OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA

CORRIGENDUM

ADDENDUM No. 2 dated 24.04.2026

to

TENDER NO. CEG1335P26

This Addendum is hereby issued to Tender No. CEG1335P26 to effect the following:

i) Amendments to certain provisions/clauses of the Tender, the details of which are set out in **Annexure-I** hereto. Revised price bid format (Proforma-B) with corresponding changes is uploaded in OIL's e-tender portal.

ii) Incorporation of the **Minutes of the Pre-Bid Meeting, along with the clarifications / responses** to the queries received.

All other terms and conditions of the Tender shall remain unaltered. Bidders are hereby advised to take due cognizance of the above amendments/clarifications and submit their bids accordingly.

Oil India Limited
KG Basin Project

AMENDMENTS AFTER PRE-BID MEETING:

Tender no: CEG1335P26 for Hiring of Bundle Services for supporting Drilling Operations in Offshore Andaman Blocks AN-OSHP-2018/1 & ANOSHP-2018/2 for a period of 06 (Six) months, extendable by another 06 (Six) months at the same rates, terms and conditions - One firm well + One Optional well

SL NO	Clause No	Original Clause	Amended to read as
PART-2: BID EVALUATION CRITERIA (BEC)			
	BEC Clause No.		
1.	**A.** **2.1 Eligibility and Experience of the Bidder** 1. Cementing Services:	1.2 The Bidder should also have the experience of cementing at least 2 deep water Wells (WD> 500 meters) and should have executed at least one contract for Cementing services in offshore area in the last 07 years reckoned from original bid closing date.	1.2 The Bidder should also have the experience of cementing at least 2 offshore Wells and should have executed at least one contract for Cementing services in offshore area in the last 07 years reckoned from original bid closing date.
2.	**2.2 Directional Drilling**	2.2 The Bidder should also have the experience in providing the Directional Drilling Services (LWD/MWD & RSS/Mud Motor) to at least 2 deep water Wells (WD> 500 meters) and should have executed at least one contract for Directional Drilling Services (LWD/MWD & RSS/Mud Motor) in offshore area in the last 07 years reckoned from original bid closing date.	2.2 The Bidder should also have the experience in providing the Directional Drilling Services (LWD/MWD & RSS/Mud Motor) to at least 2 offshore Wells and should have executed at least one contract for Directional Drilling Services (LWD/MWD & RSS/Mud Motor) in offshore area in the last 07 years reckoned from original bid closing date.
3.	**3. Mud Engineering Services:**	3.2 The Bidder should also have executed at least one contract of Mud Engineering Services using proposed mud systems i.e. Water Base Mud System in Deep water Wells (water depth>500Mtr) in the last 07 years reckoned from original bid closing date.	3.2 The Bidder should also have executed at least one contract of Mud Engineering Services using Water Base Mud (WBM) or a combination of WBM and Synthetic Oil-Based Mud (SOBM) systems in the last 07 years reckoned from original bid closing date.

SL NO	Clause No	Original Clause	Amended to read as
4.	**4. Wire line Logging Services:**	4.2 The Bidder should also have the experience in providing Wire Line Logging services to at least 2 deep water Wells (WD> 500 meters) and should have executed at least one contract for Wire Line Logging services in offshore area in the last 07 years reckoned from original bid closing date.	4.2 The Bidder should also have the experience in providing Wire Line Logging services to at least 2 offshore Wells and should have executed at least one contract for Wire Line Logging services in offshore area in the last 07 years reckoned from original bid closing date.
5.	**5.1 Well Testing Services**	(a) The bidder should have a minimum of five (05) years of experience in providing the SSTT and PTS Services to E&P companies / Drilling companies including 3 years in offshore area and should have experience of at-least 02 deepwater wells (water depth >500m). (b) Bidder should have executed at least one contract for the above services on a floater rig in the last 07 years to be reckoned from the Original Bid Closing Date.	(a) The bidder should have a minimum of five (05) years of experience in providing the SSTT and PTS Services (Inclusive of Slickline & DST Services) to E&P companies / Drilling companies including 3 years in offshore area and should have experience of conducting testing in at-least 02 offshore wells. (b) Bidder should have executed at least one contract for the above services in offshore area in the last 07 years to be reckoned from the Original Bid Closing Date.
6.	**5.2**	**TCP, Slickline & DST Services** (a) The bidder should have a minimum of five (05) years of experience in providing the TCP, Slickline & DST operation to E&P companies/Drilling companies including 3 years on floater rigs and should have experience of at least 2 Wells on a floater rig.	**TCP Services** (a) The bidder should have a minimum of five (05) years of experience in providing the TCP operation to E&P companies/Drilling companies including 3 years in offshore area and should have experience of at least 2 offshore Wells.

SL NO	Clause No	Original Clause	Amended to read as
		(b) Bidder should have executed at least one Contract for above services on a floater rig in last 7 years to be reckoned from the Original Bid Closing Date.	(b) Bidder should have executed at least one Contract for above services in offshore area in last 7 years to be reckoned from the Original Bid Closing Date.
7.	**2.5 Bids submitted on the basis of technical experience of sister subsidiary / co-subsidiary company:**	**3.** Provided that with a view to ensure commitment and involvement of the sister subsidiary / co-subsidiary company for successful execution of the contract, the participating bidder submits an Agreement, as per format furnished vide Annexure-III, between their Sister Subsidiary / Co-Subsidiary Company and the Ultimate Parent / Holding Company of both the bidder and the Sister Subsidiary / Co-Subsidiary, along with the technical bid.	**3.** Provided that with a view to ensure commitment and involvement of the sister subsidiary / co-subsidiary company for successful execution of the contract, the participating bidder submits an Agreement, as per format furnished vide Annexure-IV, between their Sister Subsidiary / Co-Subsidiary Company and the Ultimate Parent / Holding Company of both the bidder and the Sister Subsidiary / Co-Subsidiary, along with the technical bid.
8.	**8.0 Vintage:**	Cementing Service - Batch mixture and Cementing Equipment shall not be of more than 10 (Ten) years old as on the original bid closing date. - Bidder to submit relevant documents in support of this vintage clause.	Cementing Service - Batch mixture and Cementing Equipment shall not be of more than 15 (Fifteen) years old as on the original bid closing date. - Bidder to submit relevant documents in support of this vintage clause.

SL NO	Clause No	Original Clause	Amended to read as
PART-3 SECTION – II TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK			
9.	**9.0 DELIVERY (for all items included in this Contract):**	At Shore Base, Port Blair, and Kakinada on DDP – Port Blair and Kakinada basis as applicable.	At Shore Base, Kakinada on DDP – Kakinada basis as applicable.
10.	**Exhibit 1 – Cementing Services** **8.0 Pricing**	e) Bidder will invoice, and Company will pay on actual per barrel basis, payment will be made as per the quoted per barrel price which is inclusive of cement and all other required chemical and additives cost as per the concentration required to be prepared for each cementing job. Any excessive consumption of chemical and additives Company will pay only 15% excess concentration of the concentration as quoted, irrespective of any consumption beyond 15%.	e) Bidder will invoice, and Company will pay on actual per barrel basis and chemicals that were consumed in dead volume of mud tanks which were used to prepare chemical solution for cement slurry. Payment will be made as per the quoted per barrel price which is inclusive of cement and all other required chemical and additives cost as per the concentration required to be prepared for each cementing job. Any excessive consumption of chemical and additives Company will pay only 15% excess concentration of the concentration as quoted, irrespective of any consumption beyond 15%.
11.	**Exhibit 1 – Cementing Services** **11.0 EQUIPMENT, MATERIALS AND ADDITIVES**	**a. Minimum Requirements** Bidder must provide API class-G cement (Dalmia Make) required for slurry design. Make of Cement Additives must be from Baker Hughes.	**a. Minimum Requirements** Bidder must provide API class-G cement (Dalmia / Digvijay) required for slurry design. Make of Cement Additives must be from Baker Hughes or Schlumberger or Halliburton.
12.	**Exhibit 1 – Cementing Services**	a) All lifting and load-bearing equipment of the Bidder shall be certified prior to shipment to the drilling unit and all relevant certifications	a) All lifting and load-bearing equipment of the Bidder shall be certified prior to shipment to the drilling unit and all relevant certifications

<table>
<tr><th>SL NO</th><th>Clause No</th><th>Original Clause</th><th>Amended to read as</th></tr>
<tr><td></td><td>12.0 LOGISTICS</td><td>shall be available for inspection. Cement shall be supplied on 1 MT double-lining installed marine bags.</td><td>shall be available for inspection. Cement shall be supplied on 1 MT/50 kgs double-lining installed marine bags.</td></tr>
<tr><td>13.</td><td>Other Points to above SOW

2. Slurry details: Slurry details are provided below for single well (Well# Loc: A)</td><td>HLB query: 74-77
2.2. For 20” lead and tail slurries

<table><tr><td>UCA</td><td>Lead</td></tr><tr><td>- 24 hrs.</td><td>>1000 psi at BHST</td></tr><tr><td>- 48 hrs.</td><td>>1300 psi at BHST</td></tr></table>
2.3. For 13-3/8” lead and tail slurries

<table><tr><td>UCA</td><td>Lead</td></tr><tr><td>- 24 hrs.</td><td>>1000 psi at BHST</td></tr><tr><td>- 48 hrs.</td><td>>1300 psi at BHST</td></tr></table></td><td>2.2. For 20” lead and tail slurries

<table><tr><td>UCA</td><td>Lead</td></tr><tr><td>- 24 hrs.</td><td>>500 psi at BHST</td></tr><tr><td>- 48 hrs.</td><td>>1000 psi at BHST</td></tr></table>
2.3. For 13-3/8” lead and tail slurries

<table><tr><td>UCA</td><td>Lead</td></tr><tr><td>- 24 hrs.</td><td>>800 psi at BHST</td></tr><tr><td>- 48 hrs.</td><td>>1000 psi at BHST</td></tr></table></td></tr>
<tr><td>14.</td><td>Other Points to above SOW

2. Slurry details: Slurry details are provided below for single well (Well# Loc: A)

2.5 & 2.6 Mechanical Properties:</td><td>2.5 & 2.6 (Table)

<table><tr><td>Permeability</td><td>Impermeable. Permeability tests to be performed.</td></tr></table>
2.5 & 2.6
Mechanical Properties:

<table><tr><td>Tensile strength</td><td>> 300 psi.</td></tr><tr><td>Young's Modulus</td><td>< 1X10⁶ psi.</td></tr><tr><td>Poisson's ratio</td><td>0.15 to 0.20</td></tr></table></td><td>2.5 & 2.6 (Table)

<table><tr><td>Permeability</td><td>Deleted</td></tr></table>
2.5 & 2.6
Mechanical Properties:

<table><tr><td>Tensile strength</td><td>> 200 psi.</td></tr><tr><td>Young's Modulus</td><td>< 1Mpsi.</td></tr><tr><td>Poisson's ratio</td><td>0.12</td></tr></table></td></tr>
</table>

SL NO	Clause No	Original Clause	Amended to read as
15.	**Exhibit 1 – Cementing Services** **Additional Requirement**		**CEMENTING UNIT OPERATOR:** Bidder must provide one cementing unit operator for the cementing unit provided by the Drilling Unit. 1.1. To operate the cementing unit for all primary and remedial cementing jobs, cement plugs for side tracking operations, abandonment or suspension of the well, for well control related issues, performing pressure testing of lines, BOP, tubing and casing, formation integrity, Performing Leak Off Tests and other testing and for any other jobs as required. 1.2. Assisting in well circulation, well killing operations if necessary and as required. 1.3. Performing other pumping services including but not limited to well testing, completion, acidizing, formation fracturing, formation strength tests, use of batch mixer of cementing service provider for liner cementation or other cementation etc. 2. EXPERIENCE: The Operator should have minimum of five (05) years of experience of handling cementing unit for Drilling/E&P Companies.

SL NO	Clause No	Original Clause	Amended to read as
16.	**Exhibit 2 CASING ACCESSORIES Part B: Equipment Requirements 1**	**Float shoe** 20”, 133 lb/ft, X-56, Leopard SIF connector or Weldon type	**Float shoe** 20”, 133 lb/ft, X-56, Leopard SIF connector or Weldon type (One NRV Valve) Float Shoe to be Butt welded to the casing joint at Bidder’s cost if supplied with Weldon type.
17.	**Exhibit 2 CASING ACCESSORIES Part B: Equipment Requirements 1A**	**Float Shoe** Stab-in Weldon type, complete with stab-in tool and drill pipe centralizer to suit casing, Casing: 30", 1" WT with multi start connector (Drill Pipe: 5.1/2" FH)	**Float Shoe** Stab-in Weldon type, complete with stab-in tool and drill pipe centralizer to suit casing, Casing: 30", 1" WT with multi start connector (Drill Pipe: 5.1/2" FH) (One NRV Valve) Float Shoe to be Butt welded to the casing joint at Bidder’s cost if supplied with Weldon type.
18.	**Exhibit 2 CASING ACCESSORIES Part B: Equipment Requirements 1B**	**Float Shoe** Stab-in Weldon type, complete with stab-in tool and drill pipe centralizer to suit casing, Casing: 20", 0.64" WT with multi start connector (Drill Pipe: 5.1/2" FH)	**Float Shoe** Stab-in Weldon type, complete with stab-in tool and drill pipe centralizer to suit casing, Casing: 20", 0.64" WT with multi start connector (Drill Pipe: 5.1/2" FH) (One NRV Valve) Float Shoe to be Butt welded to the casing joint at Bidder’s cost if supplied with Weldon type.
19.	**Exhibit 2 CASING ACCESSORIES Part A: Specifications 2. Float Collars**	**2. Float Collars** 20”, 133 lb/ft, X-56, Leopard SIF connector (UDT make) or Weldon type 13-3/8” 68 lb/ft, N-80, BTC connections 9-5/8”, 47 lb/ft, P-110, BTC connections.	**2. Float Collars** ~~20”, 133 lb/ft, X-56, Leopard SIF connector (UDT make) or Weldon type~~ 13-3/8” 68 lb/ft, N-80, BTC connections 9-5/8”, 47 lb/ft, P-110, BTC connections.

SL NO	Clause No	Original Clause	Amended to read as
20.	**Exhibit 2 CASING ACCESSORIES Part B: Equipment Requirements 2. Float Collar**	20", 133 lb/ft, X-56, Leopard SIF connector or Weldon type = 02 Numbers	DELETED
21.	**Exhibit 2 CASING ACCESSORIES Part A: Specifications 6. Subsea bottom plug release balls**	Subsea bottom plug release ball and dart system for 13-3/8" casing and top and bottom darts system for 9-5/8" casing for each of the above bottom plugs.	Subsea bottom plug release ball/dart system for 13-3/8" casing and Subsea bottom plug release ball/dart system for 9-5/8" casing for bottom plugs.
22.	**Exhibit 5 – DIRECTIONAL SERVICES / MWD/ LWD** **2.0 EXPERIENCE:**	The Bidder should also have the experience in providing the Directional Drilling Services (LWD/MWD & RSS/Mud Motor) to at least 2 deep water Wells (WD> 500 meters) and should have executed at least one contract for Directional Drilling Services (LWD/MWD & RSS/Mud Motor) in offshore area in the last 07 years reckoned from original bid closing date of tender.	The Bidder should also have the experience in providing the Directional Drilling Services (LWD/MWD & RSS/Mud Motor) to at least 2 offshore Wells and should have executed at least one contract for Directional Drilling Services (LWD/MWD & RSS/Mud Motor) in offshore area in the last 07 years reckoned from original bid closing date of tender.
23.	**Exhibit 5 – DIRECTIONAL SERVICES / MWD/ LWD**	6.6 **Post-processing of field data** Post processing of field data at the well site or bidders' base office will consist of:	**6.6** Deleted

SL NO	Clause No	Original Clause	Amended to read as
	6.6 Post-processing of field data	a) Special processing of data such as resistivity (if array type tools are used). Deliverables for 12.1/4" and 8.1/2" hole sections: i) 1D Inversion Model ii) Distance to Bed Boundary iii) Average Resistivity Image b) Post job evaluation c) Bidders to perform a detailed post job evaluation after each operation and to submit to the Company representative within 24 hours.	
24.	**Exhibit 5 – DIRECTIONAL SERVICES / MWD/ LWD** **5.3 Supervision (at Bidder's cost)**	**5.3 Supervision (at Bidder's cost)** Bidder shall provide one Base Coordinator. The base coordinator shall be a qualified, skilled and experienced Directional drilling/MWD/LWD coordinator. He should have a minimum of 3 years of experience as a Base Coordinator in similar job. The Bidder to have an additional expert coordinator exclusively for LWD equipment and services at their base for interpretation of data and providing to OIL.	**5.3 Supervision (at Bidder's cost)** Bidder shall provide one Base Coordinator. The base coordinator shall be a qualified, skilled and experienced Directional drilling/MWD/LWD coordinator. He should have a minimum of 3 years of experience as a Base Coordinator in similar job. The Bidder to have an additional expert coordinator exclusively for LWD equipment and services at their base.
25.	**Exhibit 5 – DIRECTIONAL SERVICES / MWD/ LWD** **7.3.1**	**LWD Specifications** a.i) Tool Diameter: 6-3/4" b.i) Tool Diameter: 6-3/4"	**LWD Specifications** a.i) Tool Diameter: 6-1/2" or 6-3/4" b.i) Tool Diameter: 6-1/2" or 6-3/4"

SL NO	Clause No	Original Clause	Amended to read as
	8-1/2" hole	e.vi) Should be able to measure internal and external string pressure and temperature.	e.vi) Should be able to measure external string pressure.
26.	**Exhibit 5 – DIRECTIONAL SERVICES / MWD/ LWD** **7.3.2** **12-1/4" hole**	**a) High Resolution Standard Array Induction Service** i) Tool Diameter: 9.1/2" **b) Sonic** i) Tool Diameter: 8.1/4" or 9.1/2"	**a) High Resolution Standard Array Induction Service** i) Tool Diameter: 7-7/8" or 8" or 8.1/4" or 9.1/2" **b) Sonic** i) Tool Diameter: 7-7/8" or 8" or 8.1/4" or 9.1/2"
27.	**Exhibit 5 – DIRECTIONAL SERVICES / MWD/ LWD** **7.3.1** **8-1/2" hole**	**e) Annular Pressure and Annular Circulating Temperature While Drilling** i) Pressure sensor to identify ECD (Equivalent Circulating Density) and ESD (Equivalent Static Density). iv) Should be able to provide measurements in both OFF and ON conditions of the pumps. v) Should be able to take multiple pressure measurements during LOT.	**e) Annular Pressure and Annular Circulating Temperature While Drilling** i) Pressure sensor to identify ECD (Equivalent Circulating Density). iv) **DELETED** v) **DELETED**
28.	**Exhibit 5 – DIRECTIONAL SERVICES / MWD/ LWD**	**c) Annular Pressure and Annular Circulating Temperature While Drilling**	**c) Annular Pressure and Annular Circulating Temperature While Drilling**

SL NO	Clause No	Original Clause	Amended to read as
	7.3.2 **12-1/4" hole**	i) Pressure sensor to identify ECD (Equivalent Circulating Density) and ESD (Equivalent Static Density). iv) Should be able to provide measurements in both OFF and ON conditions of the pumps. v) Should be able to take multiple pressure measurements during LOT.	i) Pressure sensor to identify ECD (Equivalent Circulating Density). iv) **DELETED** v) **DELETED**
29.	**Exhibit 5 – DIRECTIONAL SERVICES / MWD/ LWD** **7.4 MWD tools specifications (for 26", 17-1/2", 12-1/4" and 8-1/2" hole) –**	**Collar based. Size: 9-1/2" / 9-5/8" (12-1/4" - 26" hole), 7-7/8" / 8" / 8-1/4"OD (12 1/4") & 6-1/2" / 6-3/4" OD (8-1/2" hole).**	**Collar based. Size: 9-1/2" / 9-5/8" /8 ¼" / 9" (12-1/4" - 26" hole), 7-7/8" / 8" / 8-1/4"OD (12 1/4") & 6-1/2" / 6-3/4" OD (8-1/2" hole).**
30.	**Exhibit 5 – DIRECTIONAL SERVICES / MWD/ LWD** **7.4 MWD tools specifications (for 26", 17-1/2", 12-1/4" and 8-1/2" hole) –**	f) Measurement accuracy: TF+/-1.5 deg, AZ +/- 1.0 deg, INC +/- 0.1 deg	f) Measurement accuracy: TF+/- 3 deg, AZ +/- 1.5 deg, INC +/- 0.2 deg

<table>
<tr><th>SL NO</th><th>Clause No</th><th>Original Clause</th><th>Amended to read as</th></tr>
<tr><td>31.</td><td>Exhibit 5 – DIRECTIONAL SERVICES / MWD/ LWD

12.0 EQUIPMENT

Table 3</td><td><table><tr><td>C</td><td>Real Time Display</td><td></td></tr><tr><td>C.1</td><td>Real time resistivity modeling software</td><td>2 lot</td></tr></table></td><td><table><tr><td>~~C~~</td><td>~~Real Time Display~~ Deleted</td><td></td></tr><tr><td>~~C.1~~</td><td>~~Real time resistivity modeling software~~</td><td>~~2 lot~~</td></tr></table></td></tr>
<tr><td>32.</td><td>Exhibit 6 MUD ENGINEERING SERVICES
8.0 Technical Data
Clause no 8.1</td><td>8 1/2” hole x 7” liner

Mud Programme: Water based K2SO4-PHPA Polyamine-Polymer mud with NDDF chemicals</td><td>8 1/2” hole x 7” liner

Mud Programme: Water based K2SO4 Polyamine-Polymer mud with NDDF chemicals</td></tr>
<tr><td>33.</td><td>Exhibit 6 MUD ENGINEERING SERVICES
8.0 Technical Data
Clause no 8.4</td><td>8.4 PROPERTIES OF DRILLING FLUIDS SECTION WISE (TENTATIVE)
(Loc: A)

For 17 ½” hole:
K2SO4-Polymer- Polyamine mud system

For 12 ¼” hole:
K2SO4-Polymer- Polyamine mud system</td><td>8.4 PROPERTIES OF DRILLING FLUIDS SECTION WISE (TENTATIVE)
(Loc: A)

For 17 ½” hole:
K2SO4-Polymer- PHPA-Polyamine mud system

For 12 ¼” hole:
K2SO4-Polymer- PHPA-Polyamine mud system</td></tr>
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<tr><th>SL NO</th><th>Clause No</th><th>Original Clause</th><th>Amended to read as</th></tr>
<tr><td>34.</td><td>Exhibit 6 MUD ENGINEERING SERVICES

8.5.2 17½” Hole Section for the well Loc: A</td><td>8.5.2 17½” Hole Section for the well Loc: A

K2SO4 -PHPA-POLYAMINE- POLYMER MUD SYSTEM<table><tr><td>Fluid Properties</td><td>Parameters</td></tr><tr><td>Mud Weight(ppg)</td><td>10.0-11.5</td></tr><tr><td>API F/Loss ml</td><td>15 ml (MAX)</td></tr><tr><td>PV (cps)</td><td>25 (MAX)</td></tr><tr><td>YP (lbs/100²ft)</td><td>20-40</td></tr><tr><td>Gel _{0/10}(lbs/100²ft)</td><td>8-12/20-30</td></tr><tr><td>pH</td><td>9.0-9.5</td></tr></table></td><td>8.5.2 17½” Hole Section for the well Loc: A

K2SO4 -PHPA-POLYAMINE- POLYMER MUD SYSTEM<table><tr><td>Fluid Properties</td><td>Parameters</td></tr><tr><td>Mud Weight(ppg)</td><td>10.0-11.5</td></tr><tr><td>API F/Loss ml</td><td>15 ml (MAX)</td></tr><tr><td>PV (cps)</td><td>25 (MAX)</td></tr><tr><td>YP (lbs/100²ft)</td><td>20-40</td></tr><tr><td>Gel _{0/10}(lbs/100²ft)</td><td>8-12/10-30</td></tr><tr><td>pH</td><td>9.0-9.5</td></tr></table></td></tr>
<tr><td>35.</td><td>Exhibit 6 MUD ENGINEERING SERVICES

8.5.3 12¼” Hole Section: For the well Loc: A</td><td>8.5.3 12¼” Hole Section: For the well Loc: A

K2SO4 -PHPA-POLYAMINE- POLYMER MUD SYSTEM when BHT≤ 120DegC<table><tr><td>Fluid Properties</td><td>Parameters</td></tr><tr><td>Mud Weight(ppg)</td><td>11.0-12.5</td></tr><tr><td>API F/Loss ml</td><td>10.0 ml (Max)</td></tr><tr><td>PV (cps)</td><td>23 (Max)</td></tr><tr><td>YP (lbs/100²ft)</td><td>20-30</td></tr><tr><td>Gel _{0/10}(lbs/100²ft)</td><td>8-12/15-30</td></tr><tr><td>pH</td><td>9.0-9.5</td></tr></table></td><td>8.5.3 12¼” Hole Section: For the well Loc: A

K2SO4 -PHPA-POLYAMINE- POLYMER MUD SYSTEM when BHT≤ 120DegC<table><tr><td>Fluid Properties</td><td>Parameters</td></tr><tr><td>Mud Weight(ppg)</td><td>11.0-12.5</td></tr><tr><td>API F/Loss ml</td><td>10.0 ml (Max)</td></tr><tr><td>PV (cps)</td><td>25 (Max)</td></tr><tr><td>YP (lbs/100²ft)</td><td>20-30</td></tr><tr><td>Gel _{0/10}(lbs/100²ft)</td><td>8-12/10-30</td></tr><tr><td>pH</td><td>9.0-9.5</td></tr></table></td></tr>
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<tr><td>36.</td><td>Exhibit 6 MUD ENGINEERING SERVICES

8.5.4 12¼” Hole Section: For the well Loc: A</td><td>8.5.4 17½” Hole Section for the well Loc: A

K2SO4 -PHPA-POLYAMINE- POLYMER MUD SYSTEM When BHT≥ 120DegC.<table><tr><td>Fluid Properties</td><td>Parameters</td></tr><tr><td>Mud Weight(ppg)</td><td>11.0-12.5</td></tr><tr><td>API F/Loss ml</td><td>10 ml (Max)</td></tr><tr><td>PV (cps)</td><td>25 (Max)</td></tr><tr><td>YP (lbs/100²ft)</td><td>20-35</td></tr><tr><td>Gel _{0/10}(lbs/100²ft)</td><td>8-12/15-30</td></tr><tr><td>pH</td><td>9.0-9.5</td></tr></table></td><td>8.5.4 17½” Hole Section for the well Loc: A

K2SO4 -PHPA-POLYAMINE- POLYMER MUD SYSTEM When BHT≥ 120DegC.<table><tr><td>Fluid Properties</td><td>Parameters</td></tr><tr><td>Mud Weight(ppg)</td><td>11.0-12.5</td></tr><tr><td>API F/Loss ml</td><td>10 ml (Max)</td></tr><tr><td>PV (cps)</td><td>30 (Max)</td></tr><tr><td>YP (lbs/100²ft)</td><td>20-35</td></tr><tr><td>Gel _{0/10}(lbs/100²ft)</td><td>8-12/10-30</td></tr><tr><td>pH</td><td>9.0-9.5</td></tr></table></td></tr>
<tr><td>37.</td><td>Exhibit 6 MUD ENGINEERING SERVICES

8.5.5 8½”/6” Hole Section: For the well Loc: A</td><td>8.5.5 8½”/6” Hole Section: For the well Loc: A
K2SO4 -PHPA-POLYAMINE- POLYMER MUD SYSTEM<table><tr><td>Fluid Properties</td><td>Parameters</td></tr><tr><td>Mud Weight(ppg)</td><td>10.0-11.5</td></tr><tr><td>API F/Loss ml</td><td>15 ml (MAX)</td></tr><tr><td>PV (cps)</td><td>25 (MAX)</td></tr><tr><td>YP (lbs/100²ft)</td><td>20-40</td></tr><tr><td>Gel _{0/10}(lbs/100²ft)</td><td>8-12/20-30</td></tr><tr><td>pH</td><td>9.0-9.5</td></tr></table></td><td>8.5.5 8½”/6” Hole Section: For the well Loc: A

K2SO4 -PHPA-POLYAMINE- POLYMER MUD SYSTEM<table><tr><td>Fluid Properties</td><td>Parameters</td></tr><tr><td>Mud Weight(ppg)</td><td>12.0-15.0</td></tr><tr><td>API F/Loss ml</td><td>4.0-8.0 ml</td></tr><tr><td>PV (cps)</td><td>ALAP</td></tr><tr><td>YP (lbs/100²ft)</td><td>20-25</td></tr><tr><td>Gel _{0/10}(lbs/100²ft)</td><td>8-12/10-20</td></tr><tr><td>pH</td><td>9.0-9.0</td></tr></table></td></tr>
</table>

SL NO	Clause No	Original Clause	Amended to read as
38.	**Exhibit 6 MUD ENGINEERING SERVICES** **8.5.5 8½"/6" Hole Section: For the well Loc: A**	8.5.5: 8½"/6" Hole Section: For the well Loc: A PHPA: 1.2 ppb (max)	 PHAP: Delete
39.	**Exhibit 6 MUD ENGINEERING SERVICES** **8.5.2, 8.5.3, 8.5.4, 8.5.5, 8.5.6**	8.5.2: Barite (APIGrade.4.15 density or above) 8.5.3: Barite 8.5.4: Barite (API grade 4.10 density or above) 8.5.5: Barite (API Gd. 4.10 density or above) 8.5.6: Barite (API Gd. 4.15 density or above)	8.5.2: Barite (API Grade, minimum Specific Gravity 4.15) 8.5.3: Barite (API Grade, minimum Specific Gravity 4.15) 8.5.4: Barite (API Grade, minimum Specific Gravity 4.15) 8.5.5: Barite (API Grade, minimum Specific Gravity 4.15) 8.5.6: Barite (API Grade, minimum Specific Gravity 4.15)
40.	**Exhibit 6 MUD ENGINEERING SERVICES** **5.10**	**5.10 LC-50 toxicity reports to be submitted by the Bidder:** a) LC-50 toxicity reports of K2SO4-PHPA-XC-POLYMER-PLOYAMINE mud system are required to be submitted along with the bid after testing from any one of the following lab:	**5.10 LC-50 toxicity reports to be submitted by the Bidder:** Bidders to submit an undertaking along with their bid confirming that they will submit LC-50 toxicity reports of K2SO4-PHPA-XC-POLYMER-PLOYAMINE mud system from any one of the following lab:

SL NO	Clause No	Original Clause	Amended to read as
		1. NATIONAL INSTITUTE OF OCEANOGRAPHY (NIO), GOA 2.NATIONAL ENVIRONMENTAL ENGINEERING RESEARCH INSTITUTE (NEERI), NAGPUR 3. INDIAN INSTITUTE OF TOXICOLOGY RESEARCH (IITR), LUCKNOW 4. ANY GOVT. APPROVED LABORATORY	1. NATIONAL INSTITUTE OF OCEANOGRAPHY (NIO), GOA 2. NATIONAL ENVIRONMENTAL ENGINEERING RESEARCH INSTITUTE (NEERI), NAGPUR 3. INDIAN INSTITUTE OF TOXICOLOGY RESEARCH (IITR), LUCKNOW 4. ANY OTHER NABL ACCREDITED LABORATORY
41.	**Exhibit 6 MUD ENGINEERING SERVICES** **13.0 LIST AND QUANTITIES OF CHEMICALS:**	**Contingency/Specialty Chemicals** 19. FLC-2000	**Contingency/Specialty Chemicals** 19. FLC-2000 or equivalent. **Note:** The Chemical name FLC-2000 mentioned in Page Nos 348,154,155,159 to be considered as FLC- 2000 or equivalent.
42.	**Exhibit 6 MUD ENGINEERING SERVICES** **13.0 LIST AND QUANTITIES OF CHEMICALS:**	**8. K2SO4 (Purity 97% Min)**	**K2SO4 (minimum Purity/Assay 99% or above);** **Wherever applicable.**
43.	**Exhibit 6 MUD ENGINEERING SERVICES** **14.0 MUD LABORATORY EQUIPMENT ON RIG**	**14.0 MUD LABORATORY EQUIPMENT ON RIG** Contractor shall provide Mud Laboratory, complete Drilling fluid testing equipment, chemicals / reagents glassware and consumables as per Annexure-1 for testing mud as per API standards as well as for	**14.0 MUD LABORATORY EQUIPMENT ON RIG** Contractor shall provide complete Drilling fluid testing equipment, chemicals / reagents glassware and consumables as per Annexure-1 for testing mud as per API standards as well

<table>
<tr><th>SL NO</th><th>Clause No</th><th>Original Clause</th><th>Amended to read as</th></tr>
<tr><td></td><td></td><td>estimating the concentrations of K+ion, Amine and PHPA.</td><td>as for estimating the concentrations of K+ion, Amine and PHPA.</td></tr>
<tr><td>44.</td><td>Exhibit 6 MUD ENGINEERING SERVICES

ANNEXURE-2 SCHEDULE OF RESPONSIBILITY FOR MATERIALS AND SERVICES</td><td>1. Transportation of chemicals up to OIL’s Shore Base at Port Blair
2. Transportation of chemicals from OIL’s Shore Base at Port Blair to the Drilling Location</td><td>1. Transportation of chemicals up to OIL’s Shore Base at Kakinada.
2. Transportation of chemicals from OIL’s Shore Base at Kakinada to the Drilling Location.</td></tr>
<tr><td>45.</td><td>Exhibit 9 MUD LOGGING SERVICES

3.5 Mudlogging Equipment:</td><td>3.5 Mudlogging Equipment:
(Table)

<table><tr><th>SL NO</th><th>Equipment description</th><th>quantity</th></tr><tr><td>F. F3</td><td>Intercoms with minimum 6 (six) terminals connecting Rig Floor, Mud Engineer, Company Man's office, Wellsite Geologist's office, Mud Tanks / Shale Shaker and MLU.</td><td>1</td></tr></table></td><td>3.5 Mudlogging Equipment:
(Table)

<table><tr><th>SL NO</th><th>Equipment description</th><th>quantity</th></tr><tr><td>F. F3</td><td>Deleted</td><td>-</td></tr></table></td></tr>
<tr><td>46.</td><td>Exhibit 10 Section 1: WELLHEAD EQUIPMENT

SRL. NO. 3</td><td>18-3/4'' Wellhead Housing

• To be welded to 20” casing cut piece provided by Oil India Limited at additional cost to OIL.</td><td>18-3/4'' Wellhead Housing

• To be welded to 20” casing cut piece provided by Oil India Limited ~~at additional cost to OIL.~~ Bidder to collect the cut pieces from OIL’s Kakinada yard and to include all cost associated with collection, transportation and welding, in their offer (price bid).</td></tr>
</table>

SL NO	Clause No	Original Clause	Amended to read as
47.	**Exhibit 10 Section 1: WELLHEAD EQUIPMENT** **SRL. NO. 8**	Bore Protector, 18-3/4" x 13-3/8" • Protect ID seal area of wellhead body • Designed in such a way that it can be run and retrieved on the clean out / drilling assembly, with no additional trip required for running and retrieval.	Bore Protector, 18-3/4" x 13-3/8" • Protect ID seal area of wellhead body • Nominal type (non-retrievable bit type)
48.	**Exhibit 10 Section 1: WELLHEAD EQUIPMENT** **SRL. NO. 9**	Bore Protector, 18-3/4" x 9-5/8" • Protect ID seal area of wellhead body • Designed in such a way that it can be run and retrieved on the clean out / drilling assembly, with no additional trip required for running and retrieval.	Bore Protector, 18-3/4" x 9-5/8" • Protect ID seal area of wellhead body • Nominal type (non-retrievable bit type)
49.	**Exhibit 10 Section 2: INSTALLATION & TEST TOOLS (Rental basis)**	13. Guide frame equipment for 30” and 20” casing and BHA	13. Deleted
50.	**Exhibit 11 WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS** **A. SCOPE OF WORK:**	d) Sourcing of AR-AFFF Foam Monitors for firefighting.	d) Deleted

SL NO	Clause No	Original Clause	Amended to read as
51.	**Exhibit 11 WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS** **1.0 A. SURFACE PRODUCTION TESTING (SPT) SERVICES:**	viii) Final Well Test Analysis Report preparation & submission. Preparation & submission of Final Well Test Report within 10 days from the completion date of testing for each zone comprising of the followings but not limited to: • Sequence & methodology of well testing events, • Well test data, analysis and interpretation, • Well fluid sample report (surface & bottom hole PVT) • Gradient Survey Report, if any. • Actual Vs Planned Testing Timelines. • Lessons learnt & optimization for future well test operations.	viii) Final Well Test Analysis Report preparation & submission. Preparation & submission of Interim Well Test Report within 10 days and Final Well Test report within 20 days from the completion date of testing for each zone comprising of the followings but not limited to: • Sequence & methodology of well testing events, • Well test data, analysis and interpretation, • Well fluid sample report (surface & bottom hole PVT) • Gradient Survey Report, if any. • Actual Vs Planned Testing Timelines. • Lessons learnt & optimization for future well test operations.
52.	**Exhibit 11 WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS** **6.0 RESIDUAL LIFE OF EQUIPMENT AND TOOLS:**	**6.0 RESIDUAL LIFE OF EQUIPMENT AND TOOLS:** The residual life of all the PTS, DST, NPU and Slickline equipment shall not be less than 5 (Five) years as on as on the original date of BCD and shall be valid for the contract period. The equipment should be certified by third-party certifying agencies like DNV/LLOYDS/BV etc. at the cost of the Bidder. All credentials such as manufacturing documents, linking serial nos. embossed on the equipment offered with detailed specifications, must be submitted at the time of on-hire survey.	**6.0 RESIDUAL LIFE OF EQUIPMENT AND TOOLS:** The residual life of all the PTS, NPU and Slickline equipment shall not be less than 5 (Five) years as on as on the original date of BCD and shall be valid for the contract period. The equipment should be certified by third-party certifying agencies like DNV/LLOYDS/BV etc. at the cost of the Bidder. All credentials such as manufacturing documents, linking serial nos. embossed on the equipment offered with detailed specifications, must be submitted at the time of on-hire survey.

<table>
<tr><th>SL NO</th><th>Clause No</th><th>Original Clause</th><th>Amended to read as</th></tr>
<tr><td>53.</td><td>Exhibit 13
WIRELINE LOGGING SERVICES</td><td>Special Services: These services shall be mobilized/hiring period extended as per OIL's requirement. Some of the special services may be mobilized along with Logging Unit during initial mobilization which shall be mentioned in the LOA. Such services are listed in sub-heading B of Table-1 below.</td><td>Special Services: These services shall be mobilized/hiring period extended as per OIL's requirement. Some of the special services may be mobilized along with Logging Unit during initial mobilization which shall be mentioned in the LOA. Once mobilized, these services shall be hired for a minimum period of 30 Days. Such services are listed in sub-heading B of Table-1 below.</td></tr>
<tr><td>54.</td><td>Exhibit-13
WIRELINE LOGGING & PERFORATION SERVICES
TABLE–1: LIST OF REQUIRED WIRELINE SERVICES AND TOOL</td><td><table><tr><td>2</td><td>TR-2</td><td>Wellhead Control Equipment (BOP)</td><td>1</td></tr></table></td><td><table><tr><td>2</td><td>TR-2</td><td>Wellhead Control Equipment (BOP/ Line Pack-off)</td><td>1</td></tr></table></td></tr>
<tr><td>55.</td><td>Exhibit 13
WIRELINE LOGGING SERVICES

Section 4.1
OTHER REQUIREMENTS FOR WIRELINE</td><td>L. VINTAGE
Bidder shall submit list of offered Unit, Equipment and Logging Tools, their documentary proof on the vintage with the year of manufacturing, history card and preventive maintenance to Company fifteen (15) days before mobilization for Company's physical inspection and verification before the actual start of Work at Bidder's designated Operating Base.</td><td>L. Deleted</td></tr>
</table>

SL NO	Clause No	Original Clause	Amended to read as
	LOGGING SERVICES: - L. Vintage		
56.	**Exhibit 13 WIRELINE LOGGING SERVICES** **Section 5.0 TECHNICAL SPECIFICATIONS WIRELINE LOGGING TOOLS & EQUIPMENT (c)**	c) At the time of mobilization, the Bidder shall submit a list of offered Logging Unit and Downhole Logging Tools (excluding accessories) with documentary proof of the year of manufacturing.	C) At the time of mobilization, the Bidder shall submit a list of offered Logging Unit and Downhole Logging Tools (excluding accessories) within fifteen (15) days before mobilization for Company's physical inspection and verification before the actual start of Work at Bidder's designated Operating Base.
57.	**Exhibit 13 WIRELINE LOGGING SERVICES** **Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE -> STANDARD TOOLS/SERVICES AND SPECIFICATIONS Service Code: TR-1 -WIRELINE LOGGING UNIT:**	8. Multi-Arm Caliper combinable with any logging string	8. Multi-Arm Caliper combinable with open hole logging string

<table>
<tr><th>SL NO</th><th>Clause No</th><th>Original Clause</th><th>Amended to read as</th></tr>
<tr><td>58.</td><td>Exhibit 13 WIRELINE LOGGING SERVICES

Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE -> STANDARD TOOLS/SERVICES AND SPECIFICATIONS -> Service Code TR-2 WELLHEAD CONTROL EQUIPMENT (BOP)</td><td>Wellhead Control Equipment (BOP) for Standard Logging Cable for its use in CBL under pressurized condition and for casing gun perforations: Minimum pressure rating kpsi.</td><td>Wellhead Control Equipment (BOP/ Line Pack-off) for Standard Logging Cable for its use in CBL under pressurized condition and for casing gun perforations: Minimum pressure rating 3000 psi.</td></tr>
<tr><td>59.</td><td>Exhibit 13 WIRELINE LOGGING SERVICES

Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE -> STANDARD TOOLS/SERVICES</td><td>(ARRAY INDUCTION RESISTIVITY + MICRO RESISTIVITY with SP)

<table><tr><td>Range:</td><td>0.1 to 1,000 ohm-m</td></tr></table></td><td>(ARRAY INDUCTION RESISTIVITY + MICRO RESISTIVITY with SP)

<table><tr><td>Range:</td><td>0.2 to 1,000 ohm-m</td></tr></table></td></tr>
</table>

SL NO	Clause No	Original Clause	Amended to read as
	AND SPECIFICATIONS -> Service Code - A-1B		
60.	**Exhibit 13 WIRELINE LOGGING SERVICES** **Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE -> STANDARD TOOLS/SERVICES AND SPECIFICATIONS -> Service Code: A-4**	**Service Code - A-4 (NATURAL GAMMA RAY SERVICE)** Accuracy: ±7% of the reading	**Service Code - A-4 (NATURAL GAMMA RAY SERVICE)** Accuracy: ±5 API or ±7% of the reading, whichever is greater
61.	**Exhibit 13 WIRELINE LOGGING SERVICES** **Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION**	Accuracy: ±5 % of measurement (GR) ±4 % of measured value for U, Th and K	Accuracy: ±4 API or ±5 % of measurement (GR), whichever is greater. ±4 % or ±4ppm of measured value for U, Th and K

<table>
<tr><th>SL NO</th><th>Clause No</th><th>Original Clause</th><th>Amended to read as</th></tr>
<tr><td></td><td>TABLE -> STANDARD TOOLS/SERVICES AND SPECIFICATIONS -> Service Code: A-5</td><td></td><td></td></tr>
<tr><td>62.</td><td>Exhibit 13 WIRELINE LOGGING SERVICES

Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE -> STANDARD TOOLS/SERVICES AND SPECIFICATIONS -> Service Code A-15 DEPTH DETERMINATION-> Requirement (2)</td><td><table><tr><td>Requirements</td><td>1) Any combination from the following tools shall be required to be run in tubing/ liners/ casing/ drill pipe for the purpose of depth determination or hole debris cleaning:

CCL, Gamma Ray, Sinker bar, Dummy, Junk basket
2) Combinability with all cased hole services.</td></tr></table></td><td><table><tr><td>Requirements</td><td>1) Any combination from the following tools shall be required to be run in tubing/ liners/ casing/ drill pipe for the purpose of depth determination or hole debris cleaning:

CCL, Gamma Ray, Sinker bar, Dummy, Junk basket
2) DELETED</td></tr></table></td></tr>
</table>

<table>
<tr><th>SL NO</th><th>Clause No</th><th>Original Clause</th><th>Amended to read as</th></tr>
<tr><td>63.</td><td>Exhibit 13
WIRELINE LOGGING SERVICES

Annexure-A
TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE ->
STANDARD TOOLS/SERVICES AND SPECIFICATIONS -> Service Code A-16</td><td><table><tr><td>Requirements:</td><td>Explosive Jet Cutter for following Tubing/Casing:
2 ⅞ inch OD tubing
5 ½ inch OD casing
7-inch OD casing
9 ⅝ inch OD casing</td></tr></table></td><td><table><tr><td>Requirements:</td><td>Explosive Jet Cutter for following Tubing/Casing:
DELETED
3 ½ inch OD tubing
4 ½ inch OD tubing
5 ½ inch OD casing
7-inch OD casing
9 ⅝ inch OD casing</td></tr></table></td></tr>
<tr><td colspan="4">PART-3 SECTION-III SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC)</td></tr>
<tr><td>64.</td><td>2.3 MOBILISATION TIME AND DEMOBILIZATION:

Note (iii)</td><td>iii) For the initial mobilization of tools & equipment, on receipt of intimation from bidder, Company will inspect and certify within 10 working days. For successive remobilization, bidder must intimate Company about arrival of the tools & equipment and Company will inspect the tools & equipment for each re-mobilization within 05 working days of receipt of intimation from the bidder. Date of mobilization / re mobilization will be considered from the date of successful</td><td>iii) For the initial mobilization of tools & equipment, on receipt of intimation from bidder, Company will inspect and certify within 10 working days. For successive remobilization, bidder must intimate Company about arrival of the tools & equipment and Company will inspect the tools & equipment for each re-mobilization within 05 working days of receipt of intimation from the bidder. Date of mobilization / re mobilization will be considered from the date of successful</td></tr>
</table>

SL NO	Clause No	Original Clause	Amended to read as
		inspection carried out by Company representative.	inspection carried out by Company representative. ISDR will be applicable after the stipulated time frame for inspection and if the inspection is not carried out by company representative within the stipulated time frame as mentioned above, provided it is not due to any fault of the Contractor.
65.	**2.3 MOBILISATION TIME AND DEMOBILIZATION:** **Note**	(xvii) De-mobilization charges shall become payable on clearance & re-export of all equipment from Indian Port / Custom authorities for re-export of equipment to Bidder's base or Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ. However, Company shall not pay de-mobilization charges of services/tools/units/sets etc. which are not re-exported on completion of Contract/termination and also if the Bidder deploys such services/tools/units/sets etc. against any other contract(s) for Company in India.	(xvii) De-mobilization charges shall become payable on clearance & re-export of all equipment from Indian Port / Custom authorities for re-export of equipment to Bidder's base or Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ. However, Company shall not pay de-mobilization charges of services/tools/units/sets etc. which are not re-exported or block transferred on completion of Contract/termination and also if the Bidder deploys such services/tools/units/sets etc. against any other contract(s) for Company in India.
66.	**2.3 MOBILISATION TIME AND DEMOBILIZATION:**	(xviii) The demobilization charge will include all expenses for inland transport, sea freight/airfreight, loading and unloading, shipping, wharfage and harbor fees, port or airport fees, packing and handling charges,	(xviii) The demobilization charge will include all expenses for inland transport, sea freight/airfreight, loading and unloading, shipping, wharfage and harbor fees, port or airport fees, packing and handling charges,

SL NO	Clause No	Original Clause	Amended to read as
	Note	permit or octroi charges (if any), export clearance charges and all insurance adequate to cover the shipment until arrival at Bidder's base in the country of origin / port of origin.	permit or octroi charges (if any), export clearance charges and all insurance adequate to cover the shipment until arrival at Bidder's base or Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ.
67.	**2.3 MOBILISATION TIME AND DEMOBILIZATION:** **Note**	(xix) De-hiring of Services: De-hiring of services/tools/sets/items etc. shall be as follows unless specified otherwise in the scope of work of any service: a. Regular services/tools/sets/items – On receipt of notice / offloaded at Company's Shore Base. b. Call out/optional services/tools/sets/items – After completion of job and upon offloading at Company's Shore Base.	(xix) De-hiring of Services: De-hiring of services/tools/sets/items etc. shall be as follows unless specified otherwise in the scope of work of any service: a. Regular services/tools/sets/items – On receipt of notice and upon offloading at Company's Shore Base. b. Call out/optional services/tools/sets/items – After completion of job and upon offloading at Company's Shore Base.
68.	**4.0 INDIVIDUAL SERVICE DAY RATE (ISDR)**	4.2 Bidder shall be paid Individual Service Day Rate (ISDR) for Liner Hanger Running Services and Well Testing Services from the time they are mobilized and made ready in all respects to start operations as per instruction of the Company and as per the Mobilization / remobilization clause 2.3 & 2.4, except when specifically, otherwise provided for in this Contract as per the rates given at rate schedule. ISDR shall not be payable during the period OCDR is payable in the Drilling Unit. When the Liner Hanger Running services is	4.2 Bidder shall be paid Individual Service Day Rate (ISDR) for Liner Hanger Running Services and Well Testing Services from the time they are mobilized and made ready in all respects to start operations as per instruction of the Company and as per the Mobilization / remobilization clause 2.3 & 2.4, except when specifically, otherwise provided for in this Contract as per the rates given at rate schedule. ISDR shall not be payable during the period OCDR is payable in the Drilling Unit, except for Wireline Logging Services. When the

SL NO	Clause No	Original Clause	Amended to read as
		interim demobilized the ISDR shall cease as per clause 2.4 (a).	Liner Hanger Running services is interim demobilized the ISDR shall cease as per clause 2.4 (a).
69.	**5.0 OPERATING COMPONENT DAY RATE (OCDR)**	5.1 For Wireline Logging Services, the Operating Rate / Re-dressing Charges shall be payable per job as per the actual 'Unit' of data acquired as listed in Price Schedule. If a particular tool, including back-up tool, is found to be non-functional during operation in first well after initial mobilization, in that case neither ISDR nor Operating Rate shall be applicable from the date of receipt of that particular tool at OIL designated locations.	5.1 For Wireline Logging Services, the Operating Rate / Re-dressing Charges shall be payable per job as per the actual 'Unit' of data acquired as listed in Price Schedule. If a particular tool, including back-up tool, is found to be non-functional during operation in first Job after initial mobilization, in that case neither ISDR nor Operating Rate shall be applicable from the date of receipt of that particular tool at OIL designated locations.
70.	**5.0 OPERATING COMPONENT DAY RATE (OCDR)**	5.4 For Well Testing services, the OCDR shall commence when the first tool shall be lowered below rotary and shall end when the same tool is out of rotary on rig floor.	5.4 Deleted
71.	**5.0 OPERATING COMPONENT DAY RATE (OCDR)**	5.5 ISDR shall not be payable during the period OCDR/Operating Day Rate is payable for that particular service.	5.5 ISDR shall not be payable during the period OCDR/Operating Day Rate is payable for that particular service except for Wireline Logging Services where both the charges will be applicable.
72.	**6.0 BUNDLED SERVICE BREAK DOWN:**	**6.2** A deduction of 2.0% of average daily contract value (i.e. total contract value divided by 425) per hour of shut down shall be made from monthly invoices of the bidder in case of	**6.2** A deduction of 2.0% of average daily contract value (i.e. total contract value divided by 180) per hour of shut down shall be made from monthly invoices of the bidder in case of

SL NO	Clause No	Original Clause	Amended to read as
		non-availability of the services resulting into shut down of Well operations and/or rig. This deduction shall be in addition to the zero rate for the duration of that particular service for which the rig has faced shut down of the operations.	non-availability of the services resulting into shut down of Well operations and/or rig. This deduction shall be in addition to the zero rate for the duration of that particular service for which the rig has faced shut down of the operations.
73.	**7.0 SHORT DEPLOYMENT RATES**	In case, crew personnel, as requested by the Company, of any particular service is not available at the rig or base, then no day rate will be payable for that position and additionally, 1.5 times of the corresponding quoted day rate for that position shall be deductible for that period and Bidder shall invoice the Company accordingly.	In case, crew personnel, as requested by the Company, of any particular service is not available at the rig or base, then no day rate will be payable for that position and additionally, 0.5 times of the corresponding quoted day rate for that position shall be deductible for that period and Bidder shall invoice the Company accordingly.
74.	**12.0 ASSOCIATION OF COMPANY'S PERSONNEL:**	**12.1** Company may depute one or more than one representative (s) / engineer (s) to act on its behalf for overall co-ordination and operational management at location. Company's representative will be vested with the authority to order any changes in the scope of work to the extent so authorized and notified by the Company in writing. He shall liaise with the Bidder and monitor progress to ensure timely completion of the jobs. He shall also have the authority to oversee the execution of jobs by the Bidder and to ensure compliance of provisions of the Contract.	**12.1** Company may depute one or more than one representative (s) / engineer (s) to act on its behalf for overall co-ordination and operational management at location. Company's representative will be vested with the authority to order any changes in programme within the scope of work to the extent so authorized and notified by the Company in writing. He shall liaise with the Bidder and monitor progress to ensure timely completion of the jobs. He shall also have the authority to oversee the execution of jobs by the Bidder and to ensure compliance of provisions of the Contract.

SL NO	Clause No	Original Clause	Amended to read as
75.	**13.0 RIGHTS AND PRIVILEGES OF COMPANY:** **13.5 (e)**	**13.5 (e)** Bidder fails to meet any of the provisions in the Contract.	**13.5 (e)** Bidder fails to meet any of the material obligation affecting services under the Contract.
76.	**15.0 DAMAGE TO PIPELINE, PLATFORMS OR DRILLING RIGS**	Bidder shall be responsible and hold Company harmless for any damages to pipeline, platforms, drilling rigs, vessels and damage or loss of materials or equipment of Company and/or other third-party materials or equipment in the area of operation for reasons attributed to the gross negligence of the Bidder, provided that Bidder's liability shall not exceed US Dollars Five Hundred Thousand per occurrence. The Company shall be responsible for and shall indemnify and hold Bidder harmless for all amounts in excess thereof.	Company shall be responsible and hold Bidder harmless for any damages to pipeline, platforms, drilling rigs, vessels (other than vessels subcontracted by Bidder) and damage or loss of materials or equipment of Company and/or other third-party materials or equipment in the area of operation.
77.	**16.0 SUBSEQUENTLY ENACTED LAWS:**	Subsequent to the date of issue of letter of award if there is a change in or enactment of any law or interpretation of existing law, which results in additional cost / reduction in cost to Bidder on account of the operation under the Contract the Company / Bidder shall reimburse / pay Bidder / Company for such additional / reduced costs actually incurred subject to the submission of documentary evidence by Bidder / Company.	Subsequent to the actual bid closing date if there is a change in or enactment of any law or interpretation of existing law, which results in additional cost / reduction in cost to Bidder on account of the operation under the Contract the Company / Bidder shall reimburse / pay Bidder / Company for such additional / reduced costs actually incurred subject to the submission of documentary evidence by Bidder / Company.

SL NO	Clause No	Original Clause	Amended to read as
78.	**27.0 LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT:**	Notwithstanding any provision under this Contract to the contrary, Company shall assume liability except in the event of Wilful Misconduct on the part of the Bidder for loss or damage to the Bidder's equipment/tool in hole below rotary table. Company shall at its option either reimburse the Bidder for the value of lost/damaged equipment/tool as declared in the import invoices at the time of mobilization or subsequent replacement/addition of the same equipment/tool or CIF value whichever is lower for any such loss or damage, less depreciation @ 3% per month from the date of start of the Contract up to a maximum depreciation equivalent to 50% of CIF value as indicated by the Bidder or at its option to replace similar equipment/tools and any transportation expenses incurred in connection herewith. All such cost shall be payable by Company, provided the equipment/tool is not covered under Insurance and provided such equipment/tool are included in the exclusion list of the Insurance Policies submitted by the Bidder in terms of Clause 14.16 (vii) under GCC of the Contract or all such cost shall be payable only after Bidder furnishes notarized undertaking in the prescribed format to the extent that the particular equipment/tool in question is not covered by Bidder's insurance. For claims of lost/damaged equipment/tools, Bidder must	Notwithstanding any provision under this Contract to the contrary, Company shall assume liability except in the event of Wilful Misconduct on the part of the Bidder for loss or damage to the Bidder's equipment/tool in hole below rotary table, subject to conditions prescribed herein below. Company shall at its option either reimburse the Bidder for the value of lost/damaged equipment/tool as declared in the import invoices (for foreign items) / purchase invoice (for indigenous items) at the time of mobilization or subsequent replacement/addition of the same equipment/tool or CIF value declared in the contract in the list of imported items (for foreign items) whichever is lower for any such loss or damage, less depreciation @ 1.5% per month from the date of start of the Contract up to a maximum depreciation equivalent to 50% of CIF value as indicated by the Bidder or at its option to replace similar equipment/tools and any transportation expenses incurred in connection herewith. All such cost shall be payable by Company, provided the equipment/tool is not covered under Insurance and provided such equipment/tool are included in the exclusion list of the Insurance Policies submitted by the Bidder in terms of Clause 14.0 under GCC of the Contract or all such cost shall be payable only after Bidder furnishes notarized undertaking in the

SL NO	Clause No	Original Clause	Amended to read as
		intimate the Company of their intention to lodge claim in writing within one month of the declaration of lost/damaged tool by Company and final claim thereof must be made within six months of the date of the lost/damaged tool or before expiry of the Contract, whichever is earlier. The inspection of recovered from downhole need to be made by Company Representative before submission of the invoice by Bidder.	prescribed format to the extent that the particular equipment/tool in question is not covered by Bidder's insurance. For claims of lost/damaged equipment/tools, Bidder must intimate the Company of their intention to lodge claim in writing within one month of the declaration of lost/damaged tool by Company and final claim thereof must be made within six months of the date of the lost/damaged tool or before expiry of the Contract, whichever is earlier. The inspection of recovered equipment/tool from downhole need to be made by Company Representative before submission of the invoice by Bidder. OIL shall declare the Loss in Hole immediately after the fishing operation is called off upon non-retrieval of the downhole items and intimate the Bidder, so that replacement and claim for the loss of downhole items can be done within the stipulated time. The Bidder should replace the lost tool(s) within a stipulated time of 45 Days from the date of declaration of Lost in Hole by the company.
79.	**27.0 LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT:** **NOTES:**	(iv) DELETED	(iv) GST, if applicable on LIH, will be reimbursed by OIL.

SL NO	Clause No	Original Clause	Amended to read as
80.	**33.0 Radioactive Sources and Explosives:**	The Company acknowledges, that it is aware that the radioactive sources used in Operations by the Bidder are potentially dangerous both to humans and to animals and should any such source be lost in the well, special precautions must be taken in fishing operations in order that the container of the source is not broken or damaged, and that such source if not recovered must be isolated by cementing it in place or by some other appropriate means; and the Company by requesting the Bidder to perform any service involving the use of radioactive material accepts the possibility of such risks and agrees that the Bidder shall not be liable or responsible, except in case of wilful misconduct and or Gross Negligence on the part of the Bidder for any injury to or death of persons or damage to property (including but not limited to, injury to or loss of a well or reservoir) or any other loss or damage whatsoever, direct or consequential, irrespective of the cause, whether caused by the Bidder's personnel or Equipment or otherwise, arising from or in any way connected with the use or placing by the Bidder of radioactive material in a bore hole, and the Company agrees that it shall absolve, indemnify and hold the Bidder harmless except in case of wilful misconduct and or Gross Negligence on the part of the Bidder from and against all liability for any and all losses, costs,	The Company acknowledges, that it is aware that the radioactive sources used in Operations by the Bidder are potentially dangerous both to humans and to animals and should any such source be lost in the well, special precautions must be taken in fishing operations in order that the container of the source is not broken or damaged, and that such source if not recovered must be isolated by cementing it in place or by some other appropriate means; and the Company by requesting the Bidder to perform any service involving the use of radioactive material accepts the possibility of such risks and agrees that the Bidder shall not be liable or responsible, except in case of wilful misconduct and or Gross Negligence on the part of the Bidder for any injury to or death of persons or damage to property (including but not limited to, injury to or loss of a well or reservoir) or any other loss or damage whatsoever, direct or consequential, irrespective of the cause, whether caused by the Bidder's personnel or Equipment or otherwise, arising from or in any way connected with the use or placing by the Bidder of radioactive material in a bore hole, and the Company agrees that it shall absolve, indemnify and hold the Bidder harmless except in case of wilful misconduct and or Gross Negligence on the part of the Bidder from and against all liability for any and all losses, costs,

SL NO	Clause No	Original Clause	Amended to read as
		damages and expenses incurred or sustained by the Company or any other person resulting from any such use of radioactive material. The Bidder shall provide the Company complete information on the construction of radioactive sources, pressure vessels and shields and certificates on usability and safety. The Bidder shall not use any material, which is not certified by the International Atomic Energy Agency (I.A.E.A) for use under the conditions prevailing in the well. The Bidder must be responsible for provisions of suitable containers for proper storage and safe transportation of Radioactive sources and explosives at Shore base, Marine Vessels and Drilling Unit as per the statutory requirement.	damages and expenses incurred or sustained by the Company or any other person resulting from any such use of radioactive material. The Bidder shall provide the Company complete information on the construction of radioactive sources, pressure vessels and shields and certificates on usability and safety. The Bidder shall not use any material, which is not certified by the International Atomic Energy Agency (I.A.E.A) for use under the conditions prevailing in the well. The Bidder must be responsible for provisions of suitable containers for proper storage and safe transportation of Radioactive sources and explosives at Shore base, Marine Vessels and Drilling Unit as per the statutory requirement. In case of radio-active source lost in hole during operation, action will be initiated as per AERB guidelines.
81.	**46.0 LOG INTERPRETATION:**	Since all log interpretations are based on inference from electrical or other measurements, Bidder cannot and does not guarantee the accuracy or correctness of any interpretation and Company agrees that Bidder shall not be liable or responsible except for the case of gross negligence on Bidder or his sub bidders part, for any loss, cost, damage or expense incurred or sustained by Company	Since all log interpretations are based on inference from electrical or other measurements, Bidder cannot and does not guarantee the accuracy or correctness of any interpretation and Company agrees that Bidder shall not be liable or responsible except for the case of wilful misconduct on Bidder or his sub bidders part, for any loss, cost, damage or expense incurred or sustained by Company

SL NO	Clause No	Original Clause	Amended to read as
		resulting directly or indirectly from any interpretation made by Bidder or any of its agents, servants, officers or employees. Should any such interpretation or recommendation be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving any risk to the safety of any drilling ventures, drilling rig, or its crew or any other individual, Company agrees that under no circumstances shall Bidder be liable for any loss or damages on this account except in case of wilful misconduct or gross negligence.	resulting directly or indirectly from any interpretation made by Bidder or any of its agents, servants, officers or employees. Should any such interpretation or recommendation be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving any risk to the safety of any drilling ventures, drilling rig, or its crew or any other individual, Company agrees that under no circumstances shall Bidder be liable for any loss or damages on this account except in case of wilful misconduct.
82.	**47.0 REAL TIME DATA TRANSMISSION:**	**47.0 REAL TIME DATA TRANSMISSION:** Wireline Logging, Mudlogging & MWD-LWD data to be transmitted in Real-Time from Drilling Unit to Operator's onshore base, via latest version of industry standard WITS / WITSML data exchange format using bidder provided V-SAT at Drilling Unit.	**47.0 REAL TIME DATA TRANSMISSION:** Wireline Logging, Mudlogging & MWD-LWD data to be transmitted in Real-Time from Drilling Unit to Operator's onshore base, via latest version of industry standard WITS / WITSML data exchange format using bidder provided V-SAT at Drilling Unit. Company to indemnify the Bidder regarding the accuracy of data transmitted by electronic processes and for any accidental or intentional interception of such data by others.

SL NO	Clause No	Original Clause	Amended to read as
PART-3 SECTION-IV SCHEDULE OF RATES (SOR)			
83.	**E. SERVICES 3 (f)**	(f) Individual Service Day Rate (ISDR) for each of the tools & equipment will continue till issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice.	(f) Individual Service Day Rate (ISDR) for each of the tools & equipment will continue till issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice, whichever is later.
84.	**E. SERVICES 4 (f)**	(f) Individual Service Day Rate (ISDR) for each of the type of Drilling Tools will continue till issue of Demobilization notice or offloaded at the OIL's shore base where it was initially mobilized as per the Contract after issue of Demobilization notice.	(f) Individual Service Day Rate (ISDR) for each of the type of Drilling Tools will continue till issue of Demobilization notice or offloaded at the OIL's shore base where it was initially mobilized as per the Contract after issue of Demobilization notice, whichever is later.
85.	**E. SERVICES 5.3.1**	5.3.1 The Bidder shall arrange for and execute demobilization of their Tools/Equipment /Spares/Accessories etc. (one or more sets), upon receipt of notice from the Company. All Tools/Equipment/Spares/Accessories etc. (one or more sets) will be demobilized upon issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice.	5.3.1 The Bidder shall arrange for and execute demobilization of their Tools/Equipment/ Spares/Accessories etc. (one or more sets), upon receipt of notice from the Company. All Tools/Equipment/Spares/ Accessories etc. (one or more sets) will be demobilized upon issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice, whichever is later.
86.	**E. SERVICES 5.3.2**	5.3.2 All rates on Tools/Equipment/Spare/Accessories etc. (one or more sets) shall cease to exist with effect from the day the Bidder is issued de-mobilization notice by Company or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice.	5.3.2 All rates on Tools/Equipment/Spare/Accessories etc. (one or more sets) shall cease to exist with effect from the day the Bidder is issued de-mobilization notice by Company or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice, whichever is later.

SL NO	Clause No	Original Clause	Amended to read as
87.	**E. SERVICES 5.4.3**	5.4.3 Individual Service Day Rate (ISDR) will be payable to the tools & equipment upon acceptance of mobilization by the Company and will cease upon issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice.	5.4.3 Individual Service Day Rate (ISDR) will be payable to the tools & equipment upon acceptance of mobilization by the Company and will cease upon issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice, whichever is later.
88.	**5. DIRECTIONAL, MWD AND LWD SERVICES (5)** **5.4.9**	The Individual Service Day Rate will not be applicable for the 'Real time resistivity modelling software'. The Bidder has quoted a Lumpsum amount for the entire duration of the Contract as per the Price Schedule.	Deleted
89.	**9. MUD LOGGING SERVICES (9)** **9.2 DEMOBILIZATION CHARGES**	(i) The Bidder shall arrange for and execute demobilization of the Mud Logging Unit and accessories upon receipt of notice from the Company. The Mud Logging Unit and accessories will be demobilized upon issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada, Andhra Pradesh after issue of Demobilization notice.	(i) The Bidder shall arrange for and execute demobilization of the Mud Logging Unit and accessories upon receipt of notice from the Company. The Mud Logging Unit and accessories will be demobilized upon issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada, Andhra Pradesh after issue of Demobilization notice, whichever is later.
90.	**E. SERVICES 10.4**	(ii) Individual Service Day Rate (ISDR) will continue till issue of Demobilization notice or on receipt of the rental Tools / Equipment / Spares / Accessories etc. at Company's OCTG Yard at Kakinada from the Drilling Unit after issue of Demobilization notice.	(ii) Individual Service Day Rate (ISDR) will continue till issue of Demobilization notice or on receipt of the rental Tools / Equipment / Spares / Accessories etc. at Company's OCTG Yard at Kakinada from the Drilling Unit after issue of Demobilization notice, whichever is later.

SL NO	Clause No	Original Clause	Amended to read as
91.	**11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS (11)** **11.2 DEMOBILIZATION CHARGES**	iii) All charges on Tools / Equipment / Spare / Accessories etc. shall cease to exist with effect from the day the Bidder is issued de-mobilization notice by the Company and Tools / Equipment / Spare / Accessories etc. are offloaded at the Company's shore base where it was initially mobilized as per the Contract. The bidder will ensure that demobilization is completed, and the Company's Shore Base is cleared-off Bidder's property within 07 days from the date of offloading at the Company's shore base. No day rates will be payable to the crew once they are offloaded from the Drilling Unit.	iii) All charges on Tools / Equipment / Spare / Accessories etc. shall cease to exist with effect from the day the Bidder is issued de-mobilization notice by the Company and Tools / Equipment / Spare / Accessories etc. are offloaded at the Company's shore base where it was initially mobilized as per the Contract. The bidder will ensure that the Company's Shore Base is cleared-off Bidder's property within 07 days from the date of offloading at the Company's shore base and demobilization process is completed, wherever applicable. No day rates will be payable to the crew once they are offloaded from the Drilling Unit.
92.	**11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS (11)** **11.4 OPERATING COMPONENT DAY RATE (OCDR)**	(i) The OCDR for TCP, DST, and production testing services shall be payable for the period when the equipment are setup and pressure tested at site, ready for well test operation and hooked up with the flow head and the DST tool along with TCP Tool is below the rotary table (BRT) and till it is pulled out of hole. (ii) The OCDR for DST, and production testing services shall be payable for the period when the equipment are setup and pressure tested at site, ready for well test operation and hooked up with the flow head and the DST tool is below the rotary table (BRT) and till it is pulled out of hole.	(i) The OCDR for Surface Production Testing (SPT) services shall be payable for the period when the equipment are setup and pressure tested at site, ready for well test operation and hooked up with the flow head and the DST tool along with/without TCP Tool is below the rotary table (BRT). (ii) The OCDR for DST and SSTT services shall be payable for the period when the equipment are setup and pressure tested at site, ready for well test operation and hooked up with the flow head and the DST and SSTT tools are below the rotary table (BRT) and till it is pulled out of hole.

SL NO	Clause No	Original Clause	Amended to read as
		(iii) The OCDR will be payable only for the TCP tool when it is run independently for the period the TCP Tool is below the rotary table (BRT) and till it is pulled out of hole.	(iii) The OCDR for the TCP services shall be payable for the period the TCP Tool is below the rotary table (BRT) and till it is pulled out of hole.
93.	**11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS (11)** **11.4 OPERATING COMPONENT DAY RATE (OCDR)**	(vi) If the Bidder's tool/equipment fails to perform, for any reason in the duration of operation, then zero rate shall become payable for the entire unit of the service until the equipment/tool is put back into operating condition or evidence by demonstration of operation in actual tests or use to the satisfaction of Company. If the equipment couldn't be brought into operation within 4 hours, then Break Down clause under Section-III; SCC Clause No: 6.2 will be applicable.	(vi) If the Bidder's tool/equipment fails to perform, for any reason attributable to Contractor in the duration of operation, then zero rate shall become payable for the entire unit of the service until the equipment/tool is put back into operating condition or evidence by demonstration of operation in actual tests or use to the satisfaction of Company. If the equipment couldn't be brought into operation within 8 hours, then Break Down clause under Section-III; SCC Clause No: 6.2 will be applicable.
94.	**13 WIRELINE LOGGING SEVICES (13)** **13.2 DEMOBILIZATION CHARGES**	(i) The Bidder shall arrange for and execute demobilization of the Wireline Logging Service Package upon receipt of notice from the Company. The Wireline Logging Service Package will be demobilized upon issue of Demobilization notice or offloaded at the OIL's shore base after issue of Demobilization notice.	(i) The Bidder shall arrange for and execute demobilization of the Wireline Logging Service Package upon receipt of notice from the Company. The Wireline Logging Service Package will be demobilized upon issue of Demobilization notice and offloaded at the OIL's shore base.
95.	**13 WIRELINE LOGGING SEVICES (13)**	(iv) Individual Service Day Rate (ISDR) will continue till issue of Demobilization notice or offloaded at the OIL's shore base after issue of Demobilization notice.	(iv) Individual Service Day Rate (ISDR) will continue till issue of Demobilization notice and offloaded at the OIL's shore base.

SL NO	Clause No	Original Clause	Amended to read as
	13.3 INDIVIDUAL SERVICE DAY RATE (ISDR)		
96.	**13.4 OPERATING RATE (OR)**	(vi) Operating Rate charge of any equipment/service (including processing charges wherever applicable) should be between 100% and 135% of its Individual Service Day Rate charge for 30 days. This limit however does not apply for the following services: as per TABLE–1: LIST OF REQUIRED WIRELINE SERVICES AND TOOL of EXHIBIT 13 of "Scope of Work". A-12: String shots A-13A/B: Setting jobs. A-14: Through Tubing Perforation A-16: Explosive Pipe Cutter A-17: Severing/Colliding Tool A-18: Puncture Services	(vi) Operating Rate charge of any equipment/service (including processing charges wherever applicable) should be between 100% and 135% of its Individual Service Day Rate charge for 30 days. This limit however does not apply for the following services: as per TABLE–1: LIST OF REQUIRED WIRELINE SERVICES AND TOOL of EXHIBIT 13 of "Scope of Work". A-6 Side Wall Core A-10 Pipe Conveyed Wireline Logging A-12: String shots A-13A/B: Setting jobs. A-14: Through Tubing Perforation A-16: Explosive Pipe Cutter A-17: Severing/Colliding Tool A-18: Puncture Services A-19 Dump Bailer
97.	**13 WIRELINE LOGGING SEVICES (13)** **13.4 OPERATING RATE (OR)**	(x) Operating charge of Depth Determination (A-15) service shall not be more than the lowest Operating charge of services A-1 to A-18 in the Standard services category.	(x) Deleted

SL NO	Clause No	Original Clause	Amended to read as
PART-1: INSTRUCTION TO BIDDERS (ITB)			
98.	**27.0 Performance security:**	Successful bidder has to submit Performance Security amount as mentioned in GCC Clause No. 10.0.	Successful bidder has to submit Performance Security amount as mentioned in GCC Clause No. 10.0. The value of the **Performance Security shall be 5% of the estimated contract value**, and shall be maintained at all times during the currency of the contract until its release. The Performance Security shall remain valid for a period of three (03) months beyond the date of completion of all contractual obligations under the contract. In the event of any enhancement in the estimated contract value during the tenure of the contract, the Performance Security shall be enhanced proportionately. Similarly, in case of any extension of the contract period, the validity of the Performance Security shall be extended accordingly.
99.	**Clause No. 29.6**	Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses: a) Shri Ram Phal Pawar, IPS (Retd); E-mail: rpawar61@hotmail.com b) Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, Govt. of India, E-mail: ams057@gmail.com c) Dr. Ved Prakash, ITS (Retd.), ved60prakash@gmail.com	Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses: a) – deleted - b) Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, Govt. of India, E-mail: ams057@gmail.com c) Dr. Ved Prakash, ITS (Retd.), ved60prakash@gmail.com

MINUTES OF PRE-BID MEETING

Meeting / Project Name:	Pre-Bid Meeting for Tender No. CEG1335P26 for Hiring of Bundle Services for supporting Drilling Operations in Offshore Andaman Blocks AN-OSHP-2018/1 & AN-OSHP-2018/2 for a period of 06 (Six) months, extendable by another 06 (Six) months at the same rates, terms and conditions - One firm well + One Optional well		
Date of Meeting:	23rd March 2026	**Time:**	11:00 AM
Meeting Facilitator:	GM - Drilling	**Location / Mode:**	OIL KG Basin Project Office, Kakinada / Online & On site

1. Meeting Objective

Objective:

OIL is planning to Hire Bundle Services for supporting Drilling Operations in Offshore Andaman Blocks AN-OSHP-2018/1 & AN-OSHP-2018/2 for a period of 06 (Six) months, extendable by another 06 (Six) months at the same rates, terms and conditions - One firm well + One Optional well, for which tender No. CEG1335P26 was floated through OIL's e-tender portal. Bidder(s) were requested to submit their pre-bid queries (if any) within 19.03.2026, for discussion in the pre-bid conference.

On receiving technical, financial and commercial queries from various parties regarding the tender, pre-bid meeting was held as per schedule to deliberate on bidders' queries, contemplate if any suggested modifications / additions / deletions are appropriate and if found suitable, incorporate the same in the bidding document.

Participants (OIL)	**Participants (Vendors)**
S. K. Gogoi, ED (Offshore)	M/s. Halliburton
S. S. Dash, CGM-F&A	M/s. Baker Hughes
G. C. Sarma, CGM (C&P)	M/s. Schlumberger
Ashok Borgohain, GM (Drilling)	
K C Behera, GM (Chemical)	
Adam Suting, GM (Geoscience)	
A Suresh, DGM (Production)	
D Tamuly, DGM (Production)	
Amrit L. Bora, CM (C&P)	
M Prasad, Chief Geologist	
Tanushree Agrawal, SM (C&P)	
Tridip Gogoi, Dy. CE (D)	
S Patra, Sr. Engineer (P)	
***Pre-bid Attendance sheet enclosed.**	

2. Opening Remarks

The Pre-Bid conference was held in the Conference room of KG Basin Project office which was attended by members from OIL and representatives of three parties physically as well as through Video conference from their locations.

The meeting was initiated by welcoming all the vendors who attended the pre-bid conference physically and via videocall followed by introductions of the attendees from OIL and the vendors's side. CM (C&P) explained the bidders various non-negotiable commercial points of the tender like EMD, Bid Validity, Integrity Pact, TPI Document Verification etc. requesting for strict compliance of the same. It was also suggested to the vendors that they should avoid last minute submission of their e-bids so as to ensure getting necessary support from OIL's ERP team in case of any difficulty in bid submission. Subsequently, GM (Drilling) briefed about the upcoming drilling programme, its timelines, and the salient features of the tender.

3. Issues, Decisions, Notes

Pre-bid queries received in advance were discussed amongst all the participants present in the conference. The queries related to technical terms and specs. were clarified / resolved. In regard to the queries related to General Conditions of Contract, it was stressed by OIL that any exceptions / modifications to the GCC shall not be accepted, unless otherwise necessitated in which case a counter clause shall be included in SCC of NIT. Additional queries asked during the conference were also clarified. The consolidated list of pre-bid queries and OIL's clarifications is enclosed herewith. Some of the major points of discussions are highlighted below:

i) Past experience: As per the tender, bidders' eligibility and experience for Cementing Services, Directional Drilling, Mud Engineering, Wireline Logging, and Well Testing were required in at least two deepwater wells with a water depth of more than 500 meters. One of the participating vendors requested OIL to remove the water depth criterion, stating that the objective is to engage experienced vendors operating in an offshore environment. The request was found to be reasonable, and OIL agreed to consider amending the requirement to mandate experience in at least two offshore wells, without specifying any depth parameter. For the same reasons, it was also agreed to revise the experience requirement for well testing services on a floater rig to experience in offshore areas.

ii) For mud engineering services, bidders' past experience was initially required with water-based mud. However, based on requests from vendors, and after due deliberations in the pre-bid conference, OIL agreed to accept past experience with Water-Based Mud (WBM) or a combination of WBM and Synthetic Oil-Based Mud (SOBM) systems, in order to make the BEC more inclusive. Moreover, while drilling in offshore environment, usage of SOBM from 12.1/4" hole section is more common than WBM.

iii) Vintage clause: One of the participating bidders requested the deletion of the vintage requirement of 10 years for Batch Mixer, Cementing Equipment, and Mud Logging Unit. OIL did not agree to the deletion; however, after discussions with all participating vendors, OIL agreed to consider revising the vintage requirement from 10 years to 15 years for Batch Mixer and Cementing Equipment, similar to recent tenders from OIL.

After taking up all the queries, the vendors were assured that after compilation of the queries, MOM, consolidated OIL's reply / clarifications along with requisite tender amendment will be notified on OIL's e-tender portal with sufficient time for bid submission.

5. Closing Remarks

GM-Drilling thanked all the vendors for taking time to attend the Pre-Bid conference and making it a success. He also mentioned that the observations have been taken positively and the changes which are feasible and plausible will be amended in the tender document suitably to elicit wider response.

PRE-BID QUERIES AND OIL'S RESPONSE

(vendor 1)

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
1	Part-3, Section-II, Exhibit-1, 8.0 (e) Page-99	Bidder will invoice, and Company will pay on actual per barrel basis, payment will be made as per the quoted per barrel price which is inclusive of cement and all other required chemical and additives cost as per the concentration required to be prepared for each cementing job. Any excessive consumption of chemical and additives Company will pay only 15% excess concentration of the concentration as quoted, irrespective of any consumption beyond 15%.	Bidder requests company to revise the clause as below. "Bidder will invoice, and Company will pay on actual per barrel basis **and chemicals that were consumed in dead volume of mud tanks which were used to prepare chemical solution for cement slurry.** Payment will be made as per the quoted per barrel price which is inclusive of cement and all other required chemical and additives cost as per the concentration required to be prepared for each cementing job. Any excessive consumption of chemical and additives Company will pay only 15% excess concentration of the concentration as quoted, irrespective of any consumption beyond 15%.	Agreed. Tender amendments will be published.
2	Part-3, Section-II, Exhibit-1, 11.0 (a) Page-101	Minimum Requirements: The bidder shall provide all equipment, cement and additives necessary to carry out a cement job. The indicative lists are attached as Tables 1 & 2 of this exhibit. All cementing equipment should be capable of performing the job satisfactorily with the tubular which has been shared. Bidder must provide API class-G cement (Dalmia Make) required for slurry design. Make of Cement Additives must be from Baker Hughes.	Bidder requests company to revise the clause as below. "Minimum Requirements: The bidder shall provide all equipment, cement and additives necessary to carry out a cement job. The indicative lists are attached as Tables 1 & 2 of this exhibit. All cementing equipment should be capable of performing the job satisfactorily with the tubular which has been shared. Bidder must provide API class-G cement (Dalmia Make **is preferable**) required for slurry design. Make of Cement Additives must be from Baker Hughes."	No change
3	Part-3, Section-II, Exhibit-1, 12.0 (a) Page-101	a. Shore Base The bidder is required to mobilize all its equipment, chemicals etc to the Company's Shore Base at Kakinada, Andhra Pradesh, India. All the equipment, materials, consumables etc. supplied by the Bidder to the Company under the contract, shall	Bidder requests company to revise the clause as below. "a. Shore Base The bidder is required to mobilize all its equipment, chemicals etc to the Company's Shore Base at Kakinada, Andhra Pradesh, India. All the equipment,	Agreed. Tender amendment will be published.

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
		be stored in Bidder's facilities at Kakinada and shall be delivered at Company's Shore Base at Kakinada as per operational requirement and when instructed by the Company. All lifting and load-bearing equipment of the Bidder shall be certified prior to shipment to the drilling unit and all relevant certifications shall be available for inspection. Cement shall be supplied on 1 MT double-lining installed marine bags.	materials, consumables etc. supplied by the Bidder to the Company under the contract, shall be stored in Bidder's facilities at Kakinada and shall be delivered at Company's Shore Base at Kakinada as per operational requirement and when instructed by the Company. All lifting and load-bearing equipment of the Bidder shall be certified prior to shipment to the drilling unit and all relevant certifications shall be available for inspection. Cement shall be supplied on 1 MT double-lining installed marine bags / **50 Kgs Cement bags**."	
4	Part-3, Section-II, Exhibit-1, 13.0 (d) Table-1: Row-5 Page-103	Cementing Tools: Chiksan accessories (other than those mentioned above) – 15,000 psi WP rating (sour service) 2" High pressure hoses – 10,000 psi WP rating All connections should be Fig. 1502.	Bidder requests company to revise the clause as below. "Cementing Tools: Chiksan accessories (other than those mentioned above) – 15,000 psi WP rating (sour service) ~~2" High pressure hoses – 10,000 psi WP rating~~ All connections should be Fig. 1502.	No Change
5	Exhibit-2: 1.0. Material Requirements, Part-B: Equipment Requirements Table, SL. No. 2. Page-113	Float collar: 20", 133 lb/ft, X-56, Leopard SIF connector or Weldon type	Bidder requests company to clarify whether 20" Float collar is required as 20" float shoe is already included. For floater rigs, since cementation is done through inner string, float collar may not be required.	Not required. Tender amendments will be published
6	PART-3 Section-I GCC/30.0/ Liquidated Damages	the Contractor, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of Contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.	**Please Amend** the Contractor, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of Contract value **of that particular service** including	No change

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
			mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.	
7	PART-3 Section-I GCC/31.0/ Force Majeure	if not caused by CONTRACTOR's fault; declared epidemic or disaster; acts and regulations of respective Govt. of the two parties, namely the COMPANY and the CONTRACTOR and civil commotions, lockout not attributable to the CONTRACTOR	**Please Amend** Please Remove lockout from this clause as lockout cannot be considered Force Majeure. Lockout comes under the Jurisdiction of OIL and can be taken care by OIL.	No change
8	SOW - Exhibit 5 5.5 Experience and Training	Minimum experience required for the Directional Drilling Engineer and the lead MWD/LWD Engineer is minimum 5 years of relevant experience	**Please Amend** Minimum experience required for the Directional Drilling Engineer and the lead MWD/LWD Engineer is **minimum 3** ~~5~~ years of relevant experience	No change
9	SOW - Exhibit 5 5. Directional Services 7.5 c)	6 ½" / 6 ¾" OD high torque low to medium speed stabilized positive displacement steerable multi-lobe mud motor	**Please Amend** 6 ½" / 6 ¾" / **7 1/8"** OD high torque low to medium speed stabilized positive displacement steerable multi-lobe mud motor	No change
10	SOW - Exhibit 5 5. Directional Services 8.0 e)	Placement of stabilizers at different positions in the rotary assemblies should not be a constraint while running with the LWD tool.	**For clarification** All components of the LWD BHA's are electrically connected to each other, so no String Stabilizers can be placed between the LWD BHA's.	Noted
11	SOW - Exhibit 5 5. Directional Services 12.0 Table 3: C.1	Real time resistivity modelling software	**Request clarification** Please provide more details of the requirement for Real time resistivity modelling software.	Not required. Tender amendments will be published
12	Part-3, Section – III, SCC – 27.0, Loss of Damage of	Notwithstanding any provision under this Contract to the contrary, Company shall assume liability except in the event of Wilful Misconduct on the part of the Bidder	**Please Amend** Notwithstanding any provision under this Contract to the contrary, Company shall assume liability except in	Agreed for depreciation @1.5%

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
	Sub-Surface equipment	for loss or damage to the Bidder's equipment/tool in hole below rotary table. Company shall at its option either reimburse the Bidder for the value of lost/damaged equipment/tool as declared in the import invoices at the time of mobilization or subsequent replacement/addition of the same equipment/tool or CIF value whichever is lower for any such loss or damage, less depreciation @ 3% per month from the date of start of the Contract up to a maximum depreciation equivalent to 50% of CIF value as indicated by the Bidder or at its option to replace similar equipment/tools and any transportation expenses incurred in connection herewith	the event of Wilful Misconduct on the part of the Bidder for loss or damage to the Bidder's equipment/tool in hole below rotary table. Company shall at its option either reimburse the Bidder for the value of lost/damaged equipment/tool as declared in the import invoices at the time of mobilization or subsequent replacement/addition of the same equipment/tool or CIF value whichever is lower for any such loss or damage, less depreciation @ **1.5%** ~~3%~~ per month from the date of start of the Contract up to a maximum depreciation equivalent to 50% of CIF value as indicated by the Bidder or at its option to replace similar equipment/tools and any transportation expenses incurred in connection herewith. **Above clause amended in other OIL Contract.**	
13	Part 2 Bid evaluation criteria 3. Mud engineering services	3.2 Bidder should have executed atleast one contract of mud engineering services using proposed mud system in DW wells (water depth >500 m) in the last 07 years reckoned from original bid closing date. 6.0 Bidder should have executed at least one contract for mud engineering services using WBM or a combination of WBM and SOBM systems in last 07 years reckoned from original bid closing date	Both the eligibility criteria for experience are different; bidder requests the company to clarify on the BEC for mud engineering services.	As mentioned in mud engineering services. Tender amendments will be published.
14	Page 265, 2.1 EXPERIENCE OF BIDDERS PERSONNEL	Logging Engineer: The Logging Engineers deployed should be an engineering graduate with least 3 (three) years of relevant experience of carrying out wireline logging and perforation and related services	Bidder request to change as Logging Engineer: The Logging Engineers deployed should be an engineering Graduate or equivalent with least 3 (three) years of relevant experience of carrying out wireline logging and perforation and related services	Change is not required.

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
15	Page 280, 8. Multi-Arm Caliper combinable with any logging string	8. Multi-Arm Caliper combinable with any logging string	Bidder request to change as 8. Multi-Arm Calliper combinable with Open Hole logging string	Agreed. Combinable with open hole
16	Page 281, Service Code: TR-2	Wellhead Control Equipment (BOP) for Standard Logging Cable for its use in CBL under pressurized condition and for casing gun perforations: Minimum pressure rating kpsi	Bidder request to delete this requirement	Agreed for 3000 psi, line packoff is acceptable. Tender amendments will be published.
17	Page 298, Service Code: S-5 ELEMENTAL CAPTURE SPECTROSCOPY (ECS/GEM/FLEX equivalent)	To be capable of running in minimum 6 inch to max. 20 inch.	Bidder request to change as To be capable of running in minimum 6 inch to max. 17-1/2" inch.	No change
18	NPU Services 6.0 RESIDUAL LIFE OF EQUIPMENT AND TOOLS:	The residual life of all the PTS, DST, NPU and Slickline equipment shall not be less than 5 (Five) years as on as on the original date of BCD and shall be valid for the contract period.	Bidder request company to consider **3 years residual life** for NPU equipment as on the original date of BCD	Tender amendment will be issued.

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
19	NPU Services 10.0 SUBSEA AND SURFACE EQUIPMENT FOR EACH WELL: C	N2 conversion from liquid to gas will be at Bidder's account Payment shall be made for Liquid Nitrogen against mobilized quantity as per the rate quoted by the Bidder. However, mobilization notice for liquid nitrogen shall be issued with a mobilization period of 14 days.)	Bidder request company to consider Liquid nitrogen payment on delivery basis as per quantity ordered and received in base.	Clause is self-explanatory.
20	NPU Services 10.0 SUBSEA AND SURFACE EQUIPMENT FOR EACH WELL: C	Minimum capacity of liquid nitrogen tank shall be 2000 gal. The Bidder should ensure continuous delivery 2000 X 08 Tanks of nitrogen during operations.	Bidder request company to reduce LN2 tank quanity to 2000 X 4 tanks, as it can suffice operation requirement.	No change
21	A. TECHNICAL EVALUATION CRITERIA: 2.1 Eligibility and Experience of the Bidder	The Bidder should also have the experience of cementing/Mud Engineering/ Directional Drilling/ Wire line Logging Services at least 2 deep water Wells (WD> 500 meters).	Bidder request to amend as below: The Bidder should also have the experience of cementing/ Mud Engineering/ Directional Drilling/Wire line Logging Services at least 2 deep water Wells (WD> ~~500~~ **250** meters).	Agreed. Tender amendments will be published.
22	4.5 F, F3 Intercoms	Intercoms with minimum 6 (six) terminals connecting Rig Floor, Mud Engineer, Company Man's office, Wellsite Geologist's office, Mud Tanks / Shale Shaker and MLU.	Bidder requests removal of this requirement from MLU SOW. The provision of intercoms is managed by Rig contractor.	Agreed. Tender amendments will be published.
23	4.7 (vii)	The service provider will be responsible for Installation, operation and Maintenance of necessary hardware and software for transmission of all data acquired by the mud logging unit and third-party data in REAL TIME (as in WITS0 or higher version) from well site to specified Operator Locations	Bidder requests the IPM company to undertake RealTime data aggregation and transmission to Operator Locations.	No change

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
24	4.11 Early Kick Detection (Optional Service)	Early Kick detection services utilizing accurate flow metering device for Realtime detection gains or losses shall be required for fastest detection of fluid influx or loss in the well. Early Kick detection shall include but not limited to quick detection of kicks & mud loss events monitoring the changes in Mud flows, Mud Density, pit levels, abnormal flowbacks and Connection Flows using dedicated hardware and software.	Bidder requests removal of Coriolis Flowmeter for measuring flow out as installing the same requires major plumbing activity on the drilling contractor's part.	No change
25	Exhibit 11 Well Testing Services Surface and Downhole Tools	Any certification required by the Rig Service provider / Rig Warranty Surveyor for onboarding the equipment on Rig, the service provider shall comply the requirement without any additional cost implication to company.	The clause is open ended. Client to define requirements clearly and advise the name of rig service provider to ascertain requirements and to enable us quote accordingly. If the details are un-available, cost implication will be to Client's / Company's account. Please modify the clause accordingly.	No change
26	Exhibit 11 Well Testing Services Surface and Downhole Tools	c) Sea fastening Study by 3rd party to design adequate securing for all well test equipment, using 17deg list condition with an additional 10deg static angle applied to reflect inertial forces due to rig motions in the damage condition. d) Sourcing of AR-AFFF Foam Monitors for firefighting.	We kindly request Client to revise the clause as follows: c) Sea fastening Study by 3rd party to design adequate securing for all well test equipment, using 17deg list condition with an additional 10deg static angle applied to reflect inertial forces due to rig motions in the damage condition. (to be arranged by Rig Service Provider) d) Sourcing of AR-AFFF Foam Monitors for firefighting. (to be arranged by Rig Service Provider)	c) No change d)Agreed. Amendment will be published.
27	Exhibit 11 Well Testing Services Surface and Downhole Tools	f) Offshore Inspection and Testing by warranty Surveyor after installation	Client to confirm if the inspection needs to be performed by HAL 3rd party or Client's nominated 3rd Party / representative?	By Rig Warranty Surveyor.
28	Exhibit 11 Well Testing Services Surface and	a)Equipment must be Maritime Standard, i.e. Class society design compliant.	Our equipment is engineered and manufactured in accordance with internationally recognized standards including API, ASME, and NACE, and will fully comply	No change

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
	Downhole Tools - A few key notes for Well Test service provider related to the above requirement	b) Equipment Certification by Classification Society must be up to date, i.e. inspection & testing records.	with zone ratings applicable on the rig. Therefore, we kindly request Client India to remove requirement of Class society design compliance. Please revise clause to read as follows: Equipment must be API, ASME and NACE compliant as applicable.	
29	Exhibit 11 Well Testing Services Surface and Downhole Tools - A few key notes for Well Test service provider related to the above requirement	c) Ex Inspection compliance. d) Well Test F&G Detection and ESD shall be tied into the rig RCS for notification and shut down. ESD valves must be fire rated.	We kindly request Client to delete these clauses in entirety.	No change
30	Exhibit 11 Well Testing Services Surface and Downhole Tools - 1. A SURFACE PRODUCTION TESTING (SPT) SERVICES:	viii) Final Well Test Analysis Report preparation & submission. Preparation & submission of Final Well Test Report within 10 days from the completion date of testing for each zone…	We kindly request Client to revise the clause to read as follows for reasonability: "viii) Final Well Test Analysis Report preparation & submission. Preparation & submission of Final Well Test Report within ~~10~~ 30 days from the completion date of testing for ~~each zone~~ the well…	Agreed. Tender amendments will be published.
31	Annexure 1: SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENT	7. Bidder shall be required to provide sea-fastening and grounding materials. Sea fastening design needs to meet or exceed Company, Drilling Contractor and Rig Warranty Surveyor specifications. 8. Bidder shall comply with the certification of	Sea Fastening of Well Testing Equipment on the rig as a general practice is in rig provider's scope. Also, in absence of details of rig provider, bidder is not in a position to calculate cost implication and cannot ascertain the price applicable as well in absence of	No change

Sl	Clause No.	Description	Query	Remarks
		Production testing package as required by Drilling Rig / Rig Warranty Surveyor without any additional cost implication to the Company.	requirements. We kindly request Client to delete these clauses for clarity and reasonability.	
32	Annexure 1: SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENT	9. The Production testing package shall be strategically covered with F&G system.	We kindly request Client to delete this clause in entirety.	No change
33	Annexure 1: SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENT SURFACE PRODUCTION TESTING (SPT) SERVICES	2.5. STEAM HEAT EXCHANGER WITH STEAM GENERATOR Steam Generator shall be Zone 2 compliant.	We request Client to revise the clause to read as - Steam Generator shall be Rig Safe ~~Zone 2 compliant~~.	No change
34	SECTION # - SPECIAL TERMS & CONDITIONS OF THE CONTRACT 4 INDIVIDUAL SERVICE DAY RATE (ISDR)	4.2 Bidder shall be paid Individual Service Day Rate (ISDR) for Liner Hanger Running Services and Well Testing Services from the time they are mobilized and made ready in all respects to start operations as per instruction of the Company and as per the Mobilization / remobilization clause 2.3 & 2.4, except when specifically, otherwise provided for in this Contract as per the rates given at rate schedule. ISDR shall not be payable during the period OCDR is payable in the Drilling Unit. When the Liner Hanger Running services is interim demobilized the ISDR shall cease as per clause 2.4 (a).	We kindly request Client to revise the clause to read as follows for clarity: "4.2 Bidder shall be paid Individual Service Day Rate (ISDR) for Liner Hanger Running Services and Well Testing Services from the time they are mobilized at company designated base and Onhire is completed ~~made ready in all respects to start operations as per instruction of the Company and as per the Mobilization / remobilization clause 2.3 & 2.4~~..."	No change

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
35	SECTION # - SPECIAL TERMS & CONDITIONS OF THE CONTRACT 5.0 OPERATING COMPONENT DAY RATE (OCDR)	5.4 For Well Testing services, the OCDR shall commence when the first tool shall be lowered below rotary and shall end when the same tool is out of rotary on rig floor.	We kindly request Client to revise and elaborate the clause to read as follows for clarity: "i) The OCDR for Surface Production Testing (SPT) services shall be payable for the period when the surface equipment are setup and pressure tested at rig site, ready for well test operation and hooked up with the flow head."	Agreed. Tender amendments will be published.
36	Part-3, Section-II, Exhibit-7, Drill Bits, Page - 169	Twin seal or Metallic seal Bearing package - 17.1/2", 12.1/4" & 8.1/2".	"Twin Seal" or "Metallic Seal" is terminologies of specific manufacturers. Hence, we request OIL to remove these words.	No change
37	Part-3, Section-II, Exhibit-7, Drill Bits, Page - 169	For the above sizes: Any other recommendations from the Bidder	If any drill bit recommendation is proposed by bidder, will it be considered for evaluation. Also advise if these drill bits can be proposed as alternative options in the price bid.	Will not be considered for evaluation provided it is not under the category of bits specified in the tender. Separate price proforma can be attached for optional bits.
38	Part-3, Section-II, Exhibit-7, Drill Bits, Page - 169	PDC BITS – 17.1/2", 12.1/4", 8.1/2" & 6" Matrix Body	Based on the drilling experience in Andaman field, we recommend OIL to change the body material for 17-1/2" and 12 -1/4" PDC drill bit to Steel.	Not required
39	Part 2, Clause 5.0, Page 35		The Company is requested to confirm if Third Party Inspection is a mandatory requirement for Liner Hanger equipment.	As specified in the tender
40	Part 2, Clause 6.0, Page 36		The Company is requested to increase the mobilization period for Liner Hanger equipment and services to 240 days.	No change
41	Part 3, Section – I, Clause 13.0, Page 64		The Company is requested to confirm if Essentiality Certificates (EC) will be provided on request by the Contractor to facilitate imports into the country through various ports for Duty Exemption.	For the items declared by the bidder under Proforma – A and under List 33 of Notification of MoF.

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
42	Part 3, Section – I, Clause 27.5, Page 73		The Company is requested to confirm if Mobilization charges can be processed with a payment term of 30 days from the date of submission of undisputed invoice.	No change
43	Part 3, Section – I, Clause 30, Page 76		The Company is requested to confirm if Liquidated Damages of 0.5% Weekly with a cap of 5% are acceptable. The current Tender calls for a maximum cap of 7.5% of contract price.	No change
44	Part 3, Section – II, Page 93		The Company is requested to change the delivery Incoterms to CIF, Chennai or CIF, Vizag for all the equipment. The tender calls for DDP incoterms at Port Blair / Kakinada.	No change. It will be ddp kakinada.
45	Part 3, Section –II, Exhibit 8, Page 171		The company is requested to confirm whether technically equivalent proprietary liner hanger systems offered by the bidder shall be acceptable, even if the design/configuration is not identical to the tender illustration, provided all functional, dimensional compatibility, pressure rating, top packer, tie-back and performance requirements are fully met.	Technically superior specifications will be acceptable.
46	Part 3, Section –II, Exhibit 8, Page 171		The company is requested to confirm the minimum mandatory tool spread under liner hanger services and whether any bidder-specific proprietary accessories/tools, though not expressly listed in the tender, but required for successful operation of the offered system, shall be deemed included in the quoted scope/rates.	As per tender specifications
47	Part 3, Section –II, Exhibit 8, Page 171		The company to confirm if the PBR length of 20 ft or 6.1 m will be acceptable for the Primary Liner Top Packer and the Tie back Packer for deepwater operations.	Accepted
48	Part 3, Section –II, Exhibit 8, Page 172		The Company is requested to confirm the mobilization notice for the personnel to be 4 weeks for expatriate personnel and 2 weeks for local personnel.	No change

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
49	Part 3, Section –II, Exhibit 8, Clause 3.4.e, Page 173		The Bidder requests the company to give mobilization notice for the personnel to conduct a full inspection of the equipment. The personnel will be mobilized on chargeable basis.	Not acceptable. Contractor's responsibility
50	Part 3, Section –II, Exhibit 8, Table A, Page 174		Tender requires minimum backup quantities for downhole tools/equipment/consumables; however, item-wise minimum quantities are not clearly defined. The Bidder requests the company to confirm if back-up set are required for the firm quantity of equipment. 1 Set will include only the Primary set of Liner Hanger Supply Equipment.	Noted. Bidder to provide as specified in the tender
51	Part 3, Section – III, Clause 2.4.b, Page 309		The company is requested to confirm if remobilization period of Liner Hanger services is acceptable within 60-75 days.	Not acceptable
52	Part 3, Section – III, Clause 5.5, Page 312		The Bidder requests the Company to confirm if ISDR for the Back Up Equipment will be applicable, during the OCDR/ODR for the primary set of Liner Hanger Running Equipment is applicable.	Yes
53	Part 3, Section – IV, Clause C-vii, Page 337		The bidder takes exception from maintaining any back up Liner Hanger Equipment other than the ordered quantities. The Company is requested to confirm the back-up quantities required to be maintained and ordered with the firm quantities.	Already clarified above
54	Part 3, Section – IV, Clause D-ii, Page 337		The Company is requested to confirm that the ISDR for Liner Hanger Equipment will continue to be applicable till the equipment clears-off the OIL shore base in any event of delay not attributable to the Bidder.	As specified in the tender
55	Part 3, Section – IV, Clause D-iv, Page 338		The Bidder takes an exception to this clause. Liner Hanger equipment might be required to keep in country and not re-exported due to a possible re-mobilization. The De-mob charges are to be applicable and paid without the need for re-export of equipment form the country.	As specified in the tender

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
56	Part 3, Section – IV, Clause 8.1.iv, Page 350		The Company is requested to confirm the back-up quantity required to be maintained for the Liner Hanger services. The Liner Hanger consumables will be as per the firm order from the Company.	Already clarified above
57	Part 3, Section – IV, Clause 8.4.iv, page 351		The Bidder requests company to consider the well conditions and only after a complete Root Cause Analysis decide to apply break-down clause in an event of downhole failure of any equipment. The Break Down clause shall not be applicable for failures not attributed to Bidder's equipment range of function.	As specified in the tender
58	Part 3, Section – IV, Clause 8.5.iii, page 351		The Company is requested to confirm that the in an event of any equipment being Lost in Hole (LIH) and Company's decision of ceasing any attempt to recover the same shall be applicable for LIH charges for the downhole equipment. A list of equipment with LIH charges shall be permitted to be submitted with Proforma B.	As specified in the tender
59	Part 3, Section – IV, Clause 8.5.iii, page 351		In an event of the equipment begin recovered after fishing operations, but inspected to be damaged beyond repair, LIH (or Damaged Beyond Repair) charges will be applicable. A list of equipment with LIH charges shall be permitted to be submitted with Proforma B.	As specified in the tender
60	Part 3, Section – IV, Clause 8.5.iv, page 351		The Bidder seeks exception to this clause. In any event of operations delay with the equipment below the rotary, the OCDR / ODR rate will continue to be charged till normal operations resumes.	Not acceptable
61	Part 3, Section – IV, Clause 8.6, page 352		The Bidder requests Company to mobilize 2 Nos. Liner Hanger Engineers for safe and efficient operations.	Bidder's call. Payment will be as specified in the tender

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
62	Part 3, Section – IV, Clause 8.6, page 352		The Bidder requests company to mobilize Liner Hanger Service Engineer at the shore base for assembly preparation activities.	As specified in the tender
63	Exhibit 10	Section 1: WELLHEAD EQUIPMENT No 1a – Retrievable Guide base to run on guidelines (RGB) - Fitted with quick connect hydrate prevention plate	TENDERER would like to clarify that the stated requirement will be fulfilled through the provision of a separate mudmat / hydrate deflector.	To be as specified in the tender
64	Exhibit 10	Section 1: WELLHEAD EQUIPMENT No 2 – 30" Wellhead Housing (LPWHH) - 30" LPWHH will come with 30" x 1.5" butt weld prep down and will have 30" x 1.5" Wall Thickness pipe welded below it. To be welded to 30" casing No 3 – 18-3/4" Wellhead Housing - To be welded to 20" casing cut piece provided by Oil India Limited at additional cost to OIL.	TENDERER would like to confirm the scope of supply for LPWHH and HPWHH - LPWHH – TENDERER to provide the Low Pressure Wellhead Housing, welded with 30" x 1.5" WT X56 40ft pipe extension with quick connector. - HPWHH – TENDERER to provide High Pressure Wellhead Housing, welded with **COMPANY ISSUED** 20" x .812" WT X56 pipe extension with quick connector. COMPANY to confirm TENDERER's understanding.	Welding cost to be included in the bid. Tender amendments will be published.
65	Exhibit 10	Section 1: WELLHEAD EQUIPMENT No 4 – 13-3/8" pup joint No 5 – 9-5/8" pup joint	TENDERER requests that the COMPANY free issue the pup joint for casing hangers, as this would optimize overall project costs and be more cost-efficient than sourcing the item in low quantities.	Not acceptable
66	Exhibit 10	Section 1: WELLHEAD EQUIPMENT SL. NO. No 6 – 18-3/4" Annulus seal assembly – 3 Each	COMPANY to confirm if the indicated qty for the Annulus Seal Assy is sufficient for the operation.	Bidder to confirm
67	Exhibit 10	Section 1: WELLHEAD EQUIPMENT No 8 – Bore Protector, 18-3/4" x 13-3/8" No 9 – Bore Protector, 18-3/4" x 9-5/8" - Designed in such a way that it can be run and retrieved on the clean out / drilling assembly, with no additional trip required for running and retrieval.	TENDERER would like to clarify if bit-run wear bushing is required for the operation. TENDERER would like to propose the standard wear bushing (non-bitrun) to help minimizing overall project capex.	Standard wear bushing (non-bit run) is acceptable. Tender amendments will be published.

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
			COMPANY to confirm acceptance.	
68	Exhibit 10	Section 1: WELLHEAD EQUIPMENT SL. NO. No 10 – 13-3/8" Emergency seal assembly – 2 Each No 11 – 9-5/8" Emergency seal assembly – 2 Each Qty of emergency seal	TENDERER would like to explain that Item 10 and 11 are the same item, i.e., the same emergency seal can be used for both 13-3/8" and 9-5/8". Therefore, a total of 2ea qty or less (instead of 4ea) will be sufficient for the campaign. COMPANY to confirm TENDERER's proposal	To be as specified in the tender
69	Exhibit 10	Section 2: INSTALLATION & TEST TOOLS (Rental basis) No 12 – Guideline remote running and re-establishment tool - Retrieving tool - Running tool	TENDERER would like to clarify that the mentioned tooling is referring to the PGB Retrieving tool. COMPANY to confirm TENDERER's understanding.	Correct
70	Exhibit 10	Section 2: INSTALLATION & TEST TOOLS (Rental basis) No 13 – Guide frame equipment for 30" and 20" casing and BHA	TENDERER would like to request for COMPANY to elaborate more on item No 13. What is the function and purpose of the mentioned tooling.	Not required. Tender amendments will be published
71	Shore base		Several places it is specified as shore base at kakinada (Part III -SOW , Cl 6- SCC & Exhibit 3 cl 9.1 SCC cl 2.3 etc). However Annexure 2 Schedule of responsibility says " **Bidder to transportation of chemicals up to OIL's Shore Base at Port Blair"** Also tender defines that place of delivery for all material is Shore Base at Kakinada / Port Blair.	**For clarity oil's shore base is at kakinada.** Tender amendment will not be issued.
72	OCDR applicability for well testing		There is difference in Cl 5.4 SCC (OCDR shall commence when the first tool shall be lowered below rotary and shall end when the same tool is out of rotary on rig floor) whereas Cl 11.4 of SOR says OCDR commences after pressure test and hook up with flow	Tender amendments will be published

Pre-bid queries with OIL's response (Vendor - X)

Sl	Clause No.	Description	Query	Remarks
			head. Well test equipment are already below the rotary for pressure testing as such OCDR should commence.	

CONTRACT EXCEPTIONS

Item No.	Article	xxxxx Exception	OIL Response
		Section-I – General Conditions of Contract (GCC)	
1.	**1.2.1**	**1.0 APPLICABILITY, DEFINITION & INTERPRETATION** **COMPANY / OIL / Operator:** Please amend as follows:- Shall mean Oil India Limited [OIL] a public sector undertaking, incorporated under COMPANY's Act 1956 having its registered office at Duliajan-786602, Assam, India and includes its *joint venture partners, joint interest owners, co-lessees, co-venturers, consortium members, and/or other partners, and the Site owner, end user, and/or Site operator* successor and permitted assigns, *as well as the shareholders, officers, directors, employees, invitees, agents, and consultants of all of the foregoing*. **Comment:** To ensure that all the related entities are brought under the umbrella of the said definition.	**No change**
2.	**1.2.28**	**Gross Negligence:** Please amend as follows :- "**Gross Negligence**" Shall mean any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or unjustifiable indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act *and /or means any tortious acts or omissions, by a Manager of a party, well in excess of negligence and amounting to an intentional disregard of a grave known risk where such disregard constitutes an extreme deviation from even minimal care*. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property. *"Management" means any person employed by a party who is in a (managerial or supervisory) role or higher directly associated to the performance of the Contract.* ***Comment:*** *Baker Hughes is reluctant to qualify the releases and indemnities by reference to gross negligence, as this significantly undermines their basic application and intent. If these qualifications are to be retained, the concept must be clearly defined as noted, to avoid legal dispute as to its intended meaning.*	**No change**
3.	**1.2.27**	Please amend as follows :- "**Willful Misconduct**" shall mean intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property of the Company or Third Party or *means on the part of a party's Management, an intentional and wrongful act or omission, in either case with the intent to inflict damage or injury. "Management" means any person employed by a party who is in a (managerial or supervisory) role or higher directly associated to the performance of the Contract.* **Comment:** *Baker Hughes is reluctant to qualify the releases and indemnities by reference to wilful misconduct, as this*	**No change**

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		significantly undermines their basic application and intent. If these qualifications are to be retained, the concept must be clearly defined as noted, to avoid legal dispute as to its intended meaning.	
4.	**6.1**	**6.0 GENERAL OBLIGATION OF THE CONTRACTOR** Please amend as follows 6.1 Perform the work described in the Terms of Reference/Scope of Work, *in conformance to the specifications agreed by the parties in the Contract or shall conform to the specifications set forth in the relevant Scope of Work documentation*. ~~The CONTRACTOR shall execute the work with professional competence and in an efficient and workman like manner.~~ ***Comment:*** *The work shall be performed as per the scope of work as mutually agreed between the parties. The terms professional competence and workman like manner are vague and open ended and hence could be quite subjective. OIL's discretion should be tempered with reasonableness.*	**No change**
5.	**8.1vi**	Please amend as follows:- vi. ~~Each and every document emerging from site in support of any claim by the Contractor has to have the countersignature / comments of the OIL's representative / engineer without which no claim shall be entertained by the OIL.~~ ***Comment:*** *This would lead to rejection of "any claim" by OIL and it is unilateral and one-sided.*	**No change**
6.	**14.1**	**14.0 INSURANCE** Please amend as follows 14.1 CONTRACTOR shall at his own expense arrange secure and maintain insurance with ~~reputed~~ insurance companies ~~to the satisfaction of the Company~~ *as per applicable law* as follows: Contractor at his cost shall arrange, secure and maintain insurance as may be necessary and to its full value for all such amounts to protect the works in progress from time to time and the interest of Company against all risks as detailed herein. The form and the limit of such insurance, as defined here in together with the under works thereof in each case should be *as per Applicable Laws* ~~as acceptable to the Company~~. However, irrespective of work acceptance the responsibility to maintain adequate insurance coverage as per Applicable Laws at all times during the period of Contract shall be that of Contractor alone. Contractor's failure in this regard shall not relieve him of any of his responsibilities & obligations under Contract. All costs on account of insurance liabilities covered under Contract will be to Contractor's account and will be included in Value of Contract. ~~However, the Company may from time to time, during the currency of the Contract, ask the Contractor in writing to limit the insurance coverage risk and in such a case, the parties to the Contract will agree for a mutual settlement, for reduction in value of Contract to the extent of reduced premium amounts~~. Contractor shall cover insurance with Indian Insurance Companies.	**No change**

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		Comment: Baker Hughes shall maintain insurance as per Applicable Laws.	
7.	**14.4**	Please amend as follows 14.4 All insurance taken out by Contractor or their sub-contractor shall be endorsed to provide that the underwriters waive their rights of recourse on the Company and to the extent of the liabilities assumed by Contractor under this Contract *and likewise to the extent of the release and indemnity obligations expressly assumed by the Company under the Contract; the Company shall also waive its rights of recourse against the Contractor and shall cause its insurers to waive their respective rights of recourse against the Contractor*. **Comment:** It is only fair and just that such rights are limited to the extent of the liabilities assumed by the parties under the Contract and that they are reciprocal, as otherwise it would undermine the efficacy of the "knock-for-knock" indemnity regime which remains to be agreed by and between the parties.	**No change**
8.	**14.5**	Insurance Please amend as follows 14.5 Certificate of Insurance: Before commencing performance of the CONTRACT, CONTRACTOR shall furnish OIL with certificates of insurance indicating: a) Kinds and amounts of insurance as required herein b) ~~Details of coverage~~ c) Insurance corporation or companies carrying the aforesaid coverage d) Effective and expiry dates of policies e) That *where possible* OIL shall be *endeavored to be* given thirty (30) days written advance notice of any material change in the policy f) Waiver of subrogation *(to the extent of the liabilities assumed by Contractor under this Contract)* endorsement has been attached to all policies and g) The territorial limits of all policies. ***Comment:*** b) Full details of coverage cannot be provided as this applies to the entire company and not just related to this tender and such matters are considered confidential. e) Baker Hughes wishes to retain its autonomy in respect of making such changes to its insurance coverage. f) It is only fair and just that such rights are limited to the extent of the liabilities assumed by Baker Hughes under the Contract.	**No change**
9.	**14.9**	**Insurance** Please amend as follows If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not	**No change**

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		effective. ~~Furthermore, a penal interest @1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations.~~ Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor. **Comment:** The penal interest of 1% of Total Contract Value is too exorbitant an amount.	
10.	**14.1**	**Insurance** Please amend as follows CONTRACTOR shall, at his own expense, arrange appropriate comprehensive insurance to cover all risks assumed by the CONTRACTOR under this CONTRACT in respect of CONTRACTOR's equipment, tools and any other belongings *(except while in the well or hole)* of the CONTRACTOR and its personnel as well deputed under this CONTRACT during the entire period of their engagement in connection with this CONTRACT including extensions if any. The CONTRACTOR shall also carry adequate insurance cover against damage/loss to third party person/property. OIL will have no liability on this account **Comment:** No insurance is available for tools and equipment lost in hole.	**No change**
11.	**14.7**	Please amend as follows **14.9 ~~Principal Assured~~*Additional Insured*** The following are to be included as ~~Principal Assured(s)~~*Additional Insureds* in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance): "Oil India Limited, and CONTRACTOR's name (as appearing in the Contract /LOA)". **Comment:** Baker Hughes does not wish to alter the policy itself, but on the contrary could get the name of the Company endorsed as an "additional insured" in the policy Baker Hughes carries.	**No change**
12.	**14.5**	**Waiver of Subrogation:** Please amend as follows: 14.10 Waiver of subrogation: All insurance policies of the CONTRACTOR with respect to the operations conducted hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording: "The insurers, *to the extent of the release and indemnity obligations expressly assumed by the Contractor under the Contract,* hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees *and likewise to the extent of the release and indemnity obligations expressly assumed by the Company under the Contract; the Company shall also waive its rights of subrogation against the Contractor and shall cause its insurers to waive their rights of subrogation against the Contractor Group".*	**No change**

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		Comment: *It is only fair and just that such rights are limited to the extent of the liabilities assumed by the parties under the Contract and that they are reciprocal, as otherwise it would undermine the efficacy of the "knock-for-knock" indemnity regime which remains to be agreed by and between the parties.*	
13.	**15.3, 15.4, 15.7 & 15.8**	**15.0 LIABILITY** Please delete the existing text under Clauses 15.3, 15.4, 15.7 & 15.8 in their entirety and mark them as "*NOT USED*". **Comment:** Matter adequately covered under the insurance provisions (as amended).	**No change**
14.	**16.**	**16.0 LIMITATION OF LIABILITY** Please amend as follows ~~a) Notwithstanding any other provisions herein to the contrary, except only in cases of wilful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract~~. ~~b~~*a*) Notwithstanding any other provisions incorporated elsewhere in the contract, the *maximum* aggregate liability of the CONTRACTOR in respect of this contract *and its subject matter*, whether under Contract, in tort or otherwise, shall not exceed *(whichever is of the lesser)* 100% of the Contract Price ~~(if not specified otherwise in SCC), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights~~ *or the total value payable to the Contractor under the Contract, regardless of the cause or action*. c) COMPANY shall indemnify and keep indemnified CONTRACTOR harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (~~b~~*a*) above. *Contractor shall have no liability for advice or assistance gratuitously provided by the Contractor but not required pursuant to the Contract. All of Contractor's liabilities shall terminate at the end of the relevant warranty period, except for claims timely commenced by Company in accordance with the Contract*. ***Comments:*** *a) This provision may be deleted, since this is akin to a con-loss waiver and there is a separate standalone con-loss waiver set out as Clause 18. B) The risk exposure of Baker Hughes in respect of the Contract should not exceed a reasonable figure with respect to the remuneration it derives from the Contract and should encompass an exclusion of liability for any gratuitous advice provided for by Baker Hughes, as well as a cap in time. c) To align with the deleted text*.	**No change**

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15.	18	**18.0 CONSEQUENTIAL DAMAGE** Please amend as follows ~~Except as otherwise expressly provided~~*Notwithstanding anything to the contrary contained in the Contract or elsewhere*, neither party shall be liable to the other for *and the Contractor shall indemnify the Company from and against any and all claims for the consequential loss of the Contractor arising out of or in connection with the Contract, regardless of cause or action; and Company shall indemnify the Contractor from and against any and all claims for consequential loss of Company arising out of or in connection with the Contract regardless of cause or action, including without limitation any* special, *punitive, exemplary, incidental* indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or *loss of production loss of revenue, loss of business and/or* business interruptions*, Company standby time; rig time; vessel, facility, or equipment downtime, whether any of the foregoing are direct or indirect*, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub-CONTRACTORs. **Comment:** As a key part of the indemnity structure that the parties are trying to create, the consequential damages waiver must be clearly worded and defined. A "consequential loss" provision is "must-have" provision in any contract; being a mutual hold harmless provision is bilateral and benefits OIL as much as it benefits Baker Hughes. Such indemnities must (i) be expressed as a dominant provision; (ii) include loss of loss of revenue, loss of business and business interruptions, rig, vessel, or other facility or equipment downtime, exemplary, punitive and incidental losses etc. as types of consequential losses; (iii) be expressed and apply "regardless of the cause". This position is a widely accepted norm and is totally consistent with industry standards.	**No change**
16.	19	**19.0 RISK PURCHASE** Please amend as follows In the event, CONTRACTOR's failure to provide the services *for reasons solely attributable to the CONTRACTOR,* as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost ~~and the difference in cost shall be borne by the CONTRACTOR~~*; PROVIDED however, if such services are carried out by the Company by employing a third party contractor; then the Contractor shall only be liable for any reasonable, direct, documented, incremental/additional costs in getting such third party contractor to re-perform the whole or such part of the services; in which event, the Contractor's maximum liability to the Company for such excess costs shall be limited to 10% of the value of such services (or part thereof) which was in default. The remedies set forth herein shall constitute the Company's sole and exclusive remedies, and all other rights and remedies under law are excluded*. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee ~~and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR~~. **Comment:** Baker Hughes may not be called upon to assume uncapped liability for such costs (which will be tantamount to	**No change**

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		issuing a blank check to a competitor). There should be reasonable limit, depending on whether Baker Hughes is paid for such Services or not. The rights/remedies available to OIL are clearly set out in the Contract and it is unfair to avail the remedies available under law in addition to having availed what is set out under the Contract.	
17.	**22**	**22.0 ROYALTY PATENTS** Please supplement the existing text with the text set out below, so that it reflects as a continuation of the said clause; **"***Notwithstanding anything to the contrary contained in this Contract or elsewhere; the parties hereby agree that in the event of any such infringement claims arise as a result of the Contractor performing the Service or any part thereof; (i) the Company promptly notifies the Contractor in writing of any such claim; (ii) Company makes no admission of liability and does not take any position adverse to the Contractor regarding such claim and gives the Contractor the sole authority, at the Contractor's expense, to direct and control all defense, settlement, and compromise negotiations; (iii) Company provides Contractor with full disclosure and assistance that may be reasonably required to defend any claim and conduct any related negotiations and (iv) if any claims related to any such infringements arise as a result of the Contractor performing the Service or any part thereof, as per the instructions, specifications or methods of use specified by the Company, then the Contractor shall not be responsible in manner whatsoever.***"** **Comment:** Standard disclaimers in the event an indemnity for patent infringement is to be extended to OIL by Baker Hughes. Baker Hughes is to be relieved of its obligations in respect of infringements if the same occur while performing the Service in a manner prescribed by OIL. It is pertinent to note that even the Uniform Commercial Code (UCC) absolves a seller of liability when a buyer specifies something, which results in an infringement.	**No change**
18.	**23.1**	**23.0 WARRANTY:** Please amend the existing . as follows: "Contractor warrants that they shall perform the work ~~in a first class workmanlike, and professional manner and in accordance with the highest degree of quality, efficiency, and current state of the art technology/industry practices and~~ in conformity with all specifications and standards and drawings set forth or referred to in the Terms of Reference and with instructions and guidance which Company may, from time to time, furnish to the Contractor. ***Comment:*** *"First class", "professional manner" and "highest degree of quality" are not defined and hence it may be doubtful as to which practice can be deemed as such and hence could be quite subjective. OIL's discretion should be tempered with reasonableness. These are extremely subjective verbiage and to clarify Baker Hughes extends clear-cut warranties in relation to the Service, set out under the warranty article.*	**No change**
19.	**23.2**	Please amend the existing article as follows: 23.2 Should COMPANY discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilized from site or base camp (if applicable) or well, whichever is earlier that the work does not conform to the foregoing warranty, CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work	**No change**

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		required to make the services conform to the Warranty. Such corrective Work shall be performed entirely ~~at CONTRACTOR's own expenses~~ *free of cost*. If such corrective Work is not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and ~~charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly~~ *and if such re-performance of the corrective Work is carried out by the Company by employing a third party contractor; then the Contractor shall only be liable for any reasonable, direct, documented, incremental/additional costs in getting such third party contractor to re-perform the whole or such part of the corrective Work; in which event, the Contractor's maximum liability to the Company for such excess costs shall be limited to a maximum of 10% of the total value of the Work (or part thereof) that was in default. The remedies set forth herein shall constitute the Company's sole and exclusive remedies, and all other rights and remedies under law are excluded*. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited. ***Comment:*** *Baker Hughes may not be called upon to assume uncapped liability for such costs (which will be tantamount to issuing a blank check to a competitor). There should be reasonable limit, depending on whether Baker Hughes is paid for such Services or not. The rights/remedies available to OIL are clearly set out in the Contract and it is unfair to avail the remedies available under law in addition to having availed what is set out under the Contract*.	
20.	**(New) 23.3 General Warranties**	**23.0 WARRANTY AND REMEDY OF DEFECTS:** Please insert the following new Clause 23.3 ***"23.3 General Warranties extended by the Contractor*** *23.3.1 Subject to the limitations set forth in the Contract and this clause 23, Contractor warrants to COMPANY/Company that: (i) the Products or Equipment shall be Delivered free from defects in title and shall conform to Contractor's published specifications or the specifications agreed to in writing by Contractor; and (ii) the Service shall be performed in a competent and diligent manner and shall conform to the material aspects of any specifications agreed to in writing by Contractor. No warranty is extended to Products or Equipment used with components that are not manufactured or approved by Contractor.* *23.3.2 Chemical Products: Contractor warrants to Company that chemical Products shall, upon departure from Contractor's point of origin, conform to the published physical and chemical specifications established by Contractor. Contractor does not represent or warrant that the Products are or will be compliant with the requirements of REACH (the Registration Evaluation Authorisation and Restriction of Chemicals Regulation 1907/2006, as amended) and all implied warranties as to compliance with REACH ("REACH Compliance") are hereby excluded to the fullest extent permitted by law. Without prejudice to the foregoing, Contractor shall use reasonable endeavors to obtain or maintain REACH Compliance in respect of the Products where required by law, unless it is Company's responsibility to obtain or maintain REACH Compliance or any non-compliance is caused by any act or omission of Company. In the event Contractor receives written notice from any competent authority, or in its reasonable opinion decides, that any of the Products are not or will not become REACH Compliant, it shall inform Company within a reasonable time and may suspend any further deliveries of the relevant Products or terminate the Contract. Company shall promptly provide such information to Contractor as may be required in*	**No change**

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		order to obtain and maintain REACH Compliance in respect of the Products and shall comply with its obligations under REACH. *23.3.3 Specialty Products: In the event Company requests Contractor to design or engineer Products that are intended to satisfy a unique need identified by Company and are not "standard" Products of Contractor ("Specialty Products"), Company hereby recognizes and agrees that Specialty Products do not necessarily have or contain the same or similar characteristics as Contractor's "standard" Products, including, without limitation, a historical performance against which future performance can be measured. Contractor will be relying upon information and specifications provided by Company in designing and engineering Specialty Products. As such, Contractor shall have no responsibility for the design, development, or manufacture of any Specialty Products, or for any Company-furnished materials or specifications. If, upon inspection by Contractor during the Warranty Period (as defined in clause 23.3.7), any of the Specialty Products fail to meet the specifications agreed to in writing by Company and Contractor, then Contractor shall, at its option, repair or replace the non-conforming Specialty Products or provide substitute Products having Contractor's "standard" specifications.* *23.3.4 Discharge Services: Except to the extent that Contractor has agreed to provide its discharge compliance engineering services ("Discharge Services") to Company pursuant to the Contract, Contractor shall have no responsibility for achievement of and compliance with any specific oil retention or similar requirements mandated by any Applicable Laws. If Discharge Services are rendered by Contractor and agreed oil retention or similar requirements are not met, then Contractor shall, at its option, re-perform the Discharge Services, or provide a credit to Company to cover any reasonable documented additional disposal costs incurred by Company as a result of the nonconforming Discharge Services, provided that such credit shall be limited to 3% of the amount charged by Contractor for the nonconforming Discharge Services.* *23.3.5 Interpretations and Recommendations: Interpretations, research, analysis, recommendations, advice or interpretational data including, without limitation, any: preliminary cuttings reinjection programs, engineering designs, geological studies or analyses, well programs, reservoir models, or drilling production optimization or management programs ("Interpretations or Recommendations") furnished by Contractor are opinions based upon inferences from measurements, empirical relationships and assumptions, and industry practice, which are not infallible, and with respect to which geologists, engineers, drilling consultants, and analysts may differ. Accordingly, Contractor does not warrant the accuracy, correctness, or completeness of any such Interpretations or Recommendations, or that Company's or any third party's reliance on such Interpretations or Recommendations will accomplish any particular results. COMPANY ASSUMES FULL RESPONSIBILITY FOR THE USE OF SUCH INTERPRETATIONS OR RECOMMENDATIONS AND FOR ALL DECISIONS BASED THEREON (INCLUDING, WITHOUT LIMITATION, DECISIONS BASED ON ANY OIL AND GAS EVALUATIONS, PRODUCTION FORECASTS, AND RESERVE ESTIMATES), AND COMPANY SHALL INDEMNIFY CONTRACTOR GROUP FROM ANY CLAIMS ARISING OUT OF THE USE OF SUCH INTERPRETATIONS OR RECOMMENDATIONS, REGARDLESS OF CAUSE OR ACTION.* *23.3.6 Contractor will endeavor to transmit data to Company as accurately and securely as practicable in accordance with current industry practice; however, Contractor does not warrant the accuracy of data transmitted by electronic processes and will not be responsible for accidental or intentional interception of such data by others.*	

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		23.3.7 Unless otherwise stated in the Contract, the warranty period ("Warranty Period") shall be as follows: (i) in the case of Products or Equipment other than drill bits, electric submersible pumps and associated cable and surface equipment, 30 days from shipment from Contractor's facility; (ii) in the case of drill bits, 90 days from shipment from Contractor's facility; (iii) in the case of electric submersible pumps and associated cable and surface equipment, the earlier of (a) 12 months from the date of installation, or (b) 18 months from shipment from Contractor's facility or from the date of notice that the Products are ready for shipment (any time in storage is included in the 18 months); and (iv) in the case of Service, prior to Contractor's departure from the Site. The warranty period for repaired, replaced, or re-performed Products, Equipment, or Service shall be for the remainder of the original Warranty Period. *23.3.8 If Products, Equipment, or Service do not meet the above warranties during the applicable Warranty Period and Company informs Contractor in writing within 15 days of discovery (or prior to Contractor's departure from the Site for Service), Contractor's sole and exclusive liability shall be to either re-perform the defective Service, or repair or replace the defective component of the Products or Equipment, at Contractor's option. If despite Contractor's reasonable efforts, a non-conforming Product or Equipment cannot be repaired or replaced, or non-conforming Service cannot be re-performed, the parties will make a good faith effort to negotiate an equitable adjustment in price with respect to such Product, Equipment, or Service. Contractor shall not under any circumstances be liable for defects that arise or are discovered after expiration of the Warranty Period.* *23.3.9 Contractor shall not be liable for accessing, retrieving, removing, or decontaminating defective Products or Equipment, or for reinstalling repaired or replacement Products or Equipment, or for any costs, damages, or losses incurred in connection with any of the above operations. Contractor shall be responsible to transport defective Products or Equipment only to and from the original Delivery point. Company shall be responsible for all customs formalities, costs, and taxes connected with any export to Contractor or import of goods sent back to Company. In no event shall Contractor be liable for rig time incurred by Company as a result of defective or non-conforming Products, Equipment, or Service, including any rig time necessary for Contractor to re-perform the Service in accordance with this clause 4.* *23.3.10 Contractor does not warrant the Products or Equipment against: vandalism, Force Majeure (including lightning strikes), abnormal well conditions, corrosion due to aggressive fluids, or normal wear and tear, including that due to environment, excessive operation at peak capability, misuse, accident, modification, heating, machining, bending, welding, alteration of any kind, or operation under conditions more severe than, or otherwise exceeding those set forth in, the specifications for the relevant Product or Equipment. The warranties and remedies set forth herein are further conditioned upon: (i) proper storage, installation, use, operation, and maintenance of the Products or Equipment, and conformance with the operation instruction and installation manuals (including revisions thereto) provided by Contractor; (ii) Company keeping accurate and complete records of operation and maintenance during the Warranty Period and providing Contractor access to those records; and (iii) repair or modification pursuant to Contractor's instructions and approval. Failure to meet any such conditions in clause 23.10 renders the warranty null and void.* *23.3.11 THE REMEDIES SET FORTH IN CLAUSE 23 CONSTITUTE THE SOLE AND EXCLUSIVE REMEDIES FOR ALL CLAIMS ARISING OUT OF OR RELATING TO ANY FAILURE OF, DEFECT OR NON-CONFORMITY IN, THE PRODUCTS, EQUIPMENT, OR SERVICES, REGARDLESS OF WHEN THE FAILURE, DEFECT OR NON-CONFORMITY ARISES AND REGARDLESS OF CAUSE*	

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		OR ACTION. THE WARRANTIES SET FORTH IN CLAUSE 23 ARE EXCLUSIVE AND IN LIEU OF ALL OTHER WARRANTIES, CONDITIONS, AND GUARANTEES, WHETHER WRITTEN, ORAL, IMPLIED, OR STATUTORY. NO IMPLIED OR STATUTORY WARRANTY OR CONDITION OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE SHALL APPLY. Contractor's maximum aggregate liability in respect to any breach of warranty (express or implied) or remedy of defects related to this Contract shall be limited US$ xxxx/xx % of the Contract Price." ***Comment:*** *In view of the nature of the Service no continuing warranty is applicable and additionally Baker Hughes wishes to include the standard exclusions of warranty as per industry standards and the remedies available to OIL for any breach of warranty by Baker Hughes must be limited to the repair, replacement or re-performance of defective goods or Service.* **Note to Baker Hughes Manager**:- Please populate the blank with either a commercially reasonable dollar value OR percentage value, prior to submission before the Customer. If you choose to input a percentage value, then please do delete the reference to the dollar value. Please delete the other option which doesn't apply.	
21.	**30**	**30.0 TIMELY MOBILLIZATION AND LIQUIDATED DAMAGES:** Please amend as follows a) ~~Time is the essence of this Contract.~~ If *for reasons solely attributable to the Contractor,* the CONTRACTOR fails to mobilize and deploy the required manpower/equipment and/or fails to commence the operation within the period specified as specified under mobilization clause under SCC, OIL shall have, without prejudice to any other right or remedy in law or contract including sub clause (b) below, the right to terminate the contract. b) If *for reasons solely attributable to the Contractor,* the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, it may request OIL for extension of the time ~~with unconditionally~~ agreeing for levy and recovery of LD. Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price. c) The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay on the part of the CONTRACTOR ~~and the said amount will be payable without proof of actual loss or damage caused by such delay~~. *Company agrees that payment of liquidated damages by Contractor shall constitute Contractor's sole liability and Company's sole remedy for such delay/default. Company further agrees that no liquidated damages will be due or otherwise payable unless the Company has suffered direct economic harm as a result of such delay.* d) LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC] excluding duties and taxes, where such duties/taxes have been shown separately in the contract. However, the applicable GST on the LD shall have to be borne by the CONTRACTOR. Accordingly, the liquidated damages shall be recovered from the CONTRACTOR along with applicable GST.	**No change**

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		Comment: Baker Hughes takes the position that it is unfair to impose "liquidated damages", if OIL has not suffered any actual economic loss, as a result of any such delay/default. The entire basis of imposing liquidated damages is that they represent the mutually agreed full and fair compensation for any such delay/default. Where the contract contemplates payment of liquidated damages; it is inappropriate to allow other alternative remedies in addition to those liquidated damages.	
22.	**31**	**Force Majeure** Replace first 15 (fifteen) days with "first 60 (sixty) days". ***Comment:*** *Commercial unviable.*	**No change**
23.	**32.0**	**32.0 SET-OFF :** Please amend as follows:- Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this ~~or any other~~ Contract,~~ whether in progress or in future~~, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract ~~or under any other contract~~ made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL). ***Comment:*** *Baker Hughes takes the position that OIL should not be able to set-off any and all monies which may be owed by Baker Hughes to OIL, particularly those which are outside the scope of the Contract. They could be disputed by Baker Hughes and in any event, there should be privity of contract, i.e., one contract should NOT give rise to obligations under another. Additionally, setoff figures outside the Contract would be too complicated when it comes to accounting and would be a nightmare to administer.*	**No change**
24.	**33.0**	**Withholding** Please add at the start "subject to 30 days prior notice". ***Comment:*** *Baker Hughes may not be at fault and has rightful say in the matter to defend.*	**No change**
25.	**33.8**	**Withholding** To be deleted.	**No change**

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		Comment: *This is unilateral and Baker Hughes may not be at fault and has rightful say in the matter to defend.*	
26.	**38**	**Contractor proposes Company standard clause on Liability for Well which covers pollution.** **Secondly, the same clause is duplicated at Article 19 of SCC.** **Please amend as follows:-** ~~**38.0 POLLUTION AND CONTAMINATION:**~~ ~~The Contractor shall be liable for all surface and sub-surface pollution to the extent caused by Contractor and resulting from Contractor's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the Contractor brings to the Site for use in connection with Work to be performed under this Contract.~~ ~~Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, Company shall release, indemnify and hold Contractor and its Sub-contractors harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees") for:~~ ~~a) Damage to or loss of any reservoir or producing formation; and/ or~~ ~~b) Damage to or loss of any well; and/ or~~ ~~c) Any other subsurface damage or loss; and/ or~~ ~~d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause.~~ **LIABILITY FOR THE WELL**: Notwithstanding anything else contained herein to the contrary, in accepting an order to perform any services and / or to furnish any Equipment, the Contractor does so with the understanding that they do not guarantee results. Further notwithstanding anything else contained herein to the contrary, the Contractor shall not be liable or responsible for or in respect of: (i) any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or (ii) blowout, fire, explosion or any other uncontrolled well condition; and/or (iii) damage to, or loss of oil or gas from any pipelines, vessels or storage or production facilities; and/or	**No change**

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		(iii) any loss or damage or injury or death whatsoever, direct or consequential, including liability arising from pollution originating below the surface and any clean-up costs; whether caused by their personnel or Equipment or otherwise arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations irrespective of the cause and the Company agrees that it shall absolve the Contractor and protect, defend, indemnify and hold the Contractor and its co-lessees, its sub-contractors, its agents and its parents, subsidiaries and affiliates, its other contractors and/or its and their directors, officers, employees, consultants and invitees harmless from and against all claims, suits, demands and causes of actions, liabilities, expenses, costs and judgements of every kind and character (including without limitation for the loss or damage of any property, or the injury or death of any person), without limit, in favour of any person, party or entity, resulting from any of the above, except only to the extent of any Gross Negligence on the part of Contractor, its Sub-Contractor, their employees or equipment and tools, including costs incurred by Company in this respect.	
27.	**42**	**Oil to provide presentation on Arbitration, as it is very confusing. Please provide.** **42.0 SETTLEMENT OF DISPUTES** **Arbitration** Please delete the existing Article and replace with the following: *"Any dispute, controversy or claim between the parties arising out of, relating to, or connected with this Contract, the breach, termination, or invalidity hereof, or the provisions contained herein or omitted herefrom (collectively, a "Dispute") will be referred to and finally resolved by arbitration under the Indian Arbitration and Conciliation Act, 1996 and the rules made thereunder, which are deemed to be incorporated by reference into this Section 18(b). The arbitration shall be conducted as follows:* *(i) a sole arbitrator appointed by Contractor, if the subject matter of the dispute is non-commercial or the amount involved is up to US$ five (5,000,000) million;* *(ii) a sole arbitrator mutually appointed by the Parties, if the subject matter of the dispute involved is between USD five (5,000,000) million up to US$ ten (10,000,000) million; or* *(iii) an arbitration panel comprising of 3 (three) arbitrators, 1 (one) of whom will be nominated by Contractor, 1 (one) of whom will be appointed by the Subcontractor, and the 3rd (third) chosen by the 2 (two) arbitrators so nominated, if the subject matter of the dispute is above US$ ten (10,000,000) million.* *Each party will bear the cost of the arbitrator appointed by him and the cost of the third arbitrator will be jointly shared between the parties. The language of the arbitration proceedings shall be English. The seat of arbitration shall be Mumbai, India. The award made in pursuance thereof shall be final and binding on the parties. The arbitrators will have no power to award consequential damages of any nature whatsoever and howsoever caused."*	**No change**

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		Comment: Baker Hughes wishes to establish a set of arbitration rules that are neutral, equitable and acceptable to both parties. Baker Hughes requests that disputes resolved by arbitration are final and binding, and that all proceedings are held in confidence; which aspects align with industry standards.	
28.	**44.5**	**44.5 TERMINATION** Please amend the existing Article as follows: **Termination for Unsatisfactory Performance:** If ~~the COMPANY considers that, the performance of the CONTRACTOR is unsatisfactory, or not as per the provision of the Contract~~ *the Contractor fails to perform a material obligation under the Contract, such as a material failure to provide the work as described in the Scope of Work*, the COMPANY shall notify the CONTRACTOR in writing and specify in details the *nature of the material failure* ~~cause of dissatisfaction~~. The COMPANY shall have the option to terminate the Contract by giving 15 days notice in writing to the CONTRACTOR, if CONTRACTOR fails to commence ~~comply~~ with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR commences rectification of ~~rectifies~~ its non-performance to the satisfaction of the COMPANY, the option of termination may not be exercised by the COMPANY. ~~If however CONTRACTOR repeats non-performance subsequently, COMPANY shall exercise the option to terminate contract by giving 07 days notice. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL~~ [available at www.oil-india.in]. *Termination under this Article 12.4 shall be the Company's sole remedy for Contractor's failure to perform a material obligation under the Contract.* ***Comment:*** *Baker Hughes cannot agree to a termination right based on subjective opinions of OIL, such as where OIL merely considers that the work is unsatisfactory or up to the expected standard. Baker Hughes will perform the work as provided for in the Contract. Furthermore, Baker Hughes should be given a chance to remedy its failure. In the event of a termination, Baker Hughes will suffer substantial losses and therefore, termination should be OIL's sole remedy.*	**No change**
29.	**44.7**	**Termination (for breakdown of equipment):** Please replace "15" with "30". Please insert at the end of Article 44.7. **"***Termination under this Article 44.7 shall be the Company's sole remedy for Contractor's failure to perform a material obligation under the Contract.***"** ***Comment:*** *It is reasonable that OIL gives a written notice prior to exercising its termination right. Otherwise, Baker Hughes would not know if the contract were indeed terminated, or if OIL wishes to continue the contract.*	**No change**
30.	**44.9**	**Termination (for convenience):** Please amend the existing Article as follows: Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving ~~30 (thirty)~~ *45 (forty five)* days written notice to the CONTRACTOR due to any other reason not covered under the above	**No change**

Pre-bid queries with OIL's response (Vendor X)

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		Article from 44.1 to 44.8 and in the event of such termination the COMPANY shall ~~not be liable to pay any cost or damage to the CONTRACTOR except for~~ *make* payment of services as per the Contract up to the date of termination, *plus reasonable costs actually incurred or committed to by Contractor (such as costs which are not cancellable or recoverable or for specially engineered or manufactured products or equipment) plus (ii) all costs and expenses, including overhead, incurred by Contractor in connection with Products, Equipment, or Services in progress, but not completed or delivered, plus a 25% margin, and (iii) demobilization costs and the costs associated with vendor cancellation fees or Claims arising from the termination of any vendor agreements.* ***Comment:*** *Baker Hughes should be paid for work already performed. In addition, Baker Hughes may have incurred non-recoverable costs prior to termination and it is reasonable that such costs should be borne by OIL.*	
31.	**44.10**	**Consequences of Termination:** Please amend para 1 of the existing Article as follows: "In all cases of termination herein set forth, *except for termination as provided under clauses 44.3 and 44.9,* the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination." ***Comment:*** *In case of termination due to force majeure or due to no fault of Contractor, Contractor should be entitled to reasonable costs incurred or committed by contractor.*	**No change**
		Part-3 **SECTION-III** **SPECIAL CONDITIONS OF CONTRACT (SCC)**	
32.	**2.3 Notes (iii)**	**Please add the following :-** Beyond 10/07 days, it will deemed considered as inspection and on-hire survey completed. ***Comment:*** *This should be time-bound and individual service date shall commence.*	ACCEPTABLE. TENDER AMENDMENTS WILL BE PUBLISHED.
33.	**2.3 Notes (iv)**	**Please add the following :-** "Subject to payment of Individual Service Day Rate". ***Comment:*** *Commercial unviable.*	NO CHNAGE
34.	**2.4 (a)**	**Please add the following :-** "50% of rental/day rates shall be payable from the date of De-mobilization upto Interim Remobilization" ***Comment:*** *Commercial unviable.*	NO CHANGE

Pre-bid queries with OIL's response (Vendor X)

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35.	**2.4(b) Notes (iv)**	**Please add the following :-** Beyond 07 days, it will deemed considered as inspection and on-hire survey completed. ***Comment:*** *This should be time-bound and individual service date shall commence.*	ACCEPTABLE. TENDER AMENDMENTS WILL BE PUBLISHED.
36.	**2.5 Note**	**Please amend in line with ONGC. OIL and ONGC being Govt. owned NOC** **Note:** The successful Bidder is required to sign a formal detailed contract with Company within a maximum period of 60 days of date of issue of Letter of Award (LOA) subject to submission of necessary Performance Security (Bank Guarantee) as per the T & C of the tender. Until the formal Contract is signed, LOA shall remain binding amongst the two parties. In case of delay in signing the contract on the part of Oil/Company, contractor shall be paid 80% of the applicable rates falling due as per the contractual obligations on adhoc basis, till formal signing of the contact, after which the balance of due payments shall be released / adjusted against regular bills. ***Comment:*** Please amend in line with ONGC. OIL and ONGC being Govt. owned NOC	NO CHANGE
37.	**3**	**3.0 LIQUIDATED DAMAGE FOR DEFAULT IN TIMELY MOBILISATION** Please amend as follows 3.1) ~~Time is the essence of this Contract.~~ In the event of the Contractor's default in timely mobilization for commencement of operations within the stipulated period, *due to reasons solely attributable to the Contractor,* the Contractor shall be liable to pay liquidated damages @ 0.5% of the estimate Contract value of delayed service ~~including mobilization cost~~, per week or part thereof of delay subject to maximum of 7.5%. Please add the following :- *Company agrees that payment of liquidated damages by Contractor shall constitute Contractor's sole liability and Company's sole remedy for such delay/default.* *Company further agrees that no liquidated damages will be due or otherwise payable unless the Company has suffered direct economic harm as a result of such delay.* ***Comment:*** *Baker Hughes takes the position that it is unfair to impose "liquidated damages", if OIL has not suffered any actual economic loss, as a result of any such delay/default. The entire basis of imposing liquidated damages is that they represent the mutually agreed full and fair compensation for any such delay/default. Where the contract contemplates payment of liquidated damages; it is inappropriate to allow other alternative remedies in addition to those liquidated damages.*	NO CHANGE

Pre-bid queries with OIL's response (Vendor X)

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38.	**6.1**	**Please amend as follows:-** **6.0 <u>BUNDLED SERVICE BREAK DOWN:</u>** 6.1 The Individual Service Day Rate (ISDR) and Operating Component Day Rate (OCDR) / Operating Day Rate (ODR) quoted for that particular service covered in the Bundled Services shall not be paid for such period, that <u>particular</u> service either i) Breaks down, Or ii) is not operating or not available as per its intended operations due to which the Drilling unit cannot perform its intended operations, Or iii) is not operating or not available as per its intended operations due to which the operation quality is compromised. ***Comment:*** Clarification. Please clarify 6.1(ii) and 6.2(iii) by giving examples.	NO CHANGE
39.	**6.2**	**Please clarify 6.2 with examples.** **Please clarify calculation.**	SELF EXPLANATORY
40.	**8.0**	Inspection: Maximum time allowed for inspection of the initially mobilized services/tools/materials, shall be 30 man-days (Cumulative). The Contractor has to offer the services for inspection on complete readiness of the stipulated services. In case this inspection takes more than 30 man-days (due to factors attributable to the Contractor), the cost of inspection beyond 30 man-days would be to the account of the Contractor. In case inspection team is to be mobilized subsequently, for compliance of deficiencies during the first inspection, the entire cost towards second or subsequent inspections shall be to the account of the Contractor. However, for cumulative 30 man-days, only the inspectors' daily service charges shall be borne by Company. <u>In case this inspection takes more than 30 man-days (due to factors attributable to the Company), the Company shall pay Individual Service Day Rate (ISDR) for all the services covered under Bundled Services</u>	NO CHANGE

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		Comment : Reasonable compensation.	
41.	**13.5**	**Please add the following :-** **13.5 <u>Subject to 30 days advance notice,</u>** To order suspension of operations while and whenever: a) Contractor's personnel are deemed by Company to be not satisfactory, b) Contractor's equipment does not conform to regulations or to the specifications laid down in the Contract. c) Contractor's equipment turns into a danger to personnel on or around the rig or to the well. d) Contractor's insurance in connection with the operations hereunder is found by Company not to conform with the requirements set forth in the Contract. e) Contractor fails to meet any of the provisions in the Contract. f) Any shortage in key/additional (compulsory) personnel and inadequacy of other personnel. g) Contractor is found non-compliant to HSE requirement as per Safe Operating Practices or applicable law. **Comment : Reasonable right to have say in the matter.**	NO CHANGE
42.	**15.0**	**Please amend as follows:-** **15.0 <u>DAMAGE TO PIPELINE, PLATFORMS OR DRILLING RIGS</u>** ~~Contractor~~ <u>Company</u> shall be responsible and hold ~~Company~~ <u>Contractor</u> harmless for any damages to pipeline, platforms, drilling rigs, vessels and damage or loss of materials or equipment of Company and/or other third-party materials or equipment in the area of operation ~~for reasons attributed to the gross negligence of the Contractor, provided that Contractor's liability shall not exceed US Dollars Five Hundred Thousand per occurrence.~~ The Company shall be responsible for and shall indemnify and hold Contractor harmless ~~for all amounts in excess thereof~~.<u>for the above.</u> **Comment :** Under 15.1 and 15.2 – Contractor indemnifies with regard to its persons and property including property of its subcontractor regardless of cause. Under 15.5 and 15.6 – Company indemnifies with regard to its persons and property including property of its subcontractor regardless of cause. The above are knock-for-knock indemnity. Hence, Company should indemnify with regard to damages to its pipeline, platforms, and damage or loss of materials or	ACCEPTABLE. TENDER AMENDMENTS WILL BE PUBLISHED.

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		equipment of company and/or third party materials or equipment. Further, Oil is signing similar knock for knock with its other contractors who are providing drilling rigs, vessels; whereby drilling rigs/vessel provider provide indemnity to oil and its subcontractor and subcontractors would mean Contractors and its subcontractors under this tender. Therefore, Oil should pass on the indemnities to Contractor. Also knock-for-knock provision 18.1 and 18.2	
43.	**17.0**	**Article 17.1 to be deleted due to Article 27.** **17.0 RESPONSIBILITY FOR LOSS OF OR DAMAGE TO THE EQUIPMENT OR THE HOLE:** ~~**17.1** Except as otherwise specifically provided in this Contract, any damage to or loss of the Contractor's Equipment (which, for the purpose of this Article 18.1 shall be deemed to include all Contractor's and its sub-contractors equipment) and regardless of the cause or reason for said loss, shall be the loss of the Contractor its underwriters or insurers and Contractor agrees to protect, defend, indemnify and hold the Company, its co-licensees and its and their affiliate companies, agents, employees, invitees, servants, their underwriters or insurers (other than Contractor's) and their employees harmless against any claim whatsoever or responsibility for any damage to or loss of the equipment or property of Contractor or Contractor's sub-contractors furnished or intended for use in the operations herein undertaken.~~ **Please refer to clause 27 below - 27.0 LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT:** **Comment :** Contractors Equipment below rotary table does is not covered under insurance and this is a general practice. Bidder proposes OIL standard clause on LIH.	NO CHANGE
44.	**19**	**Please amend as follows:-** **19.0 POLLUTION AND CONTAMINATION:** Notwithstanding anything to the contrary contained herein, it is understood and agreed by and between the Contractor and Company that the responsibility for pollution or contamination shall be as follows: (a) The ~~Contractor~~ Company shall assume all responsibility for cleaning up and controlling pollution or contamination which originates above the surface of the water from spills or fuels, lubricants, motor oils, normal water base drilling fluid and attendant cuttings, pipe dope, paints solvents, ballast, bilge and garbage wholly in Contractor's possession and control and directly associated with Contractor's equipment and facilities, ~~provided, however, Contractor's liability shall be limited to **US Dollars One Million (US$ 1 Million)** where after the~~ Company shall indemnify and hold harmless Contractor for thr	NO CHNAGE

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		above. ~~amounts in excess~~. **Comment** : This should be Company responsibility, since Company is in control of Rig/offshore platform. ~~(b)~~ Except as otherwise provided in article 19.(a), Company shall assume all responsibility for (including control and removal of the pollutant involved) and shall protect, defend and save the Contractor harmless from and against all claims, demands, and causes of action of every kind and character arising from all pollution or contamination, other than that described in sub-clause (a) above, which may occur from any cause including negligence of Contractor but not limited to, that which may result from fire, blowout, cratering, seepage of any other uncontrolled flow of oils, gas, water or other substances, as well as the use or disposition of oil emulsion, oil base or chemically treated drilling fluids, contaminated cuttings or caving, lost circulation and fish recovery materials and fluids ~~provided however, Contractor's sole liability under this sub-clause is to reimburse Company **US Dollars One Million (US$ 1 Million)** of cost paid/incurred by Company in control of the pollutant, clean-up costs, or damage to a third party, provided said pollution results from contractor's sole negligence.~~ Comment : **Contractor proposes Company standard clause on Liability for Well which covers pollution.** ~~(c) In the event a third party commits an act or omission which results in pollution or contamination for which either the Contractor or Company, for whom such party is performing work, is held to be legally liable the responsibility therefore shall be considered as between the Contractor and Company, to be the same as if the party for whom the work was performed and all of the obligations respecting defence indemnity, holding harmless and limitation of responsibility and liability as set forth in (a) and (b) above, shall be specifically applied."~~ ~~(d) All the packing materials/empty drums of Contractor's supplied consumable materials like cement, chemicals, additives, liquids, etc. is the property of Contractor. The storage and disposal of these items as per prevailing pollution control laws is the responsibility of the Contractor.~~ **Comments : Contractor suggest Company responsibility.** **Contractor proposes Company standard clause on Liability for Well which covers pollution with changes :-** **LIABILITY FOR THE WELL OR RESERVOIR** Please amend as follows: Notwithstanding anything else contained herein to the contrary, the Contractor shall not be liable or responsible for *and/*or *COMPANY assumes sole responsibility for* in respect of (i) Any sub-surface damage (including but not limited to damages or loss of a well*/hole* or reservoir or *geological* formation, *underground strata* the loss of any oil or gas there from*, including any costs associated with re-drilling and/or side-tracking the existing well-bore*), or any surface loss or damage or injury or death arising out of a sub-	

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		surface damage; and/or (ii) Blowout, fire, explosion or any other uncontrolled well condition; *including but not limited to the costs to control a wild well and removal of debris or cratering, any pollution or contamination of any kind including without limitation the cost of control, removal, clean-up and remediation, including the use of Contractor's radioactive tools or any contamination resulting therefrom (including but not limited to retrieval or containment and clean-up);* and/or (iii) Damage to, or loss of oil or gas *or escape of any substance* from any pipelines, *pipework, pressure* vessels or storage or production facilities *or any other facility where the Service is performed*; *the loss or impairment of any property right in and to any oil, gas, water or other mineral substance* and/or (iv) any loss or damage or injury or death whatsoever, direct or consequential, including liability arising from pollution originating below the surface and any clean-up costs, whether caused by their personnel or Equipment or otherwise arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations; (v) third party liabilities arising out of the above irrespective of the cause and the Company agrees that it shall absolve the Contractor and protect, defend, indemnify and hold the Contractor and its sub-contractors, its agents and its parents, subsidiaries and affiliates, its other contractors and/or its and their directors, officers, employees, consultants and invitees harmless from and against *any and* all claims, suits, demands and causes of actions, liabilities, expenses, costs and judgments of every kind and character (including without limitation *all Court costs and "Attorney's fees" as well as* for the loss or damage of any property, or the injury or death of any person), without limit, in favour of any person, party or entity, resulting from any of the above, including costs incurred by Company in this respect *regardless of cause or action*. ~~Provided that such loss, damage etc. as stated in (i) to (iv) above is not caused on account of wilful misconduct or gross negligence of the Contractor or its personnel or any third party.~~ **Comment:** Liabilities and indemnities in respect of any catastrophic loss event or loss/damage to the "specific properties" of OIL has been included by Baker Hughes in a bid to limit its exposure in respect of such damages to be consistent with industry standards.	
45.	**27**	**Please amend as follows :-** **27.0 LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT:** Notwithstanding any provision under this Contract to the contrary, Company shall assume liability except in the event of	

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		Wilful Misconduct on the part of the Contractor for loss or damage to the Contractor's equipment/tool in hole below rotary table. Company shall at its option either reimburse the Contractor for the value of lost equipment/tool as declared in the import invoices at the time of mobilization or subsequent replacement/addition of the same equipment/tool or CIF value whichever is lower for any such loss or damage, less depreciation @ 3% per month from the date of start of the Contract up to a maximum depreciation equivalent to 50% of CIF value as indicated by the Contractor or at its option to replace similar equipment/tools and any transportation expenses incurred in connection herewith. All such cost shall be payable by Company, provided the equipment/tool is not covered under Insurance ~~and provided such equipment/tool are included in the exclusion list of the Insurance Policies submitted by the Contractor in terms of Clause 14.16 (vii) under GCC of the Contract.~~ All such cost shall be payable only after Contractor furnishes notarized undertaking in the prescribed format to the extent that the particular equipment/tool in question is not covered by Contractor's insurance. For claims of lost equipment/tools, Contractor must intimate the Company of their intention to lodge claim in writing within one month of the declaration of lost tool by Company and final claim thereof must be made within six months of the date of the lost tool or before expiry of the Contract, whichever is earlier. The inspection of recovered from downhole need to be made by Company Representative before submission of the invoice by Contractor. **Comment : Insurance does not cover equipment below rotary table.** **NOTES:** (i) The claim on account of Loss /damage should be claimed within six months of the incident or before expiry of the Contract, whichever is earlier. (ii) Company shall certify the Loss/Damage in Hole immediately upon receiving the intimation from the Contractor, so that replacement and claiming of Loss/Damage can be done within the stipulated time. ~~(iii) No mobilization cost would be payable towards the replacement of LIH tools.~~ (iv) The following documents to be submitted along with Lost in Hole claim: a) Date of Manufacturing along with documentary evidence. b) Invoice. b) Bill of Entry. c) Dispatch convey note. d) Certificate of Conformity. e) Report on Loss in hole. f) Proof of payment (towards the purchase of equipment). **27.1 DOCUMENTATION OF LOSS:** Whenever any loss, damage or destruction to any of the Contractor's Equipment occurs, as stated in Clause above, the Contractor shall immediately notify the same to Company describing the loss/damage. Whenever the Contractor makes any claim pursuant to the provisions under the above Clause, the Contractor shall furnish in support thereof as noted below:	RECOMMENDED CHANGES NOT ACCEPTABLE. TENDER AMENDMENTS WILL BE PUBLISHED REGARDING GST.

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		a) List of the Equipment lost or damaged. b) Extent of the damage. c) Particulars of import, Customs assessed Bill of entry & invoices. d) Vouchers, invoices or any other documents indicating the date of first use of the Equipment in India. e) Costs of repairs, if any, supported by evidence of the same. f) Documentary evidence or self-declaration as per Format provided that the particular tool(s)/equipment in question is/are not covered by Contractor's insurance. **28.0 <u>CERTIFICATE OF INSURANCE:</u>** Before commencing performance of the Contract, Contractor shall upon request, furnish the Company with certificates of insurance including (1) kinds and amounts of insurance as required herein, (2) Insurance Company or Companies carrying the aforesaid coverages, (3) effective and expiration dates of policies, (4) that the Company will be given thirty (30) days written advance notice for any material change in the policy, (5) waiver of subrogation endorsement has been attached to all policies, (6) the territorial limits of all policies. If any of the above policies expire or are cancelled during the term of this Contract and Contractor fails for any reason to renew such policies, then the Company may replace same and charge the cost thereof to Contractor. Should there be a lapse in any insurance required to be carried by Contractor as prescribe in this Contract, for any reason whatsoever, losses resulting therefrom shall be for the sole account of Contractor.	
46.		**Please amend as follows:-** **29.0 <u>FORCE MAJEURE:</u>** **29.1 CONDITIONS FOR FORCE MAJEURE:** In the event of either party being rendered unable by Force Majeure to perform any obligation required to be performed by them under this Contract, the relative obligation of the party affected by such Force Majeure shall, upon notification to the other party be suspended for the period during which such cause lasts. The term "Force Majeure" as employed herein shall mean floods, <u>pandemic, endemic,</u> tempest, war, civil riot, fire and Acts, Cyclone and Cyclones Consequences, Rules and Regulations of respective government of the two parties namely Company and the Contractor, directly affecting the performance of the Contract. Upon the occurrence of such cause and upon its termination, the party alleging that it has been rendered unable as	NO CHANGE

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		aforesaid thereby, shall notify the other party in writing within seventy-two hours of the alleged beginning and ending thereof, giving full particulars and satisfactory evidence in support of its claim. Time for performance of the relative obligation suspended by the Force Majeure, shall then stand extended by the period for which such cause lasts. Such Force Majeure situations shall be paid at Force Majeure Rate for a period of ~~first thirty~~ 60 (sixty) days, for each occasion, after which zero rate shall be payable to the Contractor after which either party shall have the right to terminate the Contract if such `force majeure' conditions continue beyond successive 60 (Sixty) days, for each occasion, with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. The Company shall have the absolute right to decide whether any safety hazard exists, or operation is in a critical position and the decision of the Company shall be binding upon the Contractor. Upon termination under due to Force Majeure, Company shall pay to Contractor compensation as set out in Article 44.9 (termination for convenience by Company). Comment : financial unviable.	
47.	**31**	**Please amend as follows:-** **31.0 FISHING OF EQUIPMENT:** **31.1** In the event any of the Contractor's OR Company OR Company's other Contractors Tools / Equipment is lost / stuck in the well or at site, then the Company shall, at its expense, attempt to recover or retrieve the same. All necessary fishing tools and services, as laid down in the Contract or available with the Drilling Unit, shall be provided by the Contractor as and when the Company decides to fish for any of the Contractor's OR Company OR Company's other Contractors Tools / Equipment. The Contractor shall have full responsibility and liability for such Operations and the Company shall render support in an advisory capacity at all times in connection with such fishing operations. **31.2** If such fishing activity occurs ~~due to Contractors' fault, then "Zero Rates"~~ The Individual Service Day Rates (ISDR) will be applicable for the entire Bundle Services during the period of fishing operations.	NO CHANGE
48.	**33**	**Please amend as follows:-** **33.0 Radioactive Sources and Explosives:**	NO CHANGE

Item No.	Article	xxxxx Exception	OIL Response
		The Company acknowledges, that it is aware that the radioactive sources used in Operations by the Contractor are potentially dangerous both to humans and to animals and should any such source be lost in the well, special precautions must be taken in fishing operations in order that the container of the source is not broken or damaged, and that such source if not recovered must be isolated by cementing it in place or by some other appropriate means; and the Company by requesting the Contractor to perform any service involving the use of radioactive material accepts the possibility of such risks and agrees that the Contractor shall not be liable or responsible, ~~except in case of wilful misconduct and or Gross Negligence on the part of the Contractor~~ for any injury to or death of persons or damage to property (including but not limited to, injury to or loss of a well or reservoir) or any other loss or damage whatsoever, direct or consequential, irrespective of the cause, whether caused by the Contractor's personnel or Equipment or otherwise, arising from or in any way connected with the use or placing by the Contractor of radioactive material in a bore hole, and the Company agrees that it shall absolve, indemnify and hold the Contractor harmless ~~except in case of wilful misconduct and or Gross Negligence on the part of the Contractor~~ from and against all liability for any and all losses, costs, damages and expenses incurred or sustained by the Company or any other person resulting from any such use of radioactive material. The Contractor shall provide the Company complete information on the construction of radioactive sources, pressure vessels and shields and certificates on usability and safety. The Contractor shall not use any material, which is not certified by the International Atomic Energy Agency (I.A.E.A) for use under the conditions prevailing in the well. The Contractor must be responsible for provisions of proper storage and safe transportation of Radioactive sources and explosives at Shore base, Marine Vessels and Drilling Unit as per the statutory requirement. **Comment : This is should be regardless of cause. GN/WM is debateable.**	
49.	**39**	**Please clarify, since Article 16 (b) of GCC also refers to LOL. Is it that liability is now capped to 50% instead of 100%.** **39.0 <u>LIMITATION OF LIABILITY:</u>** Notwithstanding any other provisions incorporated elsewhere in the Contract, the aggregate liability of the Contractor in respect of this Contract, whether under Contract, in tort or otherwise, shall not exceed 50% of the Contract Price, provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company with respect to Intellectual Property Rights.	50%
50.	**41**	**Please amend as follows:-** **41.0 <u>SUSPENSION AT COMPANY'S REQUEST:</u>** The Company shall have the right, without cause, at any time to require the Contractor to suspend the work under this	NO CHANGE

Item No.	Article	xxxxx Exception	OIL Response
		Contract on giving notice to the Contractor specifying the estimated duration of the suspension period. The work shall resume at the end of suspension period or such other date as the Company may specify to the Contractor by notice in writing. During the suspension period, Contractor shall be paid 'Suspension Rate (SR) for Bundle Services as per the provisions of 'Schedule of Rates'. The Company shall notify the Contractor, whether it requires the Contractor to store the Equipment at the Drilling Unit or at Shore. The total suspension period during the Contract duration shall not exceed a maximum 2 (two) months. The Company, at its discretion, may add back such suspension period to the original Contract duration at the same rates, terms and conditions by giving 30 (thirty) days' notice to the Contractor before the expiry of the Contract. However, beyond the said period of 2 (two) months, the suspension period may be extended by the parties at mutually agreed rates, terms and conditions until such time Company shall pay ISDR. Comment : as it is due to without cause/fault of Contractor.	
51.		**Please amend as follows:-** **45.0 NOTICES:** **45.1** Any notice given by one party to other, pursuant to this Contract shall be sent by email ~~and confirmed in writing~~ to the applicable address specified below: **For Company** **a) For contractual matters** Chief General Manager (C&P) OIL INDIA LIMITED Kakinada - 533004, Andhra Pradesh, India Email: kgbasin@oilindia.in **For Contractor** **b) For technical matters** General Manager (Drilling Service) OIL INDIA LIMITED Kakinada - 533004, Andhra Pradesh, India Email: kgbasin@oilindia.in **45.2** A notice shall be effective when sent by email. ~~delivered or on the notice's effective date, whichever is later~~. The effective date of the notice, shall be the email sent date. Either party may change its address by giving Written Notice to the other party. Comment : Notice is very important, since several clauses state about notice, for example FM/Termination/warranty, etc.	NO CHANGE

Pre-bid queries with OIL's response (Vendor X)

Item No.	Article	xxxxx Exception	OIL Response
52.	**New**	Please add new clause on drill cutting COMPANY SHALL INDEMNIFY CONTRACTOR GROUP FROM AND AGAINST ANY AND ALL CLAIMS, ASSERTED BY OR IN FAVOR OF ANY PERSON OR ENTITY ARISING OUT OF OR RELATED TO THE TRANSPORTATION, STORAGE, TREATMENT, DISPOSAL, OR HANDLING OF HAZARDOUS MATERIALS, CUTTINGS, OR WASTE RELATED TO OR ARISING FROM THE PERFORMANCE OF SERVICES AT COMPANY GROUP SITES, INCLUDING, WITHOUT LIMITATION, CONTAMINATION OF, OR ADVERSE EFFECTS ON THE ENVIRONMENT OR ANY FORM OF PROPERTY, OR ANY VIOLATION OR ALLEGED VIOLATION OF STATUTES, ORDINANCES, LAWS, ORDERS, RULES, AND REGULATIONS (INCLUDING, WITHOUT LIMITATION, ALL CLAIMS UNDER THE COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION, AND LIABILITY ACT ("CERCLA"), 42 U.S.C. §§ 9601 ET SEQ., OR OTHER APPLICABLE STATUTES OR REGULATIONS), REGARDLESS OF CAUSE OR ACTION.	NOT REQUIRED
53.	**New**	**Please add new clause, due to other well around the site** **DIRECTIONAL DRILLING –** Company shall furnish Contractor with a certified well location plan setting out the surface location of the well, the lease, license, or property boundary lines, and the bottom hole location of Company's directionally drilled well. If, in the course of drilling the well, it becomes evident to Contractor that the plan is in error, Contractor shall notify Company of the error, and Company shall be responsible to regulate all directional drilling factors so that Company's bottom hole location will be situated on Company's property, license, or leasehold at total depth of the well being drilled. Company shall also notify Contractor of the presence of any other wells that are or may be located within Company's property, license, or leasehold in order to avoid any potential collision of wells. NOTWITHSTANDING ARTICLES 15.1/15.2, COMPANY SHALL INDEMNIFY CONTRACTOR GROUP FROM AND AGAINST ANY CLAIMS ARISING OUT OF OR RELATED TO SUBSURFACE TRESPASS OR WELLBORE COLLISION ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT, REGARDLESS OF CAUSE OR ACTION.	NOT REQUIRED
54a	**New**	Please add Oil India standard clause on Log Interpretation clause:- **LOG INTERPRETATION**: Since all log interpretations are based on inference from electrical or other measurements, Contractor cannot and does not guarantee the accuracy or correctness of any interpretation and Company agrees that Contractor shall not be liable or responsible ~~except for the case of willful misconduct or gross negligence on Contractor or his sub-contractors part,~~ for any loss, cost, damage or expense incurred or sustained by Company resulting directly or indirectly from any interpretation made by Contractor or any of its agents, servants, officers or employees. Should any such interpretation or recommendation be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving any risk to the safety of any drilling ventures, drilling rig, or its crew or any other individual, Company agrees that under no circumstances shall Contractor be liable for any loss or damages on this account ~~except in case of willful misconduct or gross negligence~~. Comments : Please delete WM/GN	Tender amendments will be published.

Item No.	Article	xxxxx Exception	OIL Response
		BID EVALUAITON CRITERIA	CLAUSE IS SELF-EXPLANATORY
54.	2.1(b)	Please clarify 2.1(b) Each individual service provider shall mean either Bidder or Subcontractor	
55.	10.0	A job executed by a bidder for its own organization / subsidiary will not be considered as experience for the purpose of meeting BEC. Please clarify the above.	CLAUSE IS SELF-EXPLANATORY
		Part-3 **SECTION – II** **TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK**	
56.	6.0	Please clarify : 6.0 LOGISTICAL SUPPORT / SUPPLY BASES: Helicopter services will be operated from Port Blair, Andaman and Nicobar Islands.	CLAUSE IS SELF EXPLANATORY
		Exhibit 1 – Cementing services	
57.	8.0 (e)	Pricing – Please clarify? e. Contractor will invoice, and Company will pay on actual per barrel basis, payment will be made as per the quoted per barrel price which is inclusive of cement and all other required chemical and additives cost as per the concentration required to be prepare for each cementing job. Any excessive consumption of chemical and additives Company will pay only 15% excess concentration of the concentration as quoted, irrespective of any consumption beyond 15%.	CLAUSE IS SELF EXPLANATORY
58.		Please clarify? **9.0 Subcontractors** If Contractor wishes to subcontract or associate in any way with another company or other companies for the performance of the Contract, then Contractor is required to state those parts of the Services which it intends to subcontract and name the party which is proposed to carry out that part of the Services. A full description of the SoW to be subcontracted, together with details of the proposed subcontractor's resources, capabilities and its previous experience in relation to the subcontracted scope is to be provided. Contractor must list all such subcontracts which are minor and of little significance to drilling work or programme as a pre-tender tie-up with a subcontractor in the Contractors final submitted bits. In the absence of such information, or in respect of the any of the Services not specified as being subcontracted, Company will	CLAUSE IS SELF EXPLANATORY

Item No.	Article	xxxxx Exception	OIL Response
		assume that Contractor will carry out the entire or remaining Services itself and no subcontracting or association will be permitted, except with the express approval of the Company.	
		Exhibit 6- Mud Engineering services	
59.	15.1	**15.0 DUTIES AND POWER / AUTHORITY:** **15.1 Company's Site Representative:** The duties and authorities of Company's site representative are to act on behalf of Company for: i) Overall supervision, co-ordination, and Project Management at site ii) Proper and optimum utilization of equipment and services. iii) Monitoring of performance and progress. iv) Accepting of reports made by the Contractor's representative at site in respect of works, receipts, consumption etc. after satisfying himself with the facts of the respective cases. v) He shall have the authority, but not obligation always and any time to inspect/test/examine/verify any equipment machinery, instruments, tools, materials, personnel, procedures and reports etc. directly or indirectly pertaining to the execution of the work. However, this shall not construe to imply an acceptance by the inspector. Hence, the overall responsibility of quality of work shall rest solely with the Contractor. ~~vi) Each and every document emerging from site in support of any claim by the Contractor must have the countersignature/comments of the Company's representative without which it shall not be entertained by Company.~~ **Comments** : Unilateral and one-sided. Rightful Claims can be denied.	No change
		Schedule of Rates	
60.		**F. FORCE MAJEURE DAY RATE (Per 24 Hrs. Day) (FMR)** (i) The Force Majeure Day Rate shall be payable for the ~~first thirty~~ sixty (60) days of Force Majeure period, for each occasion, after which zero rate shall be payable to the Contractor after which either party shall have the right to terminate the Contract if such `force majeure' conditions continue beyond successive 60 (Sixty) days, for each occasion, with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. The Company shall have the absolute right to decide whether any safety hazard exists, or operation is in a critical position and the decision of the Company shall be binding upon the Contractor. (ii) Payment towards force majeure day rate shall be 60% of respective Individual Service Day Rate. This will be considered as FORCE MAJEURE RATE under all conditions.	NOT ACCEPTABLE

Pre-bid queries with OIL's response (Vendor X)

Item No.	Article	xxxxx Exception	OIL Response
61.		**17 SET-OFF**: Subject to 30 days notice, Any sum of money due and payable to the Contractor (including Performance Security refundable to them) under this ~~or any other Contract~~ may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract ~~or under any other contract~~ made by the Contractor with OIL (or such other person or persons contracting through OIL).	NO CHANGE

Pre-bid queries with OIL's response (Vendor X)

Sl	Clause No.	Description	Query	OIL Replies
1	**ANNEXURE – I** **A. SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENT:**	Clarification purpose	Please advice whether a specific rig has been selected for the project and if there are any rig-specific requirements that need to be complied to?	Rig not identified.
2	**General Enquiry**	Clarification purpose	Please confirm if Bidder shall demob the equipment on the rig	As specified in the tender.
3	**ANNEXURE – I A. SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENT:** **Clause 2.5 : STEAM HEAT EXCHANGER WITH STEAM GENERATOR – 1 No.**	Bidder requests that the requirement for a Zone 2 compliant steam generator be dropped. Rig-safe steam generator can be utilized and positioned outside of zoned hazardous area during surface production testing operations.	Please remove the zone 2 requirement (amend as following) : j) Steam generator with following specification: o Steam output of 2000KG/hr or 4.5 MMBTU o Working pressure – 150 psi o Fuel Tank capacity of 1500 liters ~~o Steam Generator shall be Zone 2 compliant~~	Clarified. No change.
4	**ANNEXURE – I A. SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENT:** **Clause 2.17 : AIR COMPRESSOR – 2 Nos.**	Bidder requests that the requirement for a Zone 2 compliant air compressors be dropped. Rig-safe air compressors can be utilized and positioned outside of zoned hazardous area during surface production testing operations.	Please remove the zone 2 requirement (amend as following) : e) The air line from compressor to burner should be fitted with a non-return check valve, to avoid any hydrocarbon mixture form burner. ~~f) Air compressor shall be Zone 2 compliant.~~	Clarified. No change.
5	**ANNEXURE – I A. SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENT:**	Clarification purpose – Please clarify when 1.25X is mentioned does it mean 625m Water depth? this is confusion	Please confirm requirement of 500meter Water depth Be equipped with at least 1.25x the water depth of umbilical on the spooler	Bidder's understanding is correct for water depth up to 500 m.

	Clause 10.0 SUBSEA AND SURFACE EQUIPMENT FOR EACH WELL:			
6	**Exhibit 11** **11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS** **A. SCOPE OF WORK:** Page 210 of 437	Bidder respectfully request to drop the double-block choke manifold requirement for their SOW document. The current choke manifold on the OIL Andaman project is only a single-block choke manifold.	Please remove the zone 2 requirement (amend as following) : A few key notes for Well Test service provider related to the above requirement: a) Equipment must be Maritime Standard, i.e. Class society design compliant. b) Equipment Certification by Classification Society must be up to date, i.e. inspection & testing records. c) Ex Inspection compliance. d) Well Test F&G Detection and ESD shall be tied into the rig RCS for notification and shut down. ESD valves must be fire rated. e) Layout must consider adequate escape ways. f) If any Methanol use is planned, special storing and handling from the arrival onboard and throughout operations is required. ~~g) All connections to rig equipment (i.e. choke manifold) must have minimum double block & bleed isolations installed.~~	No change.
7	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 3.2 (Page No. 56)	This is to ensure that any change program and instructions by the Company are within the available resources and capability of the Contractor. Contractor wants to ensure that it is able to carry	**Change Program:** It is agreed that CONTRACTOR shall carry out work in accordance with the SCOPE OF WORK as furnished by the COMPANY, in this tender document. COMPANY's instruction in this regard shall be final and binding**, and within the capability and available resources of the CONTRACTOR**. **In the event the Change Program**	NO CHANGE

		out any changes to the work. Contractor requires that any amendment that impacts work and contract amount, Contractor is entitled to renegotiate terms of contract.	**results in an impact on price that exceeds ten (10)% of the contract amount, the CONTRACTOR shall be entitled to renegotiated the terms of the CONTRACT.**	
8	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 10.6 (Page No. 60)	Contractor believes that the validity period of the performance security being a maximum of 3 months is more than sufficient to ensure that all works/services are properly carried out and performed in accordance with the contract specification. The Performance Bank Guarantee stated in Clause 22 (iv) of Section IV of the Special Conditions states 3 months.	The Performance Security specified above must be valid for the entire duration of the Contract and claim period should be valid for a ~~**minimum**~~ **maximum** of 03 (three) months beyond the contract period. The Performance Security will be discharged by COMPANY not later than 30 days following its expiry of claim period. In the event of any extension of the Contract period, Bank Guarantee should be extended by CONTRACTOR by the period equivalent to the extended period.	NO CHANGE
9	Part 3 Section 1 General Conditions of Contract (GCC) Clase No. 12.3.11 (Page No. 63)	The information made available shall be subject to record keeping requirement and availability of documents at the point of request.	Please insert the below at the end of the paragraph: **For clarity of doubt, all information requests shall be subject to record keeping rules and availability of documents at the point of request including the earliest of statute of limitation.**	NO CHANGE
10	Part 3 Section 1 General Conditions of Contract (GCC)	This seems to be one-sided. The same was also covered in	Please delete this clause.	NO CHANGE

	Clause No. 12.4.6 (Page No. 64)	clause 12.5.2 under Anti-Profiteering.		
11	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 12.4.7 (Page No. 64)	Where applicable OIL shall honour and remit the GST amount per surface of the invoice.	Please amend as follows: Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply on incidental services, shall be to OIL's account **and/or the same shall be admissible and will be paid at actuals based on documentary evidence.**	NO CHANGE
12	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 12.4.10 (Page No. 64)	The company shall ensure accuracy of information furnished for the purpose of GST. The Contractor shall not be held responsible for any shortfall of claimable input tax credit arising from erroneous information furnished by OIL.	Please insert the below at the end of the paragraph: **Notwithstanding the above, any erroneous of information furnished by the Company/OIL resulting in input credit not claimable shall be the responsibility of the Company/OIL.**	NO CHANGE
13	Part 3 Section 1 General Conditions of Contract (GCC) New Clause No. 12.4.11 (Page No. 64)	Change in law resulting in an unavoidable increase in cost or taxes shall be mutually reviewed, discussed, agreed and revised in good faith.	**Any change in law resulting in unavoidable increase in cost or taxes (prior or after execution of contract whichever earlier), this will be mutually reviewed, discussed, agreed and revised in good faith.**	NO CHANGE
14	Part 3 Section 1 General Conditions of Contract (GCC) Clause 14.1	This is for clarity.	CONTRACTOR shall at ~~**his**~~ **its** own expense arrange secure and maintain insurance **(where applicable to the scope of work)** with reputed insurance	NO CHANGE

	(Page No. 64)		companies to the satisfaction of the Company as follows:	
15	Part 3 Section 1 General Conditions of Contract (GCC) Clause 14.9 (Page No. 66)	Contractor should be given time to rectify any insurance lapse. The imposition of penalty of 1% is onerous on the part of Contractor and that there is no cap to the penalty.	If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective **unless it is due to CONTRACTOR's negligence**. **CONTRACTOR shall have 30 days to rectify the lapse.~~Furthermore, a penal interest @ 1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations.~~** Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor.	NO CHANGE
16	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 14.10 (Page No. 66)	The Contractor's insurance certificates contain all necessary details required by the Company pertaining to the insurance.	The Contractor on demand from the Company shall furnish the Insurance ~~**Policy**~~ **Certificate** having detail terms and conditions, with respect to any Certificate of Insurance submitted to the Company.	NO CHANGE
17	Part 3 Section 1 General Conditions of Contract (GCC) Clause No.	This is for clarity.	CONTRACTOR shall at all time during the currency of the contract provide, pay for and maintain the following insurance **(where applicable)** amongst others:	NO CHANGE

	14.12 (Page No. 67)			
18	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 16.0 (a) (Page No. 69)	This is to expand the consequential damages events to afford better protection for both parties.	Notwithstanding any other provisions herein to the contrary, except only in cases of willful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of **and/or deferral of** production, or loss of profits **or anticipated profits,** or **loss of** interest costs, **loss of revenue, rig/facility downtime** provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.	NO CHANGE
19	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 16.0 (b) (Page No. 69)	It is standard practice to include defect rectification within the overall limitation of liability. The contractor is already obligated to repair or replace defects under the warranty provisions, meaning the Company is already protected during the warranty period—provided that the warranty is not voided by the Company.	Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the CONTRACTOR in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), provided however that this limitation shall not apply ~~**to the cost of repairing or replacing defective equipment by the CONTRACTOR, or**~~ to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights.	NO CHANGE

		Imposing uncapped liability for defects would expose the contractor to unlimited financial risks, which are neither commercially reasonable nor aligned with industry norms. If the Company's intent is to cap the contractor's liability for defect rectification solely at the forfeiture of the performance security as full and final settlement, please confirm. Otherwise, we propose maintaining defect rectification within the limitation of liability to ensure fair risk allocation		
20	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 23.1 (Page No. 71)	Contractor only performs the work in accordance with the specification and program required by the Company.	CONTRACTOR warrants that they shall perform the work in a **~~first class,~~** workmanlike, and professional manner and in accordance with their highest degree of quality, efficiency and current state of the art technology/industry practices and in conformity with all specifications, standards and drawings set forth or referred to in the Terms of Reference and with instructions and guidance, which COMPANY may, from time to time, furnish to the CONTRACTOR.	NO CHANGE

Pre-bid queries with OIL's response (Vendor X)

21	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 23.2 (Page No. 71)		Should COMPANY discover at any time ~~**during the tenure of the Contract or till**~~ **prior to** the Unit/equipment/tools are demobilized from site or base camp (if applicable) that the work does not conform to the foregoing warranty, CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at CONTRACTOR's own expenses. If such corrective Work is not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the **direct additional** cost thereof to CONTRACTOR subject to a maximum of the ~~**contract**~~ value **of the defective work at the time such liability arises** ~~**payable for the defective work**~~ which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited. **Any corrective work required to make the services conform to the Warranty that is to be performed after Unit/Equipment/tools are demobilised, all corrective work shall be performed entirely at the COMPANY's expenses.**	NO CHANGE
22	Part 3 Section 1 General Conditions of Contract (GCC)	Contractor's warranty is only applicable provided that Company pays its invoices on	**The foregoing warranty shall not apply if COMPANY fails to make any payment in respect of the works, services, equipment, units or tools**	NO CHANGE

	New Clause No. 23.3 (Page No. 71)	time, and that equipment, units, tools are not used for unauthorized and unintended purpose and no alterations, modifications or repairs were carried out without Contractor's prior written consent.	**by the due date for such payment, or in the event that the breakdown or failure of the equipment, units or tools is due to:** **a. Normal wear and tear;** **b. Use of equipment, units or tools by any person for an unauthorised or unintended purpose;** **c. Alterations, modifications or repairs to the equipment, units or tools without prior written consent of the CONTRACTOR.**	
23	Part 3 Section 1 General Conditions of Contract (GCC) New Clause No. 23.4 (Page No. 71)	Contractor's warranty does not include the costs listed in this exception.	**Notwithstanding the foregoing, in respect of defective services, works and/or equipment, CONTRACTOR shall under no circumstances be liable for:** **a. Costs of dismantling, retrieval or return of defective Goods and/or Equipment; and/or** **b. Any associated costs of transportation; and/or** **c. Any other incidental or associated costs, including, without limitation, the cost of any equipment and services provided by COMPANY GROUP or any third party.**	NO CHANGE
24	Part 3 Section 1 General Conditions of Contract (GCC) New	Contractor cannot be held liable for any modifications that were not informed to the Contractor prior to the	**CONTRACTOR shall not be liable for modifications or defects arising due to changes in COMPANY's specifications, inlet conditions or**	NO CHANGE

	Clause No. 23.5 (Page No. 71)	commencement of the contract.	**operating conditions beyond those agreed at the commencement of the CONTRACT. The scope of CONTRACTOR's warranty shall cover all expenses related to the replacement of any equipment, units, tools found to be defective during the warranty period and all services performed to correct the said defects.**	
25	Part 3 Section 1 General Conditions of Contract (GCC) New Clause No. 23.6 (Page No. 71)	Contractor's warranty is solely cater to defective services where corrective actions are required.	**Contractor's warranty provided in this Clause shall constitute COMPANY's sole and exclusive remedy hereunder.**	NO CHANGE
26	Part 3 Section 1 General Conditions of Contract (GCC) New Clause No. 23.7 (Page No. 71)	Contractor's warranty are only the ones provided in this clause and excludes all other implied warranties not expressly stated herein.	**The warranties provided by CONTRACTOR in this Clause 23 are granted in lieu of any other warranties of merchantability, satisfactory quality or fitness for a particular purpose and all other warranties, whether express or implied, by law or otherwise, are hereby expressly excluded.**	NO CHANGE
27	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 24.1 (Page No. 71)	Contractor's right to subcontract should not be unreasonably withheld if it is justified by a proper reason.	CONTRACTOR shall not subcontract, transfer or assign the contract, or any part under this contract, to any third party(ies). Except for the main services under this contract, CONTRACTOR may sub-contract the petty support services subject to COMPANY's prior written approval**, which shall not be unreasonably withheld**. However, CONTRACTOR	NO CHANGE

			shall be fully responsible for complete execution and performance of the services under the Contract.	
28	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 27.5 (Page No. 74)	Contractor's standard term of payment is 30 days from the date of receipt.	INVOICES: Mobilization charges will be invoiced only upon completion of mobilization as certified by COMPANY representative and CONTRACTOR is ready at site for starting the services/operation. Payment of mobilization charges shall be made within ~~**45**~~ **30** days following the date of receipt of undisputed invoices by COMPANY.	NO CHANGE
29	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 27.11 (Page No. 74)	Contractor's standard term of payment is 30 days from the date of receipt.	Payment of Final demobilization charges shall be made if applicable within ~~**45**~~ **30** days on receipt of invoice by COMPANY accompanied by the following	NO CHANGE
30	Part 3 Section 1 General Conditions of Contract (GCC) New Clause No. 27.12 (Page No. 77)	Contractor requires its invoices to be paid on time as payment of invoices are critical to the Contractor. Payment of Contractor's invoice is also a condition of Contractor's provision of warranty under the Contract.	**Should there be late payment by the COMPANY, COMPANY shall pay interest on the overdue amount at a rate of four percent (4%) per annum above the Bank of England base rate from the original due date of the invoice, accruing daily until payment is made in full. Without full payment of the invoice, CONTRACTOR reserves the right to suspend the performance of the work and/or service or delivery of any goods, equipment, tools and/or units until payment is received in full or terminate the CONTRACT in accordance with Clause 44 of the CONTRACT.**	NO CHANGE

31	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 30 (b) (Page No. 76)	A maximum of 7.5% is onerous for the Contractor. Contractor requests a lower threshold.	If the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, it may request OIL for extension of the time with unconditionally agreeing for levy and recovery of LD. Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of ~~**7.**~~5% of the Contract Price.	
32	Part 3 Section 1 General Conditions of Contract (GCC) Clause 31.0 (Page No. 76)	This is to expand the event of force majeure to take into account shortages of materials due to reasons not within the Contractor's control.	In the event of either party being rendered unable by `Force Majeure' to perform any obligation required to be performed by them under the contract, the relative obligation of the party affected by such `Force Majeure' will stand suspended as provided herein. The term force majeure as employed herein shall mean Acts of God such as earthquake, hurricane, typhoon, flood, volcanic activity etc.; war (declared/undeclared); riot, revolts, rebellion, terrorism, sabotage by persons other than the CONTRACTOR's Personnel; fires, explosions, ionizing, radiation or contamination by radio-activity or noxious gas, if not caused by CONTRACTOR's fault; declared epidemic or disaster; acts and regulations of respective Govt. of the two parties, namely the COMPANY and the CONTRACTOR and civil	NO CHANGE

			commotions, lockout not attributable to the CONTRACTOR**; the shortage of or inability to obtain manpower, equipment, materials or transportation due to causes beyond the CONTRACTOR's control**.	
33	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 38.0 (Page No. 81)	Contractor is agreeable to indemnify the company if it is caused by the Contractor's negligence.	The CONTRACTOR shall be liable for all surface ~~**and sub-surface**~~ pollution to the extent caused by CONTRACTOR**'s negligence** and resulting **or originating** from CONTRACTOR's operation/service**/equipment** or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract.	NO CHANGE
34	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 44.10 (Page No. 88)	Upon termination of the contract, apart from payment for the work and/or services performed, Contractor should also be entitled to compensation for any termination fees and associated costs from external vendors or suppliers. All Good sourced by the Contractor for the work and/or services shall remain the property of the Contractor.	**Consequence of Termination**: In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination. Upon termination of this Contract, CONTRACTOR shall return to COMPANY all of COMPANY's properties, which are at the time in CONTRACTOR's possession.	NO CHANGE

			In the event of termination of contract, COMPANY will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the CONTRACTOR shall demobilize their personnel & materials. **CONTRACTOR shall be entitled to compensation for any termination fees and associated costs, including but not limited to internal and external engineering, design, project management, and vendor or supplier costs incurred due to termination not due to CONTRACTOR's default.** Demobilization charges shall not be payable by COMPANY in case of Article from 44.4 to 44.7.	
35	Part 3 Section 1 General Conditions of Contract (GCC) Clause No. 45 (Page No. 88)	This is for clarity.	In such an event the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any **direct** excess cost occasioned by such work having to be so taken over	NO CHANGE

			and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices **subject to Clause 16.0 above**.	
36	Part 3 Section 3 Special Conditions of Contract (SCC) Clause No. 3.1 (Page No. 310)	Contractor requests for a lower threshold of liquidated damages.	Please amend from 7.5% to 5%.	NO CHANGE
37	Part 3 Section 3 Special Conditions of Contract (SCC) Clause No. 3.5 New (Page No. 310)	This is to clarify that the agreed LDs represent a genuine estimate of the delay and LDs should be sole and exclusive remedy for delay.	Please add: **Notwithstanding any other provision of this Agreement, liquidated damages payable by CONTRACTOR pursuant to this Agreement shall constitute the COMPANY 's sole and exclusive remedy for any delay in the performance or completion of the Work.**	NO CHANGE
38	Part 3 Section 3 Special Conditions of Contract (SCC) Clause No. 19.0 (a) New (Page No. 321)	Contractor is agreeable to indemnify Company for pollution originating above surface of water from spills etc. However, such indemnity should be subject to Contractor's negligence.	The ~~**Bidder**~~ **Contractor** shall assume all responsibility for cleaning up and controlling pollution or contamination which originates above the surface of the water from spills or fuels, lubricants, motor oils, normal water base drilling fluid and attendant cuttings, pipe dope, paints solvents, ballast, bilge and garbage wholly in ~~**Bidder**~~ **Contractor** 's possession and control and directly associated with ~~**Bidder**~~ **Contractor** 's equipment and facilities, provided, however, **in the event due to Contractor's gross negligence,** Bidder's liability shall be limited to **US Dollars One Million (US$ 1**	NO CHANGE

			Million) where after the Company shall indemnify and hold harmless ~~**Bidder**~~ **Contractor** for amounts in excess.	
39	Part 3 Section 3 Special Conditions of Contract (SCC) Clause No. 19.0 (b) New (Page No. 321)		Except as otherwise provided in article 19.(a), Company shall assume all responsibility for (including control and removal of the pollutant involved) and shall protect, defend and save the ~~**Bidder**~~ **Contractor** harmless from and against all claims, demands, and causes of action of every kind and character arising from all pollution or contamination, other than that described in sub-clause (a) above, which may occur from gross negligence of ~~**Bidder**~~ **Contractor** but not limited to, that which may result from fire, blowout, cratering, seepage of any other uncontrolled flow of oils, gas, water or other substances, as well as the use or disposition of oil emulsion, oil base or chemically treated drilling fluids, contaminated cuttings or caving, lost circulation and fish recovery materials and fluids provided however, Bidder's sole liability under this sub-clause is to reimburse Company US Dollars One Million (US$ 1 Million) of cost paid/incurred by Company in control of the pollutant, clean-up costs, or damage to a third party, provided said pollution results from bidder's gross negligence, where after the Company shall indemnify and hold harmless Bidder for amounts in excess.	NO CHANGE
40	Part 3 Section 3 Special Conditions of Contract (SCC)	Cost of repairing or replacing defective equipment should fall	Notwithstanding any other provisions incorporated elsewhere in the Contract, the aggregate liability of the Bidder in respect of this Contract, whether under	NO CHANGE

Pre-bid queries with OIL's response (Vendor X)

	Clause No. 39.0 New (Page No. 327)	under the aggregate limitation of liability.	Contract, in tort or otherwise, shall not exceed 50% of the Contract Price, provided however that this limitation shall not apply **~~to the cost of repairing or replacing defective equipment by the Bidder, or~~** to any obligation of the Bidder to indemnify the Company with respect to Intellectual Property Rights.	
41	Section IV Clause 22 (iv)	Contractor requests that the validity of the performance guarantee be for 3 months from the date of expiry of the contract. For it to extend to defect liability period whichever later would be to extend the performance guarantee to more than 3 months which the Contractor's bank may not be able to accept.	Performance Bank Guarantee: 10.00% of total Contract value & validity 03(Three) months from date of expiry of contract**~~/defect liability period, whichever is later~~**.	NO CHANGE
42	Proforma-Q Whole document	Contractor requests to provide the form of performance bank guarantee by its immediate parent company. Its immediate parent company can guarantee the Contractor's performance under the contract.	Please delete reference to Ultimate Parent and replace with Immediate Parent Company	NO CHANGE
43	Annexure-III Whole document	Contractor requests to provide the form of performance guarantee by its immediate	Please delete reference to Ultimate Parent and replace with Immediate Parent Company	NO CHANGE

		parent company. Its immediate parent company can guarantee the Contractor's performance under the contract.		
44	Annexure-III Paragraph 4 (Page No. 196 pdf)	Given that the Guarantor is to guarantee Contractor's performance of the contract, it is important that the Guarantor be accorded with the same benefits and rights as that of the Contractor under the contract.	The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Company and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Company. **The Guarantor shall be accorded the same rights and benefits as the Contractor under the Contract. In no event shall the Guarantor's liability under this Guarantee be greater than or exceed (by scope, nature, limit or otherwise) the liability of the Contractor under the Contract.**	NO CHANGE

Pre-bid queries with OIL's response (Vendor X)

WELL MATERIAL CASING ACCESSORIES - 2			
Equipment	**Size**	**Queries**	**OIL REPLIES**
a	**b**		
FLOAT SHOE, FLOAT COLLAR AND TOP AND BOTTOM PLUGS			
Float shoe	20", 133 lb/ft, X-56,Multi Start connections	Please confirm testing category. Please confirm no of valve required. Please confirm if we can offer Butt Weld Connection.	One NRV Valve Float Shoe can be Butt welded to the casing joint at Bidder's cost. Amendments will be published.
Float Shoe, Stab-in Weldon type, complete with stab-in tool and drill pipe centralizer to suit casing, Casing: 30", 1" WT with multi start connector (Drill Pipe: 5.1/2" FH)	30", 1" WT with X-56, multi start connector	Please confirm testing category. Please confirm no of valve required. Please confirm if we can offer Butt Weld Connection.	One NRV Valve Float Shoe can be Butt welded to the casing joint at Bidder's cost. Amendments will be published.
Float Shoe, Stab-in Weldon type, complete with stab-in tool and drill pipe centralizer to suit casing, Casing: 20", 0.64" WT with multi start connector (Drill Pipe: 5.1/2" FH)	20", 133 lb/ft, 0.64" WT, ID = 18.73", X-56, Multi Start connections	Please confirm testing category. Please confirm no of valve required. Please confirm if we can offer Butt Weld Connection.	One NRV Valve Float Shoe can be Butt welded to the casing joint at Bidder's cost. Amendments will be published.
Float collar	20", 133 lb/ft, X-56,Multi Start connections	Please confirm testing category. Please confirm no of valve required. Please confirm if we can offer Butt Weld Connection.	Requirement is deleted. Tender amendments will be published.
Float shoe, PDC drillable	13-3/8" 68 lb/ft, N-80, BTC connections	Please confirm testing category OR we can provide wellcare standard R10 P5 T300 D24 Please confirm no of valve required. Please confirm required nose geometry	One NRV Valve
Float collar, PDC drillable, anti-rotational	13-3/8" 68 lb/ft, N-80, BTC connections	Please confirm testing category. Please confirm no of valve required.	One NRV Valve

Pre-bid queries with OIL's response (Vendor X)

13-3/8" Top Cement plug, Non rotating lock down type, PDC drillable, Oil resistant, subsea release	13-3/8" 68 lb/ft, N-80, BTC connections	Please confirm if we can offer Conventional style Anti-Rotational Top Cement Plugs. IF YES, then also confirm if we can provide Temperature rating: 125-275 degree F & Wellcare standard Bump pressure rating: 5,000 psi	Agreed
Releasing dart for the above top plug.	For the plug above		Agreed
13-3/8" Bottom Cement Plug, Non rotating , PDC drillable, Oil resistant, subsea release	13-3/8" 68 lb/ft, N-80, BTC connections	Please confirm if we can offer Conventional style Anti-Rotational Bottom Cement Plugs. IF YES, then also confirm if we can provide Temperature rating: 125-275 degree F & Wellcare standard Rupture pressure rating: 200-600 psi	Agreed
Releasing ball for the above bottom plug	For the plug above.		Agreed
Float shoe, PDC drillable	9-5/8", 47 lb/ft, P-110, BTC connections	Please confirm testing category OR we can provide wellcare standard R10 P5 T300 D24. Please confirm no of valve required. Please confirm required nose geometry	One NRV Valve
Float collar, PDC drillable, anti-rotational	9-5/8", 47 lb/ft, P-110, BTC connections	Please confirm testing category OR we can provide wellcare standard R10 P5 T300 D24 Please confirm no of valve required.	One NRV Valve
9-5/8" Top Cement plug, non-rotating lock down type, PDC drillable, Oil resistant, subsea release	9-5/8", 47 lb/ft, P-110, BTC connections	Please confirm if we can offer Conventional style Anti-Rotational Top Cement Plugs. IF YES, then also confirm if we can provide Temperature rating: 125-275 degree F & Wellcare standard Bump pressure rating: 5,000 psi	Agreed
Releasing dart for the above top plug.	For the plug above		Agreed
9-5/8" Bottom Cement Plug, Non rotating, PDC drillable, Oil resistant, subsea release	9-5/8", 47 lb/ft, P-110, BTC connections	Please confirm if we can offer Conventional style Anti-Rotational Bottom Cement Plugs. IF YES, then also confirm if we can provide Temperature rating: 125-275 degree F & Wellcare standard Rupture pressure rating: 200-600 psi	Agreed
Releasing ball for the above bottom plug	For the plug above.		Agreed

Pre-bid queries with OIL's response (Vendor X)

13-3/8" Top Cement plug, Non rotating lock down type, PDC drillable, Oil resistant, **surface release**	13-3/8" 68 lb/ft, N-80, BTC connections	Please confirm if we can provide wellcare standard Temperature rating: 125-275 degree F & Wellcare standard Bump pressure rating: 5,000 psi	Agreed
13-3/8" Bottom Cement Plug, Non rotating, PDC drillable, Oil resistant, **surface release**	13-3/8" 68 lb/ft, N-80, BTC connections	Please confirm if we can provide wellcare standard Temperature rating: 125-275 degree F & Wellcare standard Rupture pressure rating: 200-600 psi	Agreed
9-5/8" Top Cement plug, non-rotating lock down type, PDC drillable, Oil resistant, **Surface Release**	9-5/8", 47 lb/ft, P-110, BTC connections	Please confirm if we can provide wellcare standard Temperature rating : 125-275 degree F & Wellcare standard Bump pressure rating: 5,000 psi	Agreed
9-5/8" Bottom Cement Plug, Non rotating, PDC drillable, Oil resistant, **Surface Release**	9-5/8", 47 lb/ft, P-110, BTC connections	Please confirm if we can provide wellcare standard Temperature rating : 125-275 degree F & Wellcare standard Rupture pressure rating: 200-600 psi	Agreed
CEMENT RETAINERS / BRIDGE PLUGS			
Cement Retainers convertible to Bridge plug c/w bridge plug conversion kit, wireline adapter kit and mechanical setting tool	13-3/8" 68 lb/ft casing	Please confirm required temperature ratings	275 degree F
Cement Retainers convertible to Bridge plug c/w bridge plug conversion kit, wireline adapter kit and mechanical setting tool	9-5/8" 47 lb/ft casing	Please confirm required temperature ratings	275 degree F
Cement Retainers convertible to Bridge plug c/w bridge plug conversion kit, wireline adapter kit and mechanical setting tool	7" 29 lb/ft casing	Please confirm required temperature ratings	275 degree F

PRE-BID QUERIES AND OIL'S RESPONSE

(vendor 2)

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
Forwarding Letter				
Part 1 Instructions To Bidders (ITB)				
1.	**8.0 Currencies of bid and payment:**	**FOR FOREIGN BIDDERS:** Foreign Bidders are allowed to quote price (and get paid) in RBI's notified basket of foreign currencies - US Dollar or Euro or Pound Sterling or Yen etc., in addition to the Indian Rupees, except for expenditure incurred in India (including agency commission if any) which should be stated in Indian Rupees. For determining the expenditure incurred in India, the foreign bidder must quote the percentage of the Indian Component/expenditure against each line item of the Price Bid Format. During payment (if successful), the Expenses in India component of the price shall be converted to INR (if their quoted price is other than INR) considering the conversion rate as per Clause 21.0 of ITB. The bidder shall submit an Undertaking as per **Annexure-VI** along with the technical bid.	Company to kindly pay in USD considering this is a Deep water project under ICB.	As per tender
2.	**22.4 Repatriation of rupee cost:**	In respect of foreign parties, rupee payments made on the basis of the accepted rupee component of their bid, would not be repatriable by them. A condition to this effect would be incorporated by the Company in the contract.	Bidder seeks clarification as to what constitutes rupee component which is non repatriable.	Rupee component constitutes local content as declared by the bidder
Part 2 Bid Evaluation Criteria (BEC)				
3.	**1 Cementing Services**	1.2 The Bidder should also have the experience of cementing at least 2 ~~deep water~~ Wells ~~(WD> 500 meters)~~ and should have executed at least one contract for Cementing services in offshore area in the last 07 years reckoned from original bid closing date.	Bidder requests Company to remove the criteria for WD>500m as the main requirement for company is to have offshore experienced bidder. Hence, Bidder requests company to kindly consider below proposed experience criteria. a) Bidder should have minimum 5 years of experience in providing Cementing services to	Agreed. Tender amendment will be published.

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
			Drilling/E&P Companies for onshore/offshore wells. b) Bidder should have executed at least one contract for providing Cementing services to Drilling/E&P Companies in at least 2 offshore Wells in the last 5 Years.	
4.	**8.0 Vintage : Cementing Services**	~~Batch mixture and Cementing Equipment shall not be of more than 10 (Ten) years old as on the original bid closing date.~~	Bidder request deletion of vintage clause on Cementing Equipment. Green tagged and fit for use equipment with maintenance records can be provided.	No change
5.	**2.2 Directional Drilling**	The Bidder should also have the experience in providing the Directional Drilling Services (LWD/MWD & RSS/Mud Motor) to at least 2 ~~deep water~~ offshore Wells ~~(WD> 500 meters)~~ and should have executed at least one contract for Directional Drilling Services (LWD/MWD & RSS/Mud Motor) in offshore area in the last 07 years reckoned from original bid closing date.	Bidder requests Company to remove the criteria for WD>500m as the main requirement for company is to have offshore experienced bidder. Hence, Bidder request company to consider kindly below proposed experience criteria. a) The bidder should have minimum 5 years of experience in providing LWD/ MWD and RSS / Mud Motor Services to E&P companies / Drilling companies in onshore/offshore wells. b) Bidder should have executed at least one Contract for providing each service i.e. LWD / MWD and RSS / Mud Motor to E&P companies / Drilling companies in at least 2 offshore well in last 8 years.	Agreed. Tender amendment will be published. Not acceptable for timeline
6.	**5 Well Testing Services**	5.1 Well Testing Services (a) The bidder should have a minimum of five (05) years of experience in providing the SSTT ~~and PTS Services~~ to E&P companies / Drilling companies including 3 years in offshore area and should have experience of at-least 02 deepwater wells (water depth >500m).	(a) Bidder request company remove the 500 m WD for PTS services as it is not relevant Please add PTS services to 5.2 TCP, Slickline & DST services. (b) Bidder request company to increase from 7 yrs to 10 yrs.	a) Agreed. Tender amendment will be published. b) Not acceptable for timeline

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
		(b) Bidder should have executed at least one contract for the above services on a floater rig in the last ~~07~~ years to be reckoned from the Original Bid Closing Date.		
7.	**5 Well Testing Services**	5.2 TCP, Slickline & DST services. (b) Bidder should have executed at least one contract for the above services on a floater rig in the last ~~07~~ years to be reckoned from the Original Bid Closing Date.	(b) Bidder request company to increase from 7 yrs to 10 yrs.	No change
8.	**8.0 Vintage : Mud Logging Unit Service**	- The Mud Logging Unit ~~should not be more than 10 (ten) years old and~~ must be latest ISO/DNV certified as on the original bid closing date. ~~- Bidder to submit relevant documents in support of this vintage clause~~	Bidder requests for deletion of the vintage clause on the Mud Logging unit. Fit for purpose MLU will be provided for deepwater operations, but a vintage clause is not sustainable. Kindly consider	No change
9.	2.4.1	The leader **and / or members** of the consortium should themselves meet the minimum experience requirement as per BEC Clause A.2.1(a) above. For proof of requisite experience against BEC clause A.2.1(a), the leader of the consortium shall submit relevant documents in line with BEC clause A.2.2 above.	We request this change as only consortium leader alone will not be able to meet all experiences.	No change
10.	2.4.2	The leader of the Consortium must submit bid on behalf of the consortium of Bidders. A Memorandum of Understanding (MOU) between the Consortium members duly executed by the CEO/Authorized person ~~and certified by the competent authority of the respective organization of the consortium members~~ and notarized, must accompany the bid which should clearly define the role/scope of work of each partner/member and should clearly define the leader of the consortium. Memorandum of Understanding (MOU) must also state that all the members of the consortium shall be jointly and severally responsible for discharging all obligations under the Contract.	If the MOU is already signed by the authorized person, no additional certification should not be required.	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
		However, the Leader of the Consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the "Scope of Work" of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any.		
11.	**2.4**	In case of consortium bid, the leader of the consortium and the members of consortium be allowed to submit separate invoices for the relevant scope of work performed	It is requested that the leader of the consortium and each member of consortium be allowed to submit separate invoice for their respective scope of work. This is critical to maintain distinction between the work to be performed by each party of consortium	Noted. Tender Amendments will not be published.
12.	**2.4.7**	In case of consortium bid, the leader of the consortium and the members of consortium should be paid separately	It is requested that the leader of the consortium and each member of consortium should be paid separately against their respective invoice in their respective bank accounts for tax purpose. This is critical to maintain distinction between the work to be performed by each party of consortium	Noted. Tender Amendments will not be published.
13.	2.4.13	Certified copies (attested by Director/Company Secretary) of Board resolutions passed by the respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each	We request OIL to confirm that General Power of Attorney is sufficient even if the bid is a consortium, as in GPOA there is no restriction. Also, please note that as per clause 2.4, consortium between internal entities only are allowed.	Agreed. Tender Amendments will not be published.

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section			OIL's Response
		Clause / Sub clause	Query	
		company to sign in the MOU to be provided along with the technical bid.	This is agreed by OIL in many tenders, including previous Andaman tender.	
14.	2.5	3. Provided that with a view to ensure commitment and involvement of the sister subsidiary / co-subsidiary company for successful execution of the contract, the participating bidder submits an Agreement, as per format furnished vide **Annexure-~~III~~** IV, between their Sister Subsidiary / Co-Subsidiary Company and the Ultimate Parent / Holding Company of both the bidder and the Sister Subsidiary / Co-Subsidiary, along with the technical bid.	Annexure reference is not correct. Please change.	Tender amendment will be published.
15.	**3. Mud Engineering Services:**	BEC Clause 3.2 differs from the experience clause under Exhibit 6. Bidder request for following revision and consistency. 3.2 The Bidder should also have executed at least one contract of Mud Engineering Services using proposed mud systems i.e. Water Base Mud System **or a combination of Water-Based Mud (WBM) & Synthetic Oil-Based Mud (SOBM) systems** in Deepwater Wells (water depth > 500Mtr) in the last 07 years reckoned from original bid closing date.	Bidder request for proposed revision.	Tender amendment will be published.
16.	**7.3**	In case certified HSE management system for each quoted Services certified as per ISO: 9001, ISO: 14001 & OSHAS: 18001 /ISO: 45001/ISRS **is not available**, the bidder to submit details of their HSE management system approved by its highest authority not lesser than a director.	Company to accept the same duly signed by authorized signatory with valid POA as per industry standards.	No change
17.	**8.0**	The Company would be required to issue no objection certificate for transfer of	The Company would be required to issue no objection certificate based on which transfer of equipment of	Clarified.

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
		equipment from one project/ block to another.	Contractor from one project/ block to another will be effected. Further, if goods no longer exist under list 33 of Notification No 50/2017 – customs read with Notification No 02/2022 – customs at the time of block transfer under NOC from client, indemnity will be required from Company for Customs duty along with interest and penalty in case any liability arises later.	
18.	**12.4** **Goods and Services Tax**		Please add: The Contractor would charge GST on recovery of reimbursement In the event where any reimbursement or recovery is to be done from the Company, an invoice will be raised along with GST in accordance with the applicable GST laws	Clarified
Part 3 – Section I General Conditions of Contract (GCC)				
19.	**14.1**	a) The Contractor shall, at his own expense, arrange appropriate comprehensive insurance ~~(All risks insurance cover with suitable limit as per International Standard)~~ as mentioned below to cover all risks assumed by the Contractor under this Contract in respect of its equipment, tools including but not limited to well equipment & tools, any other belongings and personnel during the entire period of this Contract including extensions thereof.	We request this change to ensure to avoid inconsistency, as OIL has specified the insurance requirements in the other clauses.	No change
20.	**14.1**	b) The Contractor shall also carry adequate insurance cover against damage/loss to third	Our insurances will cover the liabilities undertaken by us under the contract only.	Noted

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section			OIL's Response
		Clause / Sub clause	Query	
		party/person/property to cover the risks assumed by the Contractor under this Contract.		
21.	14.1	~~c) The Contractor at his cost shall arrange, secure and maintain insurance as may be necessary and to its full value for all such amounts to protect the works in progress from time to time and the interest of Company against all risks as detailed herein subject to the satisfaction of the Company and irrespective of acceptance of the Work.~~	Not applicable as there can not be any insurance for the work in progress considering the scope envisaged under this tender.	No change
22.	14.7	Additional Assured: "Oil India Limited" is to be included as Additional Assured in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance) to the extent of liabilities assumed by Contractor under the Contract.	Additional Assured status only to the extent of liabilities assumed by Contractor under the Contract.	No change
23.	14.9	If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @ ~~1%~~ **0.25%** of the Total contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor	We request reduction in the penalty	No change
24.	14.12	ii) **Commercial General Liability Insurance:** Commercial General ~~Public~~ Liability Insurance covering liabilities including contractual liability for bodily injury, including death of persons, and liabilities for damage of property. This insurance must cover all operations of CONTRACTOR required to fulfil the provisions under this Contract.	This is a typo	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section			OIL's Response
		Clause / Sub clause	Query	
25.	14.12	iii) Comprehensive General Automotive Liability: Automobile ~~Public~~ Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits shall be governed by Indian Insurance Regulations.	This is a typo	No change
26.	14.12	iv) **Carrier's Legal Liability Insurance:** Carrier's Legal Liability Insurance in respect of **all CONTRACTOR's items** to be transported by the CONTRACTOR to the mobilization point ~~site of work~~, for physical loss or destruction of or damage to goods or merchandise, while in transit.	Since this is an offshore tender, we request this change.	No change
27.	44.7	If at any time during the term of this Contract, breakdown of CONTRACTOR's equipment results in CONTRACTORs being unable to perform their obligations hereunder for a period of 15 successive days, COMPANY at its option, may terminate this Contract in its entirely or partially to the extent non-performance, without any further right or obligation on the part of the COMPANY, except for the payment of money then due. ~~No notice shall be served by the COMPANY under the condition stated above.~~ Due Notice shall be served after 3 days and follow up Notice after 7 days before service of Final Notice after 15 days.	Bidder requests serving Notice prior to termination.	No change
28.	44.9	Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from 44.1 to 44.8 and in the event of such termination the COMPANY shall not be liable to pay any cost or damage to the CONTRACTOR except for payment of services as per the Contract upto the date of termination.	Bidder request company to delete this clause. Our pricing is based on firm SOW.	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
29.	45.0	TO DETERMINE THE CONTRACT: In such an event (i.e. termination under Article No. 44.4 to 44.8 ~~44.9~~ above), the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.	Since 44.9 is for termination for OIL's convenience, we request removal from this provision.	No change
30.	~~46.0~~	WITHOUT DETERMINING THE CONTRACT: In such an event (i.e. termination under Article No. 44.4 to 44.8 ~~44.9~~ above), the COMPANY may take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.	Since 44.9 is for termination for OIL's convenience, we request removal from this provision.	No change
31.	**39. STATUTORY VARIATION/ NEWLY ENACTED LAW**		In order to factor any changes on account of adverse interpretation of law by authority, the following clause should be added:	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section			OIL's Response
		Clause / Sub clause	Query	
			"Notwithstanding anything else contained herein, if subsequent to the date of submission of Bid, any new or additional taxes and similar levies in nature and any increased in the direct cost, resulting from future legislation or interpretation of existing or future legislation, including and not limited to, goods and service tax, sales tax, customs duties, R&D cess, works contract tax, services tax, corporate tax, octroi, entry taxes etc. are imposed by Government or the concerned authorities which Contractor is bound to pay in respect of the payments received by Contractor in pursuance of this agreement, then such new/additional taxes/levies will be borne by Company. Additionally, any upward change in the rates of the existing taxes/levies shall be to the account of Company. In case of reduction or exemption from any taxes/ levies, benefit shall be passed on to the Company" The existing clause doesn't factor any liability which arises on account of adverse interpretation of law by	

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
			authorities and therefore, this addition is important.	
PART-3 SECTION – II TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK				
32.				
Exhibit 1 – Cementing Services				
33.	8.0 e. Bidder will invoice, and Company will pay on actual per barrel basis, payment will be made as per the quoted per barrel price which is inclusive of cement and all other required chemical and additives cost as per the concentration required to be prepared for each cementing job. Any excessive consumption of chemical and additives Company will pay only 15% excess concentration of the concentration as quoted, irrespective of any consumption beyond 15%.		Bidder requests company to confirm the 15% capping is only applicable if the test report conditions are applicable. If actual well conditions require additional / more chemical/concentrations, that will be paid as per the line item charges for the respective chemicals.	Will be paid if the well bore condition changes from the one defined in the tender.
34.	11.0 EQUIPMENT, MATERIALS AND ADDITIVES Bidder must provide API class-G cement (Dalmia Make) required for slurry design.		Bidder requests company to allow other API Class G makes to be used for this tender. Make of Cement additives to include Schlumberger (SLB)	No Change Agreed. Make of Cement Additives must be from Baker Hughes, Schlumberger and Halliburton. Tender Amendment will be published.

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
	Make of Cement Additives must be from Baker Hughes.			
35.	Table 1: Rental Equipment List 4. Chiksan Pipes Required (Sour Service)		Company to remove any sour service requirement.	No Change
36.	Table3: Personnel		Company to kindly include the same personnel requirement in the price Bid for S.No 1 & 2.	Operator to be included and call-out personnel (cementing helper) to be mobilized. Tender amendment will be published.
37.	Slurry details: Slurry details are provided below for single well (Well# Loc: A		Kindly revise all compressive strength requirement as per previous tender: 1. For 30in UCA 24 hours >500 psi UCA 48 hours > 1500 psi 2. For 20in Lead – 11.2 ppg UCA 24 hours >1000 psi UCA 48 hours > 1100 psi Tail – 15.8 ppg UCA 24 hours >1800 psi UCA 48 hours > 2000 psi 3. For 13 3/8in Lead – 12 ppg UCA 24 hours >1000 psi UCA 48 hours > 1200 psi	Tender amendment will be published.

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
			Tail – 15.8 ppg UCA 24 hours >1800 psi UCA 48 hours > 2000 psi 4. For 9 5/8in: Tail – 15.8 ppg UCA 24 hours >1500 psi UCA 48 hours > 1800 psi 5. For 7in Tail – 13.4 ppg UCA 24 hours >1500 psi UCA 48 hours > 1800 psi	
Exhibit 2 – CASING ACCESSORIES				
38.	**NOTES (page 115)**	~~**5.** The equipment provided should not be more than one year old.~~	Bidder request deletion of this clause. The current allowance of equipment up to one (1) year old creates potential for differential advantage. It is therefore requested that the Company mandate the use of new, unused casing hardware for all bidders to ensure fair competition and consistency in quality.	No Change
Exhibit 3 . CASING & TUBING RUNNING SERVICES				
Exhibit 4 DRILLING TOOLS				
Exhibit 5 DIRECTIONAL SERVICES / MWD/ LWD				
39.	1.0 Scope of work	Surveying policy will be to either use MWD or drop inclination measuring tools for the 17.1/2" hole interval. MWD surveys will be taken in 12 ¼" and 8 ½" hole.	Request for clarification on requirement for drop inclination measuring tool. We request MWD surveys to be used for 17.5in section as well. Please confirm	As specified in the tender.
40.	2.0 Experience	The Bidder should also have the experience in providing the Directional Drilling Services (LWD/MWD & RSS/Mud Motor) to at least 2 ~~deep~~	Bidder requests Company to remove the criteria for WD>500m as the main requirement for company is to have offshore experienced	Agreed. Tender amendment will be published.

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
		~~water~~ offshore Wells ~~(WD> 500 meters)~~ and should have executed at least one contract for Directional Drilling Services (LWD/MWD & RSS/Mud Motor) in offshore area in the last 07 years reckoned from original bid closing date of tender.	bidder. Hence, Bidder request company to consider kindly below proposed experience criteria. a) The bidder should have minimum 5 years of experience in providing LWD/ MWD and RSS / Mud Motor Services to E&P companies / Drilling companies in onshore/offshore wells. b) Bidder should have executed at least one Contract for providing each service i.e. LWD / MWD and RSS / Mud Motor to E&P companies / Drilling companies in at least 2 offshore well in last 8 years.	
41.	5.3 Supervision (at Bidder's cost)	The Base Coordinator will be primarily based in Kakinada or such other location in India as mutually agreed, be available for daily operational morning meetings (online/offline) and consultation at all times throughout the duration of the contract.	Bidder requests for deletion of the vintage clause on the Mud Logging unit. Fit for purpose MLU will be provided for deepwater operations, but a vintage clause is not sustainable. Kindly consider	Clarified.
42.	5.4 Bidder's Directional Drillers and MWD/LWD Engineers on the Drilling Unit	d) Offshore personnel will work on a 28/28-day rotation as a maximum or as per operational requirements at no additional cost to the Company. It is intended to multi-task personnel (where possible) for the directional drilling, MWD and LWD services.	Since it is intention of OIL to multi-task personnel between directional drilling and MLWD, we request OIL to allow for a 2 man crew (1 x day + 1 x night) to manage both DD & MLWD operations combined for vertical well. This model has been executed successfully globally by us for multiple NOC's and IOC's. Combined with state of the art remote operations, this crew model of 2 POB will be helpful for OIL in reducing POB, associated HSE risks and costs as well. Please consider.	No Change
43.	5.5 Experience and Training	Minimum experience required for the Directional Drilling Engineer and the lead MWD/LWD Engineer is minimum ~~5~~ 3 years of relevant experience. Company at its option may	Requesting allowance to have DD / MLWD of 3yrs work experience to be deployed for this scope	No Change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
		mobilize a second MWD/LWD Engineer for directional wells. The second MWD/LWD Engineer should have minimum 3 years of relevant experience.		
44.	6.6 Post Processing of field data :	~~Post processing of field data at the well site or bidders' base office will consist of:~~ ~~a) Special processing of data such as resistivity (if array type tools are used).~~ ~~Deliverables for 12.1/4" and 8.1/2" hole sections:~~ ~~i) 1D Inversion Model~~ ~~ii) Distance to Bed Boundary~~ ~~iii) Average Resistivity Image~~ ~~b) Post job evaluation~~ ~~c) Bidders to perform a detailed post job evaluation after each operation and to~~ ~~submit to the Company representative within 24 hours~~	Requesting deletion of this as these tools are not part of the BHA requested for	Agreed. Tender amendment will be published.
45.	7.1 Equipment Minimum Requirements	~~b) Bidders will be required to provide fishing tools for any 'non-standard' down hole equipment. A list of available and recommended fishing equipment will be provided~~ ~~(Exhibit – 13)~~	Requesting deletion of this as Bidder is not in charge of fishing scope.	No Change
46.	7.3 LWD Specifications 7.3.1 8.5" hole a) High resolution Standard Array Induction Service b) Sonic	Maximum Flow rate : ~~200-900~~ 400-800 gpm	Requesting change in flow rate requirements to match standard tools used in projects in India	Agreed. Tender amendments will not be published.
47.	7.3.1 8.5" hole b) Sonic		Requesting deletion of Sonic requirement. Bidder is facing severe shortage of Sonic tool availability globally which compromises Bidder's ability to be competitive	No Change
48.	e) Annular Pressure and Annular Circulating Temperature while Drilling	Should be able to measure ~~internal and~~ external string pressure and temperature	Requesting deletion of internal string pressure requirement as our tools provide only Annular pressure	No Change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
49.	7.3.2 12.25" hole a) High Resolution Standard Array Induction Service	i) Tool diameter : 8.25 - 9.5" ii) Max Flow rate : ~~300-1600~~ 600-1200 gpm	Request to allow 8.25" OD tool as is standard across all other contracts in India Request to change the flow rate requirement to standard 600-1200 GPM	Agreed. Tender amendments will not be published
50.	7.3.2 b) Sonic		Requesting deletion of Sonic requirement. Bidder is facing severe shortage of Sonic tool availability globally which compromises Bidder's ability to be competitive	No Change
51.	7.3.2 b) Sonic	Maximum Flow rate : ~~300-1300 / 420-1600~~ 600-1200 gpm	Request to change the flow rate requirement to standard 600-1200 GPM	Agreed. Tender amendments will not be published
52.	c) Annular Pressure and Annular Circulating Temperature while Drilling	Should be able to measure ~~internal and~~ external string pressure and temperature	Requesting deletion of internal string pressure requirement as our tools provide only Annular pressure	No Change
53.	7.4 MWD tool specifications (for 26", 17.5", 12.25", 8.5" hole)	Collar based. Size: 9-1/2" / 9-5/8" / 8 ¼" / 9" (12-1/4" - 26" hole), 7-7/8" / 8" / 8-1/4"OD (12-1/4") & 6-1/2" / 6-3/4" OD (8-1/2" hole).	Requesting allowance to run 8.25" / 9" OD tools for 26"-12.25" sections as is the standard practice in India in all other projects	Amendment will be issued clarifying on different sizes tools.
54.	7.4 MWD tool specifications (for 26", 17.5", 12.25", 8.5" hole)	b) Mud Flow rates ~~: 250-900~~ 400-1200 gpm or better for 12.25 & 300-800gpm for 8.5"hole	Requesting to align MWD flow rate specifications per section to standard ones	Agreed. Tender amendments will not be published
55.	7.4 MWD tool specifications (for 26", 17.5", 12.25", 8.5" hole)	f) Measurement accuracy: TF+/-~~1.5~~ 3 deg, AZ +/- 1.0 deg, INC +/- ~~0.1~~ 0.2 deg	Requesting to align MWD accuracy specifications to standard ones	Agreed. Inclination + / - 0.2. Tender amendment will be published.
56.	7.5 SDMM Motors a) 9.5/9.625" Motors	Flow rate : ~~530~~ 600 – 1200 gpm RPM : 45-185 (indicative)	Requesting to change flow range to 600-1200 gpm as per standard. Since RPM range is indicative in tender specification, please confirm that different rpm ranges are allowed which will be provided based on requirement during well planning stage of execution for optimum downhole torque requirements	Agreed. Tender amendments will not be published
57.	7.5 SDMM Motors b) 9.5 / 9.625 / 7.875 / 8 / 8.25" Motors c) 6.5" / 6.75" Motors	RPM : 45-185 (indicative) RPM : 90-220 (indicative)	Since RPM range is indicative in tender specification, please confirm that different rpm ranges are allowed which will be provided based on requirement during well planning	Agreed

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
			stage of execution for optimum downhole torque requirements	
58.	8.0 Inspection	The Bidder shall provide sufficient back up tools on rig to meet the workload and for situations such as tool failure/lost in hole etc and ensure uninterrupted operations (Minimum 01 in use + 01 back-up, except surface unit for MWD/LWD). During mutually agreed periods of non-requirement at rig, preventive maintenance will be allowed where only 1 tool will be available at rigsite.	Request allowance to bring back used tools for preventive maintenance without having to replenish it with another backup tool. This will only be done during mutually agreed times when said tool is not required for operations and will not lead to downtime on rigsite. During respective operations, qty of called out tools (2 nos) will be provided at rigsite duly maintained	Agreed
59.	12.0 Equipment > Table 1	~~4. 9-5/8" or 9-1/2" Basic MWD tool with all necessary spares for deviation monitoring and control 7. 9-5/8" or 9-1/2" MWD collars with 7- 5/8" Reg connections~~	Request deletion. 8.25" MWD can be used all the way up to 26" section. Crossovers to 7 5/8" connection can be provided accordingly	No Change
60.	12.0 Equipment > Table 3	~~A~~1. GR-Resistivity-~~Sonic~~-Temperature – 12.25" B1. GR-Resistivity-~~Sonic~~-Temperature – 8.5"	Requesting deletion of Sonic service if not critical to operations. Bidder is facing severe global shortage of Sonic tools which are tough to source for us at this time	No Change
61.	12.0 Equipment > Table 3	~~C. Real time resistivity modeling software~~	Request deletion as the tools required in the scope do not provide this service.	Agreed. Tender amendment will be published.
62.	12.0 Equipment > Table 5 Personnel	~~4. LWD/MWD Engineer – 1 on rotation basis~~	Request OIL to consider having only 1 person in each shift who will be a trained DD + MLWD. There will full remote operations support for the job where our senior engineers will monitor, operate and intervene when necessary and help the engineer in shift complete normal responsibilities. This model has been implemented very successfully in multiple NOC's and IOC's across the globe.	No Change
Exhibit 6 MUD ENGINEERING SERVICES				
63.	4.4 DRILLING FLUID MATERIAL AND CHEMICALS SUPPLY	Bidder request for following revision. (ii) Bidder shall submit a complete list of chemicals and additives including Barites	4.10 + S.G is standard for Barite.	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
		(**4.105** ~~5~~ S.G.-Minimum) required for the preparation and maintenance of the specified mud systems.		
64.	4.4 DRILLING FLUID MATERIAL AND CHEMICALS SUPPLY	Bidder request for following revision. **Barite:** Barite of API specifications (min **4.105** ~~5~~ S.G. or above) shall be supplied by the Contractor to OIL's shore-based facility at Kakinada as per operational requirement in 1MT/1.5MT Jumbo bags which shall be loaded into silos and transported to rigs by OIL's third-party supply vessels. The Contractor shall maintain storage facility at Kakinada and shall deliver barites to OIL's shore-based facility at Kakinada as per operational requirement.	4.10 + S.G is standard for Barite.	No change
65.	4.5 COMPLETION FLUID SERVICES INCLUDING CHEMICALS	Bidder request for following revision. The bidder is required to provide completion fluids (Brine) and Brine Chemicals (In case of CaBr2 or Blended CaCl2-CaBr2 brine, Contractor shall supply the brine in IBC) within ~~45~~ **120 days'** notice period given by OIL in writing prior to commencement of well testing.	120 days mobilization time is required for Brines since all are imported mostly.	No change
66.	9.0 COMPLETION FLUID:	Bidder request for following revision. The bidder is required to provide completion fluids (Brine) and Brine Chemicals (In case of CaBr2 or Blended CaCl2-CaBr2 brine, Contractor shall supply the brine in IBC) within ~~45~~ **120 days'** notice period given by OIL in writing prior to commencement of well testing.	120 days mobilization time is required for Brines since all are imported mostly.	No change
67.	11.0 TESTING FLUID:	Bidder request for following revision, The following brine, brine chemicals or combination of both brine / Brine Chemicals are provisioned tentatively during well testing in one no. of well. Therefore, the contractor shall supply selected Brine/Brine Chemicals accordingly based on each	Calcium Bromide Powder is corrosive, and liquid brine is a preferred option from HSE point of view too.	No Change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
		well requirement within **120 ~~45~~** days' notice period given by OIL in writing prior to commencement of well testing. **Brine/Brine Chemicals with minimum purity %** Potassium Chloride (97% purity) Calcium Chloride (95% purity) Potassium Formate (95% purity) ~~Calcium Bromide (91.5% purity)~~ Calcium Bromide Brine in IBCs (14.2ppg) Calcium Chloride-Calcium Bromide in IBCs (15 ppg)		
68.	14.0 MUD LABORATORY EQUIPMENT ON RIG	Bidder request for following revision, Contractor shall provide ~~Mud Laboratory,~~ complete Drilling fluid testing equipment, chemicals / reagents glassware and consumables as per Annexure-1 for testing mud as per API standards as well as for estimating the concentrations of K+ion, Amine and PHPA.	Mud Laboratory is generally provided by Rig contractor. Please confirm.	Agreed. Tender amendment will be published.
69.	Clause no 5.9 and 8.6 under mud engineering services	Drilling fluid system under clause 5.9 for 8.5" and 6" section is NDDF without PHPA while clause no 8.3 for the same sections is KCl-PHPA-Polyamine. Please clarify to usage PHPA in NDDF.		Agreed. Tender amendment will be published.
70.	7.0 LEFTOVER CHEMICALS AND ADDITIVES:	7.1 At the end of the contract period, Contractor must take back the left over/unused chemicals and additives from Company's Shore Base at Kakinada within 15 days from the date of intimation about the same at Contractor's cost. If due to any reason leftover/unused chemicals and additives are not lifted from OIL's Shore Base at Kakinada, the contractor will be liable to pay penalty charges Rs. 10,000/day.	Suggest to consider below change: ~~7.1 At the end of the contract period, Contractor must take back the left over/unused chemicals and additives from Company's Shore Base at Kakinada within 15 days from the date of intimation about the same at Contractor's cost. If due to any reason leftover/unused chemicals and additives are not lifted from OIL's Shore Base at Kakinada, the contractor will be liable to pay penalty charges Rs. 10,000/day.~~	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
			Bidder requests to be paid for the leftover/ unused chemicals as Bidder would bring these chemicals only to cater OIL's requirement under this remote location project.	
71.	7.0 LEFTOVER CHEMICALS AND ADDITIVES:	Containers belonging to the Contractor used to transport material to the rig shall be returned to the Contractor.	Kindly delete the clause as transportation to rig falls under Sea Logistics Services under OIL's responsibility. ~~Containers belonging to the Contractor used to transport material to the rig shall be returned to the Contractor.~~	No change
72.	Section 5 Testing of Drilling Fluid System	5.10 **LC-50 toxicity reports to be submitted by the Bidder**: LC-50 Toxicity reports of K2SO4-PHPA-XC-POLYMER-PLOYAMINE mud system are required to be submitted along with the bid after testing from any one of the following lab.:	Kindly clarify out of four K2SO4-PHPA-XC-POLYMER-PLOYAMINE mud system mention in sub clause 5.9 table, which mud system's LC50 report required.	Clarified
73.	Section8 Technical Data	8.5.2 17½" Hole Section for the well Loc: A	Requesting to revise Gel 10 minute specification from 20-30 to 10-30	Agreed. Tender amendment will be published
74.	Section8 Technical Data	8.5.3 12¼" Hole Section: For the well Loc: A	Requesting to revise Gel 10 minute specification from 15-30 to 10-30 Requesting to revise PV specification from 23 to 25 (Max) cps.	Agreed. Tender amendment will be published
75.	Section8 Technical Data	8.5.4 12¼" Hole Section: For the well Loc: A	Requesting to revise Gel 10 minute specification from 15-30 to 10-30 Requesting to revise PV specification from 25 (max) cps to 30 (Max) cps.	Agreed. Tender amendment will be published
76.	Section8 Technical Data	8.5.5 8½"/6" Hole Section: For the well Loc: A	Requesting to revise Gel 10 minute specification from 15-20 to 10-20 Requesting to revise PV specification from 25 (max) cps to ALAP.	Agreed. Tender amendment will be published

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
77.	Section8 Technical Data	8.5.2, 8.5.3, 8.5.4, 8.5.5 and 8.5.6	Density of Barite is given different in all four formulations. Requesting to give uniform density specification of barite for all mud system.	The minimum density of API grade baryte will be 4.15 or above. Tender amendment will be published.
Exhibit 7 DRILL BITS				
78.	2.0 TECHNICAL PROPOSAL	a. Bidders are required to submit a proposal for bits based on the tentative well plan This will include (but not be limited to): i. Bit and nozzle selection. Ii. Hydraulics recommendations. Iii. Economics calculations. b. Bidders are encouraged to consider carefully the well data provided, and based on their area experience, if any, to make recommendations.	Bidder requests OIL to provide offset well data including offset well bit records, mud logs, directional data, eLogs (gamma and sonic) and End of Well Reports to curate the technical proposal as per OIL's application requirements.	Agreed
79.	Table 1: COMPANY's Preferred Bits List	17-1/2" Roller Cone Insert, 12-1/4" Roller Cone Insert, 8-1/2" Roller Cone Insert, bits	Bidder requests OIL to remove the requirement of the insert bits as per application requirements. I	As specified in the tender
80.	PDC BITS – 17.1/2", 12.1/4", 8.1/2" & 6"	Matrix Body	Bidder requests OIL to confirm if Steel body bits with 3D & robotic hardfacing will be acceptable as per application requirements, as these bits have comparable erosion and abrasion resistance and no corrosion- reaction with drilling fluids.	Bidder can quote as optional item with prices on separate sheet. However, Bidder must quote for the items as specified in the tender.
Exhibit 8 LINER HANGER SERVICES				
81.	As per Exhibit 8- Page no-174 0f 437and Price bid for Liner Hanger	As per Exhibit 8- Page no-174 0f 437and Price bid for Liner Hanger Service	As per Exhibit 8- Page no-174 0f 437 Liner hanger ,Packer with TBR qty required is Firm 1 and Optional Qty-1 . Tieback Seal Nipple/Assembly Qty-1 .	Agreed. Tender amendments will be published.

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
			In Price bid for Liner Hanger Service The line item No-1 Qty (Firm + Optional) is only 1 also again asked to but Buyback Price as well. Tieback Seal assembly with orifice Collar is not included in Price bid line item. For any Liner Hanger Operation, it is always thumb rule to move Liner Hanger for job with Back up Sets and Running Tools. So Company must need Two sets Liner hanger and its Accessories for one well . Please modify Price bid accordingly .	
Exhibit 9 MUD LOGGING SERVICES				
82.	2.1 Specification for Mud Logging Unit	The unit should be certified for placement in Zone 1 hazardous area. The unit ~~should not be more than 10 (ten) years old and~~ must be latest ISO/DNV certified as on the bid closing date of this tender.	Requesting deletion of vintage clause of MLU. Fit for deepwater unit will be provided but a vintage clause is too restrictive.	No Change
83.	4.5 F, F3 Intercoms	Intercoms with minimum 6 (six) terminals connecting Rig Floor, Mud Engineer, Company Man's office, Wellsite Geologist's office, Mud Tanks / Shale Shaker and MLU.	Bidder requests removal of this requirement from MLU SOW. The provision of intercoms is managed by Rig contractor.	Agreed. Tender amendments will be published.
84.	3.11 Early Kick Detection (Optional Service)	Early Kick detection services utilizing accurate flow metering device for Realtime detection gains or losses shall be required for fastest detection of fluid influx or loss in the well. Early Kick detection shall include but not limited to quick detection of kicks & mud loss events monitoring the changes in Mud flows, Mud Density, pit levels, abnormal flowbacks and Connection Flows using dedicated hardware and software.	Bidder requests removal of Coriolis Flowmeter for measuring flow out as installing the same requires major plumbing activity on the drilling contractor's part.	No Change
85.	5.0 Personnel	~~Advanced Gas Data Analyst~~	Requesting Advanced Gas Detection service to be performed by the Data Engineers already present on rig.	No Change
Exhibit 10 SUBSEA WELLHEADS AND CONDUCTOR PIPE				
86.	Conductor Pipe		Bidder wishes to exclude this scope as described.	No Change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
87.	SSWH - Lead Time and Payment Terms		Lead Time: 240 days Payment: Given the nature of operations in DW, Bidder humbly requests for payment of supply items basis the firm qty - upon delivery, with no buy back.	No Change
Exhibit 11 WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS				
88.	Exhibit 11 -> A. Scope of work Pg (210/437)	~~c) Sea fastening Study by 3rd party to design adequate securing for all well test equipment, using 17deg list condition with an additional 10deg static angle applied to reflect inertial forces due to rig motions in the damage condition.~~	Bidder request company to delete this clause as we will use rig welder to do the sea fastening for PTS equipment and not study is required.	No Change
89.	Exhibit 11 -> A. Scope of work Pg (211/437)	**1.0 A. SURFACE PRODUCTION TESTING (SPT) SERVICES** vi) Fluid Analysis: a. Onsite fluid analysis and Tests as applicable on Oil / Gas samples should include:	Bidder request to delete the Onsite fluid analysis as we do not have these capabilities in India.	No Change
90.	Exhibit 11 -> A. Scope of work Pg (211/437)	**2.0 A. SURFACE PRODUCTION TESTING (SPT) SERVICES** vi) Fluid Analysis: b. PVT Samples: The analysis of PVT samples to determine the following parameters:	Bidder would like to clarify that the PVT sample will be sent out of India for all the mentioned study as we do not have any PVT lab in India. Bidder to provide NOC required to do the custom clearance for the PVT bottles	Considering the limited time for well test interpretation reports, Bidder may avail PVT labs available in India.
91.	Exhibit 11 -> A. Scope of work Pg (215/437)	**6.0 RESIDUAL LIFE OF EQUIPMENT AND TOOLS:** The residual life of all the PTS, ~~DST~~, NPU and Slickline equipment shall not be less than 5 (Five) years as on as on the original date of BCD and shall be valid for the contract period. The equipment should be certified by third-party certifying agencies like DNV/LLOYDS/BV etc. at the cost of the Bidder. All credentials such as manufacturing documents, linking serial nos. embossed on the equipment offered with detailed specifications, must be submitted at the time of on-hire survey	Bidder request company to remove the DST from Residual life as it is not applicable and the same was agreed in Tender **BID NO. GEM/2025/B/6926362**	Tender amendment will be issued.

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
92.	Exhibit 11 -> A. Scope of work Pg (220/437)	Perforation Guns and Charges Minimum Charge Performance required as per API 19B Sec-1, RP-43 Perforating guns for 7" Casing / Liner Casing Gun Size - 4.5" or 4-5/8" or 4.72" Shot Density-12 spf ,135/45 deg EHD – 0.~~42~~ 0.34in, Penetration – ~~35.97~~ 30in (Bidder to provide API 19B/ API 43 certificate.)	Bidder request company to change the parameters below as they were same in **BID NO. GEM/2025/B/6926362** EHD – from 0.42 to 0.34in, Penetration – from 35.97 to 30in	Considering the requirement of more flow area & deeper penetration; No change
93.	Exhibit 11 -> Notes (2) Pg (222/437)	Any additional tools / equipment required to fulfil the scope of work but not covered in the above Table are also to be supplied by the Bidder at no extra cost.	Bidder has an understanding that in furtherance to the SOW described in this ITT, the additional jobs, if any, will be limited to extra downhole tools like Blind Box, LIB, Wire Finder and Wire Grab. The above suggested is based on the experience of the Bidder in this region.	Bidder's scope is limited to scope of work mentioned in subject tender for bundled services.
94.	Exhibit 11 -> Clause 11.6 SERVICE PERSONNEL DAY RATE (n) Pg (222/437)	Bidder requests below change: Slickline specialist ~~(01 number)~~ **(2 numbers)**	Bidder wants to highlight that quantity 1 will be sufficient for single shift. So, if Company requires Day/ Night crew for Slickline operations, Company will need to officially request a minimum of 2 SLK specialists. The payments will be done for requested quantity	No Change. Bidder may deploy optimal manpower based on the job requirement. However, bidder's manpower may be accommodated in Rig/OSV depending upon the POB
95.	Exhibit 11 A, Scope of work Well Activation Package Sl no 1. ii (Page 219)	Please amend as below: ~~Bidder shall submit supporting documents for minimum of five (05) years in providing offshore NPU services to E&P companies/Drilling companies including 3 years on floater rigs and should have experience of at least 2 Wells on a floater rig~~	BEC is already defined in the tender document. This clause should not be included in SOW section.	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
96.	Exhibit 11 A, Scope of work Well Activation Package Sl no 1. ii (Page 219)	Please amend as below: The minimum capacity of liquid nitrogen tank shall be 2000 gal. ~~The Bidder should ensure continuous delivery of nitrogen during operations.~~	Bidder can take maximum storage as per tanks mentioned to offshore. However for refilling port call has to be done.	Clarified. Movement of filled / refilled liquid nitrogen storage tanks will be done through OSV's engaged by OIL.
97.	Exhibit 11 -> Annexure - I Pg (229/437)	**2.5. STEAM HEAT EXCHANGER WITH STEAM GENERATOR – 1 No** Point J: Steam Generator shall be Zone 2 compliant **or Rig safe**	Bidder request company to add rig safe as stream generator are normally kept out of zone 2 area.	No change
98.	Exhibit 11 -> Annexure - I Pg (231/437)	**2.15. GAS MANIFOLD** c) Should have 4 3" ball/plug valves. d) Should have 4 3" WECO Hammer Union inlet/outlet connection	Bidder request company to change the size from 4'' to 3'' to be in line with Oil manifold.	No change
99.	Exhibit 11 -> Annexure - I Pg (232/437)	**2.17. AIR COMPRESSOR – 2 Nos** f) Air compressor shall be Zone 2 compliant **or Rig safe**	Bidder request company to add rig safe as compressors are normally kept out of zone 2 area. Same was agreed in **BID NO. GEM/2025/B/6926362**	No change
100.	Exhibit 11 -> Annexure - I Pg (233/437)	**2.20. WELL TEST WORKSHOP CONTAINER WITH ACCESSORIES:** i) Tests on Oil / Gas samples should include: a. Density / Specific gravity / Deg API b. pH c. Measurement of the Hydrogen Sulfide (H2S) Carbon Dioxide (CO2) by Draeger tubes. ~~d. Pour point.~~ e. BS&W ~~f. GC up to at least C6+~~	Bidder would like to clarify that the Pour point and GC is not part of the well test container, hence we request to delete this.	Clarified. No change
101.	Exhibit 11 -> Annexure - I Pg (233/437)	**2.24. SAFETY EQUIPMENT** c) Portable explosimeter	Bidder would like to clarify that we will provide Portable multi-gas detector for LEL measurements	Agreed.
102.	Exhibit 11 -> Annexure - I Pg (237/437)	**4.12. INLINE bottom-hole sample chamber** c) Single Phase Sample Bottles ~~16~~ 4 nos. for transfer of samples from samplers to single phase sample bottles	Bidder request company to reduce the number of bottles from 16 to 4, as 2 samples per zone are more than enough.	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
103.	Exhibit 11 -> Annexure - I Pg (238/437)	**6.3 PERFORATING GUN FOR 7" CASING** f) Entry Hole Diameter: ~~0.42~~ 0.34 inches g) Penetration Depth: ~~35.97~~ 30 inches	Bidder request company to change the parameters below as they were same in **BID NO. GEM/2025/B/6926362** EHD – from 0.42 to 0.34in, Penetration – from 35.97 to 30in	Considering the requirement of more flow area & deeper penetration; No change
Exhibit 12 FISHING TOOLS AND SERVICES				
Exhibit 13 SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICES				
104.	Exhibit 13 Section 2.0 SERVICE PROVIDOR's PERSONNEL (Pg 264.437)	Bidder requests following change: **i.** One (1) Engineer **and 2/3 operators per shift** ii. Specialists for special logging operations such as formation testing, VSP, **Pipe conveyed logging** etc	Bidder wants to confirm that Company will issue mandatory callouts for crew size of 1 Engineer and 2/3 operators per shift for all the job requirements. Additionally, Company will mandatorily issue the callout for specialist logging supervisors (if need is highlighted by the Contractor) for following services: Formation testing, Perforation and Seismic logging jobs, pipe conveyed logging,etc. The payments will be done for requested quantity	No change
105.	Exhibit 13 Section 2.0 SERVICE PROVIDOR's PERSONNEL (Pg 264.437)	Bidder requests following change: ~~In addition to above field personnel, Bidder must identify a Base Co-Ordinator who will be in touch with OIL's operating office for planning and seamless execution of the wireline logging operations in the field.~~	Bidder requests for deletion of this clause as this project will have a Base Coordinator at an Integrated Level as defined in Exhibit 14 (1.0).	No change
106.	Exhibit 13 Clause 2.1 EXPERIENCE OF BIDDERS PERSONNEL a) Base Co-Ordinator (Pg 265/437)	Bidder requests following change: ~~a) Base Co-ordinator: The Base Co-ordinator should be an engineering graduate with at least 3 (three) years of relevant experience of carrying out wireline logging and perforation and related services, with minimum of one year experience of co-~~	Bidder requests for deletion of this clause as this project will have a Base Coordinator at an Integrated Level as defined in Exhibit 14 (1.0). Bidder understanding that a field service manager who coordinates and manages the	No Change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
		~~ordinating & managing wireline logging and perforation related services.~~	operations is the requirement, who handles the operations.	
107.	Exhibit 13 Clause 2.1 EXPERIENCE OF BIDDERS PERSONNEL b) Logging Engineer (Pg 265/437)	Bidder requests following change: The Logging Engineers deployed (**at site or remotely)** should be an engineering graduate **or a diploma holder** with least ~~3 (three~~) **2 (two)** years of relevant experience of carrying out wireline logging and perforation and related services. Deployed (**at site or remotely)** logging engineers must be able to handle independent assignments and must have logged at least ~~10~~ **03** offshore wells ~~including 1 (One) Deepwater well~~ in an independent capacity in earlier assignments on the date of submission of Biodata. Apart from requisite experience and Logging engineers should have valid offshore safety course certifications.	We request Company to amend the experience requirement in the clause as we believe that for the current scope, the people with experience suggested above can successfully complete the job. Bidder assigns engineer based on the competency matrix. Also, the group of Logging supervisors is traditionally a combination of both Diploma and/or Engineering graduates. In past 08 years, Bidder has built Remote Operations (RO) centers and has successfully facilitated Wireline and LWD operations remotely for various O&G Companies across the globe, including Indian NOC and Private companies. These RO teams have average seniority of over 08 years which has further enhanced the operational service quality of Bidder. This has also helped service companies achieve improved competency. RO model has also helped our customers achieve their sustainability and digitization targets by reducing footprint at well-sites.	No change
108.	Exhibit 13 Clause 2.1 EXPERIENCE OF BIDDERS PERSONNEL d). Data Processing Personnel (Pg 265/437)	Bidder requests following change: The Data Processing Geoscientists / Engineers must have minimum ~~4 (four)~~ **03 (three)** years' experience in processing and interpretation of wireline log data, as mentioned in SOW.	We request Company to amend the experience requirement in the clause as we believe that for the current scope, the people with experience suggested above cans successfully complete the job.	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
109.	Exhibit 13 WIRELINE LOGGING SERVICES Special Services (Pg 266/437)	Bidder requests following change: Special Services: These services shall be mobilized/hiring period extended as per OIL's requirement. **However, once mobilized, these special services will be utilized for a minimum duration of six months.**	Bidder requests Company to provide a minimum commitment like it has provided in various tenders, e.g., CDG3331L17, GEM/2022/B/ 2344127 etc. Also, this is an extremely remote project, and it will not be possible for Bidder to re-mobilize special tools after sporadic demobilization notices are provided.	Accepted 30 days after mobilization. Tender amendments will be published.
110.	Exhibit 13 WIRELINE LOGGING SERVICES Special Services (Pg 266/437)	Bidder's new request: Bidder has advanced technologies which will help Company characterize the complex minerology commonly encountered in these areas of operation. The tool can characterize clastics, carbonates and in addition volcanics using its unique geo-chemistry capability	Company used these services and its slimmer variants in its earlier WL onshore tenders, like CDG7594/GEOL-13, CDG3331L17, etc. These tools have also been used by other O&G companies (Private and NOC) in KG offshore and Andaman fields for detailed petrophysical data. We humbly request Company to kindly add these technologies for this project as optional services, as this will help Company save cost of execution due to high spread rates in such DW environment.	Clarified
111.	Exhibit 13 WIRELINE LOGGING SERVICES Special Services (Pg 266/437)	Bidder's new request: Bidder has advanced technology which gains acoustic insight into anisotropy and formation geomechanics in wells at any angle. This will help company for detailed 3D geomechanically, geophysical, fracture, and petrophysical modeling while simultaneously obtaining a cement bond log (CBL) when run in cased hole	We humbly request Company to kindly add these technologies for this project as optional services, as this will help Company achieve greater insight in geomechanical data and further geophysical analysis of the field which will be key input in Field Development Plan. The company has mobilized this technology in CDG3855L24.	No change
112.	Exhibit 13 WIRELINE LOGGING SERVICES Special Services (Pg 266/437)	Bidder's new request: Bidder has advanced technology which has 3D Radial Probe capable of formation pressure testing, fluid identification and sampling at ultra-low permeability at faster sampling cleaning rate reducing rig time with efficient reservoir characterization followed by optimized DST.	We humbly request Company to kindly add these technologies for this project as optional services, as this will help Company achieve cleaner sample in less time from very tight, lob mobility and unconsolidated formations which will save cost of execution due to high spread	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
			rates in such DW environment along with confident reservoir characterization. The technology has proved successful in low mobility, tight and unconsolidated formations in DW and SW offshore wells.	
113.	Exhibit 13 WIRELINE LOGGING SERVICES Special Services (Pg 266/437)	Bidder's new request: Bidder has advanced technology in reservoir fluid identification which provides a confident reservoir fluid characterization with identification of compartments and lateral sealing boundaries along with quantification of compositional grading. This helps in strategy development for corrosion and scale with sample assurance: single phase and purity. It helps in reservoir simulation with improved-accuracy determination of pretest gradients and fluid contacts. It also does a differentiation of biogenic and thermogenic dry gas and identification of volatile oil and gas condensate.	We humbly request Company to kindly add these technologies for this project as optional services, as this will help company to achieve the desired reservoir characterization with confidence and save cost of execution due to high spread rates in such DW environment. This technology has proved great in unknown reservoir where fluid characterization is challenging.	No change
114.	Exhibit 13 WIRELINE LOGGING SERVICES Special Services (Pg 266/437)	Bidder's new request: Bidder has new technologies which is intelligent wireline formation testing platforms. Improve reservoir evaluation with intelligent planning, intelligent execution, and actionable insights. It delivers dynamic reservoir characterization by combining new digital hardware with cloud native collaborative software—for unprecedented performance and insights in all conditions. The platform integrates all available data accelerates decision making provides live, edge-driven operational control minimizes flaring and related emissions, enables downhole automation of complex workflows and reduces required cable tension and risk of sticking. It can help complete Well Testing in 2 to 3 days on Wireline conveyance, assist Company for reservoir booking and bring cost efficiencies to Company's Deepwater Project	We humbly request Company to kindly add these technologies for this project as optional services as this will help Company save cost of execution due to high spread rates in such DW environment by optimizing/reducing the DST time.	No change.

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
115.	Exhibit 13 WIRELINE LOGGING SERVICES Table -1 -> Notes on Table-1 section (g) (Pg 268 of 437)	Bidder requests following change: Demobilization of all tools and services would be ~~immediate on call~~ **provided with a notice of 21 days.**	Bidder requests a minimum of 21 days for demobilization notice.	Clarified
116.	Exhibit 13 WIRELINE LOGGING SERVICES Table -1 -> Notes on Table-1 section (h) (Pg 268 of 437)	Bidder requests following change: The tools and quantities mentioned in the TABLE–1: (LIST OF REQUIRED WIRELINE SERVICES AND TOOL) are tentative. Actual requirement shall be intimated to the Bidder in mobilization notice. **However, if Company requests for quantities more than listed, it will be on mutual agreement with the Contractor.**	Extra tool requirements should be on mutual agreement with the Contractor.	clarified
117.	Exhibit 13 WIRELINE LOGGING SERVICES Section 4.0 DATA PROCESSING & INTERPRETATION -> (a) Basic Log Interpretation (Pg 268 of 437)	Bidder requests following change: The service provider will be required to carry out detailed processing & Interpretation (probabilistic method viz. ULTRA or ELAN Plus or equivalent) for the Service Codes P-Basic and PS-1(I) cost of which is to be included in the "operating cost per standard job" on standard log data (Gamma ray - Resistivity - porosity - density - sonic log and/or other available data) for quantitative analysis of lithology/ mineralogy, effective & total porosity, permeability, fluid saturation (movable/residual) & fluid type from log data and submit the provisional result within ~~48 hours~~ **72 hours** from the time the survey is completed/ after handing over the recorded data to Bidder. Final Report for Basic Log interpretation is to be submitted within ~~72 hours~~ **7 days** (soft copy available). Hardcopies and data (in suitable media) of final processed product to be submitted within ~~7 days~~ **09 days**. Processed/ interpreted data must be submitted by Bidder representative stationed at Bidder operating Base.	Bidder requests this change to allow minimum required time for data processing, in alignment with the tender CBI1454P23. As these are remote operations, additional hours have been requested to accommodate for logistics challenges, if any.	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
118.	Exhibit 13 WIRELINE LOGGING SERVICES Section 4.0 DATA PROCESSING & INTERPRETATION -> (b) Advanced Log Interpretation (Pg 268 of 437)	Bidder requests following change: The service provider will be required to carry out detailed processing & Interpretation of advanced logs for the Service Codes PS- 2, PS-3, PS-4 **(Image log provisional result in 72 hours for 200m and prorate time is applicable as per interval beyond 200m)** , PS-5 & PS-6, cost of which is to be included in the "operating cost per standard job" and submit the provisional result within 72 hours from the time the survey is completed/ after handing over the recorded data to Bidder. Final Report for Advanced Log Interpretation is to be submitted within ~~72 hrs~~ **07 days** (soft copy acceptable). Hardcopies and data (in suitable media) of final processed product to be submitted within ~~7 days~~ **09 days**. Processed/ interpreted data must be submitted by Bidder's representative stationed at Bidder operating Base.	Bidder requests this change to allow minimum required time for data processing, in alignment with the tender CBI1454P23. As these are remote operations, additional hours have been requested to accommodate for logistics challenges, if any. For PS-4 services interpretation needs the requested timeline given to granularity of the interpretation required for image log.	No change
119.	Exhibit 13 WIRELINE LOGGING SERVICES TABLE-2: LIST OF REQUIRED DATA PROCESSING SERVICES -> Sl. No. 01 P-Basic (Pg 270 of 437)	Bidder requests following changes: Basic OH evaluation tools **(A-1, A-2, A-3)**	Bidder requests these changes to confirm the expectations of data processing.	No change
120.	Exhibit 13 WIRELINE LOGGING SERVICES TABLE-2: LIST OF REQUIRED DATA PROCESSING SERVICES -> Sl. No. 07 PS-3 Nuclear Magnetic Resonance (S-2) Section (iii)	Bidder requests following change: (iii) **Stationary or** Continuous saturation profiling	Bidder has NMR tool with ultra-high resolution (6-inch instatic mode and 9-inch in dynamic mode) which will help Company acquire improved data in the exploratory offshore environment. Thereby, Bidder requests this change to have flexibility to provide this tool as an alternative	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section			OIL's Response
		Clause / Sub clause	Query	
	(Pg 271 of 437)			
121.	Exhibit 13 WIRELINE LOGGING SERVICES Section 4.1 OTHER REQUIREMENTS FOR WIRELINE LOGGING SERVICES:-> B. Logging Conditions, Tools & Equipment (Pg 274 of 437)	Bidder requests following change: Bidder should make their own arrangement of crossovers **after getting connection details from the company** and hoses required for supply of compressed air required for pressure control system during "live-well cased hole operations".	Bidder requests to include the change as the crossover connections to the equipment for example well head, etc will be required from the company.	No change
122.	Exhibit 13 WIRELINE LOGGING SERVICES Section 4.1 OTHER REQUIREMENTS FOR WIRELINE LOGGING SERVICES:-> E. Data Transmission (Pg 275 of 437)	Service provider will be responsible for Installation, operation and Maintenance of necessary hardware and software for recording, storage, sharing and transmission of wireline logging data from well site to specified Operator Locations in real-time via own/third party satellite and LAN media using industry standard third-party wellsite data transmission systems. The service provider should also have capability of receiving/downloading data at OIL's base while logging. Necessary hardware / software(s) with multiple user ids (minimum 10 nos.) must be provided for remote viewing of wireline logging data in real time at operator's office/remote location with scroll back as well as data downloading facility for historic data	Please confirm internet shall be provided by the rig contractor for data transmission facility.	Internet will be provided by the rig contractor, data transmission is bundle service provider's responsibility
123.	Exhibit 13 WIRELINE LOGGING SERVICES Section 4.1 OTHER REQUIREMENTS FOR WIRELINE LOGGING SERVICES:-> H. Calibration Requirement (c) (Pg 276 of 437)	Bidder requests following change: The calibration report (before, after and master) along with the recorded log prints and films. The master calibration report shall not be more than one month old **or it should be within the validity of tool literature.**	Bidder wants to clarify that some of the tools have calibration valid for more than 30 days as per literature thus the request to accommodate the changes.	Clarified

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
124.	Exhibit 13 WIRELINE LOGGING SERVICES Section 4.1 OTHER REQUIREMENTS FOR WIRELINE LOGGING SERVICES:-> L. Vintage (Pg 276 of 437)	Bidder requests below change: Bidderr shall submit list of offered Unit, Equipment and Logging Tools~~, their documentary proof on the vintage with the year of manufacturing~~, history card and preventive maintenance to Company fifteen (15) days before mobilization for Company's physical inspection and verification before the actual start of Work at Bidder's designated Operating Base	Bidder humbly requests Company to remove this clause in lieu of the prevalent market practices across India. The Company has similarly helped remove Vintage clauses in recent Wireline tenders like CDG7411L22, CNI8965P22, GEM/2022/B/ 2344127 and CBI1454P23	Agreed. Tender amendment will be issued
125.	Exhibit 13 WIRELINE LOGGING SERVICES Section 5.0 TECHNICAL SPECIFICATIONS WIRELINE LOGGING TOOLS & EQUIPMENT (c) (Pg 276 of 437)	Bidder requests below change: At the time of mobilization, the Bidder shall submit a list of offered Logging Unit and Downhole Logging Tools (excluding accessories) with documentary proof ~~of the year of manufacturing.~~ **Latest maintenance record and history files along with operational check and calibration report.**	Bidder humbly requests Company to remove this clause in lieu of the prevalent market practices across India. The Company has similarly helped remove Vintage clauses in recent Wireline tenders like CDG7411L22, CNI8965P22, GEM/2022/B/ 2344127 and CBI1454P23. Confirmation of tools and units will be provided by operational check and calibration reports.	The clause will be modified. Tender amendment will be issued
126.	Exhibit 13 WIRELINE LOGGING SERVICES Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Pg (280 of 437)	Bidder requests below change: Bidder has quoted the price for all the Equipment and Tools defined in this section. The final tools list will be shortlisted from Table 1 as per operational requirements. Some of these **special** tools may be required in phases and will be mobilized accordingly.	Standard tools will be permanently mobilized, and only special tools may be utilized in phases. Thus, Bidder requests this change to get clarification.	No change
127.	Exhibit 13 WIRELINE LOGGING SERVICES Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE -> STANDARD TOOLS/SERVICES AND SPECIFICATIONS -> Service Code TR-2 WELLHEAD CONTROL EQUIPMENT (BOP)	Wellhead Control Equipment (BOP) for Standard Logging Cable for its use in CBL under pressurized condition and for casing gun perforations: Minimum pressure rating **3** kpsi.	The minimum pressure rating was not mentioned in the document. Thus, Bidder wants to clarify that the dual pack off used will be rated to 3000 psi.	The clause will be modified. Tender amendment will be issued

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
	Pg (281 of 437)			
128.	Exhibit 13 WIRELINE LOGGING SERVICES Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE -> STANDARD TOOLS/SERVICES AND SPECIFICATIONS -> Service Code TR-4 DATA TRANSMISSION AND COMMUNICATION Pg (281 of 437)	Transmission of wireline logging data from well site to specified Operator Locations in real-time via own/third party satellite and LAN media using industry standard third-party wellsite data transmission systems.	Please confirm internet shall be provided by the rig contractor for data transmission facility	Clarified
129.	Exhibit 13 WIRELINE LOGGING SERVICES Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE -> STANDARD TOOLS/SERVICES AND SPECIFICATIONS -> Service Code A-13A/B BRIDGE PLUG SETTING / RETAINER PACKER SETTING -> Requirement (b) Pg (288 of 437)	Setting tool compatible with "Baker make" plug/packer	Bidder requests company to kindly clarify that necessary cross over for the third party plug will be provided by company.	Clarified
130.	Exhibit 13 WIRELINE LOGGING SERVICES Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE -> STANDARD TOOLS/SERVICES AND SPECIFICATIONS -> Service Code A-15	Bidder requests below change: Remove this clause ~~Combinability with all cased hole services.~~	There are many cased hole services which are not combinable with depth determination toolstring. Thus, Bidder requests to remove this line completely.	Agreed. Tender amendment will be published

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
	DEPTH DETERMINATION-> Requirement (2) Pg (288 of 437)			
131.	Exhibit 13 WIRELINE LOGGING SERVICES Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE -> STANDARD TOOLS/SERVICES AND SPECIFICATIONS -> Service Code S-1 LOOK-AHEAD VERTICAL SEISMIC PROFILING-> Requirement (ii) Pg (291 of 437)	Bidder request below change: At least ~~five~~ **four** shuttle arrays to save measurement time, adjustable distance between shuttles from 10 m to 20 m or more.	Bidder has requested this change to incorporate the industry standard requirements for offshore seismic jobs in the Country.	No change
132.	Exhibit 13 WIRELINE LOGGING SERVICES Annexure-A TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE -> STANDARD TOOLS/SERVICES AND SPECIFICATIONS -> Service Code S-2 NUCLEAR MAGNETIC RESONANCE LOGGING -> Measurement (vi) Pg (291 of 437)	Bidder request below change: Hydrocarbon typing and quantification in **stationary or** continuous recording mode. **Stationary or** Continuous saturation profiling	Bidder has NMR tool with ultra-high resolution (6-inch in static mode and 9-inch in dynamic mode) which will help Company acquire improved data in the exploratory offshore environment. Thereby, Bidder requests this change to have flexibility to provide this tool as an alternative	No change
Exhibit 14 PROJECT COORDINATOR AND RIG-SITE CO-ORDINATORS				
PART-3 SECTION-III SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC)				
133.	2.2	2.2 DATE OF COMMENCEMENT OF THE CONTRACT: The Contract shall commence when all of the services under Group – I as per mobilization notice	We request this addition for clarity	Not Required.

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section			OIL's Response
		Clause / Sub clause	Query	
		issued (Exclusive of Liner Hanger Equipment & Liner Running Services and Tubular for Well Testing) are mobilized as per the mobilization schedule, mentioned in clause 2.3, and are ready in all respects to commence operations as per the respective Scope of work and duly certified by the Company Representative; herein referred to as "Commencement Date".		
134.	2.3 Mobilization time and demobilization	If the mobilization of the rig is more than 60 days from the mobilization notice of this Contract (For Group-I services), the Bidder has to plan and keep the services ready for mobilization for the rig, as per Company's requirement, for which the Bidder may interact regularly with the Company.	Requesting clarification on this clause please	Clause is self-explanatory
1.	2.3 MOBILISATION TIME AND DEMOBILIZATION:	(v) For supply of bits, an assorted of all consignment and 10% of total bits to be ready for use in Drilling Unit within 120 days from the date of 1st mobilization notice.	Requesting clarification on this clause please. Requesting OIL to consider staggered mobilization notice as per drilling progress and not mobilize all sizes of bits during initial mobilization.	No Change
135.	2.3, Note	(iv) However, on-hire inspection of all services shall be done only at the designated locations where the services are to be mobilized. In case, any Service(s) which require mobilization at rig are not sent to rig after on-hire survey due to any reason not attributable to Bidder, then Individual Service Day Rate charges as applicable shall be payable after 7 days onwards from on-hire survey date e.g., in case on-hire survey is done on Day 1, then Individual Service Day Rate shall start from Day 8	Bidder request commencement of payment from the next day after acceptance of On-hire survey. Incase the tools / service are not mobilized to the rig Bidder should not be penalized as it is beyond its control.	As specified in the tender
136.	2.3, Note	(xvi) Company shall have the option to ask for delayed mobilization of any unit / tools to be mobilized / remobilized as per Contract. A minimum notice period of 30 days before the schedule date of mobilization shall be applicable at the time of asking for such delay in mobilization. Mobilization can be	Bidder request Company to delete this clause. Bidder will have to bring tools specifically for this work / tender and hence any cancellation will result in significant cost incurred by the bidder. Hence, delay in mobilization cab only be mutually agreed.	No Change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
		delayed for a maximum of 45 days (cumulative), limited to twice in the duration of the Contract.		
137.	2.3, Note	(xviii) The demobilization charge will include all expenses for inland transport, sea- freight/airfreight, loading and unloading, shipping, wharfage and harbor fees, port or airport fees, packing and handling charges, permit or octroi charges (if any), export clearance charges and all insurance adequate to cover the shipment until re-export arrival at Bidder's base ~~in the country of origin / port of origin.~~ **or Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ.**	Bidder request to clarify that Re-export to country/ port of origin is not a standard practice and thus requesting the changes as mentioned.	Agreed. Tender amendment will be published
138.	2.3, Note	(xix) De-hiring of Services: De-hiring of services/tools/sets/items etc. shall be as follows unless specified otherwise in the scope of work of any service: a. Regular services/tools/sets/items – On receipt of notice ~~/ offloaded~~ and upon offloading at Company's Shore Base. b. Call out/optional services/tools/sets/items – After completion of job and upon offloading at Company's Shore Base	For clarity, payment to be done till equipment is offloaded at shore base.	Agreed. Tender amendments will be published.
139.	**2.5**	**DURATION OF CONTRACT**:	Please clarify which service OIL would need after demob of rig?	Nearer the time depending upon prevailing conditions.
140.	3.0 **LIQUIDATED DAMAGES FOR DEFAULT IN TIMELY MOBILISATION**		Contractor/company will not charge GST on recovery of Liquidated damages. In view of Government clarification no. 178/10/2022 – GST, no GST is applicable on recovery of Liquidated damages. Hence the	Clarified.

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section			OIL's Response
		Clause / Sub clause	Query	
			contractor/company will not charge GST on such recovery.	
141.	3.1	~~Time is the essence of this Contract.~~ In the event of the Bidder's default in timely mobilization within the stipulated period for commencement of operations, the Bidder shall be liable to pay liquidated damages @ 0.5% of the estimated Contract value including mobilization cost, per week or part thereof of delay subject to maximum of 3% ~~7.5%.~~	Bidder requests for revising the clause. Bidder also requests company to consider a revised capping of maximum 3%.	No change
142.	4.1	Individual Service Day Rate (ISDR) will be payable for that service if the on-hire inspection during initial mobilization is not completed within 10 working days, provided the other services are ready in all respects to start operations. However, during on-hire inspection, some or any tool, equipment, consumables etc are found non-compliant then the rates paid for that service shall be recovered.	OIL has mentioned that provided "other services are ready". Does this other service refer to Contractor's services?	Yes
143.	4.3	The Individual Service Day Rates (ISDR) should include the base crew cost.	We request to kindly incorporate a separate line item for the base crew.	No change
144.	6.2 6.3 6.4	A deduction of 2.0% of average daily contract value (i.e. total contract value divided by 425) per hour of shut down shall be made from monthly invoices of the bidder in case of non-availability of the services resulting into shut down of Well operations and/or rig. This deduction shall be in addition to the zero rate for the duration of that particular service for which the rig has faced shut down of the operations.	.	Number of days should be 183. Tender amendments will be published.
145.	8.0	**INSPECTION CLAUSE**	Bidder request deletion of this clause, because services will be mobilization as per operational timeline. Hence, request Mobilization acceptance within 3 days of mobilization.	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
146.	15.0	~~DAMAGE TO PIPELINE, PLATFORMS OR DRILLING RIGS~~ ~~Bidder shall be responsible and hold Company harmless for any damages to pipeline, platforms, drilling rigs, vessels and damage or loss of materials or equipment of Company and/or other third-party materials or equipment in the area of operation for reasons attributed to the gross negligence of the Bidder, provided that Bidder's liability shall not exceed US Dollars Five Hundred Thousand per occurrence. The Company shall be responsible for and shall indemnify and hold Bidder harmless for all amounts in excess thereof.~~	We request deletion of this clause as it is in contradiction to the indemnity provisions in the GCC and 18.0 of SCC. This was agreed in the previous Andaman tender.	Clause will be modified. Tender amendment will be published.
147.				
148.	17.1 RESPONSIBILITY FOR LOSS OF OR DAMAGE TO THE EQUIPMENT:	~~Except as otherwise specifically provided in this Contract, any damage to or loss of the Bidder's Equipment (which, for the purpose of this Article 18.1 shall be deemed to include all Bidder's and its sub-bidders equipment) and regardless of the cause or reason for said loss, shall be the loss of the Bidder its underwriters or insurers and Bidder agrees to protect, defend, indemnify and hold the Company, its co-licensees and its and their affiliate companies, agents, employees, invitees, servants, their underwriters or insurers (other than Bidder's) and their employees harmless against any claim whatsoever or responsibility for any damage to or loss of the equipment or property of Bidder or Bidder's sub-bidders furnished or intended for use in the operations herein undertaken.~~	Request deletion. Eg DD MLWD tools are not covered under insurance and hence in case of loss or damage of such tools, Lost in Hole / Damage rates should be payable by Company as per 27.0	No change
149.	24	**Deficiency:** In the event of the Bidder failure to strictly adhere in providing the minimum requirements of ~~key~~ personnel as set out in the Technical Specification and Scope of Work, the penalty shall be levied…	To maintain consistency across references to personnel in clause 24.	Change is not required

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
150.	27. **LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT**	Notwithstanding any provision under this Contract to the contrary, Company shall assume liability except in the event of Wilful Misconduct on the part of the Bidder for loss or damage to the Bidder's equipment/tool in hole below rotary table. Company shall at its option either reimburse the Bidder for the value of lost/damaged equipment/tool as declared in the import invoices at the time of mobilization or subsequent replacement/addition of the same equipment/tool or CIF value whichever is lower for any such loss or damage, less depreciation @ ~~3%~~ 1.5% per month from the date of start of the Contract up to a maximum depreciation equivalent to 50% of CIF value as indicated by the Bidder or at its option to replace similar equipment/tools and any transportation expenses incurred in connection herewith. All such cost shall be payable by Company, provided the equipment/tool is not covered under Insurance ~~and provided such equipment/tool are included in the exclusion list of the Insurance Policies submitted by the Bidder in terms of Clause 14.16 (vii) under GCC of the Contract~~ or all such cost shall be payable only after Bidder furnishes notarized undertaking in the prescribed format to the extent that the particular equipment/tool in question is not covered by Bidder's insurance. For claims of lost/damaged equipment/tools, Bidder must intimate the Company of their intention to lodge claim in writing within one month of the declaration of lost/damaged tool by Company and final claim thereof must be made within six months of the date of the lost/damaged tool or before expiry of the Contract, whichever is earlier. The inspection of recovered from downhole need to be made by Company Representative before submission of the invoice by Bidder.	Requesting change in this clause to be in line with agreement in most recent OIL Duliajan tender CDG9298P26 There is no exclusion list of tools in the insurance, hence to be deleted. The format for the undertaking is missing in the tender document. Damage during movement from Pickup Point to Rig Site should also be covered since it is offshore contract.	Agreed. Depreciation will be @1.5%. Tender amendments will be published. Others not agreed.

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section			OIL's Response
		Clause / Sub clause	Query	
151.	27. **LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT**		Please add: The Contractor would charge GST on LIH. Such GST would be over and above the LIH value. LIH would be construed as charges recovered during the provision service and hence would be subject to GST in the same manner as is applicable on services rendered by the contractor under the contract. Propose	Tender amendment will be published regarding GST.
152.	31.2	If such fishing activity occurs due to Bidders' gross negligence, then "Zero Rates" will be applicable for the ~~entire Bundle Services~~ during the period of fishing operations	We request Oil to replace "Entire Bundle Services" with "affected services under respective activities".	No change
153.	**37.0**	**HAZARDOUS WASTE:** The Bidder shall be liable for the storage, handling, transportation (on land), manifest and disposal through authorized agency of any spent or used chemicals or other hazardous waste (except drill cuttings) generated at its storing facilities in Kakinada.	For clarity	No change
154.	41.0 Suspension at Company's Request	The Company shall have the right, without cause, at any time to require the Bidder to suspend the work under this Contract on giving notice to the Bidder specifying the estimated duration of the suspension period. The work shall resume at the end of suspension period or such other date as the Company may specify to the Bidder by notice in writing. During the suspension period, Bidder shall be	Bidder request Company to clarify how many days estimation is planned for suspension. We request Oil to consider deletion of this clause as the contract duration is for six months and the bidders' resources would be mobilized at the rig / being utilized downhole during such	Clause is self-explanatory

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
		paid 'Suspension Rate (SR) for Bundle Services as per the provisions of 'Schedule of Rates'. The Company shall notify the Bidder, whether it requires the Bidder to store the Equipment at the Drilling Unit or at Shore. The total suspension period during the Contract duration shall not exceed a maximum 1 (one) month. The Company, at its discretion, may add back such suspension period to the original Contract duration at the same rates, terms and conditions by giving 30 (thirty) days' notice to the Bidder before the expiry of the Contract. However, beyond the said period of 1 (one) month, the suspension period may be extended by the parties at mutually agreed rates, terms and conditions.	suspension period thus requiring additional maintenance.	
155.	48.0 Base Coordinator	Bidder at its cost shall provide Base Coordinators for Cementing Services, Directional Drilling Services, Mud Engineering Services, Wireline Logging Services and Well Testing Services. The Base Coordinators will be primarily based in Kakinada or such other location in India as mutually agreed, be available for daily operational morning meetings (online/offline) and consultation at all times throughout the duration of the contract.	Requesting clarification that Base coordinator can be based in Bidder's operational base and be available for daily meetings in online manner	Clause is self-explanatory
PART-3 SECTION-IV SCHEDULE OF RATES (SOR)				
156.	A. PERSONNEL CHARGES	(ii) Personnel charge of Service Personnel or on Call Out basis shall be 24 hours a day (pro rata basis for part thereof up to the nearest next hour ~~completed full hours only~~) basis. Besides the required no. of Experts as per the Contractual T&C, if the bidder engages any other personnel to assist their Engineer or Expert for any other purposes, it will be at their cost.	Pro rating to be done to the nearest next hour as per the standard practice.	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section			OIL's Response
		Clause / Sub clause	Query	
157.	D. DEMOBILIZATION	(vi) Upon completion of duration of the contract, the bidder shall submit their last invoice for payment along with any document(s) as required by the Indian laws and asked for by the Company in the Contract to enable release of payment.	We request this addition for clarity as any documentation requirement to be mentioned in the contract.	No change
158.	**E. SERVICES, 5.2.5**	The Mobilization would be deemed complete for a particular set of Tools & Equipment belonging to any hole section on the date as per 5.2.4 above, only if the Main or Backup tools & equipment passes the first Surface Test on the Drilling Unit. Otherwise, Mobilization would be deemed complete only when Main or Backup Tools & Equipment passes the first Surface test on the Drilling Unit on subsequent date. For the purpose of Payment, Mobilization for a particular set of Tools & Equipment belonging to any hole section would be deemed complete after issuance of acceptance/clearance certificate from the Company, if it passes the first Surface test and work commences smoothly. If it fails on the first Surface test, Mobilization will be considered complete on acceptance of Main or Back-up Tools & Equipment on subsequent test. However, for LD purpose, the original date of mobilization shall be considered.	We request this addition for clarity. In such cases, for LD initial date of mob to be considered.	Noted.
159.	Logging While Drilling Technology	Request Company to consider addition of Optional tools (not to be evaluated) i. Seismic While Drilling ii.Lookahead Resistivity	Considering high-tier DW operations, it is prudent to have high-tech LWD tools similar to other NOC tenders. Company may consider adding lookahead Seismic, Resistivity & other standard deepwater LWD tools in Optional services (non-evaluated).	Bidder may propose for Look ahead resistivity with prices quoted in separate sheet.
160.	5.3.3 Directional Drilling	De-mobilization charges shall become payable on clearance of each type of Drilling Tools from Kakinada, Andhra Pradesh to Bidder's base in India or abroad. However, the Company (Operator) shall not be obliged to pay de-mobilization charges for any particular type of Drilling Tools, if on completion of	Request for demob charges to be payable even if we utilize the equipment for another Contract within India.	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section			OIL's Response
		Clause / Sub clause	Query	
		Contract / termination, Bidder does not remove the particular type of Drilling Tools from the area of operation i.e. Kakinada, Andhra Pradesh ~~and also if the Bidder commences operation against any other contract(s) for the Company in India.~~		
161.	**5.4.9**	The Individual Service Day Rate will not be applicable for the 'Real time resistivity modelling software'. The Bidder has quoted a Lumpsum amount for the entire duration of the Contract as per the Price Schedule.	Request Deletion to keep inline with above raised query.	Requirement to be deleted. Tender amendment will be published.
162.	**7.1 SUPPLY OF DRILL BITS:**	The Bidder shall supply the drill bits on consignment basis as per Table 1 of exhibit 7 of "Scope of Work". The Bidder has to supply the drill bits at Company's Shore Base, Kakinada, India on DDP (Kakinada) basis. ~~The bits will be supplied to the Company on consignment basis with no re-stocking charges if returned unused. Company solely at its discretion may retain maximum two numbers of each size unused bits at the end of the Contract.~~	Bidder request Deletion	No change
163.	9.2 DEMOBILIZATION CHARGES	(i) The Bidder shall arrange for and execute demobilization of the Mud Logging Unit and accessories upon receipt of notice from the Company. The Mud Logging Unit and accessories will be demobilized upon issue of Demobilization notice ~~or~~ and offloaded at the OIL's shore base in Kakinada, Andhra Pradesh ~~after issue of Demobilization notice~~.	We request this change for clarity as until it is offloaded, we will not be able to demob.	Agreed. Tender amendment will be published.
164.	9.3 Mud Logging : Individual Service Day rate	ISDR for the Mud Logging Unit and accessories will continue till it is offloaded at the OIL's shore base in Kakinada, Andhra Pradesh after issue of Demobilization notice.	Requesting confirmation that this clause relates to the "Operating Rate for Mud Logging Unit" line in price table	As specified in tender
165.	11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS (11) 11.1 MOBILIZATION	(vi) Company reserves the right to allow operations to start without complete mobilization, provided it is possible to start work with the items mobilized. However, the shortfall items must be mobilized by the Bidder immediately	If company is able to use the partial items mobilized, then the LD to be limited to shortfall items.	No change

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
		thereafter. If the Company permits the Bidder to start Operations without completing mobilization, only 80% of Mobilization charges will become payable to the Bidder and the remaining 20% of mobilization charges will be paid only after the shortfall items are made available. The Liquidated Damages as set out in the Contract shall be applicable, but on the shortfall items, up to the date the shortfall items are made available. However, notwithstanding this provision for partial mobilization, the Bidder must make all effort for mobilization of Bidder's items as per the contractual provisions.		
166.	11.4 OPERATING COMPONENT DAY RATE (OCDR)	(vi) If the Bidder's tool/equipment fails to perform, for any reason attributable to Contractor in the duration of operation, then zero rate shall become payable for the entire unit of the service until the equipment/tool is put back into operating condition or evidence by demonstration of operation in actual tests or use to the satisfaction of Company. If the equipment couldn't be brought into operation within 4 hours, then Break Down clause under Section-III; SCC Clause No: 6.2 will be applicable	For zero rate, reasons to be attributable to Contractor. Hence we request this addition.	Tender amendment will be published.
167.	13.2 DEMOBILIZATION CHARGES	(i) The Bidder shall arrange for and execute demobilization of the Wireline Logging Service Package upon receipt of notice from the Company. The Wireline Logging Service Package will be demobilized upon issue of Demobilization notice ~~or~~ and offloaded at the OIL's shore base ~~after issue of Demobilization notice~~.	For clarity, the equipment to be offloaded to enable the contractor to demob	Clarified. tender amendment will be published
168.	13.3 INDIVIDUAL SERVICE DAY RATE (ISDR)	(iv) Individual Service Day Rate (ISDR) will continue till issue of Demobilization notice ~~or~~ and offloaded at the OIL's shore base ~~after issue of Demobilization notice~~.	For clarity as rate to be applicable till equipment are offloaded at shore base.	Clarified. tender amendment will be published
169.	H. PAYMENTS, MANNER OF PAYMENT, RATES	Payment of other invoices as set forth in Clause H.(iii).d (reimbursable items) shall be made within ~~60~~	Bidder requests all payment terms be consistently kept at 30 days.	As specified in tender

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
	OF PAYMENT, SET-OFF etc	~~days~~ **30 days** following the date of receipt of the invoices by Company. j. Payment of Mobilization Charges shall be made within ~~45 calendar days~~ **30 calendar days** following the date of receipt of undisputed invoices by Company. Mobilization should be complete in all respect before raising invoice accompanied by all supporting documents. k. Payment of Demobilization charges shall be made when applicable within ~~45 calendar days~~ **30 calender days** following receipt of invoice by Company accompanied by the following documents from the Bidder:		
170.	18 INVOICE SUBMISSION (ii)	**b)** Insurance policies/Certificate (As applicable).	To align with the insurance clause in GCC & SCC, we request this addition.	Agreed
171.	18 INVOICE SUBMISSION (iii)	**b)** Insurance policies /Certificate and proof of payment of premium (As applicable).	To align with the insurance clause in GCC & SCC, we request this addition.	Agreed
LIST OF PROFORMAS, EXHIBITS, APPENDICES, ETC. FOR THE TENDER				
172.	Proforma S **FORMAT FOR INSPECTION CERTIFICATE FROM THIRD PARTY INSPECTION AGENCY**	OIL to please confirm that reference of "GeM" is not applicable		Confirmed
173.	**PROFORMA-V** **DECLARATION FORMAT**	Delete	Not applicable as there is no such clause 4.3	Proforma V not applicable
174.	**Proforma O-1 PPLC**	Obtaining a Chartered Accountant (CA) / Cost Accountant–certified Local Content Certificate at the tendering stage for an integrated bid of this nature is a time-consuming process. Accordingly, we kindly request Oil to accept the Bidder's self-certification of local content for the	This is in line with the other NOC tenders. This facilitates in timely bid submission to avoid delays and is cost effective.	Not acceptable

Pre-bid queries with OIL's response (Vendor Y)

S/ N	Section	Clause / Sub clause	Query	OIL's Response
		quoted goods/works/services at the time of tender submission. The Bidder can undertake that the final Local Content Certificate, duly verified and certified by a Chartered Accountant or Cost Accountant in practice, shall be furnished at the time of execution of the contract/project.		
Priced Part				
175.	Mud Engineering Services	S.no. 15 under Table A and S.no. 18 under Table B is repetitive.		Tender amendments will be issued.
176.	Mud Engineering Services	No Provision to Quote K2SO4.		Tender amendments will be issued.

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PRE-BID QUERIES AND OIL'S RESPONSE

(vendor 3)

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
1	8. Liner Hanger Services, 2.0: Equipment Description	Non-Rotating/Rotating Liner hanger system (Solid Body Design) with the following specification: Quantity required: - 1 sets (Firm) + 1 set (Optional). 7", 29 lb/ft, N -80, BTC x 9-5/8" 47 lb/ft, P-110, BTC	Considering the deepwater well with water depth exceeding 400 meters, the Bidder requests OIL to kindly consider the following modifications to the current Liner Hanger SOW to ensure operational reliability and cementing efficiency: 1-The liner hanger should be of rotating type during cementing. 2-For effective cement placement and improved cement bond log results, the liner should be capable of both rotation and reciprocation during cementing operations. 3-For this critical well application, a metal-to-metal seal between the TBR and Liner Top Packer is recommended to ensure enhanced sealing integrity. 4-The liner hanger running tool should incorporate a contingency backup release mechanism to enable reliable disengagement post hanger setting and cementing. Additionally , bidder will be offering Expandable Liner hanger which shall be meeting the requirement of Conventional Liner Hanger.	No change in SOW, Bidder to quote higher specifications which will be acceptable.
2	8. Liner Hanger Services, 2.0: Equipment Description	Hanger system to be furnished with a +/- 4m PBR extension and integral liner top packer.	Bidder will offer Liner hanger with 10 feet working length of the PBR extension which is operationally fit for the requirement .	Agreed
3	2.3 MOBILISATION TIME AND DEMOBILIZATION:	(viii). Mobilization charges shall become payable after the Bundled Services, ready in allrespects as per scope of work, including obtaining all statutory clearances (asapplicable) are mobilized to the respective locations as above and after on-hire survey by the Company Representative & provided it is certified by the Bidder and accepted by Company Representative that all items are in good working condition.	For clarity, the Bidder understands that mobilization charges shall be payable for service items/units mobilized from outside India or within India, including mobilization from SEZ, as per the Schedule of Rates. Further, in case of subsequent mobilization, irrespective of the location from where the items/units are mobilized, mobilization charges shall be payable. Kindly confirm if our understanding is correct.	Clarified. As per tender.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
4	2.3 MOBILISATION TIME AND DEMOBILIZATION:	De-mobilization charges shall become payable on clearance & re-export of all equipment from Indian Port / Custom authorities for re-export of equipment to Bidder's base or Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ. However, Company shall not pay de-mobilization charges of services/tools/units/sets etc. which are not re-exported on completion of Contract/termination and also if the Bidder deploys such services/tools/units/sets etc.against any other contract(s) for Company in India.	For clarity, the Bidder understands that demobilization charges shall be payable for service items/units that are:Re-exported outside India, orDemobilized within India, including demobilization to SEZ,as per the Schedule of Rates.Further, in case of subsequent demobilization, irrespective of location, demobilization charges shall be payable.Kindly confirm if our understanding is correct.	Clarified
5	8. LINER HANGER SERVICES (8) 8.1 MOBILIZATION / INTERIM REMOBILIZATION	(iv) Each down hole tool/equipment as well as consumable items should have minimum number of back-ups to continue the operation in case of malfunctioning of tool/equipment and consumable items found to be defective or damaged during handling at surface.	Please note that bidder will provide the Consumable equipment as the quantities mentioned in the price format. Company to ensure place call out considering Back up equipment	Agreed. However, in case it is mentioned in the scope then no separate call out will be given for back up sets.
6	8. LINER HANGER SERVICES (8)8.4 INDIVIDUAL SERVICE DAY RATE (ISDR)	(iii) ISDR will be payable during the period, the liner setting tool is pulled out of hole (after completion of cementing operation) and till receipt of the tool/equipment/spares etc. at Company's OCTG Yard at Kakinada after issue of demobilization notice.	For clarification, the Bidder understands that the OCDR for rental tools shall commence when any rental tool is lowered below the rotary table and shall cease when the tool is out of the rotary on the rig floor.Kindly confirm	Yes.
7	Exhibit 5/ DIRECTIONAL SERVICES / MWD/ LWD – 5.3 Supervision (at Bidder's cost)	Bidder shall provide one Base Coordinator. The base coordinator shall be a qualified, skilled and experienced Directional drilling/MWD/LWD coordinator. He should have a minimum of 3 years of experience as a Base Coordinator in similar job. The Bidder to have an additional expert coordinator exclusively for LWD equipment and services	The bidder requests to remove the requirement of additional expert coordinator as Bidder has designated Service Delivery experts for all Services which are run. These service Delivery experts will engage to company in pre job, during job and Post Job Phase.	As specified in the tender.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
		at their base for interpretation of data and providing to OIL.		
8	Exhibit 5/ DIRECTIONAL SERVICES / MWD/ LWD – 5.5 Experience and Training	Minimum experience required for the Directional Drilling Engineer and the lead MWD/LWD Engineer is minimum ~~5~~ "3"years of relevant experience.	Bidder requests company to consider 3 years' experience criteria for DD and LWD engineers. The bidder requests company to relax the experience criteria due to a simpler trajectory(Vertical Wells)	No change
9	Exhibit 5/ . DIRECTIONAL SERVICES / MWD/ LWD – 6.6 Post Processing	Special processing of data such as resistivity (if array type tools are used). Deliverables for 12.1/4" and 8.1/2" hole sections: i) 1D Inversion Model ii) Distance to Bed Boundary iii) Average Resistivity Image	The bidder requests to remove the requirement of : "i) 1D Inversion Model ii) Distance to Bed Boundary iii) Average Resistivity Image "as this would need Azimuthal resistivity tool and not the one Conventional induction based resistivity mentioned in the scope.	Agreed. Tender amendments will be published
10	Exhibit 5/ . DIRECTIONAL SERVICES / MWD/ LWD – 7.3 LWD Specifications – 7.3.1	8 ½" Section High Resolution Standard Array Induction Service: Flow 200-900GPM & Res Range .1 to 3000 OhmM 8 ½" Sonic – 200-900GPM	Bidder requests to Amend to 250-650GPM as per industry Standard.	Agreed. Tender amendments will not be published
11	Exhibit 5/ . DIRECTIONAL SERVICES / MWD/ LWD – 7.3 LWD Specifications – 7.3.2	12-1/4" hole - High Resolution Standard Array Induction Service 300-1600GPM	Bidder requests to Amend to 300-1200GPM as per industry Standard.	Agreed. Tender amendments will not be published
12	Exhibit 5/ . DIRECTIONAL SERVICES / MWD/ LWD – 7.5 SDMM	9-1/2"/9-5/8" OD low torque, medium speed, stabilized positive displacement steerable multi-lobe mud motor capable of drilling vertical and deviated wells to be used for drilling in 26" and 17-1/2" hole with bearing housing stabilizer and adjustable kick off sub (Adjustable Bend Housing) with 7-5/8" API Regular Box down (bit box) and 7-5/8" API Regular Box up, complete with lifting sub and having following specifications. Flow rate 600 ~~530~~ 1200 GPM, RPM 45-185 (indicative).	Bidder requests to Amend to 600-1200GPM as per industry Standard.	Agreed. Tender amendments will not be published

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
13	Exhibit 5/ . DIRECTIONAL SERVICES / MWD/ LWD – 7.5 SDMM	9-1/2" / 9-5/8" / 7-7/8" / 8" / 8-1/4" OD high torque, low to medium speed stabilized positive displacement steerable multi-lobe mud motor capable of drilling vertical and deviated wells to be used for drilling in 12-1/4" hole with bearing housing stabilizer and adjustable kick off sub (Adjustable Bend Housing) with 6-5/8" API Regular Box down (bit box) and 6-5/8" API Regular Box up, complete with lifting sub and having following specifications. Flow rate 400 ~~395~~ 900 gpm, RPM 37-195 (indicative)	Bidder requests to Amend to 400-900GPM as per industry Standard.	Agreed. Tender amendments will not be published
14	Exhibit 5/ . DIRECTIONAL SERVICES / MWD/ LWD – 7.5 SDMM	6-1/2" / 6-3/4" OD high torque low to medium speed stabilized positive displacement steerable multi-lobe mud motor capable of drilling vertical and highly deviated wells to be used for drilling in 8 1/2" hole with bearing housing stabilizer and adjustable kick off sub with 4-1/2" API regular box down (bit box) and 4" or 4-1/2" API IF Box up, complete with lifting sub and having following specifications. Flow rate 300 ~~265 660~~ 650 gpm, RPM 90-220 (indicative).	Bidder requests to Amend to 300-650 as per industry Standard.	Agreed. Tender amendments will not be published
15	Exhibit 5/ . DIRECTIONAL SERVICES / MWD/ LWD – 7.9 Maintenance	No directional tools shall be accepted at Company's Shore Base unless accompanied by latest 3rd party inspection reports.	The bidder requests OIL to clarify the word latest in terms of tenure.	Within last 6 months
16	Exhibit 5/ . DIRECTIONAL SERVICES / MWD/ LWD – 7.9 Maintenance	Bidder shall replace or repair whole or part of an item at his cost which shows injurious defects on tests and inspections after delivery at base.	Bidder requests OIL to consider and amend clause considering exclusion if the run/job where BHA Component was utilised was out of specification .	No change.
17	SCC/2.4/ INTERIM DE-MOBILIZATION & RE-MOBILIZATION	9-5/8" / 9-1/2" SDMM, Basic MWD tool and MWD collars with 7-5/8" Reg connections under Group – 1 Services – Within ~~45~~ "60" days of Re-Mobilization notice issued by the Company	The bidder requests OIL to consider the Interim Remobilization days to be 60 instead of 45 due to global asset shortage and logistic timelines.	No change.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
18	SOR/5.5.5	Operating Component Day Rate Charges shall be payable with Tool/equipment in hole for the first 36 (thirty-six) hours, per occurrence, in case drilling is stopped due to major rig maintenance. Individual Service Day Rate Charges only shall be payable beyond ~~36 (thirty-six)~~ 60(sixty) hours till normal operation is resumed.	The bidder requests OIL to change the hours to 60 since the tools are still operating due to dowmhole batteries	No change.
19	Scope of Work /7.3.2 12-1/4" hole	High Resolution Standard Array Induction Service i) Tool Diameter : 9.1/2" ii) Temperature Rating : 302 F iii) Maximum Flow Rate : 300-1600 GPM iv) Tool should be able to record resistivity in multiple frequencies (minimum 2 frequencies) v) Bore-hole compensated phase & attenuation measurement systems with multiple depths of investigation (minimum 5) vi) Resistivity measurement range: 0.1 to 3000 Ohm-m vii) Invasion Profile from curve separations	The bidder would request the company to utilize laterolog resistivity instead of induction based resistivity. This will allow the company to identify fractures,breakouts and true resistivity profile	No change.
20	Scope of Work /7.3.2 12-1/4" hole	b) Sonic i) Tool Diameter : 8" or 8.1/4" or 9.1/2" ii) Temperature Rating : 302 deg F iii) Maximum Flow Rate : 300-1300/420-1600 GPM	The Sonic offered by bidder has a tool OD of 8"	Agreed. Tender amendments will be published.
21	GENERAL CONDITIONS OF CONTRACT (GCC)/ Clause 30.0	LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC] excluding duties and taxes, where such duties/taxes have been shown separately in the contract. However, the applicable GST on the LD shall have to be borne by the CONTRACTOR. Accordingly, the liquidated damages shall be recovered from the CONTRACTOR along with applicable GST.	Bidder requests Company to clarify that GST shall not be applicable on Liquidated Damages, if levied, as per Circular 178/10/2022 dated 03.08.2022. In case of LD, Company to issue valid commercial invoice	As per Govt. Notification.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
22	SCC/ Clause 27/LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT:	Notwithstanding any provision under this Contract to the contrary, Company shall assume liability except in the event of Wilful Misconduct on the part of the Bidder for loss or damage to the Bidder's equipment/tool in hole below rotary table. Company shall at its option either reimburse the Bidder for the value of lost/damaged equipment/tool as declared in the import invoices at the time of mobilization or subsequent replacement/addition of the same equipment/tool or CIF value whichever is lower for any such loss or damage, less depreciation @ 3% per month from the date of start of the Contract up to a maximum depreciation equivalent to 50% of CIF value as indicated by the Bidder or at its option to replace similar equipment/tools and any transportation expenses incurred in connection herewith.	Bidder requests Company to clarify that Payment by Company to the contractor towards LIH, if any, would attract GST and same would be reimbursable basis valid tax invoices issued.	Tender amendment will be published regarding GST.
23	General		All reimbursements / charge-backs to the customer, if any, will be subject to output GST @18%.	As on date, GST is not applicable on re-imbursement
24	Scope of Work /5.3 Supervision (at Bidder's cost)	Bidder shall provide one Base Coordinator. The base coordinator shall be a qualified, skilled and experienced Directional drilling/MWD/LWD coordinator. He should have a minimum of 3 years of experience as a Base Coordinator in similar job. The Bidder to have an additional expert coordinator exclusively for LWD equipment and services at their base ~~for interpretation of data and providing to OIL.~~	The bidder shall not be responsible for the interpretation of data in an exploratory well. The bidder will provide personnel that will verify that the data provided through LWD Mega is upto the industry standards.	Agreed. Tender amendment will be published

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
25	Scope of Work /5.4 Bidder's Directional Drillers and MWD/LWD Engineers on the Drilling Unit	~~The proposed MWD engineer shall be capable of handling the LWD equipment. If the proposed MWD Engineer is not capable of handling the LWD equipment, then the Bidder shall clearly mention this and indicate the LWD engineer's requirement exclusively. The costs in this case to be additionally included in the Day rate of the MWD Engineer.~~	The bidder requests the company to delete the clause.The proposed MWD Engineer shall supervise the handling of equipment .They are not trained to handle the equipments and poses a significant HSE risk.	Clarified
26	Scope of Work	The bidder will request the company to add additional LWD tools such as Laterolog resistivity, formation testers, Density, Porosity and sampling tools as an optional item to reduce the well time and take measurements when the formation is least invaded	The provision will allow the company to evaluate any technology could bring in potentially reducing well time	Bidder may propose as optional items with prices in sepearte sheet.
27	Scope of Work 9.0	SERVICES TO BE INCLUDED IN BUNDLED SERVICES CONTRACT	Bidder understand that services will be mobilized as bundle and individual services will not be utilized for other projects where contractor is not operating as bundled service provider.	Yes. Clarified. (Materials may be used)
28	Scope of Work 9.0	Delivery At Shore Base, Port Blair, and Kakinada on DDP – Port Blair and Kakinada basis as applicable.	Bidder request to amend as under: At **Contractor** Shore Base, ~~**Port Blair, and**~~ Kakinada on DDP – ~~**Port Blair and**~~ Kakinada basis ~~**as applicable**~~.	**DDP - Kakinada.** Tender amendments will be published.
29	Scope of Work8.0 Note Pg 138	The Bidder shall provide sufficient back up tools on rig to meet the workload and for situations such as tool failure/lost in hole etc and ensure uninterrupted operations (Minimum 01 in use + 01 back-up, except surface unit for MWD/LWD).	Contractor will provide back-up as per the mobilization notice issued by Company.	Noted.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
30	Scope of Work 11.2 Pg 138	New Developments Bidder shall make available to Company in as much as it is not constrained by agreements of confidentiality, details of any ongoing research and development activities that it is undertaking, and which may be relevant to the Company's operation.	Bidder request to delete this clause as new developments cannot be provided.	Noted
31	Scope of Work Note Pg 164	Contractor shall make available to Company in as much as it is not constrained by agreements of confidentiality, details of any ongoing research and development activities that it is undertaking, and which may be relevant to the company's operation.	Bidder request to delete this clause as new developments cannot be provided.	Noted
32	Scope of Work 3.0 Pg 208	Order and Delivery Company will place firm order for two sets of Subsea Well Heads to be delivered at Company's OCTG Yard at Kakinada, India on DDP – Kakinada basis. All unused Subsea Well Heads systems, as per quantities mentioned in the price schedule, will be returned to Bidder at the conclusion of drilling campaign.	Bidder request to amend as under, in line with SOR, Cl 10.3 Consumables: Order and Delivery Company will place firm order for two sets of Subsea Well Heads to be delivered at Company's OCTG Yard at Kakinada, India on DDP – Kakinada basis. All unused Subsea Well Heads systems **(on buy back basis)**, as per **buy back price ~~quantities~~** mentioned in the price schedule, will be returned to Bidder at the conclusion of drilling campaign.	No change
33	Scope of Work2.0 (a) Pg 213	Details of Tools/Equipment and their operational requirement are given in Annexure-I. Any equipment, tools, consumables and services etc. that are not mentioned elsewhere in the tender but required to complete the scope of work shall also be made available without any additional cost implication to the company.	Bidder understand that "Any equipment, tools, consumables and services etc." refers to any attachment, addapters, accessories. Please confirm.	Requirement of any other tools, equipment, spares and consumables are as per SOW of Bundled Services Tender only.
34	Scope of Work 2 Pg 222	Any additional tools / equipment required to fulfil the scope of work but not covered in the above Table are also to be supplied by the Bidder at no extra cost.	Bidder understand that "Any equipment, tools, consumables and services etc." refers to any attachment, addapters, accessories. Please confirm.	Requirement of any other tools, equipment, spares and consumables are as per SOW of Bundled Services Tender only.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
35	Scope of Work 3 Pg 222	The above list of tools / equipment / spares / consumables is indicative only and any other tools, equipment, spares and consumables are required, the bidder shall arrange the same without any cost implication to company.	Bidder agree to provide spares/ consumables for its equipment/ tools. Any other tools / equipment / spares / consumables required for Work shall be provided at Company's cost.	Requirement of any other tools, equipment, spares and consumables are as per SOW of Bundled Services Tender only.
36	Scope of Work 11.1 Pg 252-253	Company may depute one or more than one representative(s) / engineer(s) to act on its behalf for overall co-ordination and operational management at location. Company's representative will be vested with the authority to order any changes in the Scope of Work to the extent so authorized and notified by the Company in writing. He shall liaise with the Bidder and monitor progress to ensure timely completion of the jobs. He shall also have the authority to oversee the execution of jobs by the Bidder and to ensure compliance of provisions of the Contract.	Any change should be within scope of work and bidder request to amend as under: Company may depute one or more than one representative(s) / engineer(s) to act on its behalf for overall co-ordination and operational management at location. Company's representative will be vested with the authority to order any changes **with**in the Scope of Work to the extent so authorized and notified by the Company in writing. He shall liaise with the Bidder and monitor progress to ensure timely completion of the jobs. He shall also have the authority to oversee the execution of jobs by the Bidder and to ensure compliance of provisions of the Contract.	No change
37	Scope of Work 10.1 Pg 257	Bidder is required to mobilize all its equipment to either the drilling location or the Company's Shore Base at Kakinada, Andhra Pradesh. All the equipment supplied by the Bidder to the Company under the contract, shall be stored in Bidder's facilities at Kakinada and shall be delivered at Company's Shore Base at Kakinada as per operational requirement and when instructed by the Company. Company will transport the equipment from Company's Shore Base at Kakinada to the Drilling Unit and vice versa.	Since sea logistics are provided by Company, bidder request to amend as under: Bidder is required to mobilize all its equipment to ~~**either the drilling location or**~~ the Company's Shore Base at Kakinada, Andhra Pradesh. All the equipment supplied by the Bidder to the Company under the contract, shall be stored in Bidder's facilities at Kakinada and shall be delivered at Company's Shore Base at Kakinada as per operational requirement and when instructed by the Company. Company will transport the equipment from Company's Shore Base at Kakinada to the Drilling Unit and vice versa.	Calrified elsewhere in the tender document
38	SCC, Clause 2.3	MOBILISATION TIME AND DEMOBILIZATION	Plesae confirm Mobilization notice will be issued within how many days from the date of LOA.	To maintain the time schedule as mentioned in the tender.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
39	SCC, Clause 2.3, Note (ii)	The succeeding day of issue of mobilization notice shall be counted as day 01 for the purposes of Mobilization period. For the purposes of LD, the mobilization would be deemed complete from the date and time the equipment, tools, consumables etc. are mobilized in the designated location.	Bidder request to amend as under in line with Tender no. CEG8433P25: The succeeding day of issue of mobilization notice shall be counted as day 01 for the purposes of Mobilization period. For the purposes of LD, the mobilization would be deemed complete from the date and time the equipment, tools, consumables etc. ~~**are mobilized in**~~ **have reached** the designated location.	No change. Clarified as reaching the designated location
40	SCC, Clause 2.3, Note (v)	For supply of bits, an assorted of all consignment and 10% of total bits to be ready for use in Drilling Unit within 120 days from the date of 1st mobilization notice.	Since 10% of each size is a fraction, bidder request to clarify the bit quantity required for each size.	Will be clearly mentioned in the mobilization notice.
41	SCC, Clause 2.3, Note (vi)	After the 1st mobilization notice, detail break up of assorted types of Bits will be decided by OIL in consultation with Project coordinator. The Subsequent quantities of drill bits are to be maintained in the Company's shore base (Kakinada) for replenishment the quantity of drill bits consumed.	Bidder shall maintian drill bits as per mob notice issued by Company and request to amend as under:After the 1st mobilization notice, detail break up of assorted types of Bits will be decided by OIL in consultation with Project coordinator. The Subsequent quantities of drill bits are to be maintained in the Company's shore base (Kakinada) for replenishment the quantity of drill bits consumed **as per the mobilization notice issued by Company**.	Mobilization notice shall be issued. Clarified.
42	SCC, Clause 2.3, Note (xvii)	De-mobilization charges shall become payable on clearance & re-export of all equipment from Indian Port / Custom authorities for re-export of equipment to Bidder's base or Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ. However, Company shall not pay de-mobilization charges of services/tools/units/sets etc. which are not re-exported on completion of Contract/termination and also if the Bidder deploys such services/tools/units/sets etc. against any other contract(s) for Company in India.	Bidder request to amend as under: De-mobilization charges shall become payable on clearance & re-export of all equipment from Indian Port / Custom authorities for re-export of equipment to Bidder's base or Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ. ~~**However, Company shall not pay de-mobilization charges of services/tools/units/sets etc. which are not re-exported on completion of Contract/termination and also if the Bidder deploys such services/tools/units/sets etc. against any other contract(s) for Company in India.**~~	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
43	SCC, Clause 2.3, Note (xix) (a)	Regular services/tools/sets/items – On receipt of notice / offloaded at Company's Shore Base.	Since equipment are under company work till offloaded, bidder requst to amend as under: Regular services/tools/sets/items – On receipt of notice **or** ~~/~~ offloaded at Company's Shore Base**, whichever is later**.	Tender amendment will be published.
44	SCC, Clause 7.0	SHORT DEPLOYMENT RATES In case, crew personnel, as requested by the Company, of any particular service is not available at the rig or base, then no day rate will be payable for that position and additionally, 1.5 times of the corresponding quoted day rate for that position shall be deductible for that period and Bidder shall invoice the Company accordingly.	Bidder request to amend as under in line with Tender no. CEG8433P25: SHORT DEPLOYMENT RATES In case, crew personnel, as requested by the Company, of any particular service is not available at the rig or base, then no day rate will be payable for that position and additionally, **0.5** ~~**1.5**~~ times of the corresponding quoted day rate for that position shall be deductible for that period and Bidder shall invoice the Company accordingly.	Tender Amendments will be published
45	SCC, Clause 12.1	Company may depute one or more than one representative (s) / engineer (s) to act on its behalf for overall co-ordination and operational management at location. Company's representative will be vested with the authority to order any changes in the scope of work to the extent so authorized and notified by the Company in writing. He shall liaise with the Bidder and monitor progress to ensure timely completion of the jobs. He shall also have the authority to oversee the execution of jobs by the Bidder and to ensure compliance of provisions of the Contract.	Any change should be within scope of work and Bidder request to amend as under in line with Tender no. CEG8433P25:Company may depute one or more than one representative (s) / engineer (s) to act on its behalf for overall co-ordination and operational management at location. Company's representative will be vested with the authority to order any changes in **programme within** the scope of work to the extent so authorized and notified by the Company in writing. He shall liaise with the Bidder and monitor progress to ensure timely completion of the jobs. He shall also have the authority to oversee the execution of jobs by the Bidder and to ensure compliance of provisions of the Contract.	Tender Amendments will be published
46	SCC, Clause 13.5 (e)	Bidder fails to meet any of the provisions in the Contract.	Bidder request to amend as under in line with Tender no. CEG8433P25: Bidder fails to meet any of the **material obligation affecting Services under** ~~**provisions in**~~ the Contract.	Tender Amendments will be published

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
47	SCC, Clause 16	SUBSEQUENTLY ENACTED LAWS: Subsequent to the date of issue of letter of award if there is a change in or enactment of any law or interpretation of existing law, which results in additional cost / reduction in cost to Bidder on account of the operation under the Contract the Company / Bidder shall reimburse / pay Bidder / Company for such additional / reduced costs actually incurred subject to the submission of documentary evidence by Bidder / Company.	Bidders pricing is based on the laws prevailing on the closing date of bid submission. Bidder request to amend the clause as under as per GCC & OIL's standard practice:SUBSEQUENTLY ENACTED LAWS: Subsequent to the **closing** date of **bid submission** ~~**issue of letter of award**~~ if there is a change in or enactment of any law or interpretation of existing law, which results in additional cost / reduction in cost to Bidder on account of the operation under the Contract the Company / Bidder shall reimburse / pay Bidder / Company for such additional / reduced costs actually incurred subject to the submission of documentary evidence by Bidder / Company.	Agreed. Tender amendments will be published.
48	SCC, Clause 27.0, Note (iii)	No mobilization cost would be payable towards the replacement of LIH tools.	Since contractor will incur cost to mobilize the replacement tool, bidder request to amend as under: ~~**No**~~ mobilization cost would be payable towards the replacement of LIH tools.	No change
49	SCC, Clause 27.0, Note (iv)	new clause	**GST will be reimbursed by OIL at applicable rate.**	Tender amendment will be published regarding GST.
50	SOR, C.i	Mobilization charges shall become payable after the Bundled Services, ready in all respects as per scope of work, including obtaining all statutory clearances (as applicable) are mobilized to the designated locations and after on-hire survey by the Company Representative, which shall be no later than 10 working days from the date of arrival/intimation by the bidder & provided it is certified by the Bidder and accepted by Company Representative and/or by Third Party Inspection agency that all items are in good working condition. Date of mobilization will be considered as completed from the date of successful inspection carried out by Company representative and/or by Third Party Inspection agency. However, for the	Bidder request to amend as under in line with Tender no. CEG8433P25: Mobilization charges shall become payable after the Bundled Services, ready in all respects as per scope of work, including obtaining all statutory clearances (as applicable) are mobilized to the designated locations and after on-hire survey by the Company Representative, which shall be no later than 10 working days from the date of arrival/intimation by the bidder & provided it is certified by the Bidder and accepted by Company Representative and/or by Third Party Inspection agency that all items are in good working condition. Date of mobilization will be considered as completed from the date of successful inspection carried out by Company representative and/or by Third Party Inspection agency. However, for the purposes of LD, the mobilization would be deemed complete from the date and time the	No change. Clarified as reaching the designated location

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
		purposes of LD, the mobilization would be deemed complete from the date and time the equipment, tools, consumables etc. are mobilized in the designated location.	equipment, tools, consumables etc. **have reached ~~are mobilized in~~** the designated location.	
51	SOR, C.vii	However, bidder to ensure sufficient backup tools/spares/consumables /personnel/equipment over and above the minimum quantity specified in the SOW for ensuring uninterrupted drilling operation.	Contractor will provide back-up as per the mobilization notice issued by Company.	Noted. [There should not be any impact on operations]
52	SOR, D. iii.	The bidder will ensure that demobilization is completed, and the Drilling Unit and Company's Shore Base at Kakinada is cleared-off Bidder's property within 07 days of notice from the Company and offloaded at the OIL's shore base in Kakinada. The bidder should also ensure that the Bidder's property at OCTG Yard at Kakinada is cleared off within 03 (three) weeks of receipt of items at OCTG Yard from the Drilling Unit, failing which, demobilization charges and/or retention amount will not be payable.	since sea logistics are provided by company, bidder request to amend as under. Also bidder understand that demobilization here means clearing off the Company's Shore Base/ OCTG Yard:The bidder will ensure that demobilization is completed, **~~and the Drilling Unit~~** and Company's Shore Base at Kakinada is cleared-off Bidder's property within 07 days of notice from the Company and offloaded at the OIL's shore base in Kakinada. The bidder should also ensure that the Bidder's property at OCTG Yard at Kakinada is cleared off within 03 (three) weeks of receipt of items at OCTG Yard from the Drilling Unit, failing which, demobilization charges and/or retention amount will not be payable.	Clarified. No change.
53	SOR, E.3 (f)	Individual Service Day Rate (ISDR) for each of the tools & equipment will continue till issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice.	Bidder request to amend as under in line with Tender no. CEG8433P25: Individual Service Day Rate (ISDR) for each of the tools & equipment will continue till issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice**, whichever is later**.	Tender amendment will be published.
54	SOR, E.4	The Drilling Tubulars (only 2-7/8" 6.5 lb/ft N80 EUE 8rd tubing) and Tubulars for Well Testing (4-3/4" Drill Collars, 3-1/2" tubing, 4-1/2" tubing, Cross over subs, Circulating subs etc.) should be mobilized to Company's OCTG Yard at Kakinada while the rest of the Drilling Tools package should be mobilized to Company's Shore Base at Kakinada.	The Drilling **Tools~~Tubulars~~** (only 2-7/8" 6.5 lb/ft N80 EUE 8rd tubing) and **Tools ~~Tubulars~~** for Well Testing (4-3/4" Drill Collars, 3-1/2" tubing, 4-1/2" tubing, Cross over subs, Circulating subs etc.) should be mobilized to Company's OCTG Yard at Kakinada while the rest of the Drilling Tools package should be mobilized to Company's Shore Base at Kakinada.	No change.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
55	SOR, E.4 (f), pg 342	Individual Service Day Rate (ISDR) for each of the type of Drilling Tools will continue till issue of Demobilization notice or offloaded at the OIL's shore base where it was initially mobilized as per the Contract after issue of Demobilization notice.	Bidder request to amend as under in line with Tender no. CEG8433P25: Individual Service Day Rate (ISDR) for each of the type of Drilling Tools will continue till issue of Demobilization notice or offloaded at the OIL's shore base where it was initially mobilized as per the Contract after issue of Demobilization notice**, whichever is later**.	Tender amendment will be published.
56	SOR, E.5.3.1, pg 343	The Bidder shall arrange for and execute demobilization of their Tools/Equipment/Spares/Accessories etc. (one or more sets), upon receipt of notice from the Company. All Tools/Equipment/Spares/Accessories etc. (one or more sets) will be demobilized upon issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice.	Bidder request to amend as under in line with Tender no. CEG8433P25: The Bidder shall arrange for and execute demobilization of their Tools/Equipment/Spares/Accessories etc. (one or more sets), upon receipt of notice from the Company. All Tools/Equipment/Spares/Accessories etc. (one or more sets) will be demobilized upon issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice**, whichever is later**.	Tender amendment will be published.
57	SOR, E.5.3.2, pg 343	All rates on Tools/Equipment/Spare/Accessories etc. (one or more sets) shall cease to exist with effect from the day the Bidder is issued de-mobilization notice by Company or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice.	Bidder request to amend as under in line with Tender no. CEG8433P25: All rates on Tools/Equipment/Spare/Accessories etc. (one or more sets) shall cease to exist with effect from the day the Bidder is issued de-mobilization notice by Company or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice**, whichever is later**.	Tender amendment will be published.
58	SOR, E.5.4.3, pg 344	Individual Service Day Rate (ISDR) will be payable to the tools & equipment upon acceptance of mobilization by the Company and will cease upon issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice.	Bidder request to amend as under in line with Tender no. CEG8433P25: Individual Service Day Rate (ISDR) will be payable to the tools & equipment upon acceptance of mobilization by the Company and will cease upon issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada after issue of Demobilization notice**, whichever is later**.	Tender amendment will be published.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
59	SOR, 9.2 (i), Pg 352	The Bidder shall arrange for and execute demobilization of the Mud Logging Unit and accessories upon receipt of notice from the Company. The Mud Logging Unit and accessories will be demobilized upon issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada, Andhra Pradesh after issue of Demobilization notice.	Bidder request to amend as under in line with Tender no. CEG8433P25:The Bidder shall arrange for and execute demobilization of the Mud Logging Unit and accessories upon receipt of notice from the Company. The Mud Logging Unit and accessories will be demobilized upon issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada, Andhra Pradesh after issue of Demobilization notice**, whichever is later**.	Tender amendment will be published.
60	SOR, 10.4 (ii), Pg. 353	Individual Service Day Rate (ISDR) will continue till issue of Demobilization notice or on receipt of the rental Tools / Equipment / Spares / Accessories etc. at Company's OCTG Yard at Kakinada from the Drilling Unit after issue of Demobilization notice.	Bidder request to amend as under:Individual Service Day Rate (ISDR) will continue till issue of Demobilization notice or on receipt of the rental Tools / Equipment / Spares / Accessories etc. at Company's OCTG Yard at Kakinada from the Drilling Unit after issue of Demobilization notice**, whichever is later**.	Tender amendment will be published.
61	SOR, 11.1 (i), Pg. 354	Mobilization charges (excluding manpower) shall become payable after the Services, ready in all respects as per scope of work, including obtaining all statutory clearances (as applicable) are mobilized to the Company's Shore base at Kakinada, Andhra Pradesh and after on-hire survey by the Company Representative, which shall be no later than 10 working days from the date of arrival/intimation by the bidder & provided it is certified by the Bidder and accepted by Company Representative and/or by Third Party Inspection agency that all items are in good working condition. Date of mobilization will be considered as completed from the date of successful inspection carried out by Company representative and/or by Third Party Inspection agency. However, for the purposes of LD, the mobilization would be deemed complete from the date and time the equipment, tools, consumables etc. are mobilized in the designated location.	Bidder request to amend as under in line with Tender no. CEG8433P25: Mobilization charges (excluding manpower) shall become payable after the Services, ready in all respects as per scope of work, including obtaining all statutory clearances (as applicable) are mobilized to the Company's Shore base at Kakinada, Andhra Pradesh and after on-hire survey by the Company Representative, which shall be no later than 10 working days from the date of arrival/intimation by the bidder & provided it is certified by the Bidder and accepted by Company Representative and/or by Third Party Inspection agency that all items are in good working condition. Date of mobilization will be considered as completed from the date of successful inspection carried out by Company representative and/or by Third Party Inspection agency. However, for the purposes of LD, the mobilization would be deemed complete from the date and time the equipment, tools, consumables etc. ~~**are mobilized in**~~ **have reached** the designated location..	Clarified

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
62	SOR, Cl 17, Pg. 366	Any sum of money due and payable to the Bidder (including Performance Security refundable to them) under this or any other Contract may be appropriated by OIL and set off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the Bidder with OIL (or such other person or persons contracting through OIL).	Any set-off should be limited to contract only and bidder request to amend as under: Any sum of money due and payable to the Bidder (including Performance Security refundable to them) under this or any other Contract may be appropriated by OIL and set off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract ~~**or under any other contract made by the Bidder with OIL (or such other person or persons contracting through OIL)**~~.	No change.
63	3.0 CEMENTING ENGINEERS ON DRILLING UNIT	Bidder shall provide two qualified, skilled and experienced Field Cementing Engineers with particular experience of working in deep water	Bidder requests Company to confirm if Cementing Engineer will have an additional responsibility of operating the Cementing unit other than planning and supervision of Cementing jobs on Rig. If Cementing operator is required, amendment needs to be issued out.	Amendment will be published to add Operator.
64	3.0 CEMENTING ENGINEERS ON DRILLING UNIT	f. Maintain and service equipment and tools to ensure that they are in operating condition at all times.	Bidders requests Company to consider maintenance of Equipment provided as part of the Rig to be under the scope of the Rig. Operation of the Equiment will be under the scope of the bidder.	Noted.
65	4.0 CEMENTING HELPERS	The bidder shall provide four qualified, skilled Cement Helpers with relevant experience to work on the Drilling Unit on rotation basis (Maximum two Cement Helpers at a time on the rig). Additional cementing helpers to be available as and when requested by the Company.	Bidder requests Company to confirm two Cement Helpers required at a time. If yes, the same needs to be amended in the PROFROMA-B	Helper on Call-out will also be mobilised.
66	6.4 Provisions by the Bidder	Bidder shall submit a cementing programme based on Company's proposed well design for the wells and abandonment plugs as given along with the Bid. All the testing of the cement slurries shall be based on API standards as a minimum.	Bidder requests Company to provide Well schematics with planned depth along with Temp. Gradient and PPFG details to prepare Cementing Program to be included in the bid.	Will be provided (Well schematics + BHP)

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
67	8.0 Pricing;	e) Bidder will invoice, and Company will pay on actual per barrel basis, payment will be made as per the quoted per barrel price which is inclusive of cement and all other required chemical and additives cost as per the concentration required to be prepared for each cementing job. Any excessive consumption of chemical and additives Company will pay only 15% excess concentration of the concentration as quoted, irrespective of any consumption beyond 15%.	Bidder requests Company to advise how the consumption of the dead volume on the mix water would be invoiced.	To be invoiced to Company as per the cost of cement additives declared in the bid.
68	11.0 EQUIPMENT, MATERIALS AND ADDITIVES	a. Bidder must provide API class-G cement (Dalmia Make) required for slurry design. Make of Cement Additives must be from Baker Hughes.	Bidder requests Company to change the clause to API Class-G Cement. Supply of Cement should not be limited to Dalmia as other vendors can offer API Class-G Cement. Also, kindly please inlcude the Make of Cement Additives to include Halliburton aswell.	Cement : Class G only. For type of additives : Baker, SLB & Halliburton. Tender amendments will be published.
69	12.0 Logistics; a. Shorebase	Cement shall be supplied on 1 MT double-lining installed marine bags.	Bidder requests Company to consider supply of Cement in 50 kgs bag size/ 1 MT J/bags.	Agreed. Tender amendments will be published.
70	13.0 Technical Support; Table 1 Rental Equipment List	1. Cementing Unit twin pump unit	Bidder requests Company to provide make of the Cementing unit on Rig in order to ensure Equipment related competency for deployed crew.	Will be provided when available
71	13.0 Technical Support; Table 1 Rental Equipment List	6 & 7. Subsea cementing head (to house ball, dart etc) & sub-sea running mandrel / mandrels to hold sub-sea cementing plugs as per size of casing for carrying out primary casing cementation For 13-3/8" Casing and 9-5/8" Casing	Bidder requests Company to club Sl#6 & 7 into one line item as same Subsea Cement head can be used for both Casing sizes.	As specified in the tender
72	13.0 Technical Support; Table 1 Rental Equipment List	6A & 7A. Surface cementing head [to house two plugs] and side entry lines for carrying out primary casing cementation	Bidder requests Company to confirm if shallow water well is planned in the campaign as the Surface Cementing head are meant for Shallow water Cementing operations.	Clarified
73	Other points to above SOW	1. MW planned to be used:	Bidder requests Company to provide tentative mud weight range planned for each section in order to provide technical job simulation along with the bid.	Will be provided

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
74	Other points to above SOW	2. Slurry details: Slurry details are provided below for single well (Well# Loc: A) 2.2. For 20" lead and tail slurries	Bidder requests Company to amend the Compressive strength requirment for Lead slury to 24 hrs- 500 psi & 48 hrs- 1000 psi at BHST.	Agreed. Tender Amendments will be published.
75	Other points to above SOW	2. Slurry details: Slurry details are provided below for single well (Well# Loc: A) 2.3. For 13-3/8" lead and tail slurries	Bidder requests Company to amend the Compressive strength requirment for Lead slury to 24 hrs- 800 psi & 48 hrs- 1000 psi at BHST.	Agreed. Tender Amendments will be published.
76	Other points to above SOW	2. Slurry details: Slurry details are provided below for single well (Well# Loc: A)2.4. & 2.5 For 9-5/8" 14.5 ppg & 15.8 ppg slurries	Bidder requests Mechanical properties for slurries to be amended as Tensile Strength >200 psiYoungs Modulus< 1 MpsiPoisson's ratio > 0.12 Also, request to remove Permeability tests.	Agreed permeability test to be removed. Tender amendments will be published
77	Other points to above SOW	Profroma-B (Price Bid Format)	Bidder requests Company to confirm of PreFlush and Spacer Density for each Casing Section for necessary Lab testing.	Will be provided (spacer). Tender amendments will be published.
78	Exhibit 2; 2 CASING ACCESSORIES Part A: Specifications	1, 1A, 2 - Float Shoe and Float Collar	Bidder requests Company to provide details on no. of valve requirement in Float shoe and Float collar.	One NRV. Tender amendments will not be published.
79	Exhibit 2; 2 CASING ACCESSORIES Part A: Specifications	2. Float Collars 20", 122 lb/ft, X-56, Leapord SIF connector (UDT make) or Weldon type	Bidder request Company to confirm if 20" Float Collar is required. If yes, Non-Rotational feture is a rquirement for a 20" Float Collar	Not Required. Tender amendments will be published.
80	Exhibit 2; 2 CASING ACCESSORIES Part A: Specifications	6. Subsea bottom plug release balls. Subsea bottom plug release ball and dart system for 13-3/8" casing and top and bottom **darts** system for 9-5/8" casing for each of the above bottom plugs.	Bidder requests Company to correct as below Subsea bottom plug release ball system for 13-3/8" casing and Subsea bottom plug release ball system for 9-5/8" casing for bottom plugs.	Tender amendments will be published (Ball/dart)
81	SECTION 2 - TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK Clause 9 Delivery	At Shore Base, Port Blair, and Kakinada on DDP – Port Blair and Kakinada basis as applicable.	As per Clause 6 of Terms of Reference/Technical Specifications / Scope of Work, the Supply base requested by OIL is Kakinada. Thus, for consistency, we kindly request OIL to revise the clause as follows: "At Shore Base, ~~Port Blair, and~~ Kakinada on DDP – ~~Port Blair and~~ Kakinada basis as applicable." Additionally, we kindly request OIL to delete requirement of delivery of items at Port Blair shore base wherever mentioned in tender as it is not applicable.	**FOR CLARITY DELIVERY IS DDP - KAKINADA**. Tender amendment will be published.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
82	Exhibit 11 Well Testing Services Surface and Downhole Tools	Any certification required by the Rig Service provider / Rig Warranty Surveyor for onboarding the equipment on Rig, the service provider shall comply the requirement without any additional cost implication to company.	The clause is open ended. OIL to define requirements clearly and advise the rig service provider to ascertain requirements and to enable us quote accordingly. If the details are un-available, cost implication will be to OIL's account. Please modify the clause accordingly.	No change.
83	Exhibit 11 Well Testing Services Surface and Downhole Tools	c) Sea fastening Study by 3rd party to design adequate securing for all well test equipment, using 17deg list condition with an additional 10deg static angle applied to reflect inertial forces due to rig motions in the damage condition. d) Sourcing of AR-AFFF Foam Monitors for firefighting.	We kindly request OIL to revise the clause as follows: c) Sea fastening Study by 3rd party to design adequate securing for all well test equipment, using 17deg list condition with an additional 10deg static angle applied to reflect inertial forces due to rig motions in the damage condition. (to be arranged by Rig Service Provider) d) Sourcing of AR-AFFF Foam Monitors for firefighting. Sourcing of AR-AFFF Foam Monitors for firefighting (to be arranged by Rig Service Provider)	c) No change, d) Amendment will be issued.
84	Exhibit 11 Well Testing Services Surface and Downhole Tools	f) Offshore Inspection and Testing by warranty Surveyor after installation	OIL to confirm if the inspection needs to be performed by HAL 3rd party or OIL's nominated 3rd Party / representative?	By Rig Warranty Surveyor.
85	Exhibit 11 Well Testing Services Surface and Downhole Tools - A few key notes for Well Test service provider related to the above requirement	a)Equipment must be Maritime Standard, i.e. Class society design compliant. b) Equipment Certification by Classification Society must be up to date, i.e. inspection & testing records.	Our equipment is engineered and manufactured in accordance with internationally recognized standards including API, ASME, and NACE, and will fully comply with zone ratings applicable on the rig. Therefore, we kindly request OIL India to remove requirement of Class society design compliance. Please revise clause to read as follows: Equipment must be API, ASME and NACE compliant as applicable.	No change
86	Exhibit 11 Well Testing Services Surface and Downhole Tools - A few key notes for Well Test service provider related to the above requirement	c) Ex Inspection compliance. d) Well Test F&G Detection and ESD shall be tied into the rig RCS for notification and shut down. ESD valves must be fire rated.	We kindly request OIL to delete these clauses in entirety.	No change
87	Exhibit 11 Well Testing Services Surface and Downhole Tools - 1. A SURFACE PRODUCTION TESTING (SPT) SERVICES:	viii) Final Well Test Analysis Report preparation & submission. Preparation & submission of Final Well Test Report within 10 days from the completion date of testing for each zone…	We kindly request OIL to revise the clause to read as follows for reasonability: "viii) Final Well Test Analysis Report preparation & submission. Preparation & submission of Final Well Test Report within ~~10~~ 30 days from the completion date of testing for ~~each zone~~ well…	Amendment will be issued.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
88	11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS E Drill Stem Testing	E. 9 and 10 - Retrievable Packer for 7" and 9-5/8" - 2 Qty each	We kindly request OIL to revise the requirement to read as Qty. 1 for 7" and 9-5/8" Packer.	No change
89	Annexure 1: SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENT	7. Bidder shall be required to provide sea-fastening and grounding materials. Seafastening design needs to meet or exceed Company, Drilling Contractor and RigWarranty Surveyor specifications.8. Bidder shall comply with the certification of Production testing package as requiredby Drilling Rig / Rig Warranty Surveyor without any additional cost implication tothe Company.	Sea Fastening of Well Testing Equipment on the rig as a general practice is in rig provider's scope. Also, in absence of details of rig provider, bidder is not in a position to calculate cost implication and cannot ascertain the price applicable as well in absence of requirements. We kindly request OIL to delete these clauses for clarity and reasonability.	No change
90	Annexure 1: SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENT	9. The Production testing package shall be strategically covered with F&G system.	We kindly request OIL to delete this clause in entirety.	No change
91	Annexure 1: SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENT 1.1 Subsurface Test Tree (SSTT) Equipment & Accessories	g) The design temperature shall be -4o F to minimum 250 o F.	We kindly request OIL to revise the clause to read as: g. The design temperature shall be 32 Deg F to 250 Deg F. The requested change is in line with specification requested for other equipment.	No change
92	Annexure 1: SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENT 1.1 Subsurface Test Tree (SSTT) Equipment & Accessories	i) The response time for operating SSTT in water depth up to 500 meters shall be as follows: - Time to close ball valve - 30 seconds maximum. - Total time for complete closure of valves and unlatching of SSTT assembly - 45 seconds maximum.	We kindly request OIL to revise the clause to read as: Subsurface Test Tree (SSTT) i. The response time for operating SSTT in water depth up to 500 meters shall be as follows: - Time to close ball valve - 160 seconds. - Total time for complete closure of valves and unlatching of SSTT assembly - 190 seconds	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
93	Annexure 1: SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENT SURFACE PRODUCTION TESTING (SPT) SERVICES	2.5. STEAM HEAT EXCHANGER WITH STEAM GENERATOR Steam Generator shall be Zone 2 compliant.	We request OIL to revise the clause to read as - Steam Generator shall be Rig Safe. ~~Zone 2 compliant.~~	No change
94	SECTION # - SPECIAL TERMS & CONDITIONS OF THE CONTRACT 2.5 DURATION OF CONTRACT:	"The duration of the contract shall be approximately for a period of 06 (Six) Months from the date of commencement of the contract or the completion of 01 (one) Well whichever is earlier,"	Contract commencement is considered from the date of mobilization. Therefore, Contract duration is open ended in case Mob notice is not issued within a given timeline. Bidder seeks definitive period for contract from date of LOA and request below change in to ascertain the duration of contract: "The duration of the contract shall be approximately for a period of 06 (Six) Months from the date of LOA ~~commencement of the contract~~ or the completion of 01 (one) Well whichever is later."	No change.
95	SECTION # - SPECIAL TERMS & CONDITIONS OF THE CONTRACT 4 INDIVIDUAL SERVICE DAY RATE (ISDR)	4.2 Bidder shall be paid Individual Service Day Rate (ISDR) for Liner Hanger Running Services and Well Testing Services from the time they are mobilized and made ready in all respects to start operations as per instruction of the Company and as per the Mobilization / remobilization clause 2.3 & 2.4, except when specifically, otherwise provided for in this Contract as per the rates given at rate schedule. ISDR shall not be payable during the period OCDR is payable in the Drilling Unit. When the Liner Hanger Running services is interim demobilized the ISDR shall cease as per clause 2.4 (a).	We kindly request OIL to revise the clause to read as follows for clarity: "4.2 Bidder shall be paid Individual Service Day Rate (ISDR) for Liner Hanger Running Services and Well Testing Services from the time they are mobilized at company designated base and Onhire is completed ~~made ready in all respects to start operations as per instruction of the Company and~~ as per the Mobilization / remobilization clause 2.3 & 2.4..."	No change.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
96	SECTION # - SPECIAL TERMS & CONDITIONS OF THE CONTRACT2.3 MOBILISATION TIME AND DEMOBILIZATION	(viii). Mobilization charges shall become payable after the Bundled Services, ready in all respects as per scope of work, including obtaining all statutory clearances (asapplicable) are mobilised to the respective locations as above and after on-hire survey by the Company Representative & provided it is certified by the Contractor and accepted by Company Representative that all items are in good working condition.	We kindly request OIL to revise the clause to read as follows for clarity: "Mobilization charges shall become payable after the Bundled Services as per callout notice issued by OIL, ready in all respects as per scope of work, including obtaining all statutory clearances (as applicable) are mobilised to the ~~respective~~ designated locations as above and after on-hire survey by the Company Representative & provided it is certified by the Contractor and accepted by Company Representative that all items are in good working condition. .."	Change not required.
97	SECTION # - SPECIAL TERMS & CONDITIONS OF THE CONTRACT2.3 MOBILