch 41ppf Q125 PUP JNT 3M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

7 Inch 41ppf Q125 PUP JNT 1half M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

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परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

7 Inch 38ppf Q125 API DRIFT

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	6900	180

7 Inch 38ppf Q125 PUP JNT 3M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

7 Inch 38ppf Q125 PUP JNT 1point5 M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

4 Half 21point5 Ppf Q125 Dri

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	550	180

4 Half 21point5 Ppf Q125 PUP JNT

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

4 Half 21point5 Ppf Q125 PUP JNT

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

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परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	2	180

3 Half 12point7 Ppf P110 EUE API

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

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Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	13000	180

3 Half 12point7 Ppf PUP JNT 2M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	7	180

3 Half 12point7 Ppf PUP JNT 1point52

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	7	180

3 Half 12point7 Ppf P110

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

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परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	7	180

2point 3by8 5point9 P110 EUE API

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	1000	180

2point 3by8 5pt95 P110 PUP JNT 2M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	4	180

2point 3by8 5pt95 P110 PUP EUE PUP JNT

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

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Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	4	180

2point 3by8 5pt95 P110 PUP JNT 2M

(क्रमशः श्रेणी 1 और श्रेणी 2 के स्थानीय आपूर्तिकर्ता के रूप में अर्हता प्राप्त करने के लिए आवश्यक/Minimum 50% and 20% Local Content required for qualifying as Class 1 and Class 2 Local Supplier respectively)

तकनीकी विशिष्टियाँ /Technical Specifications

Specification Document	View File
BOQ Detail Document	View File

Advisory-Please refer attached BOQ document for detailed consignee list and delivery period.

परेषिती/रिपोर्टिंग अधिकारी तथा मात्रा/Consignees/Reporting Officer and Quantity

क्र.सं./S.No.	परेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	मात्रा /Quantity	डिलीवरी के दिन/Delivery Days
1	Chandana Phukan	786602,Oil India Limited, Duliajan, Assam	4	180

क्रेता द्वारा जोड़ी गई बिड की विशेष शर्तें/Buyer Added Bid Specific Terms and Conditions

1. **Generic**

   OPTION CLAUSE: The Purchaser reserves the right to increase or decrease the quantity to be ordered up to 25 percent of bid quantity at the time of placement of contract. The purchaser also reserves the right to increase the ordered quantity up to 25% of the contracted quantity during the currency of the contract at the contracted rates. The delivery period of quantity shall commence from the last date of original delivery order and in cases where option clause is exercised during the extended delivery period the additional time shall commence from the last date of extended delivery period. The additional delivery

time shall be (Increased quantity ÷ Original quantity) × Original delivery period (in days), subject to minimum of 30 days. If the original delivery period is less than 30 days, the additional time equals the original delivery period. The Purchaser may extend this calculated delivery duration up to the original delivery period while exercising the option clause. Bidders must comply with these terms.

2. **Scope of Supply**

Scope of supply (Bid price to include all cost components) : Only supply of Goods

3. **Purchase Preference (Centre)**

Purchase Preference linked with Local Content (PP-LC) Policy:

The bid clause regarding “Preference to Make In India products” stands modified in this bid and shall be governed by the PPLC Policy No. FP-20013/2/2017-FP-PNG dated 17.11.2020 issued by MoP&NG as amended up to date. Accordingly, bidders with Local Content less than or equal to 20% will be treated as “Non Local Supplier”. The prescribed LC shall be applicable on the date of Bid opening. Sanctions on the bidders for false / wrong declaration or not fulfilling the Local Content requirement shall be as per the PPLC policy. Further following additional provisions are added in the certification and verification of local content provision of the Preference to Make in India clause:

i. In case of foreign bidder, certificate from the statutory auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/subsidiary is not required to appoint statutory auditor or cost auditor, certificate from practicing cost accountant or practicing chartered accountant giving the percentage of local content is also acceptable.
ii. Along with Each Invoice: The local content certificate (issued by statutory auditor on behalf of procuring company) shall be submitted along with each invoice raised. However, the % of local content may vary with each invoice while maintaining the overall % of local content for the total work/purchase of the pro-rata local content requirement. In case, it is not satisfied cumulatively in the invoices raised up to that stage, the supplier shall indicate how the local content requirement would be met in the subsequent stages.
iii. The bidder shall submit an undertaking from the authorized signatory of bidder having the Power of Attorney along with the bid stating the bidder meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.

4. **Purchase Preference (Centre)**

Purchase preference to Micro and Small Enterprises (MSEs): Purchase preference will be given to MSEs as defined in Public Procurement Policy for Micro and Small Enterprises (MSEs) Order, 2012 dated 23.03.2012 issued by Ministry of Micro, Small and Medium Enterprises and its subsequent Orders/Notifications issued by concerned Ministry. If the bidder wants to avail the Purchase preference, the bidder must be the manufacturer of the offered product in case of bid for supply of goods. Traders are excluded from the purview of Public Procurement Policy for Micro and Small Enterprises. In respect of bid for Services, the bidder must be the Service provider of the offered Service. Relevant documentary evidence in this regard shall be uploaded along with the bid in respect of the offered product or service. If L-1 is not an MSE and MSE Seller (s) has/have quoted price within L-1+ 15% of margin of purchase preference /price band defined in relevant policy, such Seller shall be given opportunity to match L-1 price and contract will be awarded for percentage of 100% of total value.

5. **Forms of EMD and PBG**

Bidders can also submit the EMD with Payment online through RTGS / internet banking in Beneficiary name

OIL INDIA LIMITED
Account No.
10494832599
IFSC Code
SBIN0002053
Bank Name
SBI
Branch address

DULIAJAN BRANCH
.
Bidder to indicate bid number and name of bidding entity in the transaction details field at the time of on-line transfer. Bidder has to upload scanned copy / proof of the Online Payment Transfer along with bid.

6. **Buyer Added Bid Specific ATC**

   Buyer uploaded ATC document Click here to view the file.

अस्वीकरण/Disclaimer

The additional terms and conditions have been incorporated by the Buyer after approval of the Competent Authority in Buyer Organization, whereby Buyer organization is solely responsible for the impact of these clauses on the bidding process, its outcome, and consequences thereof including any eccentricity / restriction arising in the bidding process due to these ATCs and due to modification of technical specifications and / or terms and conditions governing the bid. If any clause(s) is / are incorporated by the Buyer regarding following, the bid and resultant contracts shall be treated as null and void and such bids may be cancelled by GeM at any stage of bidding process without any notice:-

1. Definition of Class I and Class II suppliers in the bid not in line with the extant Order / Office Memorandum issued by DPIIT in this regard.
2. Seeking EMD submission from bidder(s), including via Additional Terms & Conditions, in contravention to exemption provided to such sellers under GeM GTC.
3. Publishing Custom / BOQ bids for items for which regular GeM categories are available without any Category item bunched with it.
4. Creating BoQ bid for single item.
5. Mentioning specific Brand or Make or Model or Manufacturer or Dealer name.
6. Mandating submission of documents in physical form as a pre-requisite to qualify bidders.
7. Floating / creation of work contracts as Custom Bids in Services.
8. Seeking sample with bid or approval of samples during bid evaluation process. (However, in bids for attached categories, trials are allowed as per approved procurement policy of the buyer nodal Ministries)
9. Mandating foreign / international certifications even in case of existence of Indian Standards without specifying equivalent Indian Certification / standards.
10. Seeking experience from specific organization / department / institute only or from foreign / export experience.
11. Creating bid for items from irrelevant categories.
12. Incorporating any clause against the MSME policy and Preference to Make in India Policy.
13. Reference of conditions published on any external site or reference to external documents/clauses.
14. Asking for any Tender fee / Bid Participation fee / Auction fee in case of Bids / Forward Auction, as the case may be.
15. Buyer added ATC Clauses which are in contravention of clauses defined by buyer in system generated bid template as indicated above in the Bid Details section, EMD Detail, ePBG Detail and MII and MSE Purchase Preference sections of the bid, unless otherwise allowed by GeM GTC.
16. In a category based bid, adding additional items, through buyer added additional scope of work/ additional terms and conditions/or any other document. If buyer needs more items along with the main item, the same must be added through bunching category based items or by bunching custom catalogs or bunching a BoQ with the main category based item, the same must not be done through ATC or Scope of Work.

Further, if any seller has any objection/grievance against these additional clauses or otherwise on any aspect of this bid, they can raise their representation against the same by using the Representation window provided in the bid details field in Seller dashboard after logging in as a seller within 4 days of bid publication on GeM. Buyer is duty bound to reply to all such representations and would not be allowed to open bids if he fails to reply to such representations.

All GeM Sellers/Service Providers shall ensure full compliance with all applicable labour laws, including the provisions, rules, schemes and guidelines under the four Labour Codes i.e. the Code

on Wages, 2019; the Industrial Relations Code, 2020; the Occupational Safety, Health and Working Conditions Code, 2020; and the Code on Social Security, 2020 as and when notified and brought into force by the Government of India.

For all provisions of the Labour Codes that are pending operationalisation through rules, schemes or notifications, the corresponding provisions of the pre-existing labour enactments (such as The Minimum Wages Act, 1948, The Payment of Wages Act, 1936, The Payment of Bonus Act, 1965, The Equal Remuneration Act, 1976, The Payment of Gratuity Act, 1972, etc. and relevant State Rules) shall continue to remain applicable.

The Seller/ Service Providers shall, therefore, be responsible for ensuring compliance under:

- **All notified and enforceable provisions of the new Labour Codes as mentioned hereinabove; and**
- **All operative provisions of the erstwhile Labour Laws until their complete substitution.**

All obligations relating to wages, social security, safety, working conditions, industrial relations etc. and any other statutory requirements shall be strictly met by the Seller/ Service Provider. Any non-compliance shall constitute a breach of the contract and shall entitle the Buyer to take appropriate action in accordance with the contract and applicable law.

यह बिड सामान्य शर्तों के अंतर्गत भी शासित है /This Bid is also governed by the General Terms and Conditions

जेम की सामान्य शर्तों के खंड 26 के संदर्भ में भारत के साथ भूमि सीमा साझा करने वाले देश के बिडर से खरीद पर प्रतिबंध के संबंध में भारत के साथ भूमि सीमा साझा करने वाले देश का कोई भी बिडर इस निविदा में बिड देने के लिए तभी पात्र होगा जब वह बिड देने वाला सक्षम प्राधिकारी के पास पंजीकृत हो।बिड में भाग लेते समय बिडर को इसका अनुपालन करना होगा और कोई भी गलत घोषणा किए जाने व इसका अनुपालन न करने पर अनुबंध को तत्काल समाप्त करने और कानून के अनुसार आगे की कानूनी कार्रवाई का आधार होगा।/In terms of GeM GTC clause 26 regarding Restrictions on procurement from a bidder of a country which shares a land border with India, any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority. While participating in bid, Bidder has to undertake compliance of this and any false declaration and non-compliance of this would be a ground for immediate termination of the contract and further legal action in accordance with the laws.

---धन्यवाद/Thank You---

OIL INDIA LIMITED
MATERIALS DEPARTMENT.

Amendment No. 1 dtd 27.12.2025
to Tender No. GEM/2025/B/7015819

This amendment is issued to the tender no. GEM/2025/B/7015819 to incorporate the following in the existing tender documents.

2.0 Following Note to Bidders are to be considered alongwith specifications of premium casing:

BB) NOTE TO BIDDERS :

1.0 SPECIFICATIONS:

1.1 Casings/short nipples/change nipples/ couplings must be manufactured as per API Spec. 5CT, latest edition and must bear API monogram. A copy of valid API Spec. 5CT certificate from the manufacturer shall be submitted along with the offer.

1.2 Casings/short nipples/change nipples/couplings shall be brand new, unused, and of prime quality.

1.3 Casing short nipples/change nipples shall be seamless, threaded and fitted with power tightened couplings as per API Spec. 5CT (Latest Edition).

1.4 Couplings: Couplings shall be as specified in API Spec.5CT (latest edition) and must be manufactured by API approved mills.

1.5 Coating: Coating shall be done as per API Spec. 5CT (latest edition) and adequately oiled to withstand sea voyage.

1.6 Pipe Ends: Ends must be prepared as per relevant API specifications including clear triangle mark in case of Buttress thread. Suitable pressed steel thread protectors at both ends as specified in API 5CT (latest edition) shall be used to protect the ends.

Note: Elastomer-cum-Metallic (Composite) thread protectors for pin and box end of the casing should be extra strong, closed end & of Drilltech make or it's suitable equivalent. The protector should be designed in such a way that it covers the full length of casing threads as well as casing coupling threads. It should have steel shell and elastomer to reduce impact design, to stop corrosion, to eliminate stripping and to keep thread compound active.

1.7 The offer must contain detailed description of the materials giving details of size, weight/wall thickness, grade, length range, type of end, API Std., end protectors etc. Insufficient description will lead to rejection of the offer.

1.8 The offer must be accompanied by a detailed product catalogue specifying the performance properties of the offered product.

(These properties should not be less than those stipulated by API, BUL 5C2, latest edition, in any case).

2.0 MILL INSPECTION, TESTING & CERTIFICATION:

2.1 The following tests and inspections shall be carried out as per API Spec. 5CT (latest edition) and results thereof furnished to OIL along with the supply.

i) Testing of Chemical Composition
ii) Testing of Mechanical Properties
iii) Hydrostatic Tests
iv) Dimensional testing (wall thickness, drift test, length, weight determination and straightness).
v) Visual Inspection
vi) Non-Destructive Inspection

The manufacturer shall furnish a certificate of compliance stating that the material has been manufactured, sampled, tested and inspected in accordance with API Spec. 5CT (SR-15), latest edition.

2.2 End threading, gauging, thread inspection and certification shall be carried out as per API Std. 5B (latest edition).

3.0 IDENTIFICATION MARKING:

3.1 Marking is to be done on each joint strictly as per Appendix `D' of API Spec. 5CT (Latest Edition).

3.2 Additionally, `OIL' logo/mark and the purchase order number shall be die stamped or paint stencilled on each joint.

3.3 Colour Coding: The colour coding shall be done as per API Spec. 5CT (latest edition). The colour band shall be 50.8 mm (2") wide and shall be encircling the pipe at a distance not greater than 2 ft. from the coupling or box with entire paint on the outside surface of coupling.

3.4 For Buttress threaded casing short nipples/change nipples, a 1" wide by 24" long longitudinal white paint stripe shall be placed adjacent to the triangle mark on the field end; additionally, a 1" wide by 4" long longitudinal white paint stripe shall be placed adjacent to the triangle mark on the mill end.

4.0 THIRD PARTY INSPECTION:

4.1 OIL shall arrange and bear for Third Party Inspection of the materials at Bidder's/Manufacturer's plant as per the broad Scope of Work mentioned herein the tender. Bidder shall extend all necessary facilities to the Third Party Inspection Agency for smooth conduct of the inspection.

4.2 Scope of Third Party Inspection:

i) APPLICABLE API STANDARD: API 5CT

ii) Broad scope of third party inspection to be as under:
a) Stage Inspection at random visit basis during manufacturing.

b) Kind of inspection: Review of documents, Visual inspection and as per serial number

iii) Review of documents shall include:
a) Manufacturers QA Plan and API qualification certificate.
b) General Assembly drawing.
c) Production Record.
d) Raw Materials and Components Certificate and Test Report (Chemical, Physical, Heat Treatment and NDT)
e) Product Inspection report.
f) Performance verification test Records as per API 5CT.

iv) Visual inspection shall include:
a) Overall Visual and Dimensional Inspection.
b) Verify the material and components are brand new and recently manufactured.
c) Verify that the item is in accordance with the PO specification.
d) Witness final testing / performance testing as per API 5CT certification and submission of the records.

4.3 Inspection by the third party shall also include the following:

i. Material identification
ii. Audit and endorsement of all chemical analysis and physical
iii. Test reports.
iv. Witness dimensional checks
v. Witness mechanical test
vi. Witness NDT
vii. Visual inspection for imperfections
viii. Longitudinal defect identification
ix. Transverse defects identification
x. Wall thickness measurement
xi. Grade comparison
xii. Joint inspection
xiii. End area defect identification
xiv. Thread inspection
xv. Coating
xvi. Issue of certificates.

4.4 Broad scope of Third Party Inspection:

4.4. (a) OIL shall arrange for inspection (TPI) of the materials through OIL's nominated Third Party Inspection Agency at Bidder's/ Manufacturer's plant/ premises as per the broad Scope of Work. All cost towards the engagement of Third Party Inspection Agency shall be borne by OIL. BIDDER SHALL NOT QUOTE/INCLUDE THE COST OF THIRD PARTY INSPECTION IN THEIR OFFER. However, Bidder shall extend all necessary facility to the satisfaction of Third Party Inspection Agency for smooth conduct of the inspection.

4.4. (b) Manufacturer QAP for Third Party Inspection to be submitted by the bidder.

4.4 (c) Bidder shall clearly indicate in the Technical bid the place/plant where Third Party Inspection of the materials shall be conducted, in the event of an order along with detailed address, name of contact person & contact details, if any.

4.4 (d) Supplier shall convey to OIL the production schedule within 02(two) weeks from the date of receipt of Purchase order so that OIL can deploy the TPI agency to carry out inspection at bidder's/manufacturer's premises accordingly. Additionally, Supplier shall send a notice in writing/e-mail to OIL at least 15 days in advance specifying the exact schedule and place of inspection (TPI) as per the Purchase Order and OIL upon receipt of such notice shall notify to the supplier the date and time when the materials would be inspected by any of OIL nominated TPI Agency viz. Lloyds, Bureau Veritas, RITES, IRCLASS and DNV-GL.

4.4 (e) The supplier shall provide, without any extra charge to OIL, all materials, tools, labour and assistance of every kind which the OIL nominated TPI Agency may demand for any test or examination required at supplier's premises. The supplier shall also provide and deliver sample from the material under inspection, free of charge, at any such place other than their premises as the TPI Agency may specify for acceptance tests for which the supplier does not have the facilities for such tests at their premises. In the event of testing outside owing to lack of test facility at supplier's premises, the supplier shall bear cost of such test, if any.

4.4 (f) The supplier shall not be entitled to object on any ground whatsoever to the method of testing adopted by the OIL nominated TPI Agency.

4.4 (g) Unless otherwise provided for in the Purchase Order, the quantity of materials expended in test will be borne by supplier.

4.4 (h) The decision of the Third Party Inspection Agency nominated by OIL regarding acceptance/rejection of material shall be final and binding on the supplier.

4.4 (i) Upon successful completion of the TPI and acceptance of the TPI reports by OIL, Bidder/Supplier shall be intimated by OIL for dispatch of the materials. The materials should be despatched only after receipt of dispatch clearance from OIL.

4.4 (j) Acceptance of the TPI reports and receipt of dispatch intimation from OIL do not absolve the bidder from any warranty obligations or waive the bidder from OIL's right for rejection of the materials after receipt at site.

4.4 (k) Notwithstanding clauses contained herein above, in the event the materials under inspection fails to conform to Purchase order specification and are rejected by OIL nominated Third Party Inspection agency, OIL may recover all cost incurred for re-inspection of the materials from the supplier.

4.4 (l) Third party inspection of items will be carried out by any of the TPI agencies indicated below:

i) M/s Lloyds
ii) M/s Bureau Veritas
iii) M/s RITES
iv) M/s IRCLASS
v) M/s DNV-GL

5.0 WARRANTY:

The supplier shall warrant that all tubulars to be supplied in the event of an order, shall be free from all defects and defaults in materials, workmanship and manufacture and shall be in full conformity with the specified API standards. This clause shall be valid for 12 months from the date of relative consignment note. The defective materials rejected by the purchaser shall be replaced by the seller at his expense immediately.

SPECIAL NOTE:

1. Premium threaded end connection shall be any one of the following and no other premium connections or equivalent will be acceptable.

   a) ATLAS BRADFORD TC-II
   b) HSC (High Sealed & Coupled)
   c) HUNTING SEAL LOCK-HC
   d) KAWASAKI PREMIM FOX
   e) NEW VAM or VAM TOP
   f) NIPPON STEEL NSCC-FGL
   g) TENARIS HYDRIL WEDGE 563 OR TENARIS HYDRIL 3SB OR TENARIS HYDRIL MS
   h) HUNTING SEAL LOCK-XD
   i) INTER PIPE UPJ-M

2. The premium threads specified above shall be cut by licensor /authorized licensee only. In case the casing manufacturer /Processor / Threader is not the licensor of the quoted premium thread, they should submit the valid Authorization / license issued by licensor in favour of Licensee or cutting the quoted premium threads.

3. Casing pipes, pup joints, cross-over joints & coupling shall be purchased from same source /manufacturer for compatibility. Bidder must quote for the full tendered quantity.

4. Bidder must submit the technical catalogue/literature along with the offer indicating performance properties, recommended torque charts, operating/running guide and details of leak resistance of the quoted premium threaded connection.

3.0 Following Note to Bidders are to be considered alongwith specifications of premium tubing:

BB) NOTE TO BIDDERS :

1) **All the items are to be procured from the same source. Therefore, bidders are requested to quote all the items, otherwise offer will be rejected.**

2) Bidders offering VAM TOP connection need not to quote materials with Material code. 02308086 & 02308087.

3) Tubing & attachments shall be brand new, unused, and of prime quality.

4) Tubing & Couplings shall be manufactured, except threading, at plants having valid API 5CT License. Bidder to confirm the name(s) of the manufacturing plant for tubing & coupling, except threading.

5) Bidder to submit copy of valid API Spec 5CT certificate of manufacturing plant for tubing & coupling, except threading,.

6) Threading of Tubing & Couplings shall be carried out at threading plant having valid license for premium connection. Bidder to confirm the name(s) of the threader.

7) Bidder to submit declaration from the threader for premium connection to carry out the threading for the bidder, if it is different from the bidder.

8) Bidder to submit copy of valid license of the threading plant for Premium connection.

9) Painting/Coating shall be done as per API Spec. 5CT to protect the materials from rusting while in transit/storage

10) The offer must contain detailed description of the material with connection datasheet.

11) MILL INSPECTION/CERTIFICATION : All Tubing shall be manufactured, tested and certified in accordance with the API Spec. 5CT, latest edition.

12) "PHYSICAL/CHEMICAL TESTS : The following tests shall be carried out on each heat of steel & test results thereof shall be submitted to OIL.

i) Heat Analysis
ii) Product Analysis
iii) Recheck Analysis
iv) Mill-Control Check Analysis
v) Tensile tests
vi) Yield strength tests
vii) Mill control tests
viii) Dimension and weight tests including drift and straightness."

13) While conducting the above tests if any one of them fails, retest of the same shall be carried out as per API Spec. 5CT.

14) Hydrostatic Test : Each joint of tubing & attachment shall be tested hydrostatically to the recommended pressure at the mill in accordance with the relevant API specifications.

15) Threading, gauging and thread inspection shall be done as per API 5B/relevant standard wherever applicable.

16) Non-destructive tests shall be carried out as specified in API Spec 5CT.

17) Bidders should give details of mills inspection and QC methods available. OIL may require such details in case of an order.

18) IDENTIFICATION MARKING: Marking is to be done on each item as per API Spec 5CT covering manufacturer's mark/name, API monogram, size, weight, grade,

class, manufacturing process, heat treatment, test pressure, length, thread identification etc. Marking should be in metric unit.

19) Additionally, OIL's Purchase Order Number shall be die stamped or stencilled on each item for permanent bearing.

20) The colour coding shall be done as per API Spec. 5CT.

21) THIRD PARTY INSPECTION : Inspection by an independent third party to cover the following shall be required against all items.

(i) Material Identification.
(ii) Stage inspection at random visit basis during manufacturing.
(iii) Audit and endorsement of all chemical analysis and physical test reports.
(iv) Witness dimensional checks.
(v) Witness mechanical tests.
(vi) Witness NDT.
(vii) Witness hydrostatic tests
(viii) Visual inspection for imperfections.
(ix) Wall thickness measurement.
(x) Grade comparison.
(xi)Longitudinal Defect identification
(xii) Transverse Defect identification
(xiii) End area defect identification.
(xiv) Thread inspection.
(xv) Check and verify length of each joint.
(xvi) Issue of certificate."

22) Proper Tally sheet (in Original) indicating length of each joint of tubing with heat number of the joint should be furnished to OIL. The Tally sheet should be duly signed & stamped by the Manufacturing Mill and will be endorsed (certified) by the third party inspection agency.

23) A soft copy of above tally sheet is to be sent in EXCEL FORMAT along with the despatch document. Bidder to confirm the same while quoting.

4.0 Bidders are required to consider the above Notes while bidding

5.0 All other terms and conditions remain unchanged.

6.0 Original tender documents is attached below.

MATERIALS DEPARTMENT
P.O. Duliajan, Dist.
Dibrugarh
ASSAM, PIN – 786 602,
INDIA

FORWARDING LETTER & INSTRUCTION TO BIDDERS

OIL INDIA LIMITED (OIL) is a premier National Oil Company engaged in the business of Exploration, Production and Transportation of Crude Oil and Natural gas. A Maharatna Company under the Ministry of Petroleum and Natural gas, Government of India (GOI), with its Headquarters at Duliajan, Assam. Duliajan is connected by Air with nearest Airport at Dibrugarh, 45 km away.

In connection to its operations, OIL invites **DOMESTIC COMPETITIVE BIDS** from competent and experienced bidders through GEM portal for the items mentioned below. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through GEM portal. For your ready reference, few salient points of the Tender are highlighted below.

TENDER INFORMATION SUMMARY

1	Bid Security	:	Applicable *The bid security should be valid for 165 days from the original bid closing date of the tender (i.e. up to **17.06.2026**)*
2	Performance Guarantee	:	Applicable @ 5% of Order value if PO value is more than Rs 10 Lakhs
3	Integrity Pact	:	Applicable
4	MSE Purchase Preference	:	Applicable
5	PPP-MII Purchase Preference	:	Applicable
6	Restrictions on procurement from a bidder of a country which shares a land border with India	:	Applicable
7	OIL's Banning Policy	:	Applicable
8	Pre despatch inspection	:	Not Applicable
9	Document Verification by independent third party inspection agencies	:	Applicable
10	Third party inspection (TPI)		Applicable on OIL's scope (Refer clause 26.0 of SCC)
11	OIL's PR No (for internal reference)		1238918

LIST OF ANNEXURES/PROFORMAS

ANNEXURES		
Annexure - I	:	Technical Specifications, Scope of Work, Special terms & Conditions etc.
Annexure - II	:	Bid Evaluation Criteria / Bid Rejection Criteria (BEC/BRC)
Annexure - III	:	Technical & Commercial Checklist
Annexure - IV	:	General Conditions of Contract (GCC) & SPECIAL CONDITIONS OF CONTRACT (SCC)
Annexure - V		Bid Evaluation Matrix (Technical Specification)
Annexure - VI		Bid Evaluation Matrix (Bid Evaluation Criteria)

PROFORMAS		
Proforma - 1	:	Format for Bid Security
Proforma - 2		Format for undertaking towards compliance of Financial Criteria
Proforma - 3	:	Format for Annual Turn Over and Net Worth Certificate
Proforma - 4	:	Format for Corporate Guarantee towards Financial Standing
Proforma - 5		Format for undertaking towards submission of authentic information/ documents
Proforma - 6	:	Format for Performance Security
Proforma - 7	:	Format for Integrity Pact
Proforma - 8	:	Format for Exception / Deviation
Proforma - 9	:	Format for Bidders financial standing
Proforma – 10A Proforma – 10B	:	Format for declaration that bidder is not under holiday list/delisted/blacklisted/debarred Format for declaration of Blacklisting / Holiday Listing/ NCLT / NCLAT /DRT /DRAT/ Court Receivership/ Liquidation
Proforma - 11		Format for Undertaking For Local Content
Exhibit I,II,III	:	Formats for undertaking towards compliance of restriction on procurement from a bidder of a country which shares a land border with India
Proforma - 12	:	Format for Power of Attorney / Authorization letter (Regarding authority for submission of bid)
Proforma - 13	:	Format for Authorization letter For attending Tender Opening
Proforma - 14	:	Format for bid security declaration
Proforma - 15	:	Format for Bank Guarantee linked with Advance Payment
Proforma - 16	:	Format for Insurance surety bond for Bid security a
Proforma - 17	:	Format for Insurance surety bond for Performance security
Proforma - 18		Format for Document Verification by independent third party inspection agencies
Proforma - 19		Format for Questionnaire on Sustainable Development (SD) and Environment, Social & Governance (ESG) compliance

ANNEXURE – I

TECHNICAL SPECIFICATION/SCOPE OF WORK/SPECIAL TERMS & CONDITIONS

AA) Specification & quantity of the items to be procured

Sl. Nos.	DESCRIPTION	Qty.
10 (01012541)	CASINGS 20", 133ppf , X-56, MS/Leopard API DRIFT 18.543 INCH Nominal OD: 20" Wall Thickness: 0.635 in Nominal ID: Weight: 133 ppf Connection: Multi-start (Leopard SIF or Easy Dock or equivalent) Grade: X-56 Pipe body as per API 5L Drift: API Standard Drift: 18.543 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Range: 3 Connection OD Option Regular Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 3m and 5 m each with three (03) additional coupling to be supplied alongwith casing	**800 M**
20 (01115111)	PUP JOINTS FOR CASING 20", 133ppf , X-56, MS/Leopard PUP JNT 5M Nominal OD: 20" Wall Thickness: 0.635 in Nominal ID: Weight: 133 ppf Connection: Multi-start (Leopard SIF or Easy Dock or equivalent) Grade: X-56 Pipe body as per API 5L Drift: API Standard Drift: 18.543 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Connection OD Option Regular Tension Efficiency 100 % Compression Efficiency 100 %	**2 M**
30 (01115110)	PUP JOINTS FOR CASING 20", 133ppf , X-56, MS/Leopard API DRIFT 18.543 INCH Nominal OD: 20" Wall Thickness: 0.635 in Nominal ID: Weight: 133 ppf Connection: Multi-start (Leopard SIF or Easy Dock or equivalent) Grade: X-56 Pipe body as per API 5L Drift: API Standard Drift: 18.543 in Thin wall eccentricity: -12.5% (87.5%)	**2 M**

	PSL: 2 Connection OD Option Regular Tension Efficiency 100 % Compression Efficiency 100 %	
40 (01012542)	CASINGS 16", 84ppf, P-110, Premium API DRIFT 14.823 INCH Nominal OD: 16" Wall Thickness: 0.495 in (90%) Nominal ID: 15.010 Weight: 84 ppf Connection: Premium Grade: P-110 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 14.823 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Range: 3 Tension Efficiency 100% Compression Efficiency 100% Remarks: 2 nos. pup joints of 1.5m and 3 m each with three(03) additional coupling to be supplied alongwith casing	**2460 M**
50 (01115113)	PUP JOINTS FOR CASING 16", 84ppf, P-110, Premium PUP JNT 3M Nominal OD: 16" Wall Thickness: 0.495 in (90%) Nominal ID: 15.010 Weight: 84 ppf Connection: Premium Grade: P-110 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 14.823 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Tension Efficiency 100% Compression Efficiency 100%	**2 M**
60 (01115112)	PUP JOINTS FOR CASING 16", 84ppf, P-110, Premium PUP JNT 1.5M Nominal OD: 16" Wall Thickness: 0.495 in (90%) Nominal ID: 15.010 Weight: 84 ppf Connection: Premium Grade: P-110 Pipe body Drift: API Standard Drift 14.823 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Tension Efficiency 100% Compression Efficiency 100%	**2 M**
70 (01012543)	CASINGS 13 3/8", 72ppf, Q-125, Premium ALT DRIFT 12.25 INCH Nominal OD: 13.375 (13?") Nominal ID. : 12.347 in Weight: 72 ppf Connection: Premium	**4560 M**

	Grade: Q-125 (Type-1) Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 12.250 in Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 3m and 5 m each with five(05) additional coupling to be supplied alongwith casing	
80 (01115115)	PUP JOINTS FOR CASING 13 3/8", 72ppf, Q-125, Premium PUP JNT 5M Nominal OD: 13.375 (13?") Nominal ID. : 12.347 in Weight: 72 ppf Connection: Premium Grade: Q-125 (Type-1) Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 12.250 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	**2 M**
90 (01115114)	PUP JOINTS FOR CASING 13 3/8", 72ppf, Q-125, Premium PUP JNT 3M Nominal OD: 13.375 (13?") Nominal ID. : 12.347 in Weight: 72 ppf Connection: Premium Grade: Q-125 (Type-1) Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 12.250 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	**2 M**
100 (01012544)	CASINGS 11¾", 60ppf, P-110, FJ/Premium ALT DRIFT 10.625 INCH Nominal OD: 11.750 (11¾") Nominal ID. : 10.772 in. Weight: 60 ppf Connection: Flush Integral Joint Premium Grade: P-110 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 10.625 Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100% Remarks: 2 nos. pup joints of 3m and 5 m each to be supplied alongwith casing	**1400 M**
110 (01115117)	PUP JOINTS FOR CASING	**2 M**

	11 3/4", 60ppf, P-110, FJ/Premium PUP JNT 5M Nominal OD: 11.750 (11¾") Nominal ID. : 10.772 in. Weight: 60 ppf Connection: Flush Integral Joint Premium Grade: P-110 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 10.625 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100%	
120 (01115116)	PUP JOINTS FOR CASING 11 3/4", 60ppf, P-110, FJ/Premium PUP JNT 3M Nominal OD: 11.750 (11¾") Nominal ID. : 10.772 in. Weight: 60 ppf Connection: Flush Integral Joint Premium Grade: P-110 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 10.625 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100%	**2 M**
130 (01012546)	CASINGS 9 5/8", 53.5ppf, Q-125, Premium ALT DRIFT 8.5 INCH Nominal OD: 9.625" (9?") Nominal ID. : 8.535 in. Weight: 53.5 ppf Connection: Premium Grade: Q125 Type 1 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 3m and 5 m each with five(05) additional coupling to be supplied alongwith casing	**4400 M**
140 (01115120)	PUP JOINTS FOR CASING 9 5/8", 53.5ppf, Q-125, Premium PUP JNT 3M Nominal OD: 9.625" (9?") Nominal ID. : 8.535 in. Weight: 53.5 ppf Connection: Premium Grade: Q125 Type 1 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	**2 M**

150 (01115121)	PUP JOINTS FOR CASING 9 5/8", 53.5ppf, Q-125, Premium PUP JNT 5M Nominal OD: 9.625" (9?") Nominal ID. : 8.535 in. Weight: 53.5 ppf Connection: Premium Grade: Q125 Type 1 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	**2 M**
160 (01012545)	CASINGS 9 5/8", 53.5ppf, Q-125, FJ/Premium ALT DRIFT 8.5 INCH Nominal OD: 9.625" (9?") Nominal ID: 8.536 in. Weight: 53.5 ppf Connection: Premium Flush Integral Grade: Q125 Type 1 Pipe body as per API 5CT Pipe body drift Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100% Remarks: 2 nos. pup joints of 1.5m and 3m each to be supplied alongwith casing	**2700 M**
170 (01115119)	PUP JOINTS FOR CASING 9 5/8", 53.5ppf, Q-125, FJ/Premium PUP JNT 3M Nominal OD: 9.625" (9?") Nominal ID: 8.536 in. Weight: 53.5 ppf Connection: Premium Flush Integral Grade: Q125 Type 1 Pipe body as per API 5CT Pipe body drift Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100%	**2 M**
180 (01115118)	PUP JOINTS FOR CASING 9 5/8", 53.5ppf, Q-125, FJ/Premium PUP JNT 1.5M Nominal OD: 9.625" (9?") Nominal ID: 8.536 in. Weight: 53.5 ppf Connection: Premium Flush Integral Grade: Q125 Type 1 Pipe body as per API 5CT Pipe body drift Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100%	**2 M**

190 (01012547)	CASINGS 7", 41ppf, Q-125, Premium API/ALT DRIFT 5.695/5.75 INCH Nominal OD: 7" Nominal ID: 5.820 in. Weight: 41 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.695 or Pipe body drift Alternative drift Drift: 5.75 Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 1.5m and 3 m each with three(03) additional coupling to be supplied alongwith casing	**900 M**
200 (01115123)	PUP JOINTS FOR CASING 7", 41ppf, Q-125, Premium PUP JNT 3M Nominal OD: 7" Nominal ID: 5.820 in. Weight: 41 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.695 or Pipe body drift Alternative drift Drift: 5.75 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	**2 M**
210 (01115122)	PUP JOINTS FOR CASING 7", 41ppf, Q-125, Premium PUP JNT 1.5M Nominal OD: 7" Nominal ID: 5.820 in. Weight: 41 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.695 or Pipe body drift Alternative drift Drift: 5.75 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	**2 M**
220 (01012548)	CASINGS 7", 38ppf, Q-125, Premium API DRIFT 5.795 INCH Nominal OD: 7" Nominal ID: 5.920 in. Weight: 38 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT	**6900 M**

	Pipe body drift API Drift Drift: 5.795 Thin wall eccentricity: -12.5% PSL: 2, Range 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 1.5m and 3 m each with three(03) additional coupling to be supplied alongwith casing	
230 (01115125)	PUP JOINTS FOR CASING 7", 38ppf, Q-125, Premium PUP JNT 3M Nominal OD: 7" Nominal ID: 5.920 in. Weight: 38 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.795 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	**2 M**
240 (01115124)	PUP JOINTS FOR CASING 7", 38ppf, Q-125, Premium PUP JNT 1.5M Nominal OD: 7" Nominal ID: 5.920 in. Weight: 38 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.795 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	**2 M**
250 (01012549)	CASINGS 4 1/2", 21.5ppf, Q-125, FJ/Premium API DRIFT 3.375 INCH Nominal OD: 4½" Nominal ID: 3.548 in. Weight: 21.5 ppf Connection: Premium Grade: Q125 Type-1 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 3.375in Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 1.5m and 3 m each to be supplied alongwith casing	**550 M**
260 (01115127)	PUP JOINTS FOR CASING 4 ½", 21.5ppf, Q-125, FJ/Premium PUP JNT 3M Nominal OD: 4½" Nominal ID: 3.548 in. Weight: 21.5 ppf	**2 M**

	Connection: Premium Grade: Q125 Type-1 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 3.375in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
270 (01115126)	PUP JOINTS FOR CASING 4 ½", 21.5ppf, Q-125, FJ/Premium PUP JNT 1.5M Nominal OD: 4½" Nominal ID: 3.548 in. Weight: 21.5 ppf Connection: Premium Grade: Q125 Type-1 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 3.375in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	**2 M**
280 (02305337)	TUBING 3.1/2", 12.7ppf, P-110, EUE API The tubing shall be of seamless steel, external upset end (EUE), screwed and coupled conforming to API specification 5CT, latest edition, as detailed below OD : 88.9 mm (3½") Weight : 12.7 lbs /ft, Drift Dia. : 2.625", STEEL Grade : P-110 TYPE I Colour Code : As per API 5CT Lengths : RANGE 2 (95% of tubing with length 9.0 mtr and above)	**13000 M**
290 (02305333)	TUBING ATTACHMENTS 3.1/2", 12.7ppf, P-110, EUE PUP JNT 2M API 5ct grade 3½", P-110, Type-I ends external upset, threaded, and coupled externally coated with bituminous solution exact length (shoulder to shoulder)	**7 M**
300 (02305332)	TUBING ATTACHMENTS 3.1/2", 12.7ppf, P-110, EUE PUP JNT 1.524M API 5ct grade 3½", P-110, Type-I ends external upset, threaded, and coupled externally coated with bituminous solution exact length (shoulder to shoulder)	**7 M**
310 (02305331)	TUBING ATTACHMENTS 3.1/2", 12.7ppf, P-110, EUE PUP JNT 1.0668M API 5ct grade 3½", P-110, Type-I ends external upset, threaded, and coupled externally coated with bituminous solution exact length (shoulder to shoulder)	**7 M**
320 (02305338)	TUBING 2.3/8", 5.95ppf, P-110, EUE API OD: 60.325 mm (2 3/8"), Weight :5.95 lbs /ft, Drift Dia. :1.773", STEEL Grade :P-110 TYPE I Colour Code: AS PER API 5CT SPECIFICATION	**1000 M**

	Lengths: Range 2 (95% of tubing with length 9.0 mtr and above)	
330 (02305336)	TUBING ATTACHMENTS 2.3/8", 5.95ppf, P-110, EUE PUP JNT 2M API 5ct grade 2 3/8", P-110	**4 M**
340 (02305335)	TUBING ATTACHMENTS 2.3/8", 5.95ppf, P-110, EUE PUP JNT 1.524M API 5ct grade 2 3/8", P-110	**4 M**
350 (02305334)	TUBING ATTACHMENTS 2.3/8", 5.95ppf, P-110, EUE PUP JNT 1.0668M API 5ct grade 2 3/8", P-110	**4 M**

All the items are to be procured from the same source. Therefore, bidders are requested to quote all the items, otherwise offer will be rejected.

BB) SPECIAL NOTES:

1.0 **All the items are to be procured from the same source and therefore evaluation will be made on total value-wise basis. Bidders are therefore required to quote for all the tendered items, otherwise offer will not be considered.**

2.0 **Delivery period**: Materials are to be delivered within **180 Days** from the date of placement of PO.

Supplier to confirm the quantity being delivered with mode of transportation atleast 30 days in advance to enable OIL to make necessary arrangements for the receipt of material.

CC) ADDITIONAL NOTE TO BIDDERS :

1.0 Bidder to quote all inclusive cost (**except TPI charges**) as FOR/DDP Duliajan including all cost towards loading, freight upto destination, insurance, GST etc. Unloading to be arranged by the supplier. However, Crane services at site for unloading of tubulars shall be arranged by OIL at its own cost

2.0 As policy for providing preference to domestically manufactured Iron & Steel Products (DMI&SP) is applicable in this tender, the bidders who are selling agents/ authorized distributors/ authorized dealers/ authorized supply houses of the domestic manufacturers of iron & steel products, shall furnish the authorization certificate issued by their domestic manufacturer if the bidders themselves opt to participate in the tender on behalf of their manufacturer.

3.0 If manufacturer itself submits bid, the bids of its authorized dealers will not be considered.

4.0 **Mandatory Submission of Checklist:** All bidders are required to mandatorily submit the checklist on BEC (Bid Evaluation Criteria)/ Proformas and other relevant technical criteria as outlined in the tender document, along with the bids. Failure to submit the completely filled checklist will render the bid liable for rejection.

5.0 **Queries Submission Timeline:** Bidders are advised to submit any queries related to the tender within **14 days** from the date of publishing of the tender and that OIL will not be liable to respond to any queries received after the stipulated deadline.

6.0 In the event of contradiction between tender clauses, terms & conditions anywhere in the tender document with that of Bid Rejection Criteria/ Bid Evaluation Criteria (BRC/BEC), the clauses incorporated under BRC/BEC shall prevail.

7.0 At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bid Documents through issuance of an Addendum(s)/Corrigendum(s)/Amendment(s) and such Addendum(s)/ Corrigendum(s)/Amendment(s) will be published in the tender portal and hosted on OIL website only. No separate intimation shall be sent to the Bidders. Prospective bidders are requested to visit website regularly to keep themselves updated. Bidders are expected to take the Addendum(s)/Corrigendum(s)/ Amendment(s) into account in preparation and submission of their bid.

8.0 Bidders are required to have their documents, as mandated under the Bid Evaluation Criteria (BEC) / Bid Rejection Criteria (BRC) of the tender, verified and certified by any one of OIL's empaneled Independent Third-Party Inspection Agencies. For details, please refer para 31.0 of Annexure-V (SCC)

9.0 **Sustainable Development (SD) and Environment, Social & Governance (ESG) Policy.**

Consequent to the implementation of Sustainable Development (SD) and Environment, Social & Governance (ESG) Policy in OIL, effective from 28.08.2024. For purchase orders value INR 20 Crores and above the successful bidder shall be required to submit a duly filled ESG Questionnaire in the prescribed format within fifteen (15) calendar days from the date of issue of purchase order. Failure to submit the completed ESG Questionnaire within the stipulated timeline may be treated as non-compliance with contractual obligations and dealt with accordingly.

The ESG Questionnaire, along with an Explanatory Note for guidance, is provided as **Proforma - 19** of the tender document.

10.0 PAYMENT TERM- 100% with 21 days of receipt and acceptance of materials at destination against undisputed invoice.

11.0 MICRO AND SMALL ENTERPRISES (MSE)

11.1 Categorisation and various Criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment vide Gazette Notification no. CG-DL-E-16062021-227649 dated 16th June, 2021 , CG-DL-E-21032025-261838 elated 21.03.2025 issued by Ministry of Micro, Small and Medium Enterprises.

The bidder claiming as MSE status (MSE-General, MSE-SCIST, MSE -Woman) against this tender has to submit the following documents for availing the benefits applicable to MSEs:

Udyam Registration Number with Udyam Registration Certificate.

Note: *In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur or Woman Entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur/ Woman Entrepreneurs should also be enclosed*

11.2 For availing benefits under Public Procurement Policy (Purchase preference), the interested MSE Bidders must ensure that they are the manufacturer of tendered item (Primary Product Category) and registered with the appropriate authority for the said item(s).

11.3 **Purchase Preference for MSEs (L1 + 15% Band):**
Purchase Preference Sequence for Price Matching: In the event that the lowest (L1) bidder is a non-MSE, MSEs whose quoted price falls within 15% of the L1 price shall be invited to match the

L1 price, in the following order of preference:

i. SC/ST Women-owned MSEs
ii. SC/ST owned MSEs
iii. Women-owned MSEs
iv. Other MSEs

If an MSE bidder, irrespective of social category or gender, qualifies as the L1 bidder, 100% of the order quantity shall be awarded to that MSE.
If an MSE bidder matches price with L1 bidder (Non-MSE) as per the sequence outlined above, the MSE bidder shall be awarded 100% of the order quantity.

12) Any statutory variation (increase/decrease) in the rate of Excise duty/Sales tax/ GST / Customs Duty or any statutory levy and Exchange rate after the closing date of tenders/revised priced bid, as the case may be, but within the contractual delivery/completion period will be to the account of OIL subject to documentary evidence. However, any increase in Excise duty/Sales tax/ GST / Customs Duty or any statutory levy and Exchange rate after the expiry of the scheduled date of delivery shall be to the supplier's account. Any decrease in Excise duty/Sales tax/ GST / Customs Duty or any statutory levy and Exchange rate shall be passed on to OIL.

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ANNEXURE-II

BID EVALUATION CRITERIA (BEC)

The bids shall broadly conform to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the items offered do not conform to required parameters stipulated in the technical specifications and to the respective international/national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected.

BID EVALUATION CRITERIA (BEC)

The following BRC will govern the evaluation of the bids received against this tender. The bid shall conform to the technical specifications and terms and conditions of tender. Bids that do not comply with technical specifications, commercial terms and conditions stipulated in tender in to will be treated as non-responsive and such bids shall prima-facie be rejected.

A] Technical:

1.0 MANUFACTURING DETAILS:

1.1 Bidders must specify categorically in their offer if the following jobs in respect of the Casing / Tubing / Tubular offered by them would be carried out by themselves.

i) Manufacture of the Green pipe (Unprocessed Plain End Pipe)
ii) Manufacture of the Mother/Processed pipe
iii) Manufacture of Coupling Stock/blanks
iv) Manufacture of Coupling
v) Threading of item (ii) or (iii) and End finishing jobs.

In case any or all the above jobs would be carried out in their plant, they must forward valid API certificate(s) issued in their name for respective job(s) together with the offer.

1.2 In case some of the above jobs are not carried out in their plant but would be carried out in some other works, the bidders must submit API certificate(s) issued in the vendors' name for respective job(s). These certificates must be furnished along with the offer.

1.3 Bidders doing none of the above jobs would be treated as supply house/traders.

1.3.1 They (Supply Houses/Traders) must forward the following certificates along with the offer failing which the offer will be rejected.

i) A certificate from the manufacturing mill guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder.

ii) Valid API certificates from the manufacturer of Threaded and coupled API Casing / Tubing /Tubular.

1.3.2 It may be noted that no change in manufacturing mill will be allowed after placement of order. Bidder must confirm the same in their bid.

1.4 Bidders must clearly indicate the country of origin.

1.5 Manufacturer's / Processor's / Threader's Experience:

Manufacturer / Processor / Threader of the offered item(s) should satisfy the following clauses along with documentary evidence which should be enclosed along with the techno-commercial bid:

1.5.a Minimum 5 (five) years of experience of manufacturing/ processing/threading under

relevant API and ultimately supplying similar material (same or higher grade and same or higher outer diameter) to companies which are in the business of exploration and production of hydrocarbons. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.

Copies of API-5L and/or API 5CT for the last 5(Five) years (i.e. continuous without having any break in between) shall be submitted along with techno commercial bid.

1.5.b Should have manufactured / processed / threaded and ultimately supplied similar material (same or higher grade and same or higher outer diameter) at least 50% of tendered quantity of each item to companies which are in the business of exploration and production of hydrocarbons during the last 5 (five) Years. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.

However, a Bidder who is a domestic manufacturer and has manufactured and successfully executed at least one (01) order either to OIL or ONGCL (irrespective of supplied quantity) for similar materials (same or higher grade and same or higher outer diameter) during the last 5 (five) Years prior to original Bid Closing Date, shall be considered as established source and qualified with respect to this clause (1.5.a), subject to submission of documentary proof.

1.5.c Domestic manufacturer who has satisfactorily executed development order(s) placed by OIL/ONGCL for similar material (same or higher grade and same or higher outer diameter) during recent years (i.e., less than five years from the original bid closing date of this tender) shall also be considered as established sources for supply of the tendered item(s). Under such situation, documents to fulfil BRC clause 1.5.a & 1.5.b above are not required to be submitted.

But, they must submit the following along with their techno-commercial bid:

i) Copy of valid API-5L and/or API 5CT Certificate
ii) Copy of successful Field Trial Report issued by OIL in its official letter head highlighting the development Order No. & Date, if executed to OIL.
iii) Copy of PO No. and successful Field Trial Report issued by ONGCL (bearing the PO No. & Date in their letter head), if executed against ONGCL's development order.

1.5.d Documentary evidence in respect of 1.5.a & 1.5.b above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as – B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the techno commercial bid.

1.5.e In case bidder is a manufacturer, then he should have valid API-5L and/or API 5CT certificates for last 5 (five) years (i.e. continuous without having any break in between) for manufacturing Threaded and Coupled API Casing / Tubing / Tubular and documentary evidence thereof should be submitted along with the techno-commercial bid. For this purpose the period reckoned shall be the period prior to the date of opening of the techno commercial bid.
1.5.f In case the bidder is sole selling agent / distributor / dealer / supply house of any API approved manufacturer, then bidder must furnish the following documents. Such bidder can offer the desired product only from API approved manufacturer having all the required authorization to manufacture Threaded and Coupled API Casing / Tubing / Tubular.

(Bids from Sole selling agents / distributors / dealers / supply houses for processor or Threader will not be accepted.):

i) Back-up authority cum Warranty letter in original on manufacturer's letter head, valid at the time of bidding which should remain valid during the entire execution period of the order, from the concerned manufacturer guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder and also authorized them to market their products.

ii) Copies of valid API-5L and/or API 5CT certificate of manufacturer for the last 5 (five) years (i.e. continuous without having any break in between) from the date of opening of the techno-commercial bid.

iii) Bidder should submit a list of companies which are in the business of exploration and production of hydrocarbons to whom their Manufacturer has supplied similar material (same or higher grade and same or higher outer diameter) during the last 5 (five) years along with documentary evidence to satisfy above clause 1.5. For this purpose the period reckoned shall be the period prior to the date of opening of the techno commercial bid.

iv) Documentary evidence in respect of (iii) above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as – B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the techno-commercial bid.

1.5.g In case the bidder is API approved Processors / Threaders who intend to purchase plain end pipes and coupling stock from other manufacturers and do heat treatment / threading - end finishing and testing should indicate the sources from where they intend to purchase plain end pipes and coupling stock and should also submit the following documents:

i).a Copy of valid API-5CT and/or API-5L certificate in favour of manufacturer of green pipes, coupling blank/ stock must be submitted with the bid.

i).b Copy of valid API-5CT certificate in favour of manufacturer of coupling for last 5 (five) years (i.e. continuous without having any break in between) from the date of opening of techno-commercial bid in case the processor/ threader should purchase the coupling from other mills.

ii) Copy of valid API-5L certificate in favour of processor / threader to do heat treatment / threading – end finishing and testing of Casing / Tubing / Tubular for last 5 (five) years (i.e. continuous without having any break in between) from the date of opening of techno-commercial bid.

iii) a. Processors must purchase the green pipes, coupling stock/ blank from API approved mills only and should submit the list of those API approved mills together with their valid API-5CT/5L certificates.

iii) b. Threaders must purchase processed mother pipes & Coupling stock/ blank from API approved mills only and should submit the list of those API approved mills together with their valid API-5CT/5L certificates for last 5 (five) years (i.e.
continuous without having any break in between) along with the techno commercial bid. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.

iv) Processors / Threaders should submit a list of companies which are in the business of exploration and production of hydrocarbons to whom they have supplied similar material (same or higher grade and same or higher outer diameter) during the last 5 (five) Years along with documentary evidence to satisfy above clause 1.5. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.

v) Documentary evidence in respect of (iv) above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as – B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the techno-commercial bid.

1.5.h Documents in any language other than English should be got translated in English and the copy of the original version English translation should be got verified from any one of the following)

i) Official of Indian Embassy / High Commission / Consulate General situated in the country where language has been translated.

ii) Official of Embassy / High Commission / Consulate General of the country where language has been translated, in India.

1.6 Bidder should confirm to submit API 5L and/or API 5CT certificate, as specified elsewhere in the tender, in subsequent Price bid(s). Price bid of those bidders who fails to submit valid API 5L and/or API 5CT certificate or whose API 5L and/or API 5CT certificate is suspended will not be opened.

1. Manufacturer/ manufacturing mentioned above mean Manufacturer/ manufacturing of Plain end Green Pipe, Coupling Stock through processing and threading to finished Threaded or Coupled Casing / Tubing / Tubular.

2. No change in API mill(s) other than those indicated in the techno-commercial bid will be allowed after placement of order.

FINANCIAL BEC:

1.0 The bidder shall have an annual financial turnover from operations of minimum INR **3090.16 Lakh** during any of the preceding 03 (three) financial years reckoned from the original bid closing date.

Annual Financial Turnover of the bidder from operations shall mean - "Aggregate value of the realization of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (bidder) during a financial year" as per the Companies Act, 2013 Section 2 (91).

2.0 "Net Worth" of the bidder should be positive as on the reporting date of the financial statements of the preceding financial/accounting year.

Net worth shall mean: "Share capital + Reserves created out of profits and securities Premium - Aggregate value of accumulated losses (excluding revaluation reserves) - deferred expenditure - Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation".

3.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial/ accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/ accounting year are not available with the bidder, then the financial turnover of the previous three financial/ accounting years excluding the preceding financial/ accounting year will be considered. In such cases, the Net worth of the previous financial/ accounting year excluding the preceding financial/ accounting year will be considered. However, the bidder has to submit an affidavit/ undertaking certifying that the balance sheet/ Financial Statements for the financial year 2024-25 (As the case may be) has actually not been audited so far as per the attached format vide **Proforma-2**.

Note:

a) For proof of Annual Turnover & Net worth any one of the following documents must be submitted along with the technical bid: -

i) A certificate issued by a practicing Chartered Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **Proforma-3.**

OR

ii) Financial Statements (Audited Balance Sheet & Profit & Loss account **along with all the schedules/notes forming part of the Balance sheet & Profit and Loss Account**) audited by the auditors appointed under the statute like Companies Act etc. wherever applicable. In cases where the bidding/ supporting company (as applicable) are not required to prepare Audited Financial Statements as per the Law of the Land of the country of the bidding/supporting company as applicable, the bidder shall provide documentary evidence for the same along with a certificate from a practicing Chartered Accountant or equivalent to this effect. The bidder must also submit the financial statement as per the accounting standards of the country of the bidding/supporting

company as the case may be, duly certified by the practicing-chartered accountant or equivalent.

b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/ Semi-State Govt. Organization or any other Central/ State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

4.0 In case the Audited Balance Sheet and Profit & Loss Account submitted along with the bid are in currencies other than INR or US$, the bidder shall have to convert the figures in equivalent INR or US$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US$.

5.0 In case the Bidder is subsidiary company (should be 100% owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits its bid based on the strength of parent/ultimate parent/holding company, then following documents need to be submitted:

(i) Turnover of the parent/ultimate parent/holding company should be in line with Para 1.0 above.
(ii) Net Worth of the parent/ultimate parent/holding company should be positive in line with Para 2.0 above
(iii) Corporate Guarantee **(**as per **Proforma-4)** on parent/ ultimate parent/holding company's company letter head signed by an authorized official undertaking that they would financially support their wholly owned subsidiary company for executing the project/job in case the same is awarded to them.
(iv) Documents to substantiate that the bidder is as 100% subsidiary of the parent/ultimate parent/holding company.

The above certificate should not be more than 30 days old as on the original bid closing date

COMMERCIAL BEC:

1. Bids are invited under **SINGLE STAGE TWO BID SYSTEM**. Bidders should upload Techno-Commercial Bid (Unpriced Bid) and Priced Bid separately at the designated fields assigned in GeM Portal. **Please note that no price details should be furnished in the Technical (i.e. Unpriced) bid**. The "Unpriced Bid" shall contain all techno-commercial details except the prices/costs. Bidder not complying with above submission procedure will be rejected.

2. The prices/rates offered against the tender must remain firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price condition shall be treated as non-responsive and rejected. No discount whatsoever should be quoted separately. Rates/prices quoted must be net of all discounts.

3. Bids received in physical form shall be rejected *(except the documents specifically called for in hard copies, if any).* Also, modifications to bids received after the bid closing date & time shall not be entertained.

4. Bids containing incorrect/false/misleading statement(s) shall be rejected.

5. Validity of the bid shall be **minimum 120 days** from the date of actual Bid Closing Date. Bids with lesser validity shall be straightway rejected.

6. Bidders must confirm that goods/materials to be supplied against the order arising out of this tender shall be of recent make, unused, of the best quality & workmanship and free from defects. The Bidder must undertake to stand guaranteed for the materials as called for in the tender. Defective goods/materials rejected by OIL, whether the entire

lot or part thereof, shall be replaced immediately by the supplier at the supplier's expenses at no extra cost to OIL.

7. Successful bidder will be required to furnish a Performance Bank Guarantee **@5%** of the order value. The Performance Security must be valid for a period as called for in the tender document. Bidder must confirm the same in their Technical Bid. Offers not complying with this clause will be rejected. (Please refer Annexure – IV: Special Conditions of Contract)

8. Bids must be accompanied by Bid Security for the amount as mentioned in the tender document and shall be in the prescribed format **(PROFORMA – 1)** if submitted in the form of Bank Guarantee (BG). Bid Security may also be paid through online payment mode. **Bid Security must be submitted within the scheduled Bid Closing date and time of the Tender**. The amount of Bid Security (EMD) must be strictly as specified in the tender document. **Bid Security if submitted in the form of BG/e-BG must be valid at least for a period of 165 days from the original bid closing dating of the tender (i.e. up to *17.06.2026*)**. Bid shall be rejected without further reference, if the Bid Security (EMD) is not received strictly as above, except where exempted. OIL will not assume any responsibility whatsoever for submission of deficient/faulty Bid Security or for delay/non-delivery of the same. (Please refer Annexure – IV: Special Conditions of Contract)

9. Bid must be uploaded together with the Integrity Pact *(If applicable against the tender)* and the same must be duly signed digitally. If any bidder refuses to sign Integrity Pact or declined to submit Integrity Pact, their bid shall be rejected straightway. (Please refer Annexure – IV: Special Conditions of Contract)

10. Bidders shall accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:

i) Liquidated Damages
ii) Warranty/Guarantee of material
iii) Arbitration / Resolution of Dispute
iv) Force Majeure
v) Applicable Laws

11. A bid shall be rejected straightway if it does not conform to any one of the following clauses:

a) Validity of bid shorter than the validity indicated in the Tender.
b) In case the party refuses to sign Integrity Pact.
c) Original Bid Security not received within the stipulated date & time mentioned in the Tender.
d) Bid Security with (i) validity shorter than the validity indicated in Tender and/or (ii) Bid Security amount lesser than the amount indicated in the Tender.

12. The bidder shall submit an undertaking/declaration as per "**Proforma 10A"** confirming that they have read and understood OIL's Banning Policy and that, neither they nor any of their allied concerns or partners or associates or directors, or proprietors involved in any capacity, are currently on OIL's Holiday/Banning List. Further, the bidder shall confirm that neither they nor any of their aforementioned entities have, during the last three years, been involved in any transgression with any company conforming to the Transparency International (TI) approach or with any Public Sector Enterprise of India that could justify exclusion from the tender process. The bidder shall also disclose details of all such allied entities, if any, as required under the Banning Policy.

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ANNEXURE-III

TECHNICAL & COMMERCIAL CHECKLIST

Sl. No.	REQUIREMENT	Bidder's Reply
1.0	Whether quoted as manufacturer?	
2.0	Whether quoted as OEM Dealer/Supply House	
	(a) Whether submitted valid and proper authorization letter from manufacturer confirming that bidder is their authorized Dealer/supply House for the product offered?	
	(b) Whether manufacturer's back-up Warranty/Guarantee certificate submitted?	
3.0	Whether you are quoting under PPP-MII or MSME policy.	
4.0	Whether agreed to the NIT delivery period?	
5.0	Guarantee/Warranty Terms	
6.0	Whether confirmed acceptance of **Payment Terms** as per GeM?	
7.0	Confirm acceptance of **PBG** clause (@5%) as per NIT	
8.0	Whether indicated '**Local Content**' required as per PPP-MII Policy?	
9.0	Whether submitted Proforma-1 (bid security form)	
10.0	Whether submitted Proforma-2 (format for certificate of compliance of financial criteria)	
11.0	Whether submitted Proforma-3 (certificate of annual turnover & net worth)	
12.0	Whether submitted Proforma-4 (parent/ ultimate parent/ holding company's corporate guarantee towards financial standing)	
13.0	Whether submitted Proforma-5 (format of undertaking by bidders towards submission of authentic information/documents)	
14.0	Whether submitted exhibit I, II, III in regards of land border sharing clause	

15.0	Whether submitted Proforma-7 (Integrity Pact)	
16.0	Whether submitted Proforma-8 (exception / deviation proforma)	
17.0	Whether submitted Proforma-9 (Undertaking for bidders financial standing)	
18.0	Whether submitted Proforma-10A (Proforma of declaration that bidder is not under holiday list/delisted/blacklisted/debarred) Whether submitted Proforma-10B (proforma of declaration of blacklisting / holiday listing/ nclt / nclat /drt /drat/ court receivership/ liquidation)	
19.0	Whether submitted Proforma-11 (MII-PPP undertaking)	
20.0	Whether submitted Proforma – 12 (Regarding authority for submission of bid)	
21.0	Whether undertaking from TPIA on document verification is submitted as per Proforma-18	
22.0	Whether it is confirmed in the technical bid that in the event of order, duly filled ESG Questionnaire as per Proforma-19 shall be submitted within fifteen 15 (fifteen) calendar days from the date of award of contract or issue of purchase order	
23.0	**Whether all documents have been submitted as required for fulfilling Experience criteria clause of BRC (Technical) and BRC (Financial).**	
24.0	Local content amount and percentage. Details of locations at which the local value addition is made.	
25.0	Whether EMD submitted	
26.0	Whether deviation separately highlighted?	

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ANNEXURE-IV

AA GENERAL CONDITIONS OF CONTRACT (GCC)

1.0 The bid is governed by GeM General terms & conditions (GeM GTC) prevalent on the bid closing date of tender.

BB SPECIAL CONDITIONS OF CONTRACT (SCC)

The SPECIAL CONDITIONS OF CONTRACT (SCC) shall supersede the GeM General terms & conditions (GeM GTC).

1.0 Bidders shall submit their offer mentioning pointwise compliance/noncompliance to all the terms & conditions, BEC/BRC, Specifications etc. Any deviation(s) from the tender terms & conditions, BEC/BRC, Specifications etc. should be clearly highlighted specifying justification in support of deviation.

2.0 To ascertain the substantial responsiveness of the bid, OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by OIL, failing which the offer will be summarily rejected. However, bidder(s) must note that there should not be any additional financial involvement arising out of such post tender clarifications.

3.0 The Bidder to submit following Technical Evaluation Sheet along with technical bid -

Annexure – V: Bid Evaluation Matrix (Technical Specification)
Annexure – VI: Bid Evaluation Matrix (Bid Evaluation Criteria)

4.0 INTEGRITY PACT

OIL shall be entering into an Integrity Pact, **if applicable** with the bidders as per format enclosed vide **PROFORMA - 7** of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact have been signed by the bidder's authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit Integrity Pact with the offer, their bid shall be rejected straightway.

OIL's Independent External Monitors at present are as under:

SHRI RAM PHAL PAWAR, IPS (Retd.),
Former Director, NCRB, MHA
E-mail: rpawar61@hotmail.com
ramphal.pawar@ips.gov.in

Shri Ajit Mohan Sharan, IAS (Retd.)
Former Secretary, Ministry of Ayush, Govt. of India
E-mail: ams057@gmail.com

Dr. Ved Prakash, ITS (Retd.)
Flat No. 902, Plot No. GH-26,
Rainbow Apartments, Sector-43,
Gurgaon-122009
Mob No.9810546996
E-mail: ved60prakash@gmail.com

4.1 In case of a joint venture, all the partners of the joint venture should sign the Integrity Pact.

4.2 In the event of any dispute between the management and the contractor relating to those contracts where Integrity Pact is applicable, in case, both the parties are agreeable, they may try to settle dispute through mediation before the panel of IEMs in a time bound manner. If required, the organizations may adopt any mediation rules for this purpose. In case, the dispute remains unresolved even after mediation by the panel of IEMs, the organisation may take further action as per the terms and conditions of the contract.

5.0 MICRO AND SMALL ENTERPRISES (MSE)

Categorisation and various Criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment vide Gazette Notification no. CG-DL-E-16062021-227649 dated 16th June, 2021 , CG-DL-E-21032025-261838 elated 21.03.2025 issued by Ministry of Micro, Small and Medium Enterprises.

The bidder claiming as MSE status (MSE-General, MSE-SCIST, MSE -Woman) against this tender has to submit the following documents for availing the benefits applicable to MSEs:

Udyam Registration Number with Udyam Registration Certificate.

Note: *In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur or Woman Entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur/ Woman Entrepreneurs should also be enclosed.*

5.1 For availing benefits under Public Procurement Policy (Purchase preference), the interested MSE Bidders must ensure that they are the manufacturer of tendered item (Primary Product Category) and registered with the appropriate authority for the said item(s).

6.0 PREFERENCE TO MAKE IN INDIA (MII)

Department for Promotion of Industry and Internal Trade (DPIIT), has issued the revised 'Public Procurement (Preference to Make in India), Order 2017" vide Order no. No. P-45021/2/2017-PP (BE-II) dated 04.06.2020. Bidders are requested to go through the policy and its subsequent amendments, if any, and take note of the same while submitting their offer.

7.0 DOMESTICALLY MANUFACTURED IRON & STEEL PRODUCTS (DMI & SP):

Steel Policy notified vide Notification No. CG-DL-E-01042025-262208 dated 01.04.2025 and as amended from time to time by Ministry of Steel, Government of India is applicable against this tender. The detailed policy may be referred in Ministry's website. Also, refer **ANNEXURE – VIII** to this tender in this regard.

8.0 RESTRICTIONS ON PROCUREMENT FROM A BIDDER OF A COUNTRY SHARING LAND BORDER WITH INDIA:

Ministry of Finance of Govt. of India, Department of Expenditure, Public procurement Division vide office memorandum F. No. 6/18/2019-PPD dated 23rd July, 2020 (order-Public Procurement no.1) has proclaimed the insertion of Rule 144 (xi) in the General Financial Rules (GFRs), 2017 w.e.f. 23rd July, 2020 and amended vide O.M. No. F.7/10/2021-PPD (1) dated 23.02.2023 (order public procurement no. 4) from Procurement Policy Division, Department of Expenditure, Ministry of Finance forwarded by Department of Public Enterprises vide O.M. No. F. No. DPE/7 (4)/2017-Fin dated 24.02.2023 regarding restrictions on procurement from a bidder of a country which shares a land border with India on the grounds of defence of India on matters directly or indirectly related thereto including national security. Bidders are requested to take note of the following clauses and submit their offers accordingly wherever applicable.

(1) Any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority [Registration Committee constituted by the Department for Promotion of Industry and Internal Trade (DPIIT)]. Further, any bidder (including bidder from India) having specified Transfer of Technology (ToT) arrangement with an entity from a country

which shares a land border with India, shall also require to be registered with the same competent authority to be eligible to bid in this tender.

(2) "Bidder" (including the term 'tenderer', 'consultant' or 'service provider' in certain contexts) means any person or firm or company, including any member of a consortium or joint venture (that is an association of several persons, or firms or companies), every artificial juridical person not falling in any of the descriptions of bidders stated hereinbefore, including any agency branch or office controlled by such person, participating in a procurement process.

(3) "Bidder (or entity) from a country which shares a land border with India" for the purpose of this Order means:

a. An entity incorporated, established or registered in such a country; or
b. A subsidiary of an entity incorporated, established or registered in such a country; or
c. An entity substantially controlled through entities incorporated, established or registered in such a country; or
d. An entity whose beneficial owner is situated in such a country; or
e. An Indian (or other) agent of such an entity; or
f. A natural person who is a citizen of such a country; or
g. A consortium or joint venture where any member of the consortium or joint venture falls under any of the above

(4) The beneficial owner for the purpose of para (3) above will be as under:

(i) In case of a company or Limited Liability Partnership, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has a controlling ownership interest or who exercises control through other means.

Explanation:

a. "Controlling ownership interest" means ownership of or entitlement to more than twenty-five percent of shares or capital or profits of the company.

b. "Control" shall include the right to appoint majority of the directors or to control the management or policy decisions including by virtue of their shareholding or management rights or shareholder's agreements or voting agreements.

(ii) In case of a partnership firm, the beneficial owner is the natural person(s) who, whether acting alone or together, or through one or more juridical person, has ownership of entitlement to more than fifteen percent of capital or profits of the partnership;

(iii) In case of an unincorporated association or body of individuals, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has ownership of or entitlement to more than fifteen percent of the property or capital or profits of such association or body of individuals;

(iv) Where no natural person is identified under (i) or (ii) or (iii) above, the beneficial owner is the relevant natural person who holds the position of senior managing official;

(v) In case of a trust, the identification of beneficial owner(s) shall include identification of the author of the trust, the trustee, the beneficiaries with fifteen percent or more interest in the trust and any other natural person exercising ultimate effective control over the trust through a chain of control or ownership.

(5) An Agent is a person employed to do any act for another, or to represent another in dealings with third person.

(6) The successful bidder shall not be allowed to sub-contract works to any contractor from a country which shares a land border with India unless such contractor is registered with the Competent Authority.

(7) **Validity of Registration**: The registration should be valid at the time of submission of bid and at the time of acceptance of bid. If the bidder was validly registered at the time of acceptance/placement of order, registration shall not be a relevant consideration during contract execution.

(8) **Undertaking regarding compliance**: The bidders are required to provide undertakings as per **Exhibit – E(I), Exhibit – E(II) & Exhibit – E(III)** along with their bid towards compliance of the above guidelines for participation in this tender. If the undertakings given by a bidder whose bid is accepted is found to be false, this would be a ground for debarment/action as per OIL's Banning Policy and further legal action in accordance with law.

9.0 SETTLEMENT OF DISPUTES AND ARBITRATION:

9.1. ARBITRATION (APPLICABLE FOR SUPPLIER/CONTRACTOR OTHER THAN PSU/GOVT. DEPARTMENTS AND MSMEs):

9.1.1. Except as otherwise provided elsewhere in the purchase order, if any dispute, difference, question or disagreement arises between the parties or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the consequent purchase order/contract or breach thereof which parties are unable to settle mutually or through mutually appointed Outside Expert Committee (OEC), the same shall be referred to Arbitration as provided hereunder:

9.1.2. A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days' notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.

9.1.3. The number of arbitrators and the appointing authority shall be as under:

Claim Amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority
Upto Rs.5.00 Crore	Not Applicable	Not Applicable
Above Rs.5.00 Crore and Upto Rs. 25 Crore	Sole Arbitrator	OIL
Above Rs. 25 Crore	Three Arbitrators	One Arbitrator by each party and the 3rd Arbitrator, who shall be the Presiding Arbitrator, by the two Arbitrators.

9.1.4. The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.

9.1.5. If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he shall precede de novo.

9.1.6. Parties agree that neither shall be entitled for any pre-reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.

9.1.7. If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties.

9.1.8. Each party shall be responsible to decide for the travel and stay etc. of the arbitrator pointed by it. Claimant shall also be responsible for planning for travel/ stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.

9.1.9. In case of sole arbitrator, OIL shall make all necessary arrangements for his travel, stay and the expenses incurred shall be shared equally by the parties.

9.1.10. The Arbitration shall be held at the place from where the contract /purchase order has been awarded. However, parties to the contract / purchase order can agree for Venue of Arbitration, different from the place of arbitration within India for the convenience of all concerned.

9.1.11. The fees to arbitrator(s) shall be governed by the Fourth Schedule of the Arbitration and Conciliation Act, 1996. The fees to the arbitrator(s) and secretarial expenses shall be paid in following manner:

(i) 20% of the fees on submission of Statement of Claim and Counter Claim by the Claimant and Respondent respectively
(ii) 20% of the fees on completion of pleadings
(iii) 20% of the fees on commencement of the hearing
(iv) 40% of the Fees on conclusion of hearing and before passing of final award.

However, subject to agreement by the Parties, the arbitrator(s) may determine a lump sum amount to be paid towards arbitrator's fees and secretarial expenses by the parties on commencement of the proceedings, which is to be adjusted against first instalment of payment, as prescribed in sl.(ii) above.

9.1.12. The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.

9.1.13. Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

9.1.14. It is agreed and undertaken by the Parties that irrespective of country of origin of the SELLER, the arbitration proceedings shall be governed by the Arbitration and Conciliation Act, 1996 and under no circumstances, the proceedings shall be construed as International Arbitration.

9.2. <u>ARBITRATION (APPLICABLE IN CASE OF PURCHASE ORDER AWARDED ON CPSE AND GOVT. DEPARTMENTS/ORGANIZATIONS):</u>

In the event of any dispute or difference relating to the interpretation and application of the provisions of commercial contract(s) between Central Public Sector Enterprises (CPSEs)/ Port Trusts inter se and also between CPSEs and Government Departments/Organizations (excluding disputes concerning Railways, Income Tax, Customs & Excise Departments), such dispute or difference shall be taken up by either party for resolution through AMRCD as mentioned in DPE OM No. 4(1)/2013-DPE(GM)/FTS-1835 dated 22-05-2018.

The Committee of Secretaries at the First level (tier) shall finalise its decision within 3(three) months after having received the reference/notice in writing regarding the dispute from the concerned aggrieved party.

Any party aggrieved with the decision of the Committee at the First level (tier) may prefer an appeal before the Cabinet Secretary at the Second level (tier) within 15 days from the date of receipt of decision of the Committee at First level, through its administrative Ministry/Department, whose decision will be final and binding on all concerned.

The Arbitration and Conciliation Act 1996 shall not be applicable to the Arbitration under this clause.

9.3. ARBITRATION (APPLICABLE TO MICRO, SMALL AND MEDIUM ENTERPRISE)
In the event of any dispute or difference relating to, arising from or connected with the Purchase Order, efforts shall be made to resolve the dispute(s) amicably by mutual consultation and in case such dispute(s) cannot be resolved through mutual consultation, then same shall be resolved through the procedure as prescribed in Section-18 of the Micro, Small and Medium Enterprises Development Act, 2006

10.0 RESOLUTION OF DISPUTES THROUGH CONCILIATION BY OUTSIDE EXPERT COMMITTEE (OEC):
(Not applicable in cases valuing less than Rs 25 lakhs)

10.1. If any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the purchase order/contract or breach thereof which parties are unable to settle mutually, subject to consent of the Seller, the Purchaser at its discretion may first refer to conciliation through Outside Expert Committee (OEC) to be constituted by CMD, OIL as provided hereunder.

10.2. The party desirous of resorting to conciliation shall send a notice of 30 (thirty) days to the other party of its intention of referring the dispute for resolution through OEC. The notice invoking conciliation shall specify all the points of disputes with details of the amount claimed to be referred to OEC and the party concerned shall not raise any new issue thereafter.

10.3. CMD, OIL shall nominate three outside Experts, one each from Financial/commercial, Technical and Legal fields from the Panel of Outside Experts maintained by OIL who shall together be referred to as OEC (Outside Experts Committee).

10.4. Parties shall not claim any interest on claims/counterclaims from the date of notice invoking conciliation till execution of settlement agreement, if so arrived at. In case, parties are unable to reach a settlement, no interest shall be claimed by either party for the period from the date of notice invoking conciliation till the date of OEC recommendations in any further proceeding.

10.5. The Proceedings of the OEC shall be broadly governed by Part III of the Arbitration and Conciliation Act, 1996 including any modifications thereof.

10.6. The parties shall be represented by their in-house employees/executives. No party shall bring any advocate or outside consultant/advisor/agent. Ex-officers of OIL who have handled the matter in any capacity directly or indirectly shall not be allowed to attend and present the case before OEC on behalf of Contractor. However, ex- employees of parties may represent their respective organizations.

10.7. OEC shall hear both the parties and recommend possible terms of settlement between the parties. The recommendations of OEC shall be non-binding and the parties may decide to accept or not to accept the same or may accept part of the recommendation. Parties shall be at liberty to accept the OEC recommendation with any modification they may deem fit.

10.8. Where recommendations are acceptable to both the parties, a settlement agreement will be drawn up in terms of the OEC recommendations or with such modifications as may be agreed upon by the parties. The settlement agreement shall be signed by both the parties. This settlement agreement shall have the same legal status and effect as that of an arbitration award on agreed terms on the substance of the dispute rendered by an arbitral tribunal under Section 30 of the Arbitration and Conciliation Act, 1996.

10.9. OIL will share all other guidelines regarding reconciliation through OEC with the supplier when it resorts to settlement through OEC. Both parties agree to adhere to these guidelines.

10.10. All the expenditure incurred in the OEC proceedings shall be shared by the parties in equal proportion. The parties shall maintain account of expenditure and present to the other for the purpose of sharing on conclusion of the OEC proceedings.

If the parties are not able to resolve the dispute through OEC or do not opt for conciliation through OEC, the party may invoke arbitration clause as provided in the contract / purchase order.

It is expected to conclude a case by OEC within 8-10 weeks. The place of conciliation shall be Guwahati for all purchase orders issued from the Field HQ, Duliajan and Pipeline HQ, Guwahati, whereas, New Delhi shall be the Place of Conciliation for all other Purchase Orders issued by other spheres of OIL.

Solicitation or any attempt to bring influence of any kind on either OEC Members or PURCHASER is completely prohibited in conciliation proceedings and PURCHASER reserves the absolute right to close the conciliation proceedings at its sole discretion if it apprehends any kind of such attempt made by the SELLER or its representatives.

11.0 EXCLUSIONS

Parties agree that following matters shall not be referred to conciliation or arbitration or OEC:

i) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to initiate any proceedings for suspension or debarment or banning, or decision to suspend or to ban or to debar business dealings with the Bidder / Seller and/or with any other person involved or connected or dealing with bid / contract / bidder / Supplier.

ii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision under the provisions of Integrity Pact executed between OIL and the Bidder / Supplier.

iii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to comply with any order or directive of any statutory or government authority.

12.0 TAX COLLECTIBLE AT SOURCE (TCS):

Tax Collectible at Source (TCS) applicable under the Income-tax Law and charged by the SUPPLIER shall also be payable by OIL along with consideration for procurement of goods/materials/ equipment. If TCS is collected by the SUPPLIER, a TCS certificate in prescribed Form shall be issued by the SUPPLIER to OIL within the statutory time limit.

Payment towards applicable TCS u/s 206C (IH) of Income Tax Act, 1961 will be made to the supplier provided they are claiming it in their invoice and on submission of following undertaking along with the invoice stating that:

a. TCS is applicable on supply of goods invoiced to OIL as turnover of the supplier in previous year was more than Rs. 10 Cr. And

b. Total supply of goods to OIL in FY …….. (As applicable) exceeds Rs. 50 Lakh and

c. TCS as charged in the invoice has already been deposited (duly indicating the details such as challan No. and date) or would be deposited with Exchequer on or before the due date and

d. TCS certificate as provided in the Income Tax Act will be issued to OIL in time.

However, Performance Security deposit will be released only after the TCS certificate for the amount of tax collected is provided to OIL. Supplier will extend the performance bank guarantee (PBG), wherever required, till the receipt of TCS certificate or else the same will be forfeited to the extent of amount of TCS, if all other conditions of Purchase order are fulfilled.

The above payment condition is applicable only for release of TCS amount charged by supplier u/s 206C (I H) of Income tax Act, 1961.

13.0 GST

Bidders are requested to quote the actual rate of applicable GST.

14.0 APPLICABILITY OF BANNING POLICY OF OIL INDIA LIMITED:

OIL's Banning Policy, 17th March 2023 as uploaded in OIL's website will be applicable against the tender (and order in case of award) to deal with any agency (bidder/contractor/ supplier/ vendor/ service provider) who commits deception, default, fraud or indulged in other misconduct of whatsoever nature in the tendering process and/or order execution processes, etc.

The bidders who are on Holiday/Banning/Suspension list of OIL on due date of submission of bid/ during the process of evaluation of the bids, the offers of such bidders shall not be considered for bid opening/evaluation/award. If the bidding documents were issued inadvertently/downloaded from website, the offers submitted by such bidders shall also not be considered for bid opening/evaluation/ Award of Work.

The bidder shall submit an undertaking/declaration as per **"Proforma 10A"** confirming that they have read and understood OIL's Banning Policy and that, neither they nor any of their allied concerns or partners or associates or directors, or proprietors involved in any capacity, are currently on OIL's Holiday/Banning List. Further, the bidder shall confirm that neither they nor any of their aforementioned entities have, during the last three years, been involved in any transgression with any company conforming to the Transparency International (TI) approach or with any Public Sector Enterprise of India that could justify exclusion from the tender process. The bidder shall also disclose details of all such allied entities, if any, as required under the Banning Policy.

14.1 The bidder shall fill up and submit proforma of declaration of Blacklisting / Holiday Listing/ NCLT / NCLAT /DRT /DRAT/ COURT RECEIVERSHIP/ LIQUIDATION (as per **Proforma – 10B**) along with the technical bid).

15.0 PERFORMANCE SECURITY

Successful bidder will be required to furnish a Performance Bank Guarantee @5% of the order value with validity as mentioned in the tender document. The Performance Security shall be in the form of, Insurance Surety Bonds, account payee Bank Draft/Cashier's cheque/Banker's cheque/NEFT/RTGS/ Electronic fund transfer to designated account of OIL or Fixed Deposit Receipt (FDR) (account OIL INDIA LIMITED) or Bank Guarantee (including e-Bank Guarantee) or irrevocable Letter of Credit (LC). The Performance Security must be submitted exactly as per **PROFORMA – 6**. Bidder must confirm the same in their Technical Bid.

The Bank Guarantee issued by the bank must be routed through SFMS platform as per the following details:

(i) MT 760/MT 760 COV for issuance of bank guarantee.
(ii) MT 760/MT 767 COV for amendment of bank guarantee.

[Order Number should reflect in the SFMS text under MT 760/MT 760 COV]

The above message/intimation shall be sent through SFMS by the BG issuing Bank branch to ICICI Bank, Duliajan Branch, IFSC Code- ICIC0000213, Branch Address.: ICICI Bank Ltd, Kunja Bhavan, Daily Bazaar, Duliajan, Dibrugarh, Assam - 786602. The Bank details are as under:

Bank Details of Beneficiary	
Bank Name	ICICI BANK LTD.
Branch Name	DULIAJAN
Branch Address	KUNJA BHAVAN, DAILY BAZAAR, DULIAJAN, DIBRUGARH, ASSAM - 786602
IFSC Code	ICIC0000213
Unique identifier code (Field 7037)	OIL503988890
Company name	Oil India Limited

The vendor shall submit to OIL the copy of the SFMS message as sent by the issuing bank branch along with the original bank guarantee.

15.1 Performance Security shall be issued from any scheduled Indian Bank or any branch of an International Bank situated in India and registered with the Reserve Bank of India as scheduled foreign Bank in case of domestic suppliers.

15.2 Bank Guarantees issued by a Bank in India should be on non-judicial Stamp Paper/Franking receipt of requisite value, as per Indian Stamp Act, purchased in the name of the Banker or the Seller.

15.3 Bank Guarantee with condition other than those mentioned in OIL's prescribed format shall not be accepted.

15.4 The Bank Guarantee issued by a Bank amongst others shall contain the complete address of the Bank including Phone Nos., Fax Nos., E-mail address, Code Nos. of the authorized signatory with full name and designation and Branch Code.

15.5 The Performance Security shall be payable to Purchaser as compensation for any breach or loss resulting from Supplier's failure to fulfil its obligations under the Purchase Order/Contract. In the event of such default on the part of Seller, the Performance Security shall be encashed unconditionally, and the proceeds thereof shall be forfeited without any further reference to the Seller. In such an eventuality, the Seller shall be liable to face penal actions including debarment as per OIL's Banning Policy, 2023.

15.6 The Performance Security shall be discharged by Purchaser not later than 30 days following its expiry after completion of obligations under the order/contract. In the event of any extension to the contractual validity or delay in supply/ execution or extension of Warranty Period of the Purchase Order/Contract, validity of the Performance Security shall be extended by the Seller/Contractor by the equivalent period.

15.7 The Performance Security shall not accrue any interest during its period of validity or extended validity. OIL shall not be liable to pay any bank charges, commission or interest on the amount of Performance Security.

15.8 Failure of the successful Bidder to comply with the requirements of above clauses shall constitute sufficient grounds for annulment of the award and forfeiture of their Bid Security or Performance Security. The defaulting party shall also be debarred from business as per OIL's Banning Policy, 2023.

15.9 In case, the Performance Security in the form of a Bank Guarantee is found to be not genuine or issued by a fake banker or issued under the fake signatures, the Purchase Order placed on the bidder shall be treated as cancelled forthwith and the bidder shall be banned from participating in future tenders in accordance with the provisions of Company's Banning Policy, 2023. Further, the Bid Security submitted by such bidder shall be invoked without any further reference, besides other penal action, as the Company may think appropriate.

15.10 In case Annual Maintenance Contract (AMC) is required and OIL intends to enter into a separate contract with the successful bidder for AMC, the Successful bidder must undertake to submit separate Performance Security against the AMC at the applicable rate & validity to be stipulated in the contract. (5% of annualized contract value valid for three months beyond entire execution period).

15.11 INSTRUCTIONS FOR FURNISHING "PERFORMANCE SECURITY DEPOSIT" BY "INSURANCE SURETY BOND"

a) The Insurance Surety Bond shall be from an Insurer as per guidelines issued by Insurance Regulatory and Development Authority of India (IRDAI).

b) The Company shall be the Creditor, the Contractor shall be the Principal debtor and the Insurance company/Insurer shall be the Surety in respect of the Insurance Surety Bond to be issued by the Insurer.

c) The Insurance Surety Bond should be on Non-Judicial stamp paper/e-stamp paper of appropriate value as per Stamp Act prevailing in the state(s) where the Insurance Surety Bond is submitted or is to be acted upon or the rate prevailing in State where the

Insurance Surety Bond is executed, whichever is higher. The Stamp Paper/e-stamp paper shall be purchased in the name of Contractor /Insurer issuing the Insurance Surety Bond.

d) The expiry date and values should be arrived at in accordance with instructions provided in the "Forwarding Letter" of the Tender.

e) The Insurance Surety Bond by Contractors will be given from Insurer as specified in the Tender.

f) A letter from the issuing insurer of the requisite Insurance Surety Bond confirming that the said Insurance Surety Bond / all future communication relating to the Insurance Surety Bond shall be forwarded to the Purchaser at its address as mentioned at "ITB".
g) Contractor must indicate the full postal address of the Insurer along with the Insurer 's
E-mail / Phone from where the Insurance Surety Bond has been issued.

h) Contractor must indicate Name, Address, Contact number and official Email ID of the Controlling Office of the Surety Issuing Branch or any web portal link, from whom /where the Surety Bond can be got confirmed by the Company.

16.0 <u>BID SECURITY</u>:

If Bid Security /Earnest Money Deposit (EMD) is applicable. Bids must be accompanied by Bid Security for the amount as mentioned in the tender *or an equivalent amount in freely convertible currency and shall be in the form of Insurance Surety Bonds/DD/FDR (account OIL INDIA LIMITED)/NEFT/RTGS/Electronic fund transfer to designated account of OIL/online payment through OIL's e-portal/Bank Guarantee (BG) (including e-Bank Guarantee) in OIL's prescribed format* **(PROFORMA – 1)** *or as an irrevocable Letter of Credit (L/C) from any of the following Banks (Refer GeM GTC for details).*

In case of the Bid Security is submitted in the form of Bank Guarantee, scanned copy of Bank Guarantee shall be uploaded by the bidder in the online bid and **Original Bank Guarantee will have to be submitted directly to OIL on or before the Bid closing date and time, failing which the bid may be treated as incomplete and may lead to rejection of the bid by OIL without making any reference to the bidder**.

The Original Bid Security shall be submitted manually in sealed envelope **superscribed** with tender no., tendered item detail and due date to: **GM-MATERIALS, MATERIALS DEPARTMENT, KIND ATTENTION –BASANTA DAS, MANAGER MATERIALS, OIL INDIA LIMITED, DULIAJAN- 786602, ASSAM.**

In case of Online payment of Bid Security, bidder shall provide the Online transaction details in their online bid as proof of submission of Bid Security to OIL. The online payment of Bid Security amount should be received in OIL's bank account on or before the Bid closing date and time failing which the offer will be rejected outright without any further reference.

OIL's Bank account Details for Online submission of Bid Security	
Name	Oil India Limited
Bank	State Bank of India
Branch	Duliajan
Account Number	10494832599
Account Type	Current
IFSC Code	SBIN0002053

16.1 Bid Security shall be issued from any scheduled Indian Bank or any branch of an International Bank situated in India and registered with the Reserve Bank of India as scheduled foreign Bank in case of domestic suppliers.

16.2 Bank Guarantee issued by a scheduled Bank in India at the request of some other non-scheduled Bank in India shall not be accepted.

16.3 Bank Guarantees issued by a Bank in India should be on non-judicial Stamp Paper/Franking receipt of requisite value, as per Indian Stamp Act, purchased in the name of the Banker or the Seller.

16.4 Bank Guarantee with condition other than those mentioned in OIL's prescribed format/GeM Bank Guarantee format shall not be accepted.

16.5 The Bank Guarantee issued by a Bank amongst others shall contain the complete address of the Bank including Phone Nos., Fax Nos., E-mail address, Code Nos. of the authorized signatory with full name and designation and Branch Code.

16.6 The bidders will extend the validity of the Bid Security, if and whenever specifically advised by OIL, at the bidder's cost.

16.7 The Bid Security shall not accrue any interest during its period of validity or extended validity. OIL shall not be liable to pay any bank charges, commission or interest on the amount of Bid Security.

16.8 In case, the Bid Security in the form of a Bank Guarantee is found to be not genuine or issued by a fake banker or issued under the fake signatures, the bid submitted by the concerned bidder shall be rejected and the bidder shall be banned from participating in future tenders in accordance with the provisions of OIL's Banning Policy. Further, the Bid Security submitted by such bidder shall be invoked without any further reference, besides other penal action, as OIL may think appropriate.

16.9 In case of Bank Guarantee, the Bank Guarantee issuing bank branch must ensure the following:

The Bank Guarantee issued by the bank must be routed through SFMS platform as per the following details:

(i) MT 760/MT 760 COV for issuance of bank guarantee.
(ii) MT 760/MT 767 COV for amendment of bank guarantee.

[Tender Number should reflect in the SFMS text under MT 760/MT 760 COV]

The above message/intimation shall be sent through SFMS by the BG issuing Bank branch to ICICI Bank, Duliajan Branch, IFSC Code- ICIC0000213, Branch Address: ICICI Bank Ltd, Kunja Bhavan, Daily Bazaar, Duliajan, Dibrugarh, Assam – 786602. The Bank details are as under:

Bank Details of Beneficiary	
Bank Name	ICICI BANK LTD.
Branch Name	DULIAJAN
Branch Address	KUNJA BHAVAN, DAILY BAZAAR, DULIAJAN, DIBRUGARH, ASSAM – 786602
IFSC Code	ICIC0000213
Unique identifier code (Field 7037)	OIL503988890
Company name	Oil India Limited

The bidder shall submit to OIL the copy of the SFMS message as sent by the issuing bank branch along with the original bank guarantee.

16.10 The Bid Security of the unsuccessful bidders will be returned after finalization of tender whereas the Bid Security of the successful bidder will be discharged on such bidder's furnishing the Performance Security to OIL against the Purchase Order secured by the bidder within the stipulated time frame. The successful bidder will, however, extend validity of the Bid Security till such time the Performance Security is furnished.

16.11 For timely return of Bid Security, bidders shall submit following details alongwith their technical bid.

- For Bank Guarantee((BG): Name, Email id, Phone number and Address where the Bid Security is to be returned by Courier.
- Online payment: Name, Email id, Phone number and Bank details (Bank Name, Branch Name, Branch Address, IFSC Code, Unique identifier code, Company name) where the Bid Security amount shall be returned by Online transfer.

In case of non-submission of above details, return of Bid Security may be delayed.

16.12 If Bid Security /Earnest Money Deposit (EMD) is not applicable. Instead of EMD /Bid Security, all the bidders shall be required to sign a "Bid Security Declaration" accepting that if they withdraw or modify their Bids during the period of validity, or if they are awarded the contract and they fail to sign the contract, or to submit a performance security before the deadline defined in the NIT/ Purchase order, they shall be suspended for the period of 2 (two) years. This suspension of two years shall be automatic without conducting any enquiry. Bidders shall submit "Bid Securing Declaration" as per enclosed **PROFORMA - 14** along with their Technical bids.

16.13 INSTRUCTIONS FOR FURNISHING "BID SECURITY DEPOSIT" BY "INSURANCE SURETY BOND"

a) The Insurance Surety Bond shall be from an Insurer as per guidelines issued by Insurance Regulatory and Development Authority of India (IRDAI).
b) The Company shall be the Creditor, the Bidder shall be the Principal debtor and the Insurance company/Insurer shall be the Surety in respect of the Insurance Surety Bond to be issued by the Insurer.
c) The Insurance Surety Bond should be on Non-Judicial stamp paper/e-stamp paper of appropriate value as per Stamp Act prevailing in the state(s) where the Insurance Surety Bond is submitted or is to be acted upon or the rate prevailing in State where the Insurance Surety Bond is executed, whichever is higher. The Stamp Paper/e-stamp paper shall be purchased in the name of Bidder/Insurer issuing the Insurance Surety Bond.
d) The expiry date and values should be arrived at in accordance with instructions provided in the "Forwarding Letter" of the Tender.
e) The Insurance Surety Bond by bidders will be given from Insurer as specified in the Tender.
f) A letter from the issuing insurer of the requisite Insurance Surety Bond confirming that the said Insurance Surety Bond / all future communication relating to the Insurance Surety Bond shall be forwarded to the Purchaser at its address as mentioned at "ITB".
g) Bidder must indicate the full postal address of the Insurer along with the Insurer 's E-mail / Phone from where the Insurance Surety Bond has been issued.
h) Bidder must indicate Name, Address, Contact number and official Email ID of the Controlling Office of the Surety Issuing Branch or any web portal link, from whom /where the Surety Bond can be got confirmed by the Company.

16.14 <u>Submission of Bid Security and Performance Security in the form of Electronic Bank Guarantee (e-BG)</u>

Oil India Ltd. has now adopted Electronic Bank Guarantee (e-BG) for Bid Security and Performance Security in addition to the existing provisions. Electronic Bank Guarantee (e-BG) is a digitally signed BG issued by banks which is transmitted directly from banks to beneficiaries in electronic form through a platform provided by National E-Governance Services Limited (NeSL).

Submission of Bid Security/Performance Security, as applicable, in the form of Electronic bank Guarantee (e-BG) is also acceptable:

Sl. No.	Bank Name	Sl. No.	Bank Name
1	AU Small Finance Bank	18	Indian Bank

2	Axis bank	19	Indian Overseas Bank
3	Bank of Baroda	20	Induslnd Bank
4	Bank of India	21	Karnataka Bank
5	Bank of Maharashtra	22	Karur Vysya Bank
6	Canara Bank	23	Kotak Mahindra Bank
7	Central Bank of India	24	Punjab and Sind bank
8	City Union Bank	25	Punjab National Bank
9	DBS Bank	26	RBL Bank
10	DCB Bank	27	Standard Chartered
11	Dhanlaxmi Bank	28	State Bank of India
12	Federal bank	29	South Indian Bank
13	HDFC Bank	30	Tamilnad Mercantile Bank Ltd
14	HSBC Bank	31	UCO Bank
15	ICICI Bank	32	Union Bank of India
16	IDBI Bank	33	Yes Bank
17	IDFC First Bank		

Beneficiary details for issue of e-BG are:

Sl. No.	**Particulars**	**Details**
1	Name	Oil India Limited
2	PAN	AAACO2352C
3	Date of Incorporation	18-02-1959
4	Email ID	
5	Mobile No.	
6	Local Address	
7	Registered Address	Duliaian, Dibrugarh, Assam-786602

17.0 <u>FINANCING OF TRADE RECEIVABLES OF MICRO AND SMALL ENTERPRISES (MSEs) THROUGH TRADE RECEIVABLES DISCOUNTING SYSTEM (TREDS) PLATFORM.</u>

Based on the initiatives of Government of India to help MSE vendors get immediate access to liquid fund based on Buyers credit rating by discounting, OIL has registered itself on TReDS platform with M/s RXIL , M/s A TREDS Ltd. (Invoice Mart), M/s Mynd Solutions Private Limited, M/s C2FO Factoring Solutions Private Limited, M/s. KredX Platform Private Limited. The list of approved/authorized entities is as under:

Sl. No	Name of the Approved/ Authorised Entity	TReDS Payment System Approved/ Authorised
1	M/s Receivables Exchange of India Limited (RXIL)	RXIL
2	M/s A TREDS Ltd	INVOICE MART
3	M/s Mynd Solutions Private Limited,	Mlxchange

4	M/s C2FO Factoring Solutions Private Limited,	C2treds
5	M/s. KredX Platform Private Limited	DTX

MSE vendors can avail this benefit by registering themselves with any of the exchanges providing e-discounting/electronic factoring services on TReDS platform and following the procedures defined therein, provided OIL is also participating in such TReDS Platform as a Buyer.

i) MSE Vendor should be aware that all costs relating to availing the facility of discounting on TReDS platform including but not limited to Registration charges, Transaction charges for financing, Discounting Charges, Interest on financing, or any other charges known by any name shall be borne by MSE Vendor.

ii) MSE Vendor hereby agrees to indemnify, hold harmless and keep OIL and its affiliates, Directors, officers, representatives, agents and employees indemnified, from any and all damages, losses, claims and liabilities (including legal costs) which may arise from Sellers submission, posting or display, participation, in any manner, on the TReDS Platform or from the use of Services or from the Buyer's breach of any of the terms and conditions of the Usage Terms or of this Agreement and any Applicable Law on a full indemnity basis.

iii) OIL shall not be liable for any special, indirect, punitive, incidental, or consequential damages or any damages whatsoever (including but not limited to damages for loss of profits or savings, business interruption, loss of information), whether in contract, tort, equity or otherwise or any other damages resulting from using TReDS platform for discounting their (MSE Vendor's) invoices.

Note:

(i) Buyer means OIL who has placed Purchase Order/ Contract on a MSE Vendor (Seller).
(ii) Seller means a MSE vendor, who has been awarded Purchase Order/ Contract by OIL (Buyer).

18.0 UNLOADING FOR BULKY/HEAVY ITEMS:

All the Goods in the GeM shall be offered on Free Delivery at Site basis including unloading. **HOWEVER, OIL SHALL PROVIDE CRANE FOR UNLOADING OF BULKY/HEAVY ITEMS ONLY**. Supplier shall depute adequate crew, who has experience of unloading of such items at Destination (Duliajan) with necessary safety gears i.e. helmet, safety boots, hand gloves etc. at unloading point.

The safety of the crew deputed by the supplier shall entirely be the responsibility of supplier and therefore they shall take all necessary measures/precautions to ensure that no injuries occur to personnel or property. Supplier must ensure that the crew involved for unloading are properly trained on the procedures and aware of the potential hazards while handling the items.

18.1 OIL reserves the right to divert any truck / trailer originally booked for a particular destination to nearby areas within a distance of 50 km from Duliajan.

19.0 UNLOADING OF TUBULARS:

All the Goods in the GeM shall be offered on Free Delivery at Site basis including unloading. **HOWEVER, OIL SHALL PROVIDE CRANE FOR UNLOADING OF TUBULARS ONLY**. Supplier shall depute adequate crew, who has experience of unloading of tubulars, at Destination (Duliajan) with necessary safety gears i.e. helmet, safety boots, hand gloves etc. at unloading point. **THE ONLY RESPONSIBILITY OF THE CREW TO BE DEPUTED BY THE SUPPLIER IS TO FASTEN/FIX CRANE'S HOOK SLING TO BUNDLES ON THE LOADED VEHICLE**. Once the hook sling is securely fastened complying to the safety instructions, OIL's Crane shall lift and unload tubulars from the vehicle. Following points are to be noted and complied in this connection:

(a) Supplier to ensure that height of the loaded tubular is below the cabin height of the vehicle for safe off-loading.

(b) Supplier to ensure that tubular bundles are securely fastened by very strong material to withstand the rigors of road transportation and capable of lifting by Crane. In the case tubular bundles are found loosened and/or tubulars found completely resting on the side support/bales of vehicle in way that it may free fall upon unshackling, OIL will not unload such vehicle due to safety reasons.

The safety of the crew deputed by the supplier shall entirely be the responsibility of supplier and therefore they shall take all necessary measures/precautions to ensure that no injuries occur to personnel or property. Supplier must ensure that the crew involved for unloading are properly trained on the procedures and aware of the potential hazards while handling tubulars.

19.1 OIL reserves the right to divert any truck / trailer originally booked for a particular destination to nearby areas within a distance of 50 km from Duliajan.

20.0 UNLOADING OF CONSIGNMENT RECEIVED THROUGH RAIL:
Unloading of consignment from Railway Wagons at Destination **(Duliajan)** shall be completely in OIL's scope.

21.0 QUANTITY TOLERANCE FOR TUBULARS:
Bidders should note that, in the event of order, quantity tolerance of +0%/-2% of order quantity will be applicable.

22.0 SET-OFF:
Any sum of money due and payable to the Seller (including Security Deposit refundable to them) under any purchase order may be appropriated by Oil India Limited and set-off against any claim of Oil India Limited (or such other person or persons contracting through Oil India Limited) for payment of a sum of money arising out of any other purchase order made by the Seller with Oil India Limited (or such other person or persons contracting through Oil India Limited).

23.0 FURNISHING FRAUDULENT INFORMATION/ DOCUMENT:
If it is found that a Bidder has furnished fraudulent document/information, the Bid Security/ Performance Security shall be forfeited and necessary action as per OIL's Banning Policy, 2023 shall be taken, besides the legal action. In this regard, bidders are requested to submit an Undertaking as per **PROFORMA - 5** along with their offer failing which their offer shall be liable for rejection.

~~**24.0 GENERAL CONDITIONS OF CONTRACT FOR SERVICES (ANNEXURE - IX)**~~

~~**General Conditions of Contract FOR SERVICES (GCC - SERVICES)** shall be applicable for all services to be rendered including AMC (as and when entered into).~~

25.0 MODIFICATION/AMENDMENT OF TENDER DOCUMENT: At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the tender Documents through issuance of Corrigendum(s)/Addendum(s). Bidders are expected to take the Corrigendum(s)/ Addendum(s) into account in preparation and submission of their bid. No separate intimation for Corrigendum(s)/Addendum(s) published by OIL shall be sent to the Bidders.

26.0 THIRD PARTY INSPECTION (TPI) (if applicable and to be arranged by OIL).

a) OIL shall arrange for inspection (TPI) of the materials through OIL's nominated Third Party Inspection Agency at Bidder's/Manufacturer's plant/premises as per the broad Scope of Work mentioned the tender. All cost towards the engagement of Third Party Inspection Agency shall be borne by OIL. **BIDDER SHALL NOT QUOTE/INCLUDE THE COST OF THIRD PARTY INSPECTION IN THEIR OFFER**. However, Bidder shall extend all necessary facility to the satisfaction of Third Party Inspection Agency for smooth conduct of the inspection.

b) Bidder shall clearly indicate in the technical bid the place/plant where Third Party Inspection of the materials shall be conducted, in the event of an order.

c) Supplier shall convey to OIL the production schedule within 02(two) weeks from the date of Letter of Award (LOA)/Purchase order so that OIL can deploy the TPI agency to carry out inspection at bidder's/manufacturer's premises accordingly. Additionally, Supplier shall send a notice in writing/e-mail to the OIL at least 15 days in advance specifying the exact schedule and place of inspection (TPI) as per the Purchase Order and OIL upon receipt of such notice shall notify to the supplier the date and time when the materials would be inspected by OIL nominated TPI Agency. **Manufacturer QAP for Third Party Inspection must be submitted by the bidder after placement of order.**

d) The supplier shall provide, without any extra charge to OIL, all materials, tools, labour and assistance of every kind which the OIL nominated TPI Agency may demand for any test or examination required at supplier's premises. The supplier shall also provide and deliver sample from the material under inspection, free of charge, at any such place other than their premises as the TPI Agency may specify for acceptance tests for which the supplier does not have the facilities for such tests at their premises. In the event of testing outside owing to lack of test facility at supplier's premises, the supplier shall bear cost of such test, if any.

e) The supplier shall not be entitled to object on any ground whatsoever to the method of testing adopted by the OIL nominated TPI Agency.

f) Unless otherwise provided for in the Purchase Order, the quantity of materials expended in test will be borne by supplier.

g) The decision of the Third Party Inspection Agency nominated by OIL regarding acceptance/rejection of material shall be final and binding on the supplier.

h) Upon successful completion of the TPI and acceptance of the TPI reports by OIL, Bidder/Supplier shall be intimated by OIL for dispatch of the materials. The materials should be despatched only after receipt of dispatch clearance from OIL.

i) Acceptance of the TPI reports and receipt of dispatch intimation from OIL do not absolve the bidder from any warranty obligations or waive the bidder from OIL's right for rejection of the materials after receipt at site.

j) Notwithstanding clauses contained herein above, in the event the materials under inspection fails to conform to purchase order specification and are rejected by OIL nominated Third Party Inspection agency, OIL may recover all cost incurred for re-inspection of the materials from the supplier.

26.1 THIRD PARTY INSPECTION (TPI) (if applicable and to be arranged by Supplier).

Supplier shall arrange for inspection (TPI) of the materials through OIL's empaneled Third Party Inspection Agency at Bidder's/Manufacturer's plant/premises as per the broad Scope of Work mentioned the tender. All cost towards the engagement of Third Party Inspection Agency shall be borne by Supplier. At present, there are six OIL's empaneled Third Party Inspection Agency as under:

(i)M/s.Lloyds
(ii)M/s.BureauVeritas
(iii)M/s.RITES
(iv)M/s IR CLASS System and Solutions Private Limited
(v)M/s.Tuboscope Vetco
(vi)M/s. DNV MES India Private Limited

27.0 DOCUMENTATION (FOR DOMESTIC/INDIGENOUS SUPPLIERS):

27.1 Preparation and submission of proper documents by Seller is one of the very important requirements. The Seller must strictly follow the instructions.

27.2 Seller shall ensure that all the documents have clear reference of OIL's Purchase Order number.

27.3 Seller shall forward the documents, as mentioned below, by courier service immediately after the dispatch is made:

(I) **WHERE PAYMENT AGAINST DIRECT SUBMISSION OF DESPATCH DOCUMENTS TO COMPANY**:

A)	General Manager (A/P), Finance & Accounts Department Oil India Limited, Duliajan, PIN - 786602	i) Bill in original + one copy. ii) Copy of the C-Note/RR. iii) Copy of Mill Inspection Certificate, if any. iv) Copy of Third-Party Inspection Certificate, if any. v) Copy of Delivery Challan. vi) Copy of TPI Declaration vii) Copy of Tax Invoice. viii) Copy of packing list. ix) Documentary evidence of payment of Customs Duty, if any.
B)	DGM - Materials (Receiving), Materials Department Oil India Limited, Duliajan, PIN - 786602	i) Clear Consignee copy of RR/C-Note - Original + 1 copy. ii) Copy of Tax Invoice. iii) Delivery Challan (Original). iv) Packing list (Original). v) Mill inspection certificate, if any (Original). vi) Copy of Third-Party Inspection certificate, if any. vii) Copy of TPI Declaration viii) Warranty Certificate (Original)
C)	Chief Manager Materials (FP) Materials Department Oil India Limited, Duliajan, PIN - 786602	One set consisting copies of all the documents as mentioned in (B) above.

Note: ***Where payment term is after receipt and acceptance of materials, the complete set of documents meant for General Manager (A/P) as indicated in (A) above should be submitted to Dy. General Manager Materials (Receiving).***

28.0 FORCE MAJEURE:

28.1 In the event of either party being rendered unable by Force Majeure to perform any obligations required to be performed by them under the purchase order the relative obligations of the party affected by such force majeure shall upon notification to the other party be suspended for the period during which force majeure event lasts. The cost and loss sustained by the either party shall be borne by the respective parties.

28.2 The term force majeure as employed herein shall mean Acts of God such as earthquake, hurricane, typhoon, flood, volcanic activity etc.; war (declared /undeclared); riot, revolts, rebellion, terrorism, sabotage by persons other than the SELLER's Personnel; fires, explosions, ionizing radiation or contamination by radio-activity or noxious gas, if not caused by SELLER's fault; declared epidemic/pandemic or disaster; acts and regulations of respective Govt. of the two parties, namely the PURCHASER and the SELLER and civil commotions, lockout not attributable to the SELLER.

28.3 Upon occurrence of such cause(s) and upon its termination, the party alleging that it has been rendered unable as aforesaid thereby, shall notify the other party by a registered letter duly certified by the statutory authorities immediately but not later than 7(seven) days of the alleged beginning and ending thereof giving full particulars and satisfactory evidence in support of its claim.

28.4 Time for performance of the relative obligations suspended by the force majeure shall then be extended by the period for which such cause lasts. The extension of time shall

be the sole remedy of the Seller for any delay under this clause and the Seller shall not be entitled in addition to or in lieu of such extension to claim any damages or compensation on any account whatsoever whether under the law governing contracts or any other law in force, and the Seller hereby waives and disclaims any and all contrary rights.

28.5 If the force majeure conditions persist for a period exceeding two (2) months, the Purchaser reserves the right to cancel the purchase order in full or in part.

29.0 SIGNING OF BIDS:

Bids are to be submitted online in GeM portal. The bid including all uploaded documents shall be signed by duly authorized representative of the bidder holding a Power of Attorney to bind the Bidder to the contract. The letter of authorisation (as per Proforma-12) shall be indicated by written Power of Attorney accompanying the Bid.

30.0 BIDDERS FINANCIAL STANDING:

The bidder should not be under liquidation, court receivership or similar proceedings, should not be bankrupt. Bidder to upload undertaking (as per Proforma-9) to this effect with bid.

31.0 **CERTIFICATION OF DOCUMENTS BY INDEPENDENT THIRD-PARTY INSPECTION AGENCIES (TPIA)**:

31.1 Oil India Limited (OIL) has engaged the following 17 (Seventeen) Independent Inspection Agencies for a period of 04 (Four) years up to 06.06.2028 to verify and certify various documents submitted by the bidders required against BEC/BRC of the tender:

Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID
i.	M/s. Alfred H Knight India Private Limited	a. rkjain@ahkgroup.com; b. pradeep.mathur@ahkgroup.com ; c. info@ ahkgroup.com
ii.	M/s. TUV India Private Limited	a. noida@tuv-nord.com b. mumbai@tuv-nord.com c. salim@tuv-nord.com
iii.	M/s Conformity India International Private Limited	a. mktg@ciindia.in
iv.	M/s Ravi Energic Private Limited	a. baroda@ravienergic.com b. tpia@ravienergic.com
v.	M/s SGS India Private Limited	a. dhaval.vora@sgs.com b. sgs.india@sgs.com
vi.	M/s Assure Quality Management Certification Services Private Limited	a. aqmcs@aqmcs.com
vii.	M/s. IRCLASS Systems and Solutions Private Limited	a. industrial_services@irclass.org b. Bhavesh.satam@irclass.org
viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. Shailesh.deotale@ind.tuv.com b. Kaushal.gohil@ind.tuv.com c. info@ind.tuv.com d. ravi.kumar@ind.tuv.com
ix.	M/s Gulf LIoyds (India) Ltd.	a. contact@gulfIloyds.com b. inspection@gulfIloyds.com

x.	M/s Baltic Testing India Pvt. Ltd.	a. office@balticcontrolindia.com
xi.	M/s Sanmarg Engineering Validation & Assessment	a. Amitra@sanmargeva.com
xii.	M/s Meenar Global Consultants LLP	a. sales@mgellp.in
xiii.	M/s Rites Limited	a. nrinspn@rites.com b. info@rites.com c. sbu.ninsp@rites.com
xiv.	M/s Bureau Veritas (India) Private Limited	a. bvindia.corporate@bureauveritas.com
xv.	M/s TUV SUD South Asia Private Limited	a. Hemant.chavan@tuvsud.com b. Jayashree.rane@tuvsud.com
xvi.	M/s Adornment Engineers India Private Limited	a. jks@adornmentengineers.com
xvii.	M/s TCRC Inspections Pvt. Ltd.	a. admin@tereinspections.com b. ashismallick@teregroup.com c. tenders@teregroup.com

31.2 Bidders are required to have their documents, as mandated under the Bid Evaluation Criteria (BEC) / Bid Rejection Criteria (BRC) of the tender, verified and certified by any one of the empanelled Independent Third-Party Inspection Agencies listed above. The Inspection Certificate, duly issued by the selected agency, must be submitted along with the Technical Bid. All costs related to verification and certification by the Third-Party Inspection Agencies shall be borne solely by the respective bidders. Payments in this regard shall be made directly by the bidders to the Inspection Agencies. OIL shall not be held responsible for any payment-related dispute between the bidders and the inspection agencies.

31.3 The verified and certified documents must be submitted along with the Technical Bid. Any bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered, provided it is accompanied by an **Undertaking by the Bidder on their official letterhead towards submission of the duly verified and certified copies/ Inspection Certificate within 07 (Seven) days from the actual date of bid opening to be sent to address Office of GM-MATERIALS, Materials Department, Oil India Limited, Duliajan -786602, Assam, India and copy of the verified documents to email id : tuhin_roy@oilindia.in.** No reminders or clarifications will be issued by the Company in this regard, and failure to submit the verified/ certified documents within the stipulated time shall result in outright rejection of the bid, at the sole risk and responsibility of the bidder. If a bidder does not submit the undertaking towards submission of third party certification within 7 days from date of Bid Closing date, but certified document reaches us within the cut-off date of above seven (7) days, then such bids shall be considered.

31.4 The methodology of verification/certification of documents followed by the agencies is broadly as under, but not limited to:

(a) It is the sole responsibility of the bidders intending to participate in the tender to thoroughly understand the requirements of the tender, particularly the documents required under BEC/BRC. The bidders must present all relevant documents to any of the empanelled third-party certifying agencies for verification/certification. Neither OIL nor the Inspection Agencies shall be responsible for the selection or appropriateness of the documents submitted for

verification. It is entirely the bidder's responsibility to ensure that the appropriate documents are verified/certified in support of BEC/BRC compliance.

(b) The concerned Independent Third-Party Inspection Agencies shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification/Certification of documents by OIL's empanelled third-party inspection agencies shall not automatically make the bidder techno-commercially-acceptable or eligible for award of contract.

(c) Verification/Certification of documents are normally categorized as under:

i General Requirement:

- Check Bidder's PAN Card
- Check Bidder's GST Certificate
- Check Bidder's Certificate of Incorporation
- Power of Attorney

ii Additional Documents : (If applicable against the tender)

- Bidders general structure and organization
- Joint Ventures Agreements – To cross-check with JV Partners
- Consortium Agreements – To cross-check with Consortium Partners
- Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern, Corporate Guarantee etc.

iii Technical Criteria

- To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.
- Health, Safety and Environmental Management Policy

iv Financial Criteria

- Line of credit, if incorporated in the tender.

Notes:

(i) Bidder's self-declared undertakings, Audited Balance Sheet & Profit-loss statement and/or CA certificate having UDIN are not required to be verified by the TPI agency. If any documents, LOI/LOA/Contracts, etc., submitted towards BEC/BRC experience criteria are issued by Oil India Limited, such documents need not be verified by TPI agency.

(ii) Undertaking from TPI Agency as per format (**Proforma-18)** enclosed should be submitted along with the Bid.

(iii) **In case of clarifications sought by OIL against BEC/BRC, supporting documents (historical in nature) to those submitted in the original bid will also have to be verified from the same TPI agency which has originally verified their bid documents. OIL shall categorically mention the documents that are to be submitted with TPI verification in the clarification sought. In case the bidder fails to submit the TPI verified documents, as sought by OIL, as part of their clarification, their offer will be liable for rejection.**

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ANNEXURE – V

BID EVALUATION MATRIX (TECHNICAL SPECIFICATION) (TO BE FILLED IN BY BIDDER DULY SIGNED)		
AA. TECHNICAL SPECIFICATION		
Clause No.	**Description**	**BIDDER'S RESPONSE (Complied / Not Complied/Deviation / Not Applicable)**
10 (01012541)	CASINGS 20", 133ppf , X-56, MS/Leopard API DRIFT 18.543 INCH Nominal OD: 20" Wall Thickness: 0.635 in Nominal ID: Weight: 133 ppf Connection: Multi-start (Leopard SIF or Easy Dock or equivalent) Grade: X-56 Pipe body as per API 5L Drift: API Standard Drift: 18.543 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Range: 3 Connection OD Option Regular Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 3m and 5 m each with three (03) additional coupling to be supplied alongwith casing	
20 (01115111)	PUP JOINTS FOR CASING 20", 133ppf , X-56, MS/Leopard PUP JNT 5M Nominal OD: 20" Wall Thickness: 0.635 in Nominal ID: Weight: 133 ppf Connection: Multi-start (Leopard SIF or Easy Dock or equivalent) Grade: X-56 Pipe body as per API 5L Drift: API Standard Drift: 18.543 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Connection OD Option Regular Tension Efficiency 100 % Compression Efficiency 100 %	
30 (01115110)	PUP JOINTS FOR CASING 20", 133ppf , X-56, MS/Leopard API DRIFT 18.543 INCH Nominal OD: 20" Wall Thickness: 0.635 in Nominal ID: Weight: 133 ppf	

	Connection: Multi-start (Leopard SIF or Easy Dock or equivalent) Grade: X-56 Pipe body as per API 5L Drift: API Standard Drift: 18.543 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Connection OD Option Regular Tension Efficiency 100 % Compression Efficiency 100 %	
40 (01012542)	CASINGS 16", 84ppf, P-110, Premium API DRIFT 14.823 INCH Nominal OD: 16" Wall Thickness: 0.495 in (90%) Nominal ID: 15.010 Weight: 84 ppf Connection: Premium Grade: P-110 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 14.823 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Range: 3 Tension Efficiency 100% Compression Efficiency 100% Remarks: 2 nos. pup joints of 1.5m and 3 m each with three(03) additional coupling to be supplied alongwith casing	
50 (01115113)	PUP JOINTS FOR CASING 16", 84ppf, P-110, Premium PUP JNT 3M Nominal OD: 16" Wall Thickness: 0.495 in (90%) Nominal ID: 15.010 Weight: 84 ppf Connection: Premium Grade: P-110 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 14.823 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Tension Efficiency 100% Compression Efficiency 100%	
60 (01115112)	PUP JOINTS FOR CASING 16", 84ppf, P-110, Premium PUP JNT 1.5M Nominal OD: 16" Wall Thickness: 0.495 in (90%) Nominal ID: 15.010 Weight: 84 ppf Connection: Premium Grade: P-110 Pipe body Drift: API Standard Drift 14.823 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Tension Efficiency 100% Compression Efficiency 100%	

70 (01012543)	CASINGS 13 3/8", 72ppf, Q-125, Premium ALT DRIFT 12.25 INCH Nominal OD: 13.375 (13?") Nominal ID. : 12.347 in Weight: 72 ppf Connection: Premium Grade: Q-125 (Type-1) Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 12.250 in Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 3m and 5 m each with five(05) additional coupling to be supplied alongwith casing	
80 (01115115)	PUP JOINTS FOR CASING 13 3/8", 72ppf, Q-125, Premium PUP JNT 5M Nominal OD: 13.375 (13?") Nominal ID. : 12.347 in Weight: 72 ppf Connection: Premium Grade: Q-125 (Type-1) Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 12.250 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
90 (01115114)	PUP JOINTS FOR CASING 13 3/8", 72ppf, Q-125, Premium PUP JNT 3M Nominal OD: 13.375 (13?") Nominal ID. : 12.347 in Weight: 72 ppf Connection: Premium Grade: Q-125 (Type-1) Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 12.250 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
100 (01012544)	CASINGS 11¾", 60ppf, P-110, FJ/Premium ALT DRIFT 10.625 INCH Nominal OD: 11.750 (11¾") Nominal ID. : 10.772 in. Weight: 60 ppf Connection: Flush Integral Joint Premium Grade: P-110 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 10.625 Thin wall eccentricity: -12.5% PSL: 2 Range: 3	

	Tension Efficiency 100 % Compression Efficiency 100% Remarks: 2 nos. pup joints of 3m and 5 m each to be supplied alongwith casing	
110 (01115117)	PUP JOINTS FOR CASING 11 3/4", 60ppf, P-110, FJ/Premium PUP JNT 5M Nominal OD: 11.750 (11¾") Nominal ID. : 10.772 in. Weight: 60 ppf Connection: Flush Integral Joint Premium Grade: P-110 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 10.625 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100%	
120 (01115116)	PUP JOINTS FOR CASING 11 3/4", 60ppf, P-110, FJ/Premium PUP JNT 3M Nominal OD: 11.750 (11¾") Nominal ID. : 10.772 in. Weight: 60 ppf Connection: Flush Integral Joint Premium Grade: P-110 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 10.625 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100%	
130 (01012546)	CASINGS 9 5/8", 53.5ppf, Q-125, Premium ALT DRIFT 8.5 INCH Nominal OD: 9.625" (9?") Nominal ID. : 8.535 in. Weight: 53.5 ppf Connection: Premium Grade: Q125 Type 1 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 3m and 5 m each with five(05) additional coupling to be supplied alongwith casing	
140 (01115120)	PUP JOINTS FOR CASING 9 5/8", 53.5ppf, Q-125, Premium PUP JNT 3M Nominal OD: 9.625" (9?") Nominal ID. : 8.535 in. Weight: 53.5 ppf Connection: Premium Grade: Q125 Type 1	

	Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
150 (01115121)	PUP JOINTS FOR CASING 9 5/8", 53.5ppf, Q-125, Premium PUP JNT 5M Nominal OD: 9.625" (9?") Nominal ID. : 8.535 in. Weight: 53.5 ppf Connection: Premium Grade: Q125 Type 1 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
160 (01012545)	CASINGS 9 5/8", 53.5ppf, Q-125, FJ/Premium ALT DRIFT 8.5 INCH Nominal OD: 9.625" (9?") Nominal ID: 8.536 in. Weight: 53.5 ppf Connection: Premium Flush Integral Grade: Q125 Type 1 Pipe body as per API 5CT Pipe body drift Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100% Remarks: 2 nos. pup joints of 1.5m and 3m each to be supplied alongwith casing	
170 (01115119)	PUP JOINTS FOR CASING 9 5/8", 53.5ppf, Q-125, FJ/Premium PUP JNT 3M Nominal OD: 9.625" (9?") Nominal ID: 8.536 in. Weight: 53.5 ppf Connection: Premium Flush Integral Grade: Q125 Type 1 Pipe body as per API 5CT Pipe body drift Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100%	
180 (01115118)	PUP JOINTS FOR CASING 9 5/8", 53.5ppf, Q-125, FJ/Premium PUP JNT 1.5M Nominal OD: 9.625" (9?") Nominal ID: 8.536 in. Weight: 53.5 ppf Connection: Premium Flush Integral Grade: Q125 Type 1	

	Pipe body as per API 5CT Pipe body drift Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100%	
190 (01012547)	CASINGS 7", 41ppf, Q-125, Premium API/ALT DRIFT 5.695/5.75 INCH Nominal OD: 7" Nominal ID: 5.820 in. Weight: 41 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.695 or Pipe body drift Alternative drift Drift: 5.75 Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 1.5m and 3 m each with three(03) additional coupling to be supplied alongwith casing	
200 (01115123)	PUP JOINTS FOR CASING 7", 41ppf, Q-125, Premium PUP JNT 3M Nominal OD: 7" Nominal ID: 5.820 in. Weight: 41 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.695 or Pipe body drift Alternative drift Drift: 5.75 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
210 (01115122)	PUP JOINTS FOR CASING 7", 41ppf, Q-125, Premium PUP JNT 1.5M Nominal OD: 7" Nominal ID: 5.820 in. Weight: 41 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.695 or Pipe body drift Alternative drift Drift: 5.75 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	

220 (01012548)	CASINGS 7", 38ppf, Q-125, Premium API DRIFT 5.795 INCH Nominal OD: 7" Nominal ID: 5.920 in. Weight: 38 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.795 Thin wall eccentricity: -12.5% PSL: 2, Range 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 1.5m and 3 m each with three(03) additional coupling to be supplied alongwith casing	
230 (01115125)	PUP JOINTS FOR CASING 7", 38ppf, Q-125, Premium PUP JNT 3M Nominal OD: 7" Nominal ID: 5.920 in. Weight: 38 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.795 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
240 (01115124)	PUP JOINTS FOR CASING 7", 38ppf, Q-125, Premium PUP JNT 1.5M Nominal OD: 7" Nominal ID: 5.920 in. Weight: 38 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.795 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
250 (01012549)	CASINGS 4 1/2", 21.5ppf, Q-125, FJ/Premium API DRIFT 3.375 INCH Nominal OD: 4½" Nominal ID: 3.548 in. Weight: 21.5 ppf Connection: Premium Grade: Q125 Type-1 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 3.375in Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100 %	

	Remarks: 2 nos. pup joints of 1.5m and 3 m each to be supplied alongwith casing	
260 (01115127)	PUP JOINTS FOR CASING 4 ½", 21.5ppf, Q-125, FJ/Premium PUP JNT 3M Nominal OD: 4½" Nominal ID: 3.548 in. Weight: 21.5 ppf Connection: Premium Grade: Q125 Type-1 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 3.375in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
270 (01115126)	PUP JOINTS FOR CASING 4 ½", 21.5ppf, Q-125, FJ/Premium PUP JNT 1.5M Nominal OD: 4½" Nominal ID: 3.548 in. Weight: 21.5 ppf Connection: Premium Grade: Q125 Type-1 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 3.375in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
280 (02305337)	TUBING 3.1/2", 12.7ppf, P-110, EUE API The tubing shall be of seamless steel, external upset end (EUE), screwed and coupled conforming to API specification 5CT, latest edition, as detailed below OD : 88.9 mm (3½") Weight : 12.7 lbs /ft, Drift Dia. : 2.625", STEEL Grade : P-110 TYPE I Colour Code : As per API 5CT Lengths : RANGE 2 (95% of tubing with length 9.0 mtr and above)	
290 (02305333)	TUBING ATTACHMENTS 3.1/2", 12.7ppf, P-110, EUE PUP JNT 2M API 5ct grade 3½", P-110, Type-I ends external upset, threaded, and coupled externally coated with bituminous solution exact length (shoulder to shoulder)	
300 (02305332)	TUBING ATTACHMENTS 3.1/2", 12.7ppf, P-110, EUE PUP JNT 1.524M API 5ct grade 3½", P-110, Type-I ends external upset, threaded, and coupled externally coated with bituminous solution exact length (shoulder to shoulder)	

310 (02305331)	TUBING ATTACHMENTS 3.1/2", 12.7ppf, P-110, EUE PUP JNT 1.0668M API 5ct grade 3½", P-110, Type-I ends external upset, threaded, and coupled externally coated with bituminous solution exact length (shoulder to shoulder)	
320 (02305338)	TUBING 2.3/8", 5.95ppf, P-110, EUE API OD: 60.325 mm (2 3/8"), Weight :5.95 lbs /ft, Drift Dia. :1.773", STEEL Grade :P-110 TYPE I Colour Code: AS PER API 5CT SPECIFICATION Lengths: Range 2 (95% of tubing with length 9.0 mtr and above)	
330 (02305336)	TUBING ATTACHMENTS 2.3/8", 5.95ppf, P-110, EUE PUP JNT 2M API 5ct grade 2 3/8", P-110	
340 (02305335)	TUBING ATTACHMENTS 2.3/8", 5.95ppf, P-110, EUE PUP JNT 1.524M API 5ct grade 2 3/8", P-110	
350 (02305334)	TUBING ATTACHMENTS 2.3/8", 5.95ppf, P-110, EUE PUP JNT 1.0668M API 5ct grade 2 3/8", P-110	
10 (01012541)	CASINGS 20", 133ppf , X-56, MS/Leopard API DRIFT 18.543 INCH Nominal OD: 20" Wall Thickness: 0.635 in Nominal ID: Weight: 133 ppf Connection: Multi-start (Leopard SIF or Easy Dock or equivalent) Grade: X-56 Pipe body as per API 5L Drift: API Standard Drift: 18.543 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Range: 3 Connection OD Option Regular Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 3m and 5 m each with three (03) additional coupling to be supplied alongwith casing	

20 (01115111)	PUP JOINTS FOR CASING 20", 133ppf , X-56, MS/Leopard PUP JNT 5M Nominal OD: 20" Wall Thickness: 0.635 in Nominal ID: Weight: 133 ppf Connection: Multi-start (Leopard SIF or Easy Dock or equivalent) Grade: X-56 Pipe body as per API 5L Drift: API Standard Drift: 18.543 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Connection OD Option Regular Tension Efficiency 100 % Compression Efficiency 100 %	
30 (01115110)	PUP JOINTS FOR CASING 20", 133ppf , X-56, MS/Leopard API DRIFT 18.543 INCH Nominal OD: 20" Wall Thickness: 0.635 in Nominal ID: Weight: 133 ppf Connection: Multi-start (Leopard SIF or Easy Dock or equivalent) Grade: X-56 Pipe body as per API 5L Drift: API Standard Drift: 18.543 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Connection OD Option Regular Tension Efficiency 100 % Compression Efficiency 100 %	
40 (01012542)	CASINGS 16", 84ppf, P-110, Premium API DRIFT 14.823 INCH Nominal OD: 16" Wall Thickness: 0.495 in (90%) Nominal ID: 15.010 Weight: 84 ppf Connection: Premium Grade: P-110 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 14.823 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Range: 3 Tension Efficiency 100% Compression Efficiency 100% Remarks: 2 nos. pup joints of 1.5m and 3 m each with three(03) additional coupling to be supplied alongwith casing	
50 (01115113)	PUP JOINTS FOR CASING 16", 84ppf, P-110, Premium PUP JNT 3M Nominal OD: 16" Wall Thickness: 0.495 in (90%) Nominal ID: 15.010 Weight: 84 ppf	

	Connection: Premium Grade: P-110 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 14.823 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Tension Efficiency 100% Compression Efficiency 100%	
60 (01115112)	PUP JOINTS FOR CASING 16", 84ppf, P-110, Premium PUP JNT 1.5M Nominal OD: 16" Wall Thickness: 0.495 in (90%) Nominal ID: 15.010 Weight: 84 ppf Connection: Premium Grade: P-110 Pipe body Drift: API Standard Drift 14.823 in Thin wall eccentricity: -12.5% (87.5%) PSL: 2 Tension Efficiency 100% Compression Efficiency 100%	
70 (01012543)	CASINGS 13 3/8", 72ppf, Q-125, Premium ALT DRIFT 12.25 INCH Nominal OD: 13.375 (13?") Nominal ID. : 12.347 in Weight: 72 ppf Connection: Premium Grade: Q-125 (Type-1) Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 12.250 in Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 3m and 5 m each with five(05) additional coupling to be supplied alongwith casing	
80 (01115115)	PUP JOINTS FOR CASING 13 3/8", 72ppf, Q-125, Premium PUP JNT 5M Nominal OD: 13.375 (13?") Nominal ID. : 12.347 in Weight: 72 ppf Connection: Premium Grade: Q-125 (Type-1) Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 12.250 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	

90 (01115114)	PUP JOINTS FOR CASING 13 3/8", 72ppf, Q-125, Premium PUP JNT 3M Nominal OD: 13.375 (13?") Nominal ID. : 12.347 in Weight: 72 ppf Connection: Premium Grade: Q-125 (Type-1) Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 12.250 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
100 (01012544)	CASINGS 11¾", 60ppf, P-110, FJ/Premium ALT DRIFT 10.625 INCH Nominal OD: 11.750 (11¾") Nominal ID. : 10.772 in. Weight: 60 ppf Connection: Flush Integral Joint Premium Grade: P-110 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 10.625 Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100% Remarks: 2 nos. pup joints of 3m and 5 m each to be supplied alongwith casing	
110 (01115117)	PUP JOINTS FOR CASING 11 3/4", 60ppf, P-110, FJ/Premium PUP JNT 5M Nominal OD: 11.750 (11¾") Nominal ID. : 10.772 in. Weight: 60 ppf Connection: Flush Integral Joint Premium Grade: P-110 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 10.625 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100%	
120 (01115116)	PUP JOINTS FOR CASING 11 3/4", 60ppf, P-110, FJ/Premium PUP JNT 3M Nominal OD: 11.750 (11¾") Nominal ID. : 10.772 in. Weight: 60 ppf Connection: Flush Integral Joint Premium Grade: P-110 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 10.625 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100%	

130 (01012546)	CASINGS 9 5/8", 53.5ppf, Q-125, Premium ALT DRIFT 8.5 INCH Nominal OD: 9.625" (9?") Nominal ID. : 8.535 in. Weight: 53.5 ppf Connection: Premium Grade: Q125 Type 1 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 3m and 5 m each with five(05) additional coupling to be supplied alongwith casing	
140 (01115120)	PUP JOINTS FOR CASING 9 5/8", 53.5ppf, Q-125, Premium PUP JNT 3M Nominal OD: 9.625" (9?") Nominal ID. : 8.535 in. Weight: 53.5 ppf Connection: Premium Grade: Q125 Type 1 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
150 (01115121)	PUP JOINTS FOR CASING 9 5/8", 53.5ppf, Q-125, Premium PUP JNT 5M Nominal OD: 9.625" (9?") Nominal ID. : 8.535 in. Weight: 53.5 ppf Connection: Premium Grade: Q125 Type 1 Pipe body as per API 5CT Pipe Body Drift: Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
160 (01012545)	CASINGS 9 5/8", 53.5ppf, Q-125, FJ/Premium ALT DRIFT 8.5 INCH Nominal OD: 9.625" (9?") Nominal ID: 8.536 in. Weight: 53.5 ppf Connection: Premium Flush Integral Grade: Q125 Type 1 Pipe body as per API 5CT Pipe body drift Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 %	

	Compression Efficiency 100% Remarks: 2 nos. pup joints of 1.5m and 3m each to be supplied alongwith casing	
170 (01115119)	PUP JOINTS FOR CASING 9 5/8", 53.5ppf, Q-125, FJ/Premium PUP JNT 3M Nominal OD: 9.625" (9?") Nominal ID: 8.536 in. Weight: 53.5 ppf Connection: Premium Flush Integral Grade: Q125 Type 1 Pipe body as per API 5CT Pipe body drift Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100%	
180 (01115118)	PUP JOINTS FOR CASING 9 5/8", 53.5ppf, Q-125, FJ/Premium PUP JNT 1.5M Nominal OD: 9.625" (9?") Nominal ID: 8.536 in. Weight: 53.5 ppf Connection: Premium Flush Integral Grade: Q125 Type 1 Pipe body as per API 5CT Pipe body drift Alternative Drift Drift: 8.5 in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100%	
190 (01012547)	CASINGS 7", 41ppf, Q-125, Premium API/ALT DRIFT 5.695/5.75 INCH Nominal OD: 7" Nominal ID: 5.820 in. Weight: 41 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.695 or Pipe body drift Alternative drift Drift: 5.75 Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 1.5m and 3 m each with three(03) additional coupling to be supplied alongwith casing	
200 (01115123)	PUP JOINTS FOR CASING 7", 41ppf, Q-125, Premium PUP JNT 3M Nominal OD: 7" Nominal ID: 5.820 in. Weight: 41 ppf	

	Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.695 or Pipe body drift Alternative drift Drift: 5.75 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
210 (01115122)	PUP JOINTS FOR CASING 7", 41ppf, Q-125, Premium PUP JNT 1.5M Nominal OD: 7" Nominal ID: 5.820 in. Weight: 41 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.695 or Pipe body drift Alternative drift Drift: 5.75 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
220 (01012548)	CASINGS 7", 38ppf, Q-125, Premium API DRIFT 5.795 INCH Nominal OD: 7" Nominal ID: 5.920 in. Weight: 38 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.795 Thin wall eccentricity: -12.5% PSL: 2, Range 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 1.5m and 3 m each with three(03) additional coupling to be supplied alongwith casing	
230 (01115125)	PUP JOINTS FOR CASING 7", 38ppf, Q-125, Premium PUP JNT 3M Nominal OD: 7" Nominal ID: 5.920 in. Weight: 38 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.795 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	

240 (01115124)	PUP JOINTS FOR CASING 7", 38ppf, Q-125, Premium PUP JNT 1.5M Nominal OD: 7" Nominal ID: 5.920 in. Weight: 38 ppf Connection: Premium Grade: Q-125 Pipe body as per API 5CT Pipe body drift API Drift Drift: 5.795 Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
250 (01012549)	CASINGS 4 1/2", 21.5ppf, Q-125, FJ/Premium API DRIFT 3.375 INCH Nominal OD: 4½" Nominal ID: 3.548 in. Weight: 21.5 ppf Connection: Premium Grade: Q125 Type-1 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 3.375in Thin wall eccentricity: -12.5% PSL: 2 Range: 3 Tension Efficiency 100 % Compression Efficiency 100 % Remarks: 2 nos. pup joints of 1.5m and 3 m each to be supplied alongwith casing	
260 (01115127)	PUP JOINTS FOR CASING 4 ½", 21.5ppf, Q-125, FJ/Premium PUP JNT 3M Nominal OD: 4½" Nominal ID: 3.548 in. Weight: 21.5 ppf Connection: Premium Grade: Q125 Type-1 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 3.375in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	
270 (01115126)	PUP JOINTS FOR CASING 4 ½", 21.5ppf, Q-125, FJ/Premium PUP JNT 1.5M Nominal OD: 4½" Nominal ID: 3.548 in. Weight: 21.5 ppf Connection: Premium Grade: Q125 Type-1 Pipe body as per API 5CT Pipe body Drift: API Standard Drift 3.375in Thin wall eccentricity: -12.5% PSL: 2 Tension Efficiency 100 % Compression Efficiency 100 %	

280 (02305337)	TUBING 3.1/2", 12.7ppf, P-110, EUE API The tubing shall be of seamless steel, external upset end (EUE), screwed and coupled conforming to API specification 5CT, latest edition, as detailed below OD : 88.9 mm (3½") Weight : 12.7 lbs /ft, Drift Dia. : 2.625", STEEL Grade : P-110 TYPE I Colour Code : As per API 5CT Lengths : RANGE 2 (95% of tubing with length 9.0 mtr and above)	
290 (02305333)	TUBING ATTACHMENTS 3.1/2", 12.7ppf, P-110, EUE PUP JNT 2M API 5ct grade 3½", P-110, Type-I ends external upset, threaded, and coupled externally coated with bituminous solution exact length (shoulder to shoulder)	
300 (02305332)	TUBING ATTACHMENTS 3.1/2", 12.7ppf, P-110, EUE PUP JNT 1.524M API 5ct grade 3½", P-110, Type-I ends external upset, threaded, and coupled externally coated with bituminous solution exact length (shoulder to shoulder)	
310 (02305331)	TUBING ATTACHMENTS 3.1/2", 12.7ppf, P-110, EUE PUP JNT 1.0668M API 5ct grade 3½", P-110, Type-I ends external upset, threaded, and coupled externally coated with bituminous solution exact length (shoulder to shoulder)	
320 (02305338)	TUBING 2.3/8", 5.95ppf, P-110, EUE API OD: 60.325 mm (2 3/8"), Weight :5.95 lbs /ft, Drift Dia. :1.773", STEEL Grade :P-110 TYPE I Colour Code: AS PER API 5CT SPECIFICATION Lengths: Range 2 (95% of tubing with length 9.0 mtr and above)	
330 (02305336)	TUBING ATTACHMENTS 2.3/8", 5.95ppf, P-110, EUE PUP JNT 2M API 5ct grade 2 3/8", P-110	
340 (02305335)	TUBING ATTACHMENTS 2.3/8", 5.95ppf, P-110, EUE PUP JNT 1.524M API 5ct grade 2 3/8", P-110	

350 (02305334)	TUBING ATTACHMENTS 2.3/8", 5.95ppf, P-110, EUE PUP JNT 1.0668M API 5ct grade 2 3/8", P-110	
BB) <u>SPECIAL NOTES:</u> **1.0 All the items are to be procured from the same source and therefore evaluation will be made on total value-wise basis. Bidders are therefore required to quote for all the tendered items, otherwise offer will not be considered.** **2.0 Delivery period**: Materials are to be delivered within **180 Days** from the date of placement of PO. Supplier to confirm the quantity being delivered with mode of transportation atleast 30 days in advance to enable OIL to make necessary arrangements for the receipt of material.		

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ANNEXURE – VI

BID EVALUATION MATRIX (TO BE FILLED IN BY BIDDER DULY SIGNED)			
BID EVALUATION CRITERIA			
Clause Number	**DESCRIPTION**	**BIDDER'S RESPONSE (Complied / Not Complied /Deviation/Not Applicable)**	**TO BE FILLED BY THE BIDDER** **Relevant Location of their Bid to support the remarks / compliance** **(Reference of Document name / Serial number / Page number of bid for documentary evidence)**
	BEC – TECHNICAL		
	BEC – TECHNICAL		
1.0	**MANUFACTURING DETAILS:**		
1.1	Bidders must specify categorically in their offer if the following jobs in respect of the Casing / Tubing / Tubular offered by them would be carried out by themselves. i. Manufacture of the Green pipe (Unprocessed Plain End Pipe) ii. Manufacture of the Mother/Processed pipe iii. Manufacture of Coupling Stock/blanks iv. Manufacture of Coupling v. Threading of item (ii) or (iii) and End finishing jobs. In case any or all the above jobs would be carried out in their plant, they must forward valid API certificate(s) issued in their name for respective job(s) together with the offer		
1.2	In case some of the above jobs are not carried out in their plant but would be carried out in some other works, the bidders must submit API certificate(s) issued in the vendors' name for respective job(s). These certificates must be furnished along with the offer.		
1.3	Bidders doing none of the above jobs would be treated as supply house/traders.		
1.3.1	They (Supply Houses/Traders) must forward the following certificates along with the offer failing which the offer will be rejected.		

	i) A certificate from the manufacturing mill guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder. ii) Valid API certificates from the manufacturer of Threaded and coupled API Casing / Tubing /Tubular.		
1.3.2	It may be noted that no change in manufacturing mill will be allowed after placement of order. Bidder must confirm the same in their bid.		
1.4	Bidders must clearly indicate the country of origin.		
1.5	Manufacturer's / Processor's / Threader's Experience: Manufacturer / Processor / Threader of the offered item(s) should satisfy the following clauses along with documentary evidence which should be enclosed along with the techno-commercial bid:		
1.5.a	Minimum 5 (five) years of experience of manufacturing/ processing/threading under relevant API and ultimately supplying similar material (same or higher grade and same or higher outer diameter) to companies which are in the business of exploration and production of hydrocarbons. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid. Copies of API-5L and/or API 5CT for the last 5(Five) years (i.e. continuous without having any break in between) shall be submitted along with techno commercial bid.		
1.5.b	Should have manufactured / processed / threaded and ultimately supplied similar material (same or higher grade and same or higher outer diameter) at least 50% of tendered quantity of each item to companies which are in the business of exploration and production of hydrocarbons during the last 5 (five) Years. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid. **However,** a Bidder who is a domestic manufacturer and has manufactured and successfully executed at least one (01) order either to OIL or ONGCL (irrespective of supplied quantity) for similar materials (same or higher grade and same or higher outer diameter) during the last 5 (five) Years prior to original Bid Closing Date, shall be considered as established source and qualified with respect to this clause (1.5.a), subject to submission of documentary proof.		

1.5.c	Domestic manufacturer who has satisfactorily executed development order(s) placed by OIL/ONGCL for similar material (same or higher grade and same or higher outer diameter) during recent years (i.e., less than five years from the original bid closing date of this tender) shall also be considered as established sources for supply of the tendered item(s). Under such situation, documents to fulfil BRC clause 1.5.a & 1.5.b above are not required to be submitted. But, they must submit the following along with their techno-commercial bid: i) Copy of valid API-5L and/or API 5CT Certificate ii) Copy of successful Field Trial Report issued by OIL in its official letter head highlighting the development Order No. & Date, if executed to OIL. iii) Copy of PO No. and successful Field Trial Report issued by ONGCL (bearing the PO No. & Date in their letter head), if executed against ONGCL's development order.		
1.5.d	Documentary evidence in respect of 1.5.a & 1.5.b above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as – B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the techno commercial bid.		
1.5.e	In case bidder is a manufacturer, then he should have valid API-5L and/or API 5CT certificates for last 5 (five) years (i.e. continuous without having any break in between) for manufacturing Threaded and Coupled API Casing / Tubing / Tubular and documentary evidence thereof should be submitted along with the techno-commercial bid. For this purpose the period reckoned shall be the period prior to the date of opening of the techno commercial bid.		
1.5.f	In case the bidder is sole selling agent / distributor / dealer / supply house of any API approved manufacturer, then bidder must furnish the following documents. Such bidder can offer the desired product only from API approved manufacturer having all the required authorization to manufacture Threaded and Coupled API Casing / Tubing / Tubular.		

	(Bids from Sole selling agents / distributors / dealers / supply houses for processor or Threader will not be accepted.): i) Back-up authority cum Warranty letter in original on manufacturer's letter head, valid at the time of bidding which should remain valid during the entire execution period of the order, from the concerned manufacturer guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder and also authorized them to market their products. ii) Copies of valid API-5L and/or API 5CT certificate of manufacturer for the last 5 (five) years (i.e. continuous without having any break in between) from the date of opening of the techno-commercial bid. iii) Bidder should submit a list of companies which are in the business of exploration and production of hydrocarbons to whom their Manufacturer has supplied similar material (same or higher grade and same or higher outer diameter) during the last 5 (five) years along with documentary evidence to satisfy above clause 1.5. For this purpose the period reckoned shall be the period prior to the date of opening of the techno commercial bid. iv) Documentary evidence in respect of (iii) above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as – B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the techno-commercial bid.		
1.5.g	In case the bidder is API approved Processors / Threaders who intend to purchase plain end pipes and coupling stock from other manufacturers and do heat treatment / threading - end finishing and testing should indicate the sources from where they intend to purchase plain end pipes and coupling stock and should also submit the following documents: i).a. Copy of valid API-5CT and/or API-5L certificate in favour of manufacturer of green pipes, coupling blank/ stock must be submitted with the bid. i).b. Copy of valid API-5CT certificate in		

	favour of manufacturer of coupling for last 5 (five) years (i.e. continuous without having any break in between) from the date of opening of techno-commercial bid in case the processor/ threader should purchase the coupling from other mills. ii) Copy of valid API-5L certificate in favour of processor / threader to do heat treatment / threading – end finishing and testing of Casing / Tubing / Tubular for last 5 (five) years (i.e. continuous without having any break in between) from the date of opening of techno-commercial bid. iii) a. Processors must purchase the green pipes, coupling stock/ blank from API approved mills only and should submit the list of those API approved mills together with their valid API-5CT/5L certificates. iii) b. Threaders must purchase processed mother pipes & Coupling stock/ blank from API approved mills only and should submit the list of those API approved mills together with their valid API-5CT/5L certificates for last 5 (five) years (i.e. continuous without having any break in between) along with the techno commercial bid. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid. iv) Processors / Threaders should submit a list of companies which are in the business of exploration and production of hydrocarbons to whom they have supplied similar material (same or higher grade and same or higher outer diameter) during the last 5 (five) Years along with documentary evidence to satisfy above clause 1.5. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid. v) Documentary evidence in respect of (iv) above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as – B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the techno-commercial bid.		
1.5.h	Documents in any language other than English should be got translated in English and the copy of the original version English translation should be got verified from any		

	one of the following) i) Official of Indian Embassy / High Commission / Consulate General situated in the country where language has been translated. ii) Official of Embassy / High Commission / Consulate General of the country where language has been translated, in India.		
1.6	Bidder should confirm to submit API 5L and/or API 5CT certificate, as specified elsewhere in the tender, in subsequent Price bid(s). Price bid of those bidders who fails to submit valid API 5L and/or API 5CT certificate or whose API 5L and/or API 5CT certificate is suspended will not be opened. 1. Manufacturer/ manufacturing mentioned above mean Manufacturer/ manufacturing of Plain end Green Pipe, Coupling Stock through processing and threading to finished Threaded or Coupled Casing / Tubing / Tubular. 2. No change in API mill(s) other than those indicated in the techno-commercial bid will be allowed after placement of order.		
	BEC- FINANCIAL:		
1.0	The bidder shall have an annual financial turnover from Operations of minimum **INR 3090.16 Lakh** in any of the preceding 3 (Three) financial/accounting years reckoned from the original bid closing date of the tender as per the Audited Annual Reports. *[Annual Financial Turnover of the bidder from Operations shall mean - "Aggregate value of the realization of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (bidder) during a financial year" as per the Companies Act, 2013 Section 2 (91).]*		
2.0	"Net Worth" of the bidder must be positive for the financial/accounting year just preceding to the original Bid Closing Date of the Tender. *[Net worth shall mean: "Share capital + Reserves created out of profits and securities Premium - Aggregate value of accumulated losses (excluding revaluation reserves) - deferred expenditure - Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation"]*		

3.0	Considering the time required for preparation of Financial Statements, if the last date of preceding financial/ accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/ accounting year are not available with the bidder, then the financial turnover of the previous three financial/ accounting years excluding the preceding financial/ accounting year will be considered. In such cases, the Net worth of the previous financial/ accounting year excluding the preceding financial/ accounting year will be considered. However, the bidder has to submit an affidavit/ undertaking certifying that the balance sheet/ Financial Statements for the financial year 2024-25 (As the case may be) has actually not been audited so far as per the attached format vide **Proforma-2**. **Note:** a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the technical bid:- i) A certificate issued by a practicing Chartered Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual Turnover & Net worth as per format prescribed in **Proforma-3.** OR ii) Financial Statements (Balance Sheet & Profit & Loss account **along with all the schedules/notes forming part of the Balance sheet & Profit and Loss Account**) audited by the auditors appointed under the statute like Companies Act etc. wherever applicable. In cases where the bidding/ supporting company (as applicable) are not required to prepare Audited Financial Statements as per the Law of the Land of the country of the bidding/supporting company as applicable, the bidder shall provide documentary evidence for the same along with a certificate from a practicing Chartered Accountant or equivalent to this effect. The bidder must also submit the financial statement as per the accounting standards of the country of the bidding/supporting company as the case may be, duly certified by the practicing-chartered accountant or equivalent.		

	b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/ State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.		
4.0	In case the Audited Balance Sheet and Profit & Loss Account submitted along with the bid are in currencies other than INR or USD, the bidder shall have to convert the figures in equivalent INR or USD considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or USD.		
5.0	In case the Bidder is subsidiary company (should be 100% owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits its bid based on the strength of parent/ultimate parent/holding company, then following documents need to be submitted: (i) Turnover of the parent/ultimate parent/holding company should be in line with Para A.2 (1.0) above. (ii) Net Worth of the parent/ultimate parent/holding company should be positive in line with Para A.2 (2.0) above (iii) Corporate Guarantee **(**as per **Proforma-4)** on parent/ultimate parent/holding company's company letter head signed by an authorized official undertaking that they would financially support their wholly owned subsidiary company for executing the project/job in case the same is awarded to them. (iv) Documents to substantiate that the bidder is a 100% subsidiary of the parent/ultimate parent/holding company. The above certificate should not be more than 30 days old as on the original bid closing date		
	BEC COMMERCIAL:		
1	Bids are invited under **SINGLE STAGE TWO BID SYSTEM**. Bidders should upload Techno-Commercial Bid (Unpriced Bid) and Priced Bid separately at the designated fields assigned in GeM Portal. **Please note that no price details should be furnished in the Technical (i.e. Unpriced) bid**. The "Unpriced Bid" shall contain all techno-commercial details except the prices/costs.		

	Bidder not complying with above submission procedure will be rejected.		
2	The prices/rates offered against the tender must remain firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price condition shall be treated as non-responsive and rejected. No discount whatsoever should be quoted separately. Rates/prices quoted must be net of all discounts.		
3	Bids received in physical form shall be rejected *(except the documents specifically called for in hard copies, if any)*. Also, modifications to bids received after the bid closing date & time shall not be entertained		
4	Bids containing incorrect/false/misleading statement(s) shall be rejected.		
5	Validity of the bid shall be **minimum 120 days** from the date of actual Bid Closing Date. Bids with lesser validity shall be straightway rejected.		
6	Bidders must confirm that goods/materials to be supplied against the order arising out of this tender shall be of recent make, unused, of the best quality & workmanship and free from defects. The Bidder must undertake to stand guaranteed for the materials as called for in the tender. Defective goods/materials rejected by OIL, whether the entire lot or part thereof, shall be replaced immediately by the supplier at the supplier's expenses at no extra cost to OIL.		
7	Successful bidder will be required to furnish a Performance Bank Guarantee **@5%** of the order value. The Performance Security must be valid for a period as called for in the tender document. Bidder must confirm the same in their Technical Bid. Offers not complying with this clause will be rejected. (Please refer Annexure – IV: Special Conditions of Contract)		
8	Bids must be accompanied by Bid Security for the amount as mentioned in the tender document and shall be in the prescribed format **(PROFORMA – 1)** if submitted in the form of Bank Guarantee (BG). Bid Security may also be paid through online payment mode. **Bid Security must be submitted within the scheduled Bid Closing date and time of the Tender**. The amount of Bid Security (EMD) must be strictly as specified in the tender document. **Bid Security if submitted in the form of BG/e-BG must be valid at least for a period of 165 days from the original bid closing dating of the tender (i.e. up to *17.06.2026*)**. Bid shall be rejected without further reference, if the Bid Security (EMD) is not received strictly as		

	above, except where exempted. OIL will not assume any responsibility whatsoever for submission of deficient/faulty Bid Security or for delay/non-delivery of the same. (Please refer Annexure – IV: Special Conditions of Contract)		
9	Bid must be uploaded together with the Integrity Pact *(If applicable against the tender)* and the same must be duly signed digitally. If any bidder refuses to sign Integrity Pact or declined to submit Integrity Pact, their bid shall be rejected straightway. (Please refer Annexure – IV: Special Conditions of Contract)		
10	Bidders shall accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection: vi) Liquidated Damages vii) Warranty/Guarantee of material viii) Arbitration / Resolution of Dispute ix) Force Majeure x) Applicable Laws		
11	A bid shall be rejected straightway if it does not conform to any one of the following clauses: e) Validity of bid shorter than the validity indicated in the Tender. f) In case the party refuses to sign Integrity Pact. g) Original Bid Security not received within the stipulated date & time mentioned in the Tender. h) Bid Security with (i) validity shorter than the validity indicated in Tender and/or (ii) Bid Security amount lesser than the amount indicated in the Tender.		
12.0	The bidder shall submit an undertaking/declaration as per Proforma N1 confirming that they have read and understood OIL's Banning Policy and that, neither they nor any of their allied concerns or partners or associates or directors, or proprietors involved in any capacity, are currently on OIL's Holiday/Banning List. Further, the bidder shall confirm that neither they nor any of their aforementioned entities have, during the last three years, been involved in any transgression with any company conforming to the Transparency International (TI) approach or with any Public Sector Enterprise of India that could justify exclusion from the tender process. The bidder shall also disclose details of all		

	such allied entities, if any, as required under the Banning Policy.		

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PROFORMA - 1

BID SECURITY FORM

To:
M/s. OIL INDIA LIMITED,
MATERIALS DEPARTMENT

Whereas ..... (hereinafter called 'the Bidder') has submitted their Bid No. ..... dated..... against OIL INDIA LIMITED, DULIAJAN, ASSAM, INDIA (hereinafter called the Purchaser) 's tender No..... for the supply of ..... (hereinafter called 'the Bid') KNOW ALL MEN by these presents

That we .....of .....having our registered office at ..... (hereinafter called 'the Bank') are bound unto the Purchaser, in the sum of ..... for which payment well and truly to be made to the said Purchaser, the Bank binds itself, its successors and assigns by these presents.

Sealed with the said Bank this .....day of .....

THE CONDITIONS of this obligation are :

1. If the Bidder withdraws their Bid during the period of Bid validity specified by the Bidder, or
2. If the Bidder, having been notified of the acceptance of their bid by the Purchaser during the period of bid validity :
   a) fails or refuses to accept the order ; or
   b) fails or refuses to furnish the performance security
   or
3. If the Bidder furnishes fraudulent document/information in their bid.

We undertake to pay to the Purchaser up to the above amount upon receipt of their first written demand (by way of letter /fax/Email) without the Purchaser having to substantiate their demand, provided that in their demand the Purchaser will note that the amount claimed by it is due to it owing to the occurrence of any of the conditions, specifying the occurred condition or conditions.

This guarantee will remain in force up to and including _____ (Bidder to indicate specific date as mentioned in the tender), and any demand in respect thereof should reach the Bank not later than the above date.

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:
BANK EMAIL ID:
BANK TELEPHONE NO.:
IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:
Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

Notwithstanding anything contained herein:

a) Our liability under this Bank Guarantee shall is restricted up to Rs ..... .
b) This guarantee shall be valid till ..... .
c) We are liable to pay the guarantee amount or any part thereof under this Bank Guarantee only and only if you serve upon us a written claim or demand on or before ..... (Date of Expiry of BG PLUS one year claim period).
d) At the end of the claim period that is on or after . . . . (Date of expiry of the Bank Guarantee Plus Minimum of 1 year claim period shall be stipulated) all your rights under this Guarantee shall stand extinguished and we shall be discharged from all our liabilities under this Guarantee irrespective of receipt of original Bank Guarantee duly discharged, by Bank.

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS _____
Designation: _____
Name of Bank: _____
Address: _____

Date: _____
Place: _____

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UNDERTAKING BY VENDOR ON SUBMISSION OF BANK GUARANTEE

To,

Oil India Limited,
Materials Department,
Duliajan, Assam - 786602

We, M/s..... are submitting the Bid Security/ Performance Security (strike out whichever not applicable) in favour of Oil India Limited, Duliajan in the form of bank guarantee bearing Reference No. .....for an amount of INR..... valid up to ..... as per terms and conditions of Tender / Contract No. .....

BG issuing bank details:

Bank: Branch: IFS Code:	
Contact Details E-mail Addresses:	Mobile No.: Telephone No.: Fax No.:
Correspondence Address H No/Street/City:	State: Country: Pin Code:

Declaration:

We have arranged to send the confirmation of issuance of the bank guarantee via SFMS portal through our bank using the details mentioned in the tender and hereby confirming the correctness of the details mentioned.

Authorized Signature: _____
Name: _____
Vendor Code: _____
Email ID: _____
Mobile No.: _____

Enclosure: Original bank guarantee

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PROFORMA - 2

FORMAT FOR CERTIFICATE OF COMPLIANCE OF FINANCIAL CRITERIA
(*ON THE OFFICIAL PAD OF THE BIDDER TO BE EXECUTED BY THE AUTHORIZED SIGNATORY OF THE BIDDER*)

Ref: Clause No. Financial Criteria of the BEC

Tender No.: _____

I ..... the authorized signatory(s) of.....(Company or firm name of address) do hereby affirm and declare as under: -

The balance sheet/Financial Statements for the financial year _____ (as the case may be) has actually not been audited as on the Original Bid closing Date.

Place: .....
Date: ..... **Signature of the authorized signatory**

Note: ***This certificate is to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date.***

PROFORMA - 3

CERTIFICATE OF ANNUAL TURNOVER & NETWORTH

TO BE ISSUED BY PRACTISING CHARTERED ACCOUNTANTS' FIRM ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from audited financial statements of M/s..... (Name of the bidder) for the last 3 (three) completed accounting years upto..... (as the case may be) are correct.

YEAR	TURNOVER In INR (Rs.) Crores/ USD Million*	NET WORTH In INR (Rs.) Crores / USD Million*

*Rate of conversion (if used any): USD 1.00 = INR .....

Annual Financial Turnover of the bidder from operations shall mean: "Aggregate value of the realization of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (bidder) during a financial year" as per the Companies Act, 2013 Section 2 (91).

Net worth shall mean: "Share capital + Reserves created out of profits and securities Premium – Aggregate value of accumulated losses (excluding revaluation reserves) – deferred expenditure – Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation"

Place:
Date:
UDIN:
Seal:

Membership Code & Registration No.:
Signature

NOTE: ***As per the guidelines of ICAI, every practicing CA is required to mention Unique Document Identification Number (UDIN) against each certification work done by them. Documents certified by CA without UDIN shall not be acceptable.***

PROFORMA – 4

PARENT/ ULTIMATE PARENT/ HOLDING COMPANY'S CORPORATE GUARANTEE TOWARDS FINANCIAL STANDING (Delete whichever not applicable)
(TO BE EXECUTED ON COMPANY'S LETTER HEAD)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at ..... this ..... day of ..... by M/s .....(mention complete name) a company duly organized and existing under the laws of ..... (insert jurisdiction/country), having its Registered Office at.....herein after called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their Tender No..... for.....and M/s.....(Bidder) intends to bid against the said tender and desires to have Financial support of M/s..... [Parent / Ultimate Parent/Holding Company(Delete whichever not applicable)] and whereas Parent/Ultimate Parent/Holding Company(Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1. The Guarantor confirms that the Bidder is a 100% subsidiary of the Guarantor.
2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
3. The Guarantor have an annual financial turnover of minimum INR..... Cr or USD ..... during any of the preceding 03(three) financial/ accounting years reckoned from the original bid closing date.
4. Net worth of the Guarantor is positive for preceding financial/ accounting year.
5. The Guarantor undertakes to provide financial support to the Bidder for executing the project/job, in case the same is awarded to the Bidder.
6. The Guarantor represents that:
   (a) this Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Bidder.
   (b) the liability of the Guarantor, under the Guarantee, is limited to the 100% of the order value between the Bidder and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.
   (c) this Guarantee has been issued after due observance of the appropriate laws in force in India.
   (d) this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of New Delhi, India.
   (e) this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
   (f) the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

for and on behalf of (Parent/Ultimate Parent/ Holding Company) (Delete whichever not applicable) Witness: 1. 2.	for and on behalf of (Bidder) Witness: 1. 2.

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PROFORMA - 5

FORMAT OF UNDERTAKING BY BIDDERS TOWARDS SUBMISSION OF AUTHENTIC INFORMATION/DOCUMENTS

(To be typed on the letter head of the bidder)

Ref. No_____ Date _____

To,

General Manager (Materials)
Materials Department
Oil India Limited, Duliajan

Sub: Undertaking of authenticity of information/documents submitted
Ref: Your tender No._____ Dated _____

Sir,

With reference to our quotation no. ..... dated..... against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,
For (type name of the firm here)

Signature of Authorised Signatory

Name :
Designation :
Phone No.
Place :
Date :

(Affix Seal of the Organization here, if applicable)

PROFORMA – 6

FORMAT OF PERFORMANCE BANK GUARANTEE

(TO BE FURNISHED BY THE CONTRACTOR IN CASE OF SUBMITTING PERFORMANCE SECURITY IN THE FORM OF BANK GUARANTEE AFTER ISSUE OF LOA)

To,

M/s. OIL INDIA LIMITED,

CONTRACTS/MATERIALS/PROJECTS DEPARTMENT

DULIAJAN, ASSAM, INDIA, PIN – 786602

WHEREAS _____ (Name and address of Contractor) (hereinafter called "Contractor") had undertaken, in pursuance of Contact No. _____ to execute (Name of Contract and Brief Description of the Work) _____ (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a Bank Guarantee as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we (May incorporate the Bank Name) have agreed to give the Contractor such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the Contractor, up to a total of (Amount of Guarantee in figures) _____ (in words_____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or arguments, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the _____day of _____

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:

BANK EMAIL ID:

BANK TELEPHNE NO:

IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contract Person at the Controlling Office with Mobile No. and e-mail address:

Notwithstanding anything contained herein:

a) Our liability under this Bank Guarantee shall is restricted up to Rs.....

b) This guarantee shall be valid till .....

c) We are liable to pay the guarantee amount or any part thereof under this Bank Guarantee only and only if you serve upon us a written claim or demand on or before ..... (Date of Expiry of BG PLUS one year claim period).

d) At the end of the claim period that is on or after ..... (Date of expiry of the Bank Guarantee Plus Minimum of 1 year claim period shall be stipulated) all your rights under this Guarantee shall stand extinguished and we shall be discharged from all our liabilities under this Guarantee irrespective of receipt of original Bank Guarantee duly discharged, by Bank.

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS _____

Designation _____

Name of the Bank _____

Address _____

----------x----------

UNDERTAKING BY VENDOR ON SUBMISSION OF BANK GUARANTEE

To,

Oil India Limited

Contracts/Materials/Projects Department

Duliajan, Assam - 786602

We, M/s…….. are submitting the Bid Security/ Performance Security (strike out whichever not applicable) in favour of Oil India Limited, Duliajan in the form of bank guarantee bearing Reference No. ……for an amount of INR…… valid up to …… as per terms and conditions of Tender / Contract No. ……

BG issuing bank details:

Bank: Branch: IFS Code:	
Contact Details E-mail Addresses:	Mobile: Telephone No.: Fa No.:
Correspondence Address H No/Street/City:	State: Country: Pin Code:

Declaration:

We have arranged to send the confirmation of issuance of the bank guarantee via SFMS portal through our bank using the details mentioned in the tender and hereby confirming the correctness of the details mentioned.

Authorized Signature: _____

Name: _____

Vendor Code: _____

Email ID: _____

Mobile No.: _____

Enclosure: Original bank guarantee

****

INTEGRITY PACT

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

(Name of the bidder).....hereinafter referred to as "The Bidder"

Preamble:

The Principal intends to award, under laid down organizational procedures, contract/s for ----------. The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organization "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process for compliance with the principles mentioned above.

Section: 1 -Commitments of the Principal

(1) The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:

(i) No employee of the Principal, personally or through family members, will in connection with the tender for, or during execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.

(ii) The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process.

(iii) The Principal will exclude from the process all known prejudiced persons.

(2) If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a substantive suspicion in this regard, the Principal will inform the Chief Vigilance Officers and in addition can initiate disciplinary actions.

Section: 2 -Commitments of the Bidder~~/ Contractor~~

(1) The Bidder commits itself to take all measures necessary to prevent corruption. During his participation in the tender process, the Bidder commits himself to observe the following principles:

(i) The Bidder will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which he/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during subsequent contract execution, if awarded.

(ii) The Bidder will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.

(iii) The Bidder (s) will not commit any offence under the relevant Anticorruption Laws of India, further, the Bidder (s) will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.

(iv) The Bidder will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.

(v) Bidders to disclose any transgressions with any other public/government organization that may impinge on the anti-corruption principle. The date of such transgression, for the purpose of disclosure by the bidders in this regard, would be the date on which cognizance of the said transgression was taken by the competent authority. The period for which such transgressions (s) is/are to be reported by the bidders shall be the last **three years** to be reckoned from date of bid submission. The transgression (s), for which cognizance was taken even before the said period of three years, but are pending conclusion, shall also be reported by the bidders.

(vi) The Bidder (s) of foreign origin shall disclose the name and address of the Agents/ representatives in India, if any. Similarly, the Bidder (s) of Indian Nationality shall furnish the name and address of the foreign principals, if any. Further, all the payments made to the Indian agent/ representative have to be in India Rupees only.

(vii) Bidders not to pass any information provided by Principal as part of business relationship to others and not to commit any offence under PC/ IPC Act;

(2) The Bidder will not instigate third persons to commit offences outlined above or be an accessory to such offences.

(3) The Bidder signing Integrity Pact shall not approach the Courts while representing the matters to IEMs and he/she will await their decision in the matter.

Section 3 -Disqualification from tender process and exclusion from future Contracts

If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or risibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process for such reason.

1. If the Bidder has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 2 years.

2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.

3. If the Bidder can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.

4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.

5. Integrity Pact, in respect of a particular contract, shall be operative from the date Integrity Pact is signed by both the parties or as mentioned in Section 9- Pact Duration whichever is later. Any violation of the same would entail disqualification of the bidders and exclusion from future business dealings.

Section 4 -Compensation for Damages

(1) If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to Earnest Money Deposit / Bid Security.

(2) The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder can prove and establish that the exclusion of the Bidder from the tender process has caused no damage or less damage than the amount or the liquidated damages, the Bidder shall compensate the Principal only to the extent of the damage in the amount proved.

Section 5 -Previous transgression

(1) The Bidder declares that no previous transgression occurred in the last 3 years with any other company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.

(2) If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process for such reason.

Section: 6 -Equal treatment of all Bidders/Contractor/Subcontractors

(1) The Principal will enter into Pacts on identical terms with all bidders and contractors.

(2) The Bidder undertake(s) to procure from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder shall be responsible for any violation(s) of the provisions laid down in this agreement/Pact by any of its sub-contractors/sub-vendors.

(3) The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

Section: 7 -Criminal charges against violating Bidders/Contractors/ Subcontractors

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

Section: 8 -External Independent Monitor/Monitors

(1) The Principal appoints competent and credible Independent External Monitor (IEM) for this Pact.

(2) The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.

(3) The Bidder accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Bidder. The Bidder will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality.

(4) The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the

contractual relations between the Principal and the Bidder. The parties offer the Monitor the option to participate in such meetings.

(5) As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action. However, the Independent External Monitor shall give an opportunity to the bidder to present its case before making its recommendations to the Principal.

(6) The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.

(7) If the Monitor has reported to the Chairperson of the Board a Substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.

(8) The word 'Monitor' would include both singular and plural.

(9) In case of any complaints referred under IP Program, the role of IEMs is advisory and the advice of IEM is non-binding on the Organization. However, as IEMs are invariably persons with rich experience who have retired as senior functionaries of the government, their advice would help in proper implementation of the IP.

Section:9 -Pact Duration

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

Section:10 -Other provisions

(1) This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal. The Arbitration clause provided in the main tender document / contract shall not be applicable for any issue / dispute arising under Integrity Pact.

(2) Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.

(3) In case of a joint venture, all the partners of the joint venture should sign the Integrity Pact. In case of sub-contracting, the principal contractor shall be solely responsible for the adherence to the provisions of IP by the sub-contractor (s).

(4) Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intensions.

Basanta Das, MM-FP **.....** **For the Principal** Date : 18.12.2025 Place : Duliajan	 **.....** **For the Bidder/Contractor** Witness 1: ..... Witness 2: .....

****

Format for Undertaking by Bidders towards compliance of Order No. F.7/10/2021-PPD (1) dated 23.02.2023 issued by Department of Expenditure, Ministry of Finance, Govt. of India

Exhibit - I

UNDERTAKING TOWARDS COMPLIANCE OF PROVISIONS FOR RESTRICTIONS ON PROCUREMENT FROM A BIDDER OF A COUNTRY WHICH SHARES LAND BORDER WITH INDIA

We, M/s _____ , have read the clause regarding restrictions on procurement from a bidder of a country which shares a land border with India; we certify that we are not from such a country/or if from such a country, have been registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and are eligible to be considered. (wherever applicable, evidence of valid registration by the Competent Authority shall be attached)

Yours faithfully,

For (type name of the firm here)

Signature of Authorised Signatory

Name:

Designation:

Phone No.·

Place:

Date:

(Affix Seal of the Organization here, if applicable)

****

Exhibit – II

UNDERTAKING FOR WORKS INVOLVING POSSIBILITY OF SUB-CONTRACTIONG

We, M/s _____ , have read the clause regarding restnct10ns on procurement from a bidder of a country which shares a land border with India and on sub-contracting to contractors from such-countries, we certify that we are not from such a country/or if from such a country, have been registered with the Competent Authority and will not sub-contract any work to a contractor from such countries unless such contractor is registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and is eligible to be considered. (*wherever applicable, evidence of valid registration by the Competent Authority shall be attached*)

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization. here, if applicable)

****

Exhibit – III

ADDITIONAL UNDERTAKING BY BIDDER IN CASES OF SPECIFIED TRANSFER OF TECHNOLOGY

We, M/s _____ , have read the clause regarding restrictions on procurement from a bidder having Transfer of Technology (ToT) arrangement. We certify that we do not have any ToT arrangement requiring registration with the competent authority.

OR

We, M/s _____ , have read the clause regarding restrictions on procurement from a bidder having Transfer of Technology (ToT) arrangement:. We certify that we have valid registration to participate in this procurement. (*Evidence of valid registration by the Competent Authority shall be attached*)

Yours faithfully,

For (type name of the firm here)

Signature of Authorised Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

****

PROFORMA – 8

EXCEPTION / DEVIATION PROFORMA

OIL expects the bidders to fully accept the terms and conditions of the bidding documents. However, should the bidder experience some exception and deviations to the terms of the bidding documents, the same should be indicated here and put in unpriced bid. In order to be considered responsive, Bidder's offer must specifically include the following statement :

(a) We certify that our offer complies with all NIT requirements and specifications without any deviations.

Or

(b) We certify that our offer complies with all NIT requirements and specifications with the following deviations :

Clause No. of Bidding Document	Full compliance/ not agreed	Exception/ deviations taken by the Bidders	Remarks

Signature of the Bidder

Name :

Seal of the company

****

Proforma – 9

UNDERTAKING FOR BIDDERS FINANCIAL STANDING

TO,

GM- MATERIALS

MATERIALS DEPARTMENT

P.O. DULIAJAN, PIN-786602

DIST. DIBRUGARH, ASSAM, INDIA

Dear Sir,

Sub: OIL's Tender No. _____

We, _____ (Name of the bidder) have submitted Bid against Tender No. _____dated _____**.** We hereby undertake that we are not under liquidation, court receivership or similar proceedings, we are not bankrupt.

For and on behalf of _____

Authorized signatory _____

Name _____

Designation _____

Contact No. _____

****

Proforma – 10A

DECLARATION THAT BIDDER IS NOT UNDER HOLIDAY LIST/DELISTED/BLACKLISTED/DEBARRED

To,
GM- MATERIALS
MATERIALS DEPARTMENT
P.O. DULIAJAN, PIN-786602
DIST. DIBRUGARH, ASSAM, INDIA

TENDER NO. _____

Tender Description: _____

Sub: Undertaking/Declaration regarding Holiday List, debarment etc.

Ref: Tender No. _____

a) We, _____ (Name of the bidder) solemnly affirm that we have read and understood OIL's Banning Policy as available at OIL's website https://www.oil-india.com/banning-policy and accept the Banning Policy in toto without any demur, protest, reservations and agree to be bound by the said Policy.

b) We, hereby declare that neither our company nor any of its allied concerns, partners or associates or directors or proprietors involved in any capacity, are currently put on holiday list/banning list by OIL debarring us/them from carrying on business dealings with OIL.

c) We, also hereby declare that neither our company nor any of its allied concerns, partners or associates or directors or proprietors involved in any capacity, have not been involved in any previous transgressions in the last 3 years with any other company in any country conforming to the TI (Transparency International) approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.

d) We, disclose the following allied concerns, partners or associates or directors or proprietors involved in any capacity in terms of the definition of Allied firms given in the "Banning Policy" of Oil India Limited:

Sl. No.	Name	Address	PAN No.	GST No.	OIL Vendor Code

Place: _____
Date: _____

_____
(Name & Signature of the authorized signatory of the bidder)

Proforma – 10B

PROFORMA OF DECLARATION OF BLACKLISTING / HOLIDAY LISTING/ NCLT / NCLAT /DRT /DRAT/ COURT RECEIVERSHIP/ LIQUIDATION

TO,

GM- MATERIALS

MATERIALS DEPARTMENT

P.O. DULIAJAN, PIN-786602

DIST. DIBRUGARH, ASSAM, INDIA

Dear Sir,

Sub: OIL's Tender No. _____

We hereby declare that we are presently neither placed on any holiday list or blacklist declared by Oil India Limited, nor any inquiry is pending by Oil India Limited. We are also not undergoing insolvency resolution process or liquidation or bankruptcy proceeding as on date. In respect of corrupt or fraudulent practice (s), except as indicated below: -

(Here give particulars of blacklisting or holiday listing and /or inquiry and in the absence thereof state "NIL")

In understood that if this declaration is found to be false in any particular, Oil India Limited shall have the right to reject my / our bid, and if the bid has resulted in a contract, the contract is liable to be terminated without prejudice to any other right or remedy (include blacklisting or holiday listing) available to Oil India Limited.

For and on behalf of _____

Authorized signatory _____

Name _____

Designation _____

Contact No. _____

****

PROFORMA – 11

UNDERTAKING FOR LOCAL CONTENT

(To be submitted in the letter head of the bidder)

We, _____ (Name of the bidder) have submitted Bid against Tender No. _____-dated _____. We hereby undertake that we meet the mandatory minimum local content requirement as per the provision of Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoP&NG Order No. FP-20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022. The percentage of Local Content in the bid is _____ %.

Place of value addition as under:

For and on behalf of _____

Authorized signatory _____

Name _____

Designation _____

Contact No. _____

****

PROFORMA – 12

Power of Attorney / *LETTER OF AUTHORITY*

TO,
GM- MATERIALS
MATERIALS DEPARTMENT
P.O. DULIAJAN, PIN-786602
DIST. DIBRUGARH, ASSAM, INDIA

Dear Sir,

Sub: OIL's Tender No. _____

We _____of _____ confirm that Mr. _____ (Name and address) is authorised to represent us to Bid, negotiate and conclude the agreement on our behalf with you against OIL's Tender No. _____for any commercial /Legal purpose etc.

We confirm that we shall be bound by all and whatsoever our said representative shall commit.

Authorised Person's Signature: _____
Name: _____
Designation: _____

Yours faithfully,

Signature:
Name & Designation _____
For & on behalf of _____

Note: This letter of authority shall be on printed letter head of the Bidder and shall be signed by a person competent and having the power of attorney (power of attorney shall be annexed) to bind such Bidder.

****

PROFORMA - 13

PROFORMA OF AUTHORISATION LETTER FOR ATTENDING TENDER OPENING

Ref No. Date

TO,
GM- MATERIALS
MATERIALS DEPARTMENT
P.O. DULIAJAN, PIN-786602
DIST. DIBRUGARH, ASSAM, INDIA

Dear Sir,

Sub: OIL's Tender No. _____

For _____Mr _____has been authorized to be present a t the time of opening of above tender due on at on my/our behalf.

Yours faithfully

Signature of Bidder

Name: Designation :

For & on behalf of :

Copy to: Mr _ _ _ _ _ _ for information and for production before the **(** MM) at the opening of bids.

****

PROFORMA - 14

BID SECURITY DECLARATION

To,

M/s. Oil India Limited
……,
……

Sub:
……
…
Tender
No:…….

Dear Sir,

After examining/reviewing provisions of above referred tender documents (including all corrigendum/ Addenda), we M/s. …… (Name of Bidder) have submitted our offer/bid no……

We, M/s…… (Name of Bidder) hereby understand that, according to your conditions, we are submitting
this Declaration for Bid Security.

We understand that we will be put on watch list/holiday/banning list (as per policies of OIL INDIA in this regard), if we are in breach of our obligation(s) as per following:

(a) have withdrawn/modified/amended, impairs or derogates from the tender, my/our Bid during the period of bid validity specified in the form of Bid; or

(b) having been notified of the acceptance of our Bid by the OIL INDIALIMITED during the period of bid validity:

  (i) fail or refuse to execute the Contract, if required, or
  (ii) fail or refuse to furnish the Contract Performance Security, in accordance provisions of tender document.
  (iii) Fail or refuse to accept 'arithmetical corrections' as per provision of tender document.

(c) having indulged in corrupt/fraudulent/collusive/coercive practice as per procedure.

Place:
Date:

[Signature of Authorized Signatory of Bidder]

Name:
Designation:
Seal:

Proforma – 15

FORMAT FOR BANK GUARANTEE LINKED WITH ADVANCE PAYMENT

TO,
OIL INDIA LIMITED, DULIAJAN - 786 602 ASSAM, INDIA

WHEREAS.....(Name of the Seller) (herein after called 'the Seller') has undertaken, in pursuance of Order No.....dated...../...../..... to supply..... (description of Goods and Services) hereinafter called 'the Contract'.

AND WHEREAS it has been stipulated by you in the said Contract that the Seller shall furnish you with a Bank Guarantee from a recognized Bank for the sum specified therein as security for advance payment in accordance with the Contract.

AND WHEREAS we have agreed to give the Seller a Guarantee:

THEREFORE, we hereby affirm that we are Guarantors responsible to you, on behalf of the seller, upto a total of.....
(Amount of the Guarantee in words and figures) and we undertake to pay you, upon first written demand declaring the Seller to be in default under the contract and without cavil or argument and sum or sums within the limits of.....
.....
..... (Amount of Guarantee) as aforesaid, without your needing to prove or to show grounds or reasons for your demand or the sum specified therein.

This Guarantee is valid until the ..... day of .....

The details of the issuing bank and controlling bank are as under:

A. Issuing Bank

1. Full address of the bank:
2. Email address of the bankers:
3. Mobile nos. of the contact persons:

B. Controlling Office

1. Address of the controlling office of the BG issuing banks:
2. Name of the contact persons at the controlling office with their mobile nos. and email address:

Signature & Seal of the guarantors

Date .....

..... Witness

Proforma – 16

PROFORMA OF "INSURANCE SURETY BOND" FOR "BID SECURITY"

(To be stamped in accordance with the Stamp Act)

To **M/s OIL INDIA LIMITED,** **Address:** **PIN- XXXXXXX**	**Insurance Surety Bond (ISB) No.**	
	Date of ISB	
	ISB Valid up to (Expiry date)	
	Claim period up to (indicate date of expiry of claim period which includes minimum three months from the expiry date)	
	Stamp Sl. No./e-Stamp Certificate No.	

WHEREAS, (Name of Bidder) _____ (hereinafter called "the Bidder") has submitted their offer Dated _____ for the provision of certain services (hereinafter called "the Bid") against OIL INDIA LIMITED, Duliajan, Assam, India (hereinafter called the Company's) Tender No. _____ KNOW ALL MEN BY these presents that we _____ (Name & address of the "Insurer") _____ having our registered office at _____ (hereinafter called " Insurer "), its successors and assignees, unconditionally and irrevocably undertake to pay forthwith to the Company an amount of Rs. ..... (Rupees ..... only) (hereinafter referred to as the "Surety Bond") as our primary obligation without any demur, reservation, recourse, contest or protest and without reference to the Bidder, if the Bidder shall fail to fulfil or comply with all or any of the conditions mentioned below or referred in the Tender document in this regards.

Any such written demand made by the Company stating that the Bidder is in default of the due and faithful fulfilment and compliance with the aforesaid conditions shall be final, conclusive and binding on the Surety, Insurer.

SEALED with the said Insurer this _____day of _____20 _____

THE CONDITIONS of these obligations are:

1. If the Bidder withdraws their Bid within its original/extended validity; or

2. The Bidder modifies/ revises their bid suomoto; or

3. The Bidder does not accept the contract; or

4. The Bidder does not furnish Performance Security Deposit within the stipulated time as per tender/contract; or

5. If it is established that the Bidder has submitted fraudulent documents or has indulged into corrupt and fraudulent practice.

NOW, THEREFORE, the Surety Insurer hereby, unconditionally and irrevocably, guarantees and affirms as follows:

1. The Surety Bond shall not be affected by any change in the constitution or winding up of the Bidder or the Surety Insurer or any absorption, merger or amalgamation of the Bidder or the Surely Insurer with any other person.

2. In order to give full effect to this Surety Bond, the Company shall be entitled to treat the Surety Insurer as the principal debtor:

3. The Surety Insurer declares that it has the power to issue this Surety Bond and discharge the obligations contemplated herein, the undersigned is duly authorised and has full power to execute this Surety Bond for and on behalf of the Surety Insurer.

4. Notwithstanding anything contained herein:

a) The Insurer's liability under this Insurance Surety Bond shall not exceed (currency in figures) . . . . . (currency in words only).

b) This Insurance Surety Bond shall remain in force upto _____ and any extension(s) thereof; and

c) The Surety insurer shall be released and discharged from all liability under this Insurance Surety Bond unless a written claim or demand is issued to the insurer on or before the midnight of ..... (indicate date of expiry of claim period which includes minimum **three months** from the expiry of this Insurance Surety Bond) and any extension(s) thereof. If a claim has been received by us within the said date, all the rights of Company under this Insurance Surety Bond shall be valid and shall not cease until we have satisfied that claim.

In witness whereof the insurer, through its authorized officer, has set its hand and stamp on this

_____day of_____20____at_____.

Witness: **Issuing Authority:**

.....

.....

(Signature) Signature of the Authorised Signatory)

.....

.....

(Name) (Name)

.....

.....

(Designation & official address) (Designation with Insurer Stamp)

Authorised Vide

Power of Attorney No.....

Date.....

INSTRUCTIONS FOR FURNISHING "BID SECURITY DEPOSIT" BY "INSURANCE SURETY BOND"

a) The Insurance Surety Bond shall be from an Insurer as per guidelines issued by Insurance Regulatory and Development Authority of India (IRDAI).

b) The Company shall be the Creditor, the Bidder shall be the Principal debtor and the Insurance company/Insurer shall be the Surety in respect of the Insurance Surety Bond to be issued by the Insurer.

c) The Insurance Surety Bond should be on Non-Judicial stamp paper/e-stamp paper of appropriate value as per Stamp Act prevailing in the state(s) where the Insurance Surety Bond is submitted or is to be acted upon or the rate prevailing in State where the Insurance Surety Bond is executed, whichever is higher. The Stamp Paper/e-stamp paper shall be purchased in the name of Bidder/Insurer issuing the Insurance Surety Bond.

d) The expiry date and values should be arrived at in accordance with instructions provided in the "Forwarding Letter" of the Tender.

e) The Insurance Surety Bond by bidders will be given from Insurer as specified in the Tender.

f) A letter from the issuing insurer of the requisite Insurance Surety Bond confirming that the said Insurance Surety Bond / all future communication relating to the Insurance Surety Bond shall be forwarded to the Purchaser at its address as mentioned at "ITB".

g) Bidder must indicate the full postal address of the Insurer along with the Insurer's E-mail / Phone from where the Insurance Surety Bond has been issued.

h) Bidder must indicate Name, Address, Contact number and official Email ID of the Controlling Office of the Surety Issuing Branch or any web portal link, from whom / where the Surety Bond can be got confirmed by the Company.

Proforma – 17

PROFORMA OF "INSURANCE SURETY BOND" FOR "PERFORMANCE SECURITY"

(To be stamped in accordance with the Stamp Act)

To **M/s OIL INDIA LIMITED,** **Address:** **PIN- XXXXXXX**	**Insurance Surety Bond (ISB) No.**	
	Date of ISB	
	ISB Valid up to (Expiry date)	
	Claim period up to (indicate date of expiry of claim period which includes minimum three months from the expiry date)	
	Stamp Sl. No./e-Stamp Certificate No.	

WHEREAS, (Name and address of Contractor) _____ (hereinafter called "Contractor") had undertaken, in pursuance of Contact No. _____ to execute (Name of Contract and Brief Description of the Work) _____ (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with an Insurance Surety Bond (ISB) as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we (May incorporate the Insurer) have agreed to give the Contractor such an Insurance Surety Bond; NOW THEREFORE we hereby affirm that we are Insurer on behalf of the Contractor, up to a total of (Amount of ISB in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we, undertake to pay you, upon your first written demand stating the default/breach committed by the Contractor without cavil or arguments, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this ISB, and we hereby waive notice of such change, addition or modification.

NOW, THEREFORE, the Surety Insurer hereby, unconditionally and irrevocably, guarantees and affirms as follows:

1. The Surety Bond shall not be affected by any change in the constitution or winding up of the Contractor or the Surety Insurer or any absorption, merger or amalgamation of the Contractor or the Surely Insurer with any other person.

2. In order to give full effect to this Surety Bond, the Company shall be entitled to treat the Surety Insurer as the principal debtor.

3. The Surety Insurer declares that it has the power to issue this Surety Bond and discharge the obligations contemplated herein, the undersigned is duly authorised and has full power to execute this Surety Bond for and on behalf of the Surety Insurer.

4. Notwithstanding anything contained herein:

a) The Insurer's liability under this Insurance Surety Bond shall not exceed (currency in figures) ..... (currency in words only) . . . . .

b) This Insurance Surety Bond shall remain in force upto _____ and any extension(s) thereof; and

c) The Surety insurer shall be released and discharged from all liability under this Insurance Surety Bond unless a written claim or demand is issued to the insurer on or before the midnight of

..... (indicate date of expiry of claim period which includes minimum **three months** from the expiry of this Insurance Surety Bond) and any extension(s) thereof. If a claim has been received by us within the said date, all the rights of Company under this Insurance Surety Bond shall be valid and shall not cease until we have satisfied that claim.

In witness whereof the insurer, through its authorized officer, has set its hand and stamp on this

_____day of_____20___at _____.

Witness: **Issuing Authority:**

.....

.....

(Signature) Signature of the Authorised Signatory)

.....

.....

(Name) (Name)

.....

.....

(Designation & official address) (Designation with Insurer Stamp)

Authorised Vide

Power of Attorney No.....

Date.....

NSTRUCTIONS FOR FURNISHING "PERFORMANCE SECURITY DEPOSIT" BY "INSURANCE SURETY BOND"

a) The Insurance Surety Bond shall be from an Insurer as per guidelines issued by Insurance Regulatory and Development Authority of India (IRDAI).

b) The Company shall be the Creditor, the Contractor shall be the Principal debtor and the Insurance company/ Insurer shall be the Surety in respect of the Insurance Surety Bond to be issued by the Insurer.

c) The Insurance Surety Bond should be on Non-Judicial stamp paper/e-stamp paper of appropriate value as per Stamp Act prevailing in the state(s) where the Insurance Surety Bond is submitted or is to be acted upon or the rate prevailing in State where the Insurance Surety Bond is executed, whichever is higher. The Stamp Paper/e-stamp paper shall be purchased in the name of Contractor / Insurer issuing the Insurance Surety Bond.

d) The expiry date and values should be arrived at in accordance with instructions provided in the "Forwarding Letter" of the Tender.

e) The Insurance Surety Bond by Contractors will be given from Insurer as specified in the Tender.

f) A letter from the issuing insurer of the requisite Insurance Surety Bond confirming that the said Insurance Surety Bond / all future communication relating to the Insurance Surety Bond shall be forwarded to the Purchaser at its address as mentioned at "ITB".

g) Contractor must indicate the full postal address of the Insurer along with the Insurer's E-mail / Phone from where the Insurance Surety Bond has been issued.

h) Contractor must indicate Name, Address, Contact number and official Email ID of the Controlling Office of the Surety Issuing Branch or any web portal link, from whom / where the Surety Bond can be got confirmed by the Company.

****

Proforma – 18

PROFORMA FOR UNDERTAKING FROM THIRD PARTY DOCUMENT VERIFICATION INSPECTION AGENCY
(To be submitted on official letter head)

TO,

GM- MATERIALS
MATERIALS DEPARTMENT
P.O. DULIAJAN, PIN-786602
DIST. DIBRUGARH, ASSAM, INDIA

Sir,

SUB : OIL's tender No. ……

M/s_____having registered office at _____intend to participate in the above referred tender of OIL INDIA LIMITED.

The tender conditions stipulated that the bidder shall submit documents pertaining to Bid Evaluation Criteria / Bid Rejection Criteria (BEC / BRC), duly verified and certified by designated independent Third Party Document Verification Inspection Agency.

In this regard , we hereby certify that copies of documents pertaining to Bid Evaluation Criteria / Bid Rejection Criteria (BEC / BRC), submitted to us by the bidder. M/s _____have been verified and certified by us with originals and found to be genuine and authentic. We have signed and stamped on the copies of all the verified and certified documents having_____nos. pages.

Note: In the event of any requirement, OIL reserves the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL.

Thanking you,

Authorised Person's Signature:_____

Name:_____

****

Format for Sustainable Development (SD) and Environment, Social & Governance (ESG) Questionnaire.

Explanatory Note-ESG Questionnaire for Suppliers & Vendors

1 Emissions Reporting

What are Greenhouse Gas (GHG) Emissions?

Greenhouse gas (GHG) emissions refer to gases that trap heat in the Earth's atmosphere, contributing to global warming and climate change. These include carbon dioxide (CO2), methane (CIL), and nitrous oxide (N2O), among others. GHG emissions are generated from various sources, such as burning fossil fuels, industrial activities, and deforestation.

What are Scope 1 and Scope 2 Emissions?

- **Scope 1 Emissions:** Direct emissions from sources owned or controlled by your company (e.g., fuel combustion in company-owned vehicles, boilers, and generators).
- **Scope 2 Emissions:** Indirect emissions from purchased electricity, steam, heating, and cooling consumed by your company. These emissions occur at the power generation source but are attributed to your business due to electricity consumption.

How to Calculate GHG Emissions?

Emissions are typically calculated using the following formula:
GHG Emissions (kg CO2e) = Consumption data x Emission Factor

- **Consumption Data:** Fuel consumption (liters), electricity use (kWh), etc.
- **Emission Factor:** Standard values published by organizations like the IPCC

Examples:

1. **Fuel Consumption-Based Calculation (Scope 1):**
   - If you use 1,000 liters of diesel in company vehicles, and the emission factor for diesel is 2.68 kg CO2e per liter, your emissions are: 1,000x2.68=2,680 kg CO2e
2. Electricity Consumption-Based Calculation (Scope 2):
   - If your facility consumes 5,000 kWh of electricity, and the emission factor for your electricity provider is 0.4 kg $C0_2e$ per kWh, your emissions are: 5,000x0.4=2,000 kg $C0_2e$

Sample Responses:

Question	Sample Response
What was the GHG emission for FY24	**a)** Scope 1: 10,500 kg CO2e **b)** Scope 2: 8,200 kg CO2e
What was the GHG emission per unit revenue for FY24?	a) Scope 1: 2.5 kg CO2e per INR 1,000 revenue **b)** Scope 2: 1.8 kg CO2e per INR 1,000 revenue

Questionnaire for vendors and suppliers			Response
1. Emissions	What was the GHG emission for the last financial year ?	a) Scope 1 GHG emissions (kg CO_2e)	
		b) Scope 2 GHG emissions (kg CO_2e)	
	What was the GHG emission per unit of revenue for the last financial year?	a) Scope 1 GHG emissions (kg CO_2e)	
		b) Scope 2 GHG emissions (kg CO_2e)	
2. Decarbonization strategy & targets	Do you have a Net Zero target? If yes, please state the year		
	Do you have an emissions reduction target? If yes, are the targets absolute emissions based, or intensity based?		
	Please state the target for reduction in next financial year	a) Scope 1 GHG emissions/emissions intensity	
		b) Scope 2 GHG emissions/emissions intensity	
	Please provide information on a few decarbonization initiatives undertaken (describe the initiatives and their respective impact)		
3. Waste & Water Mgt.	Do you have any initiatives for waste management including solid wastes, liquid wastes and hazardous waste?		
	Do you have any initiatives for water management including monitoring of water consumption and withdrawals, and if applicable, treatment of wastewater?		
4. Disclosures	Are your current emissions verified? If yes, please name the assuring body		

	Are your emissions targets validated (eg: SbTi)? If yes, please name the methodology	
	Are you rated by any of the ESG rating agencies? If yes, please specify the agency and rating	

Suppliers and vendors may refer to the explanatory note for any questions or clarifications pertaining to any of the questions above.

1 Decarbonization Strategy & **Targets**

Net Zero and Emission Reduction Targets

- **Net Zero Target:** A Net Zero target refers to a commitment to reducing emissions to as close to zero as possible, with residual emissions offset by carbon capture or other means. OIL would like to know if your organization has set any targets of becoming net zero, and if so, what is the targeted year.

- **There are 2 types of defining the target:**

  Absolute Reduction: A fixed percentage decrease in emissions over a period (e.g., 10% reduction by 2030).
  Intensity-Based Reduction: Reduction in emissions per unit of production or revenue (e.g., 15% reduction per product by 2025).

Sample Responses:

Question	**Sample Response**
Do you have a Net Zero target? If yes, please state the year	Yes, by 2040
Do you have an emissions reduction target? If yes, are the targets absolute emissions based, or intensity based?	Yes, we aim for an absolute 40% reduction by 2030, and 100% by 2040
Please state the target for reduction in FY24.	a) Scope 1: 10% absolute reduction b) Scope 2: 10% absolute reduction
Please provide information on a few initiatives undertaken (describe the initiatives)	Afforestation EV inclusion Electrification of gas-based equipment Renewable energy setup
How much of the reduction targets have been achieved till date? (eg: more than 80% achieved, less than 20% etc)	~5 % reduction has been achieved

3. Waste & **Water**

Management

Waste

Management

Initiatives

In order to answer the question regarding waste management initiatives, vendors and suppliers may mention few of the initiatives that their organizations have undertaken that may include (but are not limited to):

- Recycling and reusing materials
- Proper disposal of hazardous waste
- Reducing landfill waste through composting or waste-to-energy programs

Water Conservation Initiatives

Similar to the waste management initiatives, in order to answer the question regarding water conversation initiatives, vendors and suppliers may mention few of the initiatives that their organizations have undertaken that may include (but are not limited to):

- Monitoring water consumption with meters
- Installing water-efficient fixtures
- Treating wastewater before discharge

Sample Responses:

Question	**sample Response**
Do you have any initiatives for waste management including solid wastes, liquid wastes and hazardous waste?	Yes, we recycle 60% of our production waste and have SOPs in place for proper dispose of hazardous materials.
Do you have any initiatives for water management including monitoring of water consumption and withdrawals, and if applicable, treatment of wastewater?	Yes, we have meters to monitor water withdrawals and have a wastewater treatment process.

4. Disclosures

Verification & **Validation of Emissions Data**

- **Current emissions verification:** There are certain third-party agencies that verify an organization's emissions. These organizations provide independent assessments to ensure transparency and accuracy in emissions reporting. Verification by such agencies enhances credibility and aligns businesses with best sustainability practices. In case your organization's current emissions are validated by such a third-party agency, please specify the name of such an agency.

- **Emissions target validation:** If you have a target of reducing your carbon footprint, certain organizations validate the roadmap of achieving a lower carbon footprint. In case you have prepared a roadmap and submitted it to SBTi or Transition Pathways Initiatives, and have received certificates that have validated the targets, please specify the agency that has validated your targets.

- **ESG Ratings:** Certain agencies assess organizations based on their disclosures, monitoring capabilities, and control measures, among other factors. Some of these agencies, such as CDP and S&P, are globally recognized for their ratings. If your organization has received a rating from

any of these agencies, please specify the agency's name and your assigned rating.

- **Sample Responses:**

Question	**Sample Response**
Are your current emissions verified? If yes, please name the assuring body	Yes, verified by XYZ agency
Are your emissions targets validated (eg: SbTi)? If yes, please name the methodology	Yes, validated by SBTi
Are you rated by any of the ESG rating agencies? If yes, please specify the agency and rating	Yes, CDP rating: D.

****

Annexure – VIII:

Policy for providing preference to Domestically Manufactured Iron & Steel Products (DMI & SP)

रजिस्ट्री सं. डी.एल.- 33004/99 REGD. No. D. L.-33004/99

भारत का राजपत्र
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असाधारण
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)
PART II—Section 3—Sub-section (i)

प्राधिकार से प्रकाशित
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इस्पात मंत्रालय

अधिसूचना

नई दिल्ली, 26 मई, 2025

सा.का.नि. 341(अ).— घरेलू स्तर पर विनिर्मित पूर्ववर्ती लौह एवं इस्पात उत्पाद नीति के अधिक्रमण में, सरकारी अधिप्राप्ति में घरेलू स्तर पर विनिर्मित लौह एवं इस्पात उत्पादों को वरीयता प्रदान करने के लिए संशोधित घरेलू स्तर पर विनिर्मित लौह एवं इस्पात उत्पाद नीति-2025 को आम सूचना के लिए एतदद्वारा प्रकाशित किया जाता है।

सरकारी अधिप्राप्ति में घरेलू स्तर पर विनिर्मित लौह एवं इस्पात उत्पादों को वरीयता देने के लिए नीति - संशोधित, 2025

1. पृष्ठभूमि

1.1 यह नीति सरकारी अधिप्राप्ति में घरेलू स्तर पर विनिर्मित लौह एवं इस्पात उत्पादों (डीएमआईएंडएसपी) को वरीयता देती है।

1.2 यह नीति परिशिष्ट क में अधिसूचित लौह एवं इस्पात उत्पादों की खरीद पर लागू होती है। परिशिष्ट ख में, लौह एवं इस्पात उत्पादों के विनिर्माण के लिए न्यूनतम घरेलू सामग्री और पूंजीगत वस्तुओं

की छूट प्राप्त सूची सूचीबद्ध की गई है, जिन्हें आयात किया जा सकता है। परिशिष्ट ग में स्वदेशी प्रौद्योगिकी आपूर्तिकर्ताओं से प्रौद्योगिकी की खरीद को बढ़ावा देने की नीति शामिल है।

2. परिभाषाएं

2.1 **बोलीदाता** लौह एवं इस्पात का कोई घरेलू/विदेशी विनिर्माता अथवा उनके बिक्री एजेंट/अधिकृत वितरक/अधिकृत डीलर/अधिकृत आपूर्ति गृह अथवा सरकारी एजेंसियों द्वारा वित्त पोषित परियोजनाओं में बोली लगाने में कार्यरत कोई अन्य कंपनी हो सकती है।

2.2 **घरेलू स्तर पर विनिर्मित लौह एवं इस्पात उत्पाद (डीएमआईएंडएसपी)** वे लौह एवं इस्पात उत्पाद हैं जिनका विनिर्माण उन प्रतिष्ठानों द्वारा किया जाता है जो भारत में पंजीकृत और स्थापित हैं, जिसमें विशेष आर्थिक क्षेत्र (एसईजैड) शामिल हैं।

2.3 **घरेलू विनिर्माता** खंड 7 में दिशा निर्देशों और केंद्रीय उत्पाद शुल्क अधिनियम के अनुसार 'विनिर्माता' की परिभाषा के अनुरूप लौह एवं इस्पात उत्पादों का एक विनिर्माता है।

2.4 **घरेलू मूल्य संवर्धन** का अर्थ है - भारत में जोड़े गए मूल्य की राशि जो अधिप्राप्त की जाने वाली वस्तु के कुल मूल्य (शुद्ध घरेलू अप्रत्यक्ष करों को छोड़कर) में से अधिप्राप्त की जाने वाली वस्तु के कुल मूल्य के अनुपात के रूप में वस्तु में आयातित सामग्री के मूल्य (सभी सीमा शुल्कों सहित) को घटाकर प्रतिशत में प्राप्त होगी। 'घरेलू मूल्य संवर्धन' की परिभाषा डीपीआईआईटी दिशा-निर्देशों के अनुरूप होगी और भविष्य में डीपीआईआईटी द्वारा किसी भी बदलाव के मामले में इसे उपयुक्त रूप से संशोधित किया जाएगा। इस नीति दस्तावेज के उद्देश्य के लिए, घरेलू मूल्य संवर्धन और स्थानीय सामग्री का परस्पर उपयोग किया गया है।

% घरेलू मूल्य संवर्धन =

{अधिप्राप्त की जाने वाली वस्तु का कुल मूल्य (शुद्ध घरेलू अप्रत्यक्ष करों को छोड़कर) - वस्तु में आयातित सामग्री का मूल्य (सभी सीमा शुल्कों सहित)}

---------- X 100%

{अधिप्राप्त की जाने वाली वस्तु का कुल मूल्य}

2.5 **तैयार इस्पात** (फिनिश्ड स्टील) का तात्पर्य सपाट और लंबे उत्पादों से होगा, जिन्हें बाद में प्रसाधित कर विनिर्मित वस्तु बनाया जा सकता है।

2.6 इस नीति के प्रयोजन से **सरकार** का तात्पर्य भारत सरकार से है।

2.7 **सरकारी एजेंसियों** में सरकार के सार्वजनिक क्षेत्र के उपक्रम, भारत सरकार द्वारा स्थापित सोसायटी, ट्रस्ट और सांविधिक निकाय शामिल हैं।

2.8 **स्वदेशी प्रौद्योगिकी:** किसी प्रौद्योगिकी को स्वदेशी प्रौद्योगिकी माना जाएगा यदि, इकाई की कम से कम 51% इक्विटी भारतीय निवासियों के पास हो और आईपीआर का स्वामित्व या सह-स्वामित्व

किसी भारतीय इकाई के पास हो या विशेष रूप से उन्हें लाइसेंस प्राप्त हो तथा मुख्य इंजीनियरिंग अनुसंधान एवं विकास और परियोजना निष्पादन क्षमताएं भारत में हों।

2.9 **एल1** का तात्पर्य निविदा अथवा अन्य अधिप्राप्ति अनुरोध के अनुसार मूल्यांकन प्रक्रिया में यथाघोषित निविदा, बोली लगाने संबंधी प्रक्रिया अथवा अन्य अधिप्राप्ति अनुरोधों में प्राप्त न्यूनतम निविदा अथवा न्यूनतम बोली अथवा न्यूनतम भाव से होगा।

2.10 **एमओएस** का आशय इस्पात मंत्रालय, भारत सरकार से है।

2.11 **खरीद वरीयता के मार्जिन** का तात्पर्य उस अधिकतम सीमा से है जिस सीमा तक किसी घरेलू आपूर्तिकर्ता द्वारा लगाई गई कीमत खरीद वरीयता के प्रयोजन से एल1 से अधिक हो। डीएमआईएंडएसपी नीति के मामले में, खरीद वरीयता का मार्जिन परिशिष्ट ख में मदों के लिए 20% होगा।

2.12 **मेल्ट एंड पोर** को एक ऐसे इस्पात के रूप में परिभाषित किया गया है जिसे इस्पात बनाने वाले फर्नेस में उत्पादित किया जाता है और इसे अपने पहले ठोस आकार में डाला जाता है। जिस स्थान पर यह प्रक्रिया होती है उसे मेल्ट एंड पोर का उद्गम स्थल (सीओएम) कहा जाता है। सीओएम वह मूल स्थान है जहाँ क्रूड इस्पात को पहली बार तरल अवस्था में उत्पादित किया जाता है और इसे अपने पहले ठोस आकार में डाला जाता है। पहला ठोस आकार एक अर्ध-तैयार उत्पाद जैसे स्लैब, बिलेट, पिंड या एक तैयार इस्पात मिल उत्पाद हो सकता है।

2.13 **निवल बिक्री मूल्य** इन्वॉइस मूल्य होगा जिसमें निवल घरेलू कर और शुल्क शामिल नहीं होंगे।

2.14 **अर्ध-तैयार इस्पात** (सेमी-फिनिश्ड स्टील) का तात्पर्य इनगोट्स, बिलेट्स, ब्लूम्स और स्लेब्स से है, जिसे बाद में प्रसाधित कर तैयार इस्पात बनाया जा सकता है। पल

3. अपवर्जन

3.1 इस्पात मंत्रालय द्वारा इस प्रकार की सभी सरकारी अधिप्राप्ति के लिये निम्नलिखित शर्तों के अध्यधीन छूट प्रदान की जा सकती है।

3.1.1 जहां विशिष्ट ग्रेडों के इस्पात का निर्माण इस देश में नहीं किया जाता हो, अथवा

3.1.2 जहां परियोजना की मांग के अनुसार इन मात्राओं को घरेलू स्रोतों के माध्यम से पूरा नहीं किया जा सकता हो।

3.2 छूट संबंधी अनुरोध लौह एवं इस्पात उत्पादों की घरेलू स्तर पर अनुपलब्धता के पर्याप्त प्रमाण के साथ स्थायी समिति के समक्ष प्रस्तुत किए जाएंगे।

4. स्थायी समिति

4.1 सचिव (इस्पात) की अध्यक्षता में एक स्थायी समिति नीति के कार्यान्वयन को देखेगी।

4.2. इस समिति में उद्योग/उद्योग संघ/सरकारी संस्था अथवा निकाय/इस्पात मंत्रालय (एमओएस) से लिए गए विशेषज्ञ शामिल होंगे। इस्पात मंत्रालय में उक्त समिति के पास निम्नलिखित के लिए अधिदेश होगा:

4.2.1 नीति के कार्यान्वयन की निगरानी करना।

4.2.2 परिशिष्ट क, परिशिष्ट ख और परिशिष्ट ग में उल्लिखित लौह एवं इस्पात उत्पादों की सूची, घरेलू सामग्री आवश्यकता मानदंड और नीति निर्देशों की समीक्षा करना और उन्हें अधिसूचित करना।

4.2.3 पैरा 3 के अनुसार प्रापण एजेंसियों को अपवर्जन की स्वीकृति देने सहित इस नीति के कार्यान्वयन के लिए आवश्यक स्पष्टीकरण जारी करना।

4.2.4 इस नीति के कार्यान्वयन से संबंधित शिकायतों की प्रारंभिक जांच के लिए एक शिकायत निवारण समिति का गठन करना।

4.2.5 अधिप्राप्ति एजेंसी द्वारा इस नीति का अनुपालन न किए जाने की स्थिति में संबंधित मंत्रालयों/विभागों को उचित कार्रवाई के लिए निर्देश जारी करना और सलाह देना।

4.3 जहां भी प्रापण इकाई इस निष्कर्ष पर पहुंचती है कि उपलब्ध बोलीदाता/विनिर्माता द्वारा अनुचित रूप से उच्च मूल्य निर्धारित किया गया है, तो मामले को स्थायी समिति को भेजा जा सकता है। ऐसे मामलों में, प्रापण इकाई को अपने मामले को पूर्ण और विस्तृत दस्तावेज़ों के साथ प्रमाणित करना होगा।

4.4 बोली दस्तावेज़ में विदेशी प्रमाणन/अनुचित तकनीकी विनिर्देश निर्दिष्ट करना स्थानीय आपूर्तिकर्ताओं के विरुद्ध प्रतिबंधात्मक और भेदभावपूर्ण व्यवहार है। यदि भारतीय मानकों की अनुपलब्धता और/या किसी अन्य कारण से विदेशी प्रमाणन निर्धारित करना आवश्यक है, तो ऐसा समिति की लिखित स्वीकृति के बाद ही किया जाएगा।

5. प्रयोज्यता

5.1 यह नीति सरकार के प्रत्येक मंत्रालय अथवा विभाग और उनके प्रशासनिक नियंत्रणाधीन सभी एजेंसियों/इकाइयों तथा सरकारी परियोजनाओं के लिए लौह एवं इस्पात उत्पादों की खरीद हेतु इन एजेंसियों द्वारा वित्त पोषित परियोजनाओं पर लागू है। केन्द्रीय क्षेत्र की सभी योजनाएं (सीएस)/ केन्द्रीय प्रायोजित योजनाएं (सीएसएस) जिनके लिए राज्यों और स्थानीय निकायों द्वारा खरीद की जाती है, इस नीति की परिधि में आएंगी, यदि उस परियोजना/योजना को भारत सरकार द्वारा पूर्णतया/अंशत: वित्तपोषित किया जाता है।

5.2 यह नीति सार्वजनिक क्षेत्रों के इस्पात विनिर्माताओं और उनके प्रशासनिक नियंत्रणाधीन एजेंसियों/इकाइयों पर लौह एवं इस्पात उत्पादों के विनिर्माण के लिए पूंजीगत मालों (परिशिष्ट-ख) की अधिप्राप्ति के लिए लागू है।

5.3 परिशिष्ट-ख में लौह एंव इस्पात उत्पादों के निर्माण में उपयोग किए जाने वाले पूंजीगत माल की छूट संबंधी सूची दर्शाई गई है, जिन्हें आयात किया जा सकता है, तथा संबंधित पैकेजों के लिए न्यूनतम घरेलू मूल्य संवर्धन आवश्यकता बताई गई है। पूंजीगत माल के लिए घरेलू मूल्य संवर्धन, जैसा कि

दर्शाया गया है, परिवर्तन के अधीन है; उदाहरण के लिए, यदि देश में कुछ पूंजीगत माल घटकों का विनिर्माण किया जाता है, तो घरेलू मूल्य संवर्धन प्रतिशत बढ़ सकता है।

5.4 इस्पात विनिर्माण में उपयोग किए जाने वाले पूंजीगत माल के लिए 20% की खरीद वरीयता लागू है। उदाहरण के लिए, यदि आयात योग्य पूंजीगत माल के लिए न्यूनतम बोलीदाता (एल1) कोई विदेशी कंपनी है, जिसने उत्पाद पैकेज के लिए 100 करोड़ रुपये की कीमत बताई है, तो नीति के तहत, समान पूंजीगत माल के घरेलू आपूर्तिकर्ता के लिए 20% की खरीद वरीयता लागू होगी।

5.5 परिशिष्ट-ग में इस्पात बनाने वाले सीपीएसई के लिए स्वदेशी प्रौद्योगिकी आपूर्तिकर्ताओं से खरीद करने के निर्देश और कार्यप्रणाली दी गई है।

5.6 यह नीति उन परियोजनाओं और गैर-परियोजनाओं पर लागू होगी, जहाँ किसी संविदा में लौह एवं इस्पात उत्पादों (परिशिष्ट-क) का कुल अधिप्राप्ति मूल्य मदवार आधार पर 5 लाख रुपये से अधिक है।

5.7 लौह एवं इस्पात उत्पादों की अधिप्राप्ति से संबंधित निविदाओं के लिए कोई वैश्विक निविदा इन्क्वायरी (जीटीई) आमंत्रित नहीं की जाएगी (डीएमआईएंडएसपी नीति का परिशिष्ट-क)। लौह एवं इस्पात उत्पादों के विनिर्माण जिनका अनुमानित मूल्य 200 करोड़ रु. तक हो, (डीएमआईएंडएसपी नीति के परिशिष्ट-ख) के लिए पूंजीगत माल की अधिप्राप्ति से संबंधित निविदाओं के लिए कोई वैश्विक निविदा इन्क्वायरी (जीटीई) व्यय विभाग द्वारा यथा नाम-निर्दिष्ट सक्षम प्राधिकारी के अनुमोदन के अलावा आमंत्रित नहीं की जाएगी।

5.8 यह नीति सरकार के मंत्रालय अथवा विभाग अथवा उनके सार्वजनिक क्षेत्र के उपक्रमों की किसी ईपीसी संविदा और/ अथवा अन्य आवश्यकता को पूरा करने के लिए को पूरा करने के लिए निजी एजेंसियों द्वारा लौह एवं इस्पातों की अधिप्राप्ति पर लागू है।

6. अधिप्राप्ति के लिए निविदा प्रक्रिया

6.1 प्रापण एजेंसियां डीएमआईएंडएसपी नीति का पालन करते समय वित्त मंत्रालय और सीवीसी के अनुदेशों के अनुसार मानक अधिप्राप्ति संबंधी प्रक्रियाओं का पालन करेगी।

6.2 माल की अधिप्राप्ति के साथ-साथ ईपीसी संविदाओं के लिए निविदा दस्तावेज में परिशिष्ट क और परिशिष्ट ख में उल्लिखित आवश्यकताओं के अनुपालन के लिए योग्यता मानदंड को स्पष्ट रूप से रेखांकित किया जाना चाहिए।

6.3 परिशिष्ट-क और परिशिष्ट-ख के तहत आने वाले उत्पादों के घरेलू विनिर्माताओं को बोली लगाते समय नीति में निर्धारित फॉर्म-1 के अनुसार स्थानीय सामग्री का स्व-प्रमाणन करना होगा।

6.4 वे बोलीदाता जो परिशिष्ट-क के अंतर्गत आने वाले लौह एवं इस्पात उत्पादों के घरेलू विनिर्माताओं के विक्रय एजेंट/अधिकृत वितरक/अधिकृत डीलर/अधिकृत आपूर्ति घर हैं, वे नीति के अंतर्गत घरेलू विनिर्माताओं की ओर से स्व-प्रमाणन के साथ बोली लगाने के लिए पात्र हैं, बशर्ते कि बोलीदाता डिलीवरी के समय घरेलू विनिर्माता द्वारा जारी किया गया प्राधिकरण प्रमाणपत्र प्रस्तुत करें।

6.5 डीएमआईएंडएसपी नीति के परिशिष्ट ख के अंतर्गत आने वाले उत्पादों के लिए बोलीदाता को कंपनी के सांविधिक लेखापरीक्षक या लागत लेखापरीक्षक (कंपनियों के मामले में) या किसी व्यवसायिक लागत लेखाकार या व्यवसायिक चार्टर्ड अकाउंटेंट (कंपनियों के अलावा आपूर्तिकर्ताओं के संबंध में) द्वारा जारी प्रमाणीकरण प्रस्तुत करना होगा, जिसमें यह घोषित किया जाएगा कि लौह एवं इस्पात उद्योग में उपयोग किए जाने वाले पूंजीगत माल निर्धारित घरेलू मूल्य संवर्धन के अनुसार घरेलू स्तर पर विनिर्मित किए गए हैं।

6.6 यदि किसी वस्तु के भारतीय आपूर्तिकर्ताओं को किसी विदेशी सरकार द्वारा अधिप्राप्ति में भाग लेने और/या प्रतिस्पर्धा करने की अनुमति नहीं है, क्योंकि निविदा की कुछ प्रतिबंधात्मक शर्तें हैं, जिनका प्रत्यक्ष या अप्रत्यक्ष रूप से भारतीय कंपनियों पर प्रतिबंध है, जैसे अधिप्राप्ति करने वाले देश में पंजीकरण, अधिप्राप्ति करने वाले देश में विशिष्ट मूल्य की परियोजनाओं का निष्पादन आदि, तो वे उचित पारस्परिक प्रापण संस्थाओं को ऐसे विवरण उपलब्ध कराएंगे।

6.7 इस्पात मंत्रालय द्वारा उन देशों की संस्थाओं की पहचान की गई है जो भारतीय कंपनियों को इस्पात मंत्रालय से संबंधित किसी भी वस्तु के लिए अपनी सरकारी अधिप्राप्ति में भाग लेने की अनुमति नहीं देते हैं, उन्हें इस्पात मंत्रालय से संबंधित सभी वस्तुओं के लिए भारत में सरकारी अधिप्राप्ति में भाग लेने की अनुमति नहीं दी जाएगी, सिवाय इस्पात मंत्रालय द्वारा प्रकाशित उन वस्तुओं की सूची के जो उन्हें भाग लेने की अनुमति देती हैं।

6.8 उपरोक्त अनुबंध जैम पोर्टल सहित केन्द्र सरकार की प्रापण संस्थाओं द्वारा आमंत्रित सभी निविदाओं का हिस्सा होगी।

6.9 यदि बोली दस्तावेजों में घरेलू आपूर्तिकर्ताओं के खिलाफ प्रतिबंधात्मक या भेदभावपूर्ण शर्तें शामिल की जाती हैं, तो अधिप्राप्ति करने वाले प्रशासनिक विभाग (इसके प्रशासनिक नियंत्रण के तहत किसी भी इकाई द्वारा अधिप्राप्ति सहित) द्वारा इसकी जिम्मेदारी तय करने के लिए जांच की जाएगी। इसके बाद, संबंधित प्रावधानों के तहत प्रापण संस्थाओं के दोषी अधिकारियों के खिलाफ प्रशासनिक या अन्यथा उचित कार्रवाई की जाएगी। ऐसी सभी कार्रवाई की सूचना डीएमआईएंडएसपी नीति के तहत स्थायी समिति को भेजी जाएगी।

6.10 इस आदेश के उल्लंघन के लिए किसी प्रापण इकाई द्वारा प्रतिबंधित आपूर्तिकर्ता प्रतिबंध की अवधि के दौरान किसी अन्य अधिप्राप्ति करने वाली इकाई द्वारा अधिप्राप्ति के लिए इस आदेश के तहत वरीयता के लिए पात्र नहीं होगा। ऐसी अन्य प्रापण संस्थाओं के लिए प्रतिबंध उस तारीख से प्रभावी होगा जिस दिन यह अन्य अधिप्राप्ति करने वाली संस्थाओं के ध्यान में आता है।

6.11 यदि, इस मामले को इस्पात मंत्रालय के पास भेजा जाता है, तब इस्पात मंत्रालय के अधीन गठित शिकायत निवारण समिति सरकारी एजेंसी के दृष्टिकोण पर विचार करने के बाद बोलीदाता से सभी दस्तावेजों के प्राप्त होने और उसका संदर्भ भेजे जाने के 4 सप्ताह के भीतर शिकायत का निपटारा

करेगी। बोलीदाता से यह अपेक्षित होगा कि वे इस मामले के संदर्भ के 2 सप्ताह के भीतर इस्पात मंत्रालय के अंतर्गत शिकायत निवारण समिति को लौह एवं इस्पात उत्पादों में दावा किए गए घरेलू मूल्यवर्धन के समर्थन में आवश्यक दस्तावेज प्रस्तुत करे।

6.12 निविदा दस्तावेज में निर्धारित घरेलू मूल्यवर्धन का बोलीदाता के द्वारा गलत घोषणा किए जाने की स्थिति में प्रापण ऐजेंसी शास्ती को स्पष्ट रूप से परिभाषित करेगी। इस शास्ती में ऐसे विनिर्माता/सेवा प्रदाता आदि की ईएमडी को जब्त करना, अन्य वित्तीय शास्ती लगाना और उसे ब्लेकलिस्ट किया जाना शामिल हो सकता है।

7. इस्पात मंत्रालय द्वारा कार्यान्वयन की निगरानी

7.1 इस नीति के प्रावधान प्रकाशन की तिथि से 5 वर्षों की अवधि के लिए लागू रहेंगे और इस नीति की अवधि को इस्पात मंत्रालय के विवेक से और आगे बढ़ाया जा सकता है।

7.2 इस्पात मंत्रालय इस नीति के कार्यान्वयन की निगरानी करने के लिए नोडल मंत्रालय होगा।

7.3 डीएमआईएंडएसपी नीति के अंतर्गत सभी एजेंसियां तिमाही आधार पर घोषणा पत्र भेजेगी जिसमें पिछले वित्तीय वर्ष के दौरान इस नीति के अनुपालन की सीमा और उसके अनुपालन न किए जाने के कारणों को दर्शाया जायेगा।

अनुलग्नक-क

लौह एवं इस्पात उत्पादों की सूची जिनकी अधिप्राप्ति केवल घरेलू स्रोतों से की जा सकती है

क्र.सं.	लौह एवं इस्पात उत्पाद	एचएस कोड	स्थिति
1	600 मि.मी. अथवा उससे अधिक की चौड़ाई वाले लौह अथवा गैर-मिश्रधातु इस्पात के फ्लैट रोल्ड उत्पाद, हॉट रोल्ड, नॉट क्लेड, प्लेट लगाया हुआ अथवा कोट किया हुआ	7208	मेल्ट एंड पोर
2	600 मि.मी. अथवा उससे अधिक की चौड़ाई वाले लौह अथवा गैर-मिश्रधातु इस्पात के फ्लैट रोल उत्पाद, कोल्ड रोल्ड (रिड्यूज्ड किया हुआ), नॉट क्लेड, प्लेट लगाया हुआ अथवा कोट किया हुआ	7209	मेल्ट एंड पोर
3	600 मि.मी. अथवा उससे अधिक की चौड़ाई वाले लौह अथवा गैर-मिश्रधातु इस्पात का फ्लैट रोल उत्पाद, क्लेड, प्लेट लगाया हुआ अथवा कोट किया हुआ	7210	मेल्ट एंड पोर
4	600 मि.मी. से कम की चौड़ाई वाले लौह अथवा गैर-मिश्रधातु इस्पात का फ्लैट रोल उत्पाद, नॉट क्लेड, प्लेट लगाया हुआ अथवा कोट किया हुआ	7211	मेल्ट एंड पोर

5	600 मि.मी. कम की चौड़ाई का लौह अथवा गैर-मिश्रधातु इस्पात का फ्लैट रोल उत्पाद, क्लेड, प्लेट लगाया हुआ अथवा कोट किया हुआ	7212	मेल्ट एंड पोर
6	लौह एवं गैर-मिश्रधातु इस्पात का अनियमित रूप से वूंड क्वाइल में बार्स और रॉड, हॉट रोल्ड	7213	मेल्ट एंड पोर
7	लौह अथवा गैर-मिश्रधातु इस्पात के अन्य बार्स और रॉड्स जिसे फोर्ज किए जाने की तुलना में आगे अधिक वर्क नहीं किया हुआ, हॉट रोल्ड, हॉट ड्रॉन अथवा हॉट एक्सट्रूडेड परंतु रोलिंग के बाद उसे टिविस्ट किये जाने सहित	7214	मेल्ट एंड पोर
8	लौह अथवा गैर-मिश्रधातु इस्पात का अन्य बार्स एंड रॉड्स	7215	मेल्ट एंड पोर
9	लौह अथवा गैर-मिश्रधातु इस्पात का एंगल, शेप और सेक्शन्स	7216	मेल्ट एंड पोर
10	लौह अथवा गैर-मिश्रधातु इस्पात का वायर	7217	मेल्ट एंड पोर
11	600 मि.मी. अथवा उससे अधिक की चौड़ाई का स्टेनलैस इस्पात का फ्लेट रोल्ड इस्पात	7219	मेल्ट एंड पोर
12	600 मि.मी. से कम की चौड़ाई का स्टेनलैस इस्पात का फ्लैट रोल्ड इस्पात	7220	मेल्ट एंड पोर
13	स्टेनलैस स्टील के अन्य बार्स और रॉड्स; स्टेनलैस स्टील का एंगल शेप और सेक्शन्स	7222	मेल्ट एंड पोर
14	अन्य मिश्रधातु इस्पात के वायर	7229	मेल्ट एंड पोर
15	लौह अथवा इस्पात को रेल, रेलवे अथवा ट्रामवे ट्रेक निर्माण सामग्री	7302	मेल्ट एंड पोर
16	कास्ट लौह के ट्यूब, पाइप और हॉलो पाइप	7303	मेल्ट एंड पोर
17	लौह (कास्ट आयरन को छोड़कर) अथवा इस्पात के ट्यूब पाइप और हॉलो प्रोफाइल, सीमलैस	7304	मेल्ट एंड पोर
18	लौह अथवा इस्पात के सर्कुलर क्रॉस सेक्शन वाले अन्य ट्यूब और पाइप (उदाहरण के लिए, वेल्ड किया हुआ, रिवेट किया हुआ अथवा समान रूप से बंद किया हुआ), जिसकी बाहरी त्रिज्या 406.4 मि.मी. से अधिक हो	7305	मेल्ट एंड पोर
19	लौह अथवा इस्पात के अन्य ट्यूब, पाइप और हॉलो प्रोफाइल (उदाहरण के लिए ओपन सीन अथवा वेल्ड किया हुआ, रिवेट किया हुआ अथवा समान रूप से बंद किया गया हुआ)	7306	मेल्ट एंड पोर
20	लौह अथवा इस्पात के ट्यूब अथवा पाइप फिटिंग (उदाहरण के लिए, कनेक्टर/कप्लिंग, एल्बो स्लीव्स)	7307	मेल्ट एंड पोर
21	स्टेनलैस स्टील का अनियमित रूप से वूंड क्वाइल में बार्स और रॉड, हॉट रोल्ड	7221	मेल्ट एंड पोर
22	स्टेनलैस स्टील का वायर	7223	मेल्ट एंड पोर
23	इलेक्ट्रिकल स्टील सहित 600 मि.मी. अथवा उससे अधिक की चौड़ाई वाले अन्य मिश्र धातु इस्पात का फ्लैट-रोल्ड इस्पात	7225	मेल्ट एंड पोर

24	इलेक्ट्रिकल स्टील सहित 600 मि.मी. से कम की चौड़ाई वाले अन्य मिश्रधातु इस्पात का फ्लैट-रोल्ड इस्पात	7226	मेल्ट एंड पोर
25	अन्य मिश्रधातु इस्पात का अनियमित रूप से वूंड क्वाइल में बार्स और रोड, हॉट रोल्ड	7227	मेल्ट एंड पोर
26	अन्य मिश्रधातु इस्पात का अन्य बार्स और रॉड्स; अन्य मिश्रधातु इस्पात का एंगल, शेप्स और सेक्शन्स; एलॉय अथवा गैर- मिश्रधातु इस्पात का हॉलो ड्रील बार्स और रॉड्स	7228	मेल्ट एंड पोर
27	लौह अथवा इस्पात की शीट पाइलिंग, चाहे ड्रील किया हुआ हो अथवा नहीं, चाहे पंच किया हुआ हो अथवा नहीं, चाहे असेम्बल किये हुए तत्वों से बना हुआ हो अथवा नहीं; लौह अथवा इस्पात का वेल्ड किया हुआ एंगल, शेप और सेक्शन्स	7301	मेल्ट एंड पोर
28	स्ट्रक्चर्स (9406 के शीर्ष का प्रीफेबरिकेटिड भवनों को छोड़कर) और स्ट्रक्चर्स का हिस्सा	7308	मेल्ट एंड पोर
29	300 से अधिक क्षमता का लौह अथवा इस्पात का किसी सामग्री (कम्प्रेस किए हुए अथवा तरलीकृत गैस को छोड़कर) के लिए भंडार, टैंक, वैट और समान कन्टेनर चाहे उसे लाइन किया गया हो अथवा नहीं या उसे हीट से इन्सुलेट किया गया हो अथवा नहीं लेकिन यांत्रिक अथवा तापीय उपक्रम से युक्त न हो	7309	मेल्ट एंड पोर
30	अधिकतक 300 लीटर की क्षमता का लौह अथवा इस्पात का किसी सामग्री (कम्प्रेस किए हुए अथवा तरलद्रवी गैस को छोड़कर) के लिए टैंक, कास्ट, ड्रम, केन, बॉक्स और समान कन्टेनर चाहे उसे लाइन किया गया हो अथवा नहीं या उसे हीट से इन्सुलेट किया गया हो अथवा नहीं लेकिन यांत्रिक अथवा तापीय उपक्रम से युक्त न हो	7310	मेल्ट एंड पोर
31	लौह अथवा इस्पात का कम्प्रेस किया हुआ अथवा तरलद्रवी गैस के लिए कन्टेनर	7311	मेल्ट एंड पोर
32	लौह अथवा इस्पात का स्टैंडिड वायर, रोप, केबल, प्लेटिड बैंड, स्लिंग और उसके समान वस्तु जिसे विद्युतीय रूप से इन्सुलेट न किया गया	7312	मेल्ट एंड पोर
33	लौह अथवा इस्पात का फेनसिंग के लिए उपयोग किये जाने वाला बार्ब्ड वायर; ट्विस्ट किया हुआ हूप अथवा सिंगल फ्लेट वायर, बार्स किया हुआ अथवा नहीं और लूज तरीके से ट्विस्ट किया हुआ डबल वायर	7313	मेल्ट एंड पोर
34	लौह अथवा इस्पात वायर का ड्रील, नेटिंग और फेनसिंग; लौह अथवा इस्पात संबंधित एक्सपैंडेड विस्तृत धातु	7314	मेल्ट एंड पोर
35	लौह अथवा इस्पात का चैन और उसका हिस्सा	7315	मेल्ट एंड पोर
36	लौह अथवा इस्पात का टैंकर, ग्रेपनेल्स और उसका हिस्सा	7316	मेल्ट एंड पोर

37	लौह एवं इस्पात की वस्तुएं	7317	मेल्ट एंड पोर
38	लौह एवं इस्पात की वस्तुएं	7318	मेल्ट एंड पोर
39	लौह एवं इस्पात की वस्तुएं	7319	मेल्ट एंड पोर
40	लौह अथवा इस्पात का स्प्रिंग और स्प्रिंग के लिए लीव्स	7320	मेल्ट एंड पोर
41	लौह अथवा इस्पात का स्टोव्स, रेंज, ग्रेड, कूकर (सेंट्रल हिटिंग के लिए सहायक बायलरों के साथ उन वस्तुओं सहित), बारबेक्यूज, ब्रेजियर्स, गैस रिंग, प्लेट वॉमर्स और समान गैर-विद्युतीय घरेलू उपकरण और उसका हिस्सा	7321	मेल्ट एंड पोर
42	लौह अथवा इस्पात का सेंट्रल हिटिंग के लिए रेडियेटर जिसे विद्युतीय रूप से हीट न किया गया हो और उसका हिस्सा; लौह अथवा इस्पात का हेयर हीटर और हॉट एयर वितरक जिसे विद्युतीय रूप से हीट न किया गया हो, फेन अथवा ब्लोअर जो मोटर से चलती हो और उसके हिस्से को शामिल करते हुए	7322	मेल्ट एंड पोर
43	लौह अथवा इस्पात का टेबल और समान घरेलू वस्तुएं और उसका हिस्सा	7323	मेल्ट एंड पोर
44	लौह अथवा इस्पात का सेनेटरी वेयर और उसके पार्टस	7324	मेल्ट एंड पोर
45	लौह अथवा इस्पात का अन्य कास्ट सामान	7325	मेल्ट एंड पोर
46	लौह अथवा इस्पात का विद्युतीय इस्पात और अन्य वस्तुएं	7326	मेल्ट एंड पोर
47	रेलवे अथवा ट्रामवे पेसेंजर कोच जो स्व-चालित नहीं है	8605	मेल्ट एंड पोर
48	रेलवे अथवा ट्रामवे माल वेन और वेगेन जो स्व-चालित नहीं है	8606	मेल्ट एंड पोर
49	रेलवे अथवा ट्रामवे लोकोमोटिव का हिस्सा अथवा रोलिंग स्टॉक जैसे बोगिज, बिसल बोगिज, एक्सेल और फोर्ज्ड किया हुआ पहिया और उसका हिस्सा	8607	मेल्ट एंड पोर

परिशिष्ट- ख

लौह एवं इस्पात उत्पादों तथा पैकेज के लिए लागू न्यूनतम घरेलू मूल्य संवर्धन के लिए आयात किए जा सकने वाले पूंजीगत माल (गैर-संपूर्ण) की सांकेतिक सूची

क्र.सं.	संयंत्र/यूनिट पैकेज	पूंजीगत माल के लिए न्यूनतम घरेलू मूल्य संवर्धन (%)	आयात योग्य वस्तुएँ
1	**कच्चे माल की हैंडलिंग प्रणाली** (बाउंड्री लिमिट - वैगन टिपलर से संबंधित उपयोगकर्ता इकाइयों तक)	95%	बैरल कप्लिंग, हेवी ड्यूटी बियेरिंग, क्रेन रेल लुब्रिकेशन प्रणाली, स्लू रिंग बियरिंग्स, टोंग्स (विशेष), बियेरिंग आइसोलेशन प्रणाली (स्प्रिंग डैम्पर)।
2	**मिनरल बेनिफिशिएशन (लिमिट लौह अयस्क और कोयला) उपस्कर** (बाउंड्री लिमिट: क्रेशर हॉपर में आरओएम की प्राप्ति, विखंडन, पृथक्करण, अयस्क/कोयला प्रसंस्करण से लेकर अंतिम उत्पाद तैयार करना)	75%	• वेट हाई इंटेन्सिटी मैग्नेटिक सैपरेटर / हाई ग्रेडीअन्ट मैग्नेटिक सैपेरेटर • हैवी मीडिया साइक्लोन • जाइरेटरी क्रशर • स्पाइलर कंसंट्रेटर • ऑनलाइन ऐश एनालाइजर
3	**खनन मशीनरी** (बाउंड्री लिमिट: ड्रिलिंग, रेजिंग, हॉलेज और खदान की तैयारी के लिए उपस्कर)	80%	डम्पर (220 टन से अधिक पे लोड क्षमता), हाइड्रोलिक एक्सकेवेटर (10.5 क्यूबिक मीटर बकेट क्षमता से अधिक)
4	**कोक ओवन बैटरी** (दोनों टॉप चार्ज और स्टैम्प चार्ज) (कोयला बंकर से कोक डिस्चार्ज बकेट तक)	90%	एंकरेज सिस्टम के स्प्रिंग्स, सीओजी बूस्टर, स्टैम्पिंग ट्रेन, बॉन्डिंग प्रेस
5	**कोक ड्राई क्वेन्चिंग संयंत्र**	90%	कूलिंग चैम्बर के ट्विन फ्लू के लिए मिल फैन और मोटर

	(हॉट कोक प्राप्त करने वाली बेकट से लेकर कूलिंग चैम्बर निर्वहन ढलान तक)		विशेष रिफैक्ट्री
6	**उपोत्पाद संयंत्र** (**प्राथमिक गैस कूलर से स्वच्छ कोक ओवन गैस** के **नेटवर्क तक**)	90%	एग्जॉस्टर और मोटर, क्लॉज किल्न कैटलिस्ट का बर्नर टेल गैस विश्लेषक, पैलेटाइजेशन इकाई
7	**सिंटर संयंत्र उपस्कर** (बाउंड्री लिमिट - उत्पाद सिंटर बिन के नीचे वाइब्रो-फीडर हेतु कच्चे माल के लिए प्राप्त बिन)	75%	हाई इन्टेन्सिव मिक्सर और ग्रैनुलेटर इकाई, पैलेट कार, ड्राइव स्प्रोकेट, सिंटर मशीन के गियर बॉक्स के साथ मुख्य ड्राइव, स्लाइड रेल और कर्व्ड रेल, हॉट सिंटर ब्रेकर और ग्रिज़ली, एनुलर डिप रेल कूलर, सिंटर प्लांट एग्जॉस्टर अनुप्रयोग के लिए एलसीआई ड्राइव सिस्टम
8	**पेलेट संयंत्र उपस्कर** (बाउंड्री लिमिट - फ्लक्स और बाइंडर के लिए ग्राउंड हॉपर प्राप्त करना, बेल्ट कन्वेयर उत्पाद पेलेट बेल्ट कन्वेयर को आईओएफ फीडिंग)	85%	पैलेट कार, हाई इंटेंसिव मिक्सर, बॉलिंग डिस्क, वर्टिकल रोलर मिल, ड्राइव/डिस्चार्ज एंड स्प्रोकेट असेंबली, कर्व्ड रेल, स्लाइड रेल, सिंगल डेक रोलर स्क्रीन और डबल डेक रोलर स्क्रीन, इंड्यूरेशन मशीन ड्राइव असेंबली, लेवल-2 ऑटोमेशन
9	**ब्लास्ट फर्नेस उपस्कर** **बाउंड्री लिमिट:** **इनपुट:** • **कच्चा माल - संबंधित सामग्री** के बंकरों का ऊपरी भाग	70%	• बेल लेस टॉप गियर बॉक्स, ऊपरी सील डिवाइस जो ऊपरी सामग्री गेट और ऊपरी सील वाल्व को कवर करती है, निचली सील डिवाइस जो निचले सामग्री गेट और

	• **कोल्ड ब्लास्ट** - स्नॉर्ट वाल्व का इनलेट • **औद्योगिक जल** - बीएफ पंप हाउस **आउटपुट** • **गरम धातु - टारपीडो** लेडल **में भरी जाती है** • **ग्रेनुलेटिड स्लैग -** ग्रेनुलेटिड स्लैग **यार्ड के लिए**		निचले सील वाल्व को कवर करती है, ब्लीडर वाल्व • हार्थ रिफ्रैक्टरी (कार्बन ब्लॉक) • टॉप रिकवरी टर्बाइन सिस्टम (टीआरटी) • क्यू-स्टेव्स • एसजीआई स्टेव्स • कास्ट हाउस उपस्कर (मड गन, ड्रिलिंग मशीन और मुख्य ट्रॉफ मैनिपुलेटर) • प्रोब, प्रोफाइलोमीटर और स्टॉक स्तर सूचक (रडार टाईप) • गैस सफाई संयंत्र (एजीएस प्रणाली) • स्टोव सिस्टम - सिरेमिक बर्नर और तकनीकी वाल्व • अपशिष्ट ऊष्मा पुनर्प्राप्ति प्रणाली • टर्बो ब्लोअर • बॉल मिल • पीसीआई इंजेक्शन सिस्टम • लेवल-II ऑटोमेशन
10	**गैस आधारित प्रत्यक्ष रीडक्शन संयंत्र उपस्कर** **(**बाउंड्री लिमिट: डीआरआई रिएक्टर के शीर्ष पर कच्चे माल की प्राप्ति और ईएएफ में हॉट डीआरआई का डिस्चार्ज**)**	50%	• रिएक्टर चार्जिंग सिस्टम • रिएक्टर • रिएक्टर डिस्चार्जिंग प्रणाली

			• ईएएफ में नुमैटिक ट्रांसफर • ब्रिकेटिंग प्रणाली के लिए डिस्चार्च रूट • ब्रिकेटिंग फीडिंग सिस्टम • ब्रिकेटिंग प्रणाली • रिडक्शन गैस सर्किट • CO_2 निष्कासन इकाई • प्रक्रिया गैस हीटर • सुधारक प्रणाली • हीट रिकवरी प्रणाली • प्रोसेस गैस कम्प्रेसर • ब्लोअर्स • सील गैस प्रणाली • फ्लू गैस फैन/हॉट फैन • प्रक्रिया वाल्व • क्रिटिकल बेलोज • क्रिटिकल रिफ्रैक्ट्री • प्राकृतिक गैस शोधन पूर्व प्रणाली • लेवल-II ऑटोमेशन
11	**ऑक्सीजन संयंत्र 700 टीपीडी और उससे अधिक** (सीमा: ऑक्सीजन संयंत्र सीमा पर पानी, विद्युत)	30%	• मुख्य एयर कंप्रेसर • बूस्टर एयर कंप्रेसर • एक्सपेशन टरबाइन • रिबॉयलर

			• क्रायोजेनिक पंप • एएसयू के हीट विनिमय तत्व
12	**इस्पात निर्माण**		
12.1	**हॉट मेटल डी-डी-सल्फराइजेशन स्टेशन (एचएमडीएस) यूनिट के साथ को-इंजेक्शन प्रक्रिया** (ब्लास्ट फर्नेस (बीएफ) से गर्म धातु को टारपीडो लेडल या ओपन-टॉप लेडल में प्राप्त किया जाता है, "सल्फर (एस)" सामग्री को कम करने के लिए डीसल्फराइजेशन शोधन से गुजारा जाता है, और फिर बीओएफ कनवर्टर में स्थानांतरित किया जाता है)	75%	• इंजेक्शन लांस और सहायक उपकरणों के साथ स्वचालित सैंपलिंग इकाई • सहायक उपकरणों के साथ डी-स्लैगिंग मशीनें (स्लैग रेकिंग मशीन) • सहायक उपकरणों के साथ तापमान मापने और नमूना लेने के साधन
12.2	**हॉट मेटल डी-डी-सल्फराइजेशन स्टेशन (एचएमडीएस) यूनिट मैकेनिकल स्टिरर (केआर) प्रक्रिया के साथ** (ब्लास्ट फर्नेस (बीएफ) से गर्म धातु को टारपीडो लेडल या ओपन-टॉप लेडल में प्राप्त किया जाता है, "सल्फर (एस)" सामग्री को कम करने के लिए डीसल्फराइजेशन शोधन से गुजारा जाता है, और फिर बीओएफ कनवर्टर में स्थानांतरित किया जाता है)	70%	• सहायक उपकरणों के साथ इम्पेलर, इम्पेलर लिफ्टिंग और स्टीरिंग उपस्कर, गाइड फ्रेम • सहायक सुविधाओं के साथ डी-स्लैगिंग मशीनें (स्लैग रेकिंग मशीन) • सहायक उपकरणों के साथ तापमान मापने और नमूना लेने का साधन
12.3	**बेसिक ऑक्सीजन फर्नेस/एलडी ईकाई** [शोधित गर्म धातु को बीओएफ कनवर्टर में डाला जाता है, जहां इसे इस्पात में परिवर्तित करने के लिए प्रसंस्कृत किया जाता है, जिसकी फिर लैडल फर्नेस (एलएफ) में आपूर्ति की जाती है]	65%	• क्लैम्पिंग के साथ लांस बॉडी, लांस कैरिज, लांस गाइड, लांस होइस्ट और ट्रॉली, सहायक उपकरणों के साथ लांस कॉपर टिप्स। • आपातकालीन टिल्टिंग ड्राइव के लिए न्यूमेटिक मोटर्स।

			• ज्वाइंट के साथ बॉटम स्टिरिंग प्रणाली, वाल्व स्टेशन और रोटरी • सहायक उपकरणों के साथ ऑक्सीजन/आर्गन/नाइट्रोजन के लिए वाल्व स्टेशन • सहायक उपकरणों के साथ उप-लांस प्रणाली • सभी सहायक उपकरणों सहित कंटेनर प्रयोगशाला। • सहायक उपकरणों के साथ स्वचालित गैस कपलिंग (ऑटो कपलर)। • कनवर्टर रेकिंग मशीन। • कनवर्टर टैप होल बदलने की मशीन • रिफ्रैक्टरी निगरानी (लेजर) मशीन।
12.4	**इलेक्ट्रिक आर्क फर्नेस यूनिट** (प्राथमिक सामग्री जैसे स्क्रैप, डी.आर.आई., पिग आयरन और गर्म धातु को विद्युत ऊर्जा का उपयोग करके तरल इस्पात में परिवर्तित किया जाता है, जिससे कच्चे माल को पिघलाया और परिष्कृत किया जाता है)	70%	• सहायक उपकरणों के साथ इलेक्ट्रोड रेगुलेशन प्रणाली • फर्नेस ट्रांसफार्मर सहित हाई करंट प्रणाली • सहायक उपकरणों के साथ ऑक्सीजन और कार्बन इंजेक्शन प्रणाली • सहायक उपकरणों के साथ मैनुअल तापमान मापन और नमूनाकरण लांस

12.5	**लैडल फर्नेस यूनिट** [तरल इस्पात को वांछित ग्रेड प्राप्त करने के लिए संसाधित/शोधित किया जाता है और निरंतर कास्टिंग मशीन (सीसीएम) को आपूर्ति किए जाने से पहले बफर स्टॉक के रूप में रखा जाता है]	70%	• सहायक उपकरणों के साथ इलेक्ट्रोड विनियमन प्रणाली • सहायक उपकरणों के साथ मैनुअल तापमान मापन और नमूनाकरण लांस
12.6	**आरएच/आरएच-ओबी यूनिट** [आवश्यक विघटित गैस स्तर प्राप्त करने के लिए तरल इस्पात को डीगैस किया जाता है और फिर निरंतर कास्टिंग मशीन (सीसीएम) को आपूर्ति की जाती है]	65%	• सहायक उपकरणों के साथ गैस स्टिरिंग सिस्टम/लिफ्ट गैस स्टिरिंग सिस्टम वॉल्व स्टैंड • सहायक उपकरणों के साथ ऑक्सीजन लांस प्रणाली • सहायक उपकरणों के साथ हाइड्रिस मापन प्रणाली
12.7	**सतत कास्टिंग इकाई** (स्लैब कास्टर/ बिलेट/ ब्लूम राउंड/ कॉम्बी/ बीम ब्लैंक) [तरल इस्पात को निरंतर कास्टिंग मशीन (सीसीएम) में स्लैब, बिलेट या ब्लूम में ढाला जाता है]	65%	• सहायक उपकरणों सहित लैडल स्लैग डिटेक्शन प्रणाली • कॉपर ट्यूब और प्लेट, मोल्ड ऑसीलेशन सिलेंडर। • रोटरी यूनियन। • सहायक उपकरणों सहित सतत तापमान माप प्रणाली। • सहायक उपकरणों के साथ टॉर्च कटिंग मशीन/ आपातकालीन टॉर्च कटर • सहायक उपकरणों सहित विद्युत ड्राइव सिस्टम सहित डिबुरर मशीन • मार्किंग मशीन।

			• सहायक उपकरणों सहित रोल गैप चेकर • सहायक उपकरणों के साथ इलेक्ट्रोमैग्नेटिक स्टिरर (ईएमएस)/इलेक्ट्रोमैग्नेटिक ब्रेकिंग (ईएमबीआर) प्रणाली
13	**फ्लैट उत्पाद मिल्स**		
13.1	**हॉट स्ट्रिप मिल्स/ प्लेट मिल** (बाउंड्री लिमिट: सहायक उपकरणों सहित) स्लैब यार्ड से डिस्पैच बे तक)	50%	• डी-स्केलर, मिल स्टैंड, बेड प्लेट, बैकअप रोल, वर्क रोल, मिल स्पिंडल, चॉक्स, एजीसी सिलेंडर, बेंडिंग ब्लॉक और सिलेंडर, शियर, डाउन कॉइलर, एंटी-फ्रिक्शन रोल नेक बेयरिंग, ऑयल फिल्म बेयरिंग, मिल रिड्यूसर, लोड सेल, थिकनेस गॉज, प्रोफाइल गॉज, लेवलर, रोल ग्राइंडिंग मशीन, कॉइल मार्किंग मशीन, प्लेट मार्किंग मशीन, मिल स्टैंड मोटर्स और मिल स्टैंड एमवी ड्राइव सिस्टम, ऑटोमेशन सिस्टम आदि।
13.2	**सीआरएम (पीएलटीसीएम)** (बाउंड्री लिमिट: पिकलिंग लाइन प्रवेश से मिल निकास तक)	50%	• वेल्डिंग मशीन, टेंशन लेवलर, मिल स्टैंड, बैकअप रोल, एंटीफ्रिक्शन बीयरिंग, ऑयल फिल्म बीयरिंग, रोल चॉक्स, रोल फोर्स सिलेंडर, रोल बेंडिंग और रोल शिफ्टिंग सिलेंडर, मिल स्पिंडल, लोड सेल, पोजिशन ट्रांसड्यूसर, इलेक्ट्रोस्टेटिक ऑइलर, साइड ट्रिमर, स्टीयरिंग सिस्टम, सरफेस इंस्पेक्शन सिस्टम, थिकनेस गेज, लेजर

			स्पीड गेज, टेंसियोमीटर, फ्लैटनेस गॉज, टेंशन रील, मिल रिड्यूसर, मिल स्टैंड मोटर्स और मिल स्टैंड एमवी ड्राइव सिस्टम, ऑटोमेशन सिस्टम आदि।
13.3	**सीआरएम (एचडीजीएल)** (बाउंड्री लिमिट: टेम्पर मिल और टेंशन लेवलर सहित एचडीजीएल में प्रवेश से निकास तक)	60%	• वेल्डिंग मशीन, रेडिएंट ट्यूब फर्नेस, जेट कूलिंग सिस्टम, इंडक्शन हीटिंग के साथ कोटिंग पॉट, पॉट रोल, एयर नाइफ वाइपिंग सिस्टम, टेंशन लेवलर, विड्थ गॉज, थिकनेस गेज, कोटिंग मोटाई गॉज, लोड सेल, रोल फोर्स सिलेंडर, मिल स्टैंड मोटर्स और मिल स्टैंड ड्राइव सिस्टम, ऑटोमेशन सिस्टम, आदि।
13.4	**सीआरएम (एसपीएम)** (बाउंड्री लिमिट: एसपीएम में प्रवेश से निकास तक)	50%	• मिल स्टैंड, बैकअप रोल, एंटीफ्रिक्शन बीयरिंग, ऑयल फिल्म बीयरिंग, रोल चॉक्स, रोल फोर्स सिलेंडर, मिल स्पिंडल, इलेक्ट्रोस्टेटिक ऑइलर, कॉइल मार्किंग सिस्टम, लोड सेल, थिकनेस गॉज, मिल स्टैंड मोटर्स और मिल स्टैंड एमवी ड्राइव सिस्टम, ऑटोमेशन सिस्टम, आदि।
13.5	**सीआरएम (बेल एनीलिंग फर्नेस)** (बाउंड्री लिमिट: फर्नेस बेस से पोस्ट शीतलन उपस्कर तक)	55%	• फर्नेस, स्वचालन प्रणाली, आदि।

13.6	**सीआरएम (कलर कोटिंग लाइन)** (बाउंड्री लिमिट: सीसीएल में प्रवेश से निकास तक)	80%	• कोटर, कोटिंग थिकनेस गेज, डिजिटल प्रिंटर, टेंशन लेवलर, स्वचालन आदि।
14	**लॉन्ग उत्पाद मिल्स**		
14.1	**बारमिल/डब्लूआरएम/एमएम/एलएसएम** (बाउंड्री लिमिट: फर्नेस प्रवेश से लेकर प्रेषण तक)	75%	• फास्ट फिनिशिंग ब्लॉक, रोल टर्निंग लेथ, प्रोफाइल गेज, स्वचालन प्रणाली आदि।
14.2	**रेल मिल/भारी संरचनात्मक मिल** (बाउंड्री सीमा: सामग्री हैंडलिंग को छोड़कर फर्नेस प्रवेश से लेकर रेल वेल्डिंग संयंत्र के निकास तक)	45%	• मिल स्टैण्ड, मिल मोटर एवं ड्राइव सिस्टम, हीट ट्रीटमेंट सुविधा, स्ट्रेटनिंग मशीन, एनडीटी सुविधाएं, वेल्डिंग मशीन, प्रोफाइल गेज, हॉट सॉ, कोल्ड सॉ, हॉट मार्किंग मशीन, रोल टर्निंग लेथ, सॉ ग्राइंडिंग मशीन, स्वचालन प्रणाली सिस्टम आदि।
15	**व्हील संयंत्र** (तैयार पहिये के लिए राउंड/इनगोट की प्राप्ति)	30%	• सर्कुलर सॉ, फोर्जिंग प्रेस, व्हील रोलिंग मिल, व्हील डिशिंग प्रेस, व्हील स्टैम्पिंग मशीन, रिम स्पैइंग मशीन, मोबाइल चार्जर, (हैंडलिंग रोबोट), मशीनिंग सुविधाएं, परीक्षण सुविधाएं, स्वचालन प्रणाली आदि।
16	**रिफ्रैक्टरी ब्रिक** (कच्चे माल की प्राप्ति से लेकर तैयार ब्रिक तक)	50%	• हाइड्रोलिक प्रेस
17	**इलेक्ट्रिकल** (विद्युत गुणवत्ता प्रणाली)	30%	• एमवी स्टेटकॉम (स्टेटिक सिंक्रोनस कम्पेन्सेटर) प्रणाली

परिशिष्ट-ग

लौह एवं इस्पात क्षेत्र में स्वदेशी प्रौद्योगिकियों को बढ़ावा देना

1) **उद्देश्य:**
इस्पात विनिर्माण के सभी चरणों में स्वदेशी प्रौद्योगिकियों को अपनाने, विकास और विस्तार को प्रोत्साहित करके भारतीय लौह एवं इस्पात क्षेत्र में आत्मनिर्भरता को बढ़ावा देना।

2) **विषय क्षेत्र:**
यह नीति इस्पात बनाने या इस्पात विनिर्माण संयंत्र स्थापित करने वाले केन्द्रीय सार्वजनिक क्षेत्र के उद्यमों पर लागू होती है।

3) **नीति निदेश:**

3.1 ऐसे मामले जहां पहले की इंजीनियरिंग और आपूर्ति के लिए प्रौद्योगिकी और प्रमाण उपलब्ध हैं, लेकिन वर्तमान क्षमता आवश्यकता से मेल नहीं खाते हैं, ऐसे मामलों में स्वदेशी प्रौद्योगिकी प्रदाताओं के लिए निम्नलिखित शर्तें लागू होंगी:

3.1.1 उत्पादन क्षमता प्रस्तावित संयंत्र की क्षमता का 30% होगी

3.1.2 विक्रेताओं के साथ स्पष्ट गठजोड़ की उपलब्धता

3.1.3 प्रस्तावित संयंत्र की क्षमता के कम से कम 75% के लिए परियोजनाओं की विस्तृत इंजीनियरिंग का अनुभव

3.2 ऐसे मामले जहां प्रौद्योगिकी उपलब्ध है, लेकिन पहले आपूर्ति के लिए कोई संदर्भ उपलब्ध नहीं है, ऐसे मामलों में स्वदेशी प्रौद्योगिकी प्रदाताओं के लिए निम्नलिखित शर्तें लागू होंगी:

3.2.1 स्वदेशी प्रौद्योगिकी आपूर्तिकर्ता ने प्रस्तावित परियोजना की कम से कम 75% विशेषताओं से मेल खाते हुए परियोजनाओं की विस्तृत इंजीनियरिंग की है

3.2.2 स्वदेशी प्रौद्योगिकी आपूर्तिकर्ता ने प्रस्तावित परियोजना की महत्वपूर्ण विशेषताओं से 100% मेल खाते हुए विस्तृत इंजीनियरिंग की है

3.2.3 विक्रेताओं के साथ स्पष्ट गठजोड़ की उपलब्धता

3.2.4 प्रौद्योगिकी उपलब्धता के प्रमाणिक साक्ष्य (अन्य पर्याप्त साक्ष्य पर आईपीआर)

4) **कार्यान्वयन निरीक्षण:**

इस्पात मंत्रालय द्वारा गठित स्थायी समिति कार्यान्वयन की निगरानी करेगी, विवादों का समाधान करेगी तथा पात्रता एवं प्रोत्साहन मानदंडों को समय-समय पर अद्यतन करेगी।

प्रपत्र- 1

लौह एवं इस्पात उत्पादों/ पूंजीगत माल में घरेलू मूल्यवर्धन के संबंध में 100/- रुपए मूल्य के स्टाम्प पेपर पर दिए जाने के लिए स्व-प्रमाणन शपथ-पत्र हेतु प्रारूप

तारीख:

मैं _____ सुपुत्र, सुपुत्री, पत्नी, _____, निवासी _____ _____ एतद्द्वारा निष्ठापूर्वक निम्नानुसार वचन देता हूँ और घोषण करता हूँ:

कि मैं अधिसूचना सं. : _____ के माध्यम से जारी की गई भारत सरकार की नीति के नियम और शर्तों का पालन करने के लिए सहमत हूँ।

कि यहां नीचे दी गई सूचना मेरे सर्वोत्तम ज्ञान और विश्वास के अनुसार सही है और मैं घरेलू मूल्यवर्धन का आकलन करने के प्रयोजन से प्रापण एजेंसी(यों) के समक्ष संगत रिकार्ड प्रस्तुत करने का वचन देता हूं।

कि सभी इनपुट्स के लिए घरेलू मूल्यवर्धन जिसमें उक्त लौह एवं इस्पात उत्पाद शामिल हैं का सत्यापन मेरे द्वारा कर लिया गया है और मैं उसमें किये गये दावों की सत्यतता के लिए जिम्मेदार हूं।

कि इसमें उल्लिखित उत्पाद घरेलू मूल्यवर्धन सही नहीं पाये जाने और मूल्यवर्धन के लिए निर्धारित मानदंडों को पूरा न किये जाने की स्थिति में, घरेलू मूल्यवर्धन का आकलन करने के प्रयोजन से प्रापण एजेंसी(यों) के आकलन के आधार पर मैं 36 महीनों की अवधि के लिए किसी सरकारी निविदा के लिए अयोग्य ठहराया जाऊंगा। इसके अतिरिक्त मैं इस प्रकार के आकलन की सभी लागतों का वहन करूंगा।

कि मैंने अधिसूचना संख्या _____ जिसमें सरकारी अधिप्राप्ति में घरेलू स्तर पर निर्मित लौह एवं इस्पात उत्पादों को वरीयता दी गई है, में संदर्भित सभी शर्तों का पालन किया है और यह कि प्रापण एजेंसी को एतद्द्वारा अधिकार दिया जाता है कि वह मेरे ईएमडी को जब्त करे। यह भी वचन देता हूं कि मैं आकलन की लागत का भुगतान करूंगा और निविदा दस्तावेज में यथा उल्लिखित सभी शास्ति राशि का भुगतान करूंगा।

मैं 8 वर्षों की अवधि के लिए कम्पनी के रिकॉर्ड में निम्नलिखित सूचना रखने के लिए सहमत हूं और किसी सांविधिक प्राधिकारी को सत्यापन के लिए इसे उपलब्ध कराऊंगा।

i. बोलीदाता का नाम और ब्यौरा (पंजीकृत कार्यालय, विनिर्माण इकाई का स्थान, कानूनी प्रतिष्ठान की प्रकृति)

ii. वह तारीख जब यह प्रमाण पत्र जारी किया गया है।

iii. लौह एवं इस्पात उत्पाद जिसके लिए यह प्रमाण पत्र प्रस्तुत किया गया है।

iv. प्रापण एजेंसी जिसे यह प्रमाण पत्र प्रस्तुत किया गया है।

v. दावा की गई घरेलू मूल्यवर्धन की प्रतिशतता और क्या यह निर्धारित घरेलू मूल्यवर्धन के थ्रेशोल्ड वेल्यू को पूरा करता है।

vi. विनिर्माता(ओं) इकाई का नाम और संपर्क विवरण

vii. लौह एवं इस्पात उत्पादों की निवल बिक्री कीमत

viii. संयंत्र तक भाड़ा, बीमा और रखरखाव

ix. लौह एवं इस्पात उत्पादों का निर्माण करने के लिए उपयोग किए जाने वाले इनपुट इस्पात (आयातित) की सूची और कुल लागत मूल्य।

x. घरेलू स्तर पर इनपुट इस्पात की सूची और कुल लागत

xi. यदि इनपुट इन हाऊस नहीं हो, तो कृपया आपूर्तिकर्ताओं से प्राप्त घरेलू मूल्यवर्धन प्रमाणपत्र संलग्न करें।

xii. आयातित इनपुट इस्पात के लिए, सीआईएफ मूल्य के ब्रेक-अप के साथ भारतीय पोर्ट पर लैंडेड कोस्ट, शुल्क एवं कर, पोर्ट हैंडलिंग संबंधी शुल्क और अंतर्देशीय भाड़े की लागत का ब्यौरा।

(इकाई/फर्म का नाम) के लिए तथा की ओर से

अधिकृत हस्ताक्षरकर्ता (निदेशक बोर्ड द्वारा विधिवत अधिकृत किये जाने के लिए)

<नाम, पदनाम और संपर्क सं. की प्रविष्टि करें>

[फा. सं. 8(2)/2023-आई डी-I]

अभिजीत नरेंद्र, संयुक्त सचिव

MINISTRY OF STEEL

NOTIFICATION

New Delhi, the 26th May, 2025

G.S.R. 341(E).— In supersession of earlier Domestically Manufactured Iron & Steel Products Policy, the revised Domestically Manufactured Iron & Steel Products Policy-2025 for providing preference to Domestically Manufactured Iron & Steel Products in Government procurement is hereby published for general information.

POLICY FOR PROVIDING PREFERENCE TO DOMESTICALLY MANUFACTURED IRON & STEEL PRODUCTS IN GOVERNMENT PROCUREMENT- REVISED, 2025

1. **Background**

1.1. This policy provides preference for Domestically Manufactured Iron and Steel Products (DMI&SP) in Government procurement.

1.2. The policy applies to procurement of iron & steel products notified in Appendix A. In Appendix B, the minimum domestic content and an exempted list of capital goods for manufacturing iron & steel products which can be imported have been listed. Appendix C contains the policy for promoting the procurement of technology from the indigenous technology suppliers.

2. **Definitions**

2.1. **Bidder** may be a domestic/ foreign manufacturer of iron & steel or their selling agents/ authorized distributors/authorized dealers/ authorized supply houses or any other company engaged in the bidding of projects funded by Government agencies.

2.2. **Domestically Manufactured Iron & Steel Products** are those iron and steel products that are manufactured by entities that are registered and established in India, including in Special Economic Zones (SEZs).

2.3. **Domestic Manufacturer** is a manufacturer of iron & steel products conforming to guidelines in section 7 and the definition of 'manufacturer' as per the Central Excise Act.

2.4. **Domestic value addition** means the amount of value added in India which shall be the total value of the item to be procured (excluding net domestic indirect taxes) minus the value of imported content in the item (including all custom duties) as a proportion of the total value of the item to be procured, in percent. The 'domestic value addition' definition shall be in line with the DPIIT guidelines and shall be suitably amended in case of any changes by DPIIT in the future. For the purpose of this policy document, domestic value addition and local content have been used interchangeably.

$$\% \text{ Domestic value addition} = \frac{\{\text{Total value of the item to be procured (excluding net domestic indirect taxes)} - \text{The value of imported content in the item (including all customs duties)}\}}{\{\text{Total value of the item to be procured}\}} \times 100\%$$

2.5. **Finished Steel** shall mean flat and long products, which can be subsequently

processed into manufactured items.

2.6. **Government** for the purpose of the Policy means Government of India.

2.7. **Government agencies** include Government PSUs, Societies, Trusts, and Statutory bodies set up by the Government of India.

2.8. **Indigenous Technology:** A technology shall be deemed to be Indigenous technology if, at least 51 % of the entity's equity is held by Indian residents and the IPR is owned or co-owned by an Indian entity or licensed exclusively to them and the core engineering R&D, and project execution capabilities reside in India.

2.9. **L1** means the lowest tender or the lowest bid or the lowest quotation received in a tender, bidding process, or other procurement solicitation as adjudged in the evaluation process as per the tender or other procurement solicitation.

2.10. **MoS** shall mean Ministry of Steel, Government of India.

2.11. **Margin of purchase preference** means the maximum extent to which the price quoted by a domestic supplier may be above L1 for the purpose of purchase preference. In the case of DMI&SP policy, the margin of purchase preference shall be 20% for items in Appendix B.

2.12. **Melt & Pour** is defined as the steel that has been produced in a steel-making furnace and poured into its first solid shape. The location where this process takes place is called the country of melt and pour (COM). The COM is the original location where crude steel is first produced in a liquid state and poured into its first solid shape. The first solid shape can be a semi-finished product, like a slab, billet, ingot, or a finished steel mill product.

2.13. **Net Selling Price** shall be the invoiced price excluding net domestic taxes and duties.

2.14. **Semi-Finished Steel** shall mean Ingots, billets, blooms, and slabs, which can be subsequently processed into finished steel.

3. **Exclusions**

3.1. Waivers may be granted by the Ministry of Steel to all such Government procurements subject to the below conditions:

3.1.1. Where specific grades of steel are not manufactured in the country, or

3.1.2. Where the quantities as per the demand of the project cannot be met through domestic sources.

3.2. Exemption requests shall be submitted to the Standing Committee along with sufficient proof of unavailability of iron & steel products domestically.

4. **Standing Committee**

4.1. A Standing Committee chaired by the Secretary (Steel), shall oversee the implementation of the policy.

4.2. The Committee shall comprise of experts drawn from Industry/Industry

Association/Government Institution or Body/Ministry of Steel. The said Committee in MoS shall have the mandate for the following:

4.2.1. Monitor the implementation of the policy.

4.2.2. Review and notify the list of Iron & Steel products, the domestic content requirement criteria and policy directives as mentioned in Appendix A, Appendix B and Appendix C.

4.2.3. Issue necessary clarifications for implementation of the policy including grant of exclusions to procuring agencies as per Para 3.

4.2.4. Constitute a grievance redressal committee for preliminary examination of complaints related to implementation of this policy.

4.2.5. Issue directions for suitable action to Ministries/Departments concerned in case of non-compliance with this policy by the procuring agency and advise.

4.3. Wherever a procuring entity concludes that an unreasonably high price has been quoted by the sole bidder/manufacturer, the matter may be referred to the Committee. In such cases, the procuring entity would be required to substantiate its case with complete and thorough documentation.

4.4. Specifying foreign certifications/unreasonable technical specifications in bid document is a restrictive and discriminatory practice against local suppliers. If foreign certification is required to be stipulated because of non-availability of Indian Standards and/or for any other reason, the same shall be done only after written approval of the Committee.

5. **Applicability**

5.1. The policy applies to every Ministry or Department of Government and all agencies/entities under their administrative control and to projects funded by these agencies for the purchase of iron & steel products for government projects. All Central Sector Schemes (CS)/Centrally Sponsored Schemes (CSS) for which procurement is made by States and Local Bodies, come within the purview of this Policy if that project/ scheme is fully/partly funded by the Government of India.

5.2. The policy applies to public sector steel manufacturers and agencies/entities under their administrative control for purchase of capital goods (Appendix-B) for manufacturing iron & steel products.

5.3. Appendix-B contains the exemption list of capital goods used in manufacturing iron & steel products which can be imported, and the minimum domestic content requirement for respective packages. The domestic value addition for Capital Goods, as indicated, is subject to change; for example, if some capital goods components can be manufactured in the country, the domestic value addition percentage may go up.

5.4. A purchase preference of 20% is applicable for capital goods used in steel manufacturing. For example, if the lowest bidder (L1) for an importable capital good is a foreign company with a quoted price of INR 100 crores for the product package, under the policy, procurement preference of 20% will be applicable to a domestic

supplier of the same capital good.

5.5. Appendix-C contains directives and methodology for steelmaking CPSEs to procure from indigenous technology suppliers.

5.6. The policy shall apply to projects and non-projects where the total procurement value of iron and steel products (Appendix-A) in a contract is greater than Rs. 5 lakhs, on itemised basis.

5.7. No Global Tender Enquiry (GTE) shall be invited for tenders related to the procurement of iron and steel products (Appendix-A of the DMI&SP Policy). No Global Tender Enquiry (GTE) shall be invited for tenders related to the procurement of Capital Goods for manufacturing iron & steel products (Appendix-B of the DMI&SP Policy) having estimated value up to Rs. 200 Crore except with the approval of competent authority as designated by Department of Expenditure.

5.8. The policy applies to the purchase of iron & steel products by private agencies for fulfilling an EPC contract and/or any other requirement of a Ministry or Department of Government or their PSUs.

6. **Tender procedure for procurement**

6.1. Procuring agencies shall follow standard procurement procedures, in accordance with instructions of the Ministry of Finance and CVC while adhering to DMI&SP policy.

6.2. The tender document, for procurement of both Goods as well as for EPC contracts, should explicitly outline the qualification criteria for adherence to the requirement as mentioned in Appendix A and Appendix B.

6.3. Domestic manufacturers of products under Appendix-A and Appendix-B shall self-certify the local content as per form-1 placed in the policy, at the time of bidding.

6.4. Bidders who are selling agents/authorized distributors/authorized dealers/authorized supply houses of the domestic manufacturers of iron & steel products, covered by Appendix-A, are eligible to bid with self- certification on behalf of the domestic manufacturers under the policy, subject to the bidder furnishing an authorisation certificate issued by the domestic manufacturer at the time of delivery.

6.5. For products covered under Appendix B of the DMI&SP policy, the bidder shall furnish certification issued by the statutory auditor or cost auditor of the company (in the case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of suppliers other than companies) declaring that the capital goods to be used in iron & steel industry are domestically manufactured in terms of the domestic value addition prescribed.

6.6. If Indian suppliers of an item are not allowed to participate and/ or compete in procurement by any foreign government, due to restrictive tender conditions which have direct or indirect effect of barring Indian companies such as registration in the procuring country, execution of projects of specific value in the procuring country etc., it shall provide such details to the procuring entities for appropriate reciprocal action.

6.7. Entities of countries that have been identified by the Ministry of Steel as not allowing

Indian companies to participate in their Government procurement for any item related to the Ministry of Steel shall not be allowed to participate in Government procurement in India for all items related to Ministry of Steel, except for the list of items published by Ministry of Steel permitting their participation.

6.8. The stipulation above shall be part of all tenders including those on GeM portal invited by the Central Government procuring entities.

6.9. In case restrictive or discriminatory conditions against domestic suppliers are included in bid documents, an inquiry shall be conducted by the Administrative Department undertaking the procurement (including procurement by any entity under its administrative control) to fix responsibility for the same. Thereafter, appropriate action, administrative or otherwise, shall be taken against erring officials of procurement entities under relevant provisions. Intimation on all such action shall be sent to the Standing Committee under the DMI&SP policy.

6.10. A supplier debarred by any procuring entity for violation of this Order shall not be eligible for preference under this Order for procurement by any other procuring entity for the duration of the debarment. The debarment for such other procuring entities shall take effect prospectively from the date on which it comes to the notice of other procurement entities.

6.11. In case, the matter is referred to the Ministry of Steel, the grievance redressal committee set up under the MoS shall dispose of the complaint within 4 weeks of its reference and receipt of all documents from the bidder after taking into consideration, the view of the Government Agency. The bidder shall be required to furnish the necessary documentation in support of domestic value addition claimed in iron & steel products to the grievance redressal committee under MoS within 2 weeks of the reference of the matter.

6.12. Procuring agency shall define the penalties, in case of a wrong declaration by the bidder of the prescribed domestic value addition, in the tender document. The penalties may include forfeiting of the EMD, other financial penalties, and blacklisting of such manufacturer/service provider etc., in terms of extant rules.

7. **Implementation monitoring by the Ministry of Steel**

7.1. The policy provisions shall be applicable for 5 years from the date of publication and may further be extended at the discretion of the Ministry of Steel.

7.2. MoS shall be the nodal ministry to monitor the implementation of the policy.

7.3. Agencies covered under DMI&SP policy shall send declaration on a quarterly basis indicating the extent of compliance to the policy and reasons for non-compliance thereof, during the preceding financial year.

Appendix-A

List of iron and steel products which can only be procured from domestic sources

Sl. No.	Iron & Steel Products	HS code	Condition
1	Flat-rolled products of iron or non-alloy steel, of a width of 600 mm or more, hot rolled, not clad, plated or coated	7208	Melt & Pour
2	Flat-rolled products of iron or non-alloy steel, of a width of 600 mm or more, cold rolled (cold-reduced), not clad, plated or coated	7209	Melt & Pour
3	Flat-rolled products of iron or non-alloy steel, of a width of 600 mm or more, clad, plated or coated	7210	Melt & Pour
4	Flat-rolled products of iron or non-alloy steel, of a width of less than 600 mm, not clad, plated or coated	7211	Melt & Pour
5	Flat-rolled products of iron or non-alloy steel, of a width of less than 600 mm, clad, plated or coated	7212	Melt & Pour
6	Bars and rods, hot-rolled, in irregularly wound coils, of iron or non-alloy steel	7213	Melt & Pour
7	Other bars and rods of iron or non-alloy steel, not further worked than forged, hot rolled, hot-drawn or hot-extruded, but including those twisted after rolling	7214	Melt & Pour
8	Other bars and rods of iron or non-alloy steel	7215	Melt & Pour
9	Angles, shapes and sections of iron or non-alloy steel	7216	Melt & Pour
10	Wire of iron or non-alloy steel	7217	Melt & Pour
11	Flat-rolled products of stainless steel, of a width of 600 mm or more	7219	Melt & Pour
12	Flat-rolled products of stainless steel, of a width of less than 600 mm	7220	Melt & Pour
13	Other bars and rods of stainless steel; angles, shapes and sections of stainless steel	7222	Melt & Pour
14	Wire of other alloy steel	7229	Melt & Pour
15	Rails, railway or tramway track construction material of iron or steel	7302	Melt & Pour
16	Tubes, pipes and hollow profiles, of cast iron	7303	Melt & Pour
17	Tubes, pipes and hollow profiles, seamless, of iron (other than cast iron) or steel	7304	Melt & Pour
18	Other tubes and pipes (for example, welded, riveted or similarly closed), having circular cross-sections, the external diameter of which exceeds 406.4 mm, of iron or steel	7305	Melt & Pour
19	Other tubes, pipes and hollow profiles (for example, open seam or welded, riveted or similarly closed), of iron or steel	7306	Melt & Pour
20	Tube or pipe fittings (for example, connectors/couplings, elbow sleeves), of iron or steel	7307	Melt & Pour
21	Bars and rods, hot-rolled, in irregularly wound coils, of stainless steel	7221	Melt & Pour
22	Wire of stainless steel	7223	Melt & Pour
23	Flat-rolled products of other alloy steel, of a width of 600 mm or more, including electrical steel	7225	Melt & Pour
24	Flat-rolled products of other alloy steel, of a width of less than 600 mm, including electrical steel	7226	Melt & Pour
25	Bars and rods, hot-rolled, in irregularly wound coils, of other alloy steel	7227	Melt & Pour

26	Other bars and rods of other alloy steel; angles, shapes and sections, of other alloy steel; hollow drill bars and rods, of alloy or non alloy steel	7228	Melt & Pour
27	Sheet piling of iron or steel, whether or not drilled, punched or made from assembled elements; welded angles, shapes and sections, of iron or steel	7301	Melt & Pour
28	Structures (excluding prefabricated buildings of heading 9406) and parts of structures	7308	Melt & Pour
29	Reservoirs, tanks, vats and similar containers for any material (other than compressed or liquefied gas), of iron or steel, of a capacity exceeding 300 whether or not lined or heat insulated, but not fitted with mechanical or Thermal equipment	7309	Melt & Pour
30	Tanks, casks, drums, cans, boxes and similar containers, for any material(other than compressed or liquefied gas), of iron or steel, of a capacity not exceeding 300L,whether or not lined or heat-insulated, but not fitted with mechanical or thermal equipment	7310	Melt & Pour
31	Containers for compressed or liquefied gas, of iron or steel	7311	Melt & Pour
32	Stranded wire, ropes, cables, plaited bands, slings and the like, of iron or steel, not electrically insulated	7312	Melt & Pour
33	Barbed wire of iron or steel; twisted hoop or single flat wire, barbed or not, and loosely twisted double wire, of a kind used for fencing, of iron or steel	7313	Melt & Pour
34	Grill, netting and fencing, of iron or steel wire; expanded metal of iron or steel	7314	Melt & Pour
35	Chain and parts thereof, of iron or steel	7315	Melt & Pour
36	Anchors, grapnels and parts thereof, of iron or steel	7316	Melt & Pour
37	Articles of iron and steel	7317	Melt & Pour
38	Articles of iron and steel	7318	Melt & Pour
39	Articles of iron and steel	7319	Melt & Pour
40	Springs and leaves for springs, of iron or steel	7320	Melt & Pour
41	Stoves,ranges,grates,cookers(includingthosewithsubsidiaryboilersforcentral heating), barbecues, braziers, gas-rings, plate warmers and similar non- electric domestic appliances, and parts thereof, of iron or steel	7321	Melt & Pour
42	Radiators for central heating, not electrically heated, and parts thereof, of iron or steel; air heaters and hot air distributors, not electrically heated, incorporating a motor-driven fan or blower, and parts thereof, of iron or steel	7322	Melt & Pour
43	Tables and similar house hold articles and parts thereof, of iron or steel	7323	Melt & Pour
44	Sanitary ware and parts thereof, of iron or steel	7324	Melt & Pour
45	Other cast articles of iron or steel	7325	Melt & Pour
46	Electrical steel and other articles of iron or steel	7326	Melt & Pour
47	Railway or tramway passenger coaches, not self-propelled	8605	Melt & Pour
48	Railway or tramway goods vans and wagons, not self-propelled	8606	Melt & Pour
49	Parts of railway or tramway locomotives or rolling-stock; such as bogies, bissel-bogies, axles and forged wheels, and parts thereof	8607	Melt & Pour

Appendix- B

Indicative list of Capital Goods (non-exhaustive) which can be imported for Manufacturing Iron & Steel products, and minimum Domestic content applicable for the package

S. no.	Plant /Unit package	Minimum domestic content of Capital Goods (%)	Importable Items
1	**Raw Material Handling System** (Boundary Limit – from Wagon Tippler to respective user units)	95%	Barrel Couplings, Heavy Duty Bearings, Crane Rail Lubrication System, Slew Ring Bearings, Tongs (Special), Vibration Isolation System (Spring Damper).
2	**Mineral beneficiation (iron ore and coal) equipment** (Boundary Limit: from Receiving of ROM at the crusher hopper, comminution, segregation, ore/coal processing up to final product preparation)	75%	• Wet High Intensity Magnetic Separator / High Gradient Magnetic Separator • Heavy Media Cyclone • Gyratory Crusher • Spiral Concentrator • Online Ash Analyser
3	**Mining Machinery** (Boundary Limit: Equipment for drilling, raising, haulage, and mine preparation)	80%	Dumper (above 220 tons pay load capacity), Hydraulic Excavators (above 10.5 Cubic meter bucket capacity)
4	**Coke Oven Battery** (Both top charged & stamp charged) (From Coal bunker to coke discharge bucket)	90%	Springs of the anchorage systems, COG booster, stamping train, bonding press
5	**Coke Dry Quenching Plant** (From Hot coke receiving bucket to discharge chute of cooling chamber)	90%	Mill fan & Motor Special Refractory for Twin Flue of Cooling Chamber.
6	**By-Product Plant** (From Primary Gas cooler to clean coke oven gas up to the network)	90%	Exhauster & Motor, burner of the clause kiln Catalyst, Tail gas analyzer, Palletization unit.
7	**Sinter Plant Equipment** (Boundary Limit – Receiving Bin for Raw Material to Vibro-Feeder below Product Sinter Bin)	75%	High Intensive Mixer & Granulator Unit, Pallet cars, Drive Sprocket, Main Drive with Gear Box of sinter machine, slide rail & curved rail, Hot Sinter breaker and Grizzly, Annular Dip Rail Cooler, LCI Drive system for Sinter Plant Exhauster application
8	**Pellet Plant Equipment** (Boundary Limit – Receiving Ground Hopper for flux & Binder, Belt Conveyor feeding IOF to product pellet belt conveyor)	85%	Pallet car, High Intensive Mixer, Balling Discs, Vertical roller mill, Drive/discharge end Sprocket assembly, Curved rail, Slide rails, Single deck roller screen and Double deck roller screen, Induration Machine Drive assembly, Level-2 automation

9	**Blast Furnace Equipment** **Boundary Limit:** **Input:** • **Raw material**- Top of bunkers of respective **material** • **Cold Blast**- Inlet of the snort valve • **Industrial water**- BF pump house **Output** • **Hot Metal-** Filled in the torpedo ladle • **Granulated Slag-** to the granulated slag yard	70%	• Bell less top gear box, upper seal device covering upper material gate and upper seal valve, lower seal device covering lower material gate and lower seal valve, Bleeder valve • Hearth Refractory (carbon blocks) • Top Recovery Turbine system (TRT) • Cu-staves • SGI Staves • Cast house equipment (Mud gun, Drilling machine and main trough Manipulator) • Probes, Profilometer & Stock level indicator (radar type) • Gas cleaning plant (AGS system) • Stove system – ceramic burner & technological valve • Waste Heat Recovery system • Turbo blowers • Ball Mill • PCI Injection System • Level-II automation
10	**Gas based Direct Reduction Plant Equipment** (Boundary Limit: Receipt of raw material at the top of the DRI reactor & discharge of hot DRI to EAF)	50%	• Reactor charging system • Reactor • Reactor discharging system • Pneumatic transfer to EAF • Discharge route to briquetting system • Briquetting feeding system • Briquetting system • Reduction gas circuit • CO_2 removal unit • Process gas heater • Reformer system • Heat Recovery System • Process Gas Compressors • Blowers • Seal Gas System • Flue Gas Fan/ Hot Fan • Process valves • Critical bellows • Critical refractories

			• Natural Gas pre-treatment system • Level-II automation
11	**Oxygen Plant 700 tpd & Above** (Boundary limit: Water, Power at oxygen plant boundary)	30%	• Main Air Compressor • Booster Air Compressor • Expansion Turbine • Reboiler • Cryogenic Pumps • Heat exchange elements of ASU
12	**Steel Making**		
12.1	**Hot Metal De- De-Sulphurization Station (HMDS) Unit with Co-Injection Process** (Hot metal from the blast furnace (BF) is received in a torpedo ladle or open-top ladle, undergoes desulfurization treatment to reduce "Sulphur (S)" content, and is then transferred to the BOF converter)	75%	• Injection Lance and automatic sampling Unit with auxiliaries • De-slagging Machines (slag raking machine) with auxiliaries • Temp. measuring and sampling device with auxiliaries
12.2	**Hot Metal De- De-Sulphurization Station (HMDS) Unit with Mechanical Stirrer (KR) Process** (Hot metal from the blast furnace (BF) is received in a torpedo ladle or open-top ladle, undergoes desulfurization treatment to reduce "Sulphur (S)" content, and is then transferred to the BOF converter)	70%	• Impeller, Impeller lifting & stirring equipment, Guide Frame with auxiliaries • De-slagging Machines (slag raking machine) with auxiliary facilities • Temp. measuring and sampling device with auxiliaries
12.3	**Basic Oxygen Furnace / LD Unit** [Treated hot metal is poured into the BOF converter, where it undergoes processing to convert it into steel, which is then supplied to the ladle furnace (LF)]	65 %	• Lance body with clamping, Lance carriage, Lance guide, Lance hoist & trolley, Lance copper tips with auxiliaries. • Pneumatic motors for emergency tilting drive. • Bottom stirring system, valve station & rotary joint along with auxiliaries • Valve stations for oxygen/ argon/ nitrogen with auxiliaries • Sub-lance system with auxiliaries • Container lab with all auxiliaries. • Automatic gas coupling (auto coupler) with auxiliaries. • Converter wrecking machine. • Converter tap hole changing machine • Refractory monitoring (laser) machine.

12.4	**Electric Arc Furnace Unit** (Primary materials such as scrap, DRI, pig iron, and hot metal in combination are converted into liquid steel using electrical energy to melt and refine the raw materials)	70%	• Electrode regulation system with auxiliaries • High current system including furnace transformer • Oxygen & Carbon Injection System with auxiliaries • Manual Temp Measuring & sampling Lance with auxiliaries
12.5	**Ladle Furnace Unit** [Liquid steel is processed/ treated to achieve the desired grade and held as buffer stock before being supplied to the continuous casting machine (CCM)]	70%	• Electrode regulation system with auxiliaries • Manual Temp Measuring & sampling Lance with auxiliaries
12.6	**RH/ RH-OB Unit** [The liquid steel is degassed to achieve the required dissolved gas levels and then supplied to the continuous casting machine (CCM)]	65%	• Gas Stirring System/ Lift Gas Stirring System Valve Stand with auxiliaries • Oxygen Lance System with auxiliaries • Hydris Measurement System with auxiliaries
12.7	**Continuous Casting Unit** (Slab Caster/ Billet/ Bloom Round/ Combi/ Beam Blank) [The liquid steel is cast into slabs, billets, or blooms in the continuous casting machine (CCM)]	65%	• Ladle slag detection system complete with auxiliaries • Copper tube and Plate, Mould oscillation Cylinder. • Rotary Union. • Continuous temperature measuring system with auxiliaries. • Torch cutting machine/ Emergency torch cutter along with auxiliaries • Deburrer machine along with electrical drive system with auxiliaries • Marking machine . • Roll gap checker complete with auxiliaries • Electromagnetic Stirrer (EMS)/ Electromagnetic Braking (EMBr) system along with auxiliaries •
13	**Flat Product Mills**		
13.1	**Hot Strip Mills/ Plate Mill** (Boundary Limit: Slab yard to Dispatch Bay, including auxiliaries)	50%	• De-scalars, mill stand, bed plates, backup rolls, Work Rolls, mill spindles, chocks, AGC cylinders, bending blocks & cylinders, shears, down coilers, anti-friction roll neck bearings, oil film bearings, mill reducers, load cells, thickness gauge, profile gauge,

			width gauge, levelers, roll grinding machines, Coil Marking Machine, Plate Marking Machine, mill stand motors & mill stand MV drive system, automation system, etc.
13.2	**CRM (PLTCM)** (Boundary Limit: Pickling line entry to mill exit)	50%	• Welding machine, tension leveler, mill stands, backup rolls, antifriction bearings, oil film bearings, roll chocks, roll force cylinders, roll bending and roll shifting cylinders, mill spindles, load cells, position transducers, Electrostatic Oiler, Side Trimmer, Steering System, Surface Inspection System, thickness gauges, laser speed gauge, tensiometer, Flatness Gauge, tension reel, mill reducers, mill stand motors & mill stand MV drive system, automation system etc.
13.3	**CRM (HDGL)** (Boundary Limit: entry to exit of HDGL including temper mill & tension leveler)	60%	• Welding machine, radiant tube furnaces, jet cooling system, coating pot with induction heating, pot rolls, air knife wiping system, tension leveler, width gauge, thickness gauge, coating thickness gauge, load cells, roll force cylinders, mill stand motors & mill stand drive system, automation system, etc.
13.4	**CRM (SPM)** (Boundary Limit: entry to exit of SPM)	50%	• Mill stands, backup rolls, antifriction bearings, oil film bearings, roll chocks, roll force cylinders, mill spindles, Electrostatic Oiler, Coil Marking System, load cells, thickness gauge, mill stand motors & mill stand MV drive system, automation system, etc.
13.5	**CRM (Bell Annealing Furnace)** (Boundary Limit: From furnace bases to post cooling equipment)	55%	• Furnace, automation system, etc.
13.6	**CRM (Color Coating Line)** (Boundary Limit: Entry to exit of CCL)	80%	• Coater, Coating thickness gauge, digital printer, tension leveler, automation, etc.
14	**Long Product Mills**		
14.1	**Bar Mill/ WRM/MM/ LSM** (Boundary Limit: From furnace entry to dispatch)	75%	• Fast finishing blocks, Roll turning lathes, Profile Gauge, automation systems, etc.
14.2	**Rail Mill/ Heavy Structural Mill** (Boundary Limit: From furnace entry	45%	• Mill stands, mill motor & drive system, heat treatment facility,

	to exit of the rail welding plant excluding material handling)		straightening machine, NDT facilities, welding machine, Profile Gauge, Hot Saw, Cold Saw, Hot Marking Machine, Roll Turning Lathe, Saw Grinding Machine, automation system, etc.
15	**Wheel Plant** (receipt of round/ingot to finished wheel)	30%	• Circular saw, forging press, wheel rolling mill, wheel dishing press, wheel stamping machine, rim spaying machine, mobile chargers, (Handling Robots),machining facilities, testing facilities, automation system etc.
16	**Refractory Brick** (Receipt of raw material to finished brick)	50%	• Hydraulic Press
17	**Electrical** (Power Quality System)	30%	• MVSTATCOM • (Static Synchronous Compensator) System

Appendix-C

Promotion of Indigenous Technologies in Iron & Steel Sector

1) Objective:
To promote self-reliance in the Indian iron and steel sector by incentivizing the adoption, development, and scale-up of indigenous technologies across all stages of steel manufacturing.

2) Scope:
This policy applies to Central Public Sector Enterprises involved in steelmaking or putting up a steel manufacturing plant.

3) Policy Directives:

3.1 In cases where technology and proof for earlier engineering & supply is available but does not match the present capacity requirement, following conditions will be applicable for indigenous technology providers:

3.1.1 Production capacity reference to be 30% of the capacity of the proposed plant

3.1.2 Availability of demonstrable tie ups with the vendors

3.1.3 Experience of detailed engineering of projects for at least 75% of the capacity of the proposed plant

3.2 In cases where technology is available but no reference for earlier supply is available, following conditions will be applicable for indigenous technology providers:

3.2.1 The indigenous technology supplier has done detailed engineering of projects matching at least 75% of the features of the proposed project

3.2.2 The indigenous technology supplier has done detailed engineering matching 100% of the critical features of the proposed project

3.2.3 Availability of demonstrable tie ups with the vendors

3.2.4 Demonstrable evidence of technology availability(IPR on other sufficient evidence)

4) Implementation Oversight:

The Standing Committee constituted by Ministry of Steel shall monitor implementation, resolve disputes, and update the eligibility and incentive criteria periodically.

Form-1

Format for Affidavit of Self Certification regarding Domestic Value Addition in Iron & Steel Products/capital goods to be provided on Rs. 100/-Stamp Paper

Date:

I _____S/o,D/o,W/o,_____Resident of _Hereby solemnly affirm and declare as under:

That I will agree to abide by the terms and conditions of the policy of Government of India issued vide Notification No:_____.

That the information furnished hereinafter is correct to the best of my knowledge and belief and I undertake to produce relevant records before the procuring agency (ies) for the purpose of assessing the domestic value addition.

That the domestic value addition for all inputs which constitute the said iron & steel products has been verified by me and I am responsible for the correctness of the claims made therein.

That in the event of the domestic value addition of the product mentioned herein is found to be incorrect and not meeting the prescribed value-addition criteria, based on the assessment of procuring agency (ies) for the purpose of assessing the domestic value-addition, I will be disqualified from any Government tender for a period of 36 months. In addition, I will bear all costs of such an assessment.

That I have complied with all conditions referred to in the Notification No…..…… wherein preference to domestically manufactured iron & steel products in Government procurement is provided and that the procuring agency (ies) is hereby authorized to forfeit and my EMD. I also undertake to pay the assessment cost and pay all penalties as specified in the tender document.

I agree to maintain the following information in the Company's record for a period of 8 years and shall make this available for verification to any statutory authority.

i. Name and details of the Bidder (Registered Office, Manufacturing unit location, nature of legal entity)

ii. Date on which this certificate is issued

iii. Iron & Steel Products for which the certificate is produced

iv. Procuring agency to whom the certificate is furnished

v. Percentage of domestic value addition claimed and whether it meets the threshold value of domestic value addition prescribed

vi. Name and contact details of the unit of the manufacturer(s)

vii. Net Selling Price of the iron & steel products

viii. Freight, insurance and handling till plant

ix. List and total cost value of input steel (imported) used to manufacture the iron & steel products

x. List and total cost of input steel which are domestically sourced.

xi. Please attach domestic value addition certificates from suppliers, if the input is not in house.

xii. For imported input steel, landed cost at Indian port with break-up of CIF value, duties & taxes, port handling charges and in land freight cost.

For and on behalf of (Name of firm/entity)
Authorized signatory (To be duly authorized by the Board of Directors)
<Insert Name, Designation and Contact No.>

[F. No. 8(2)/2023-ID-I]
ABHIJIT NARENDRA, Jt. Secy.

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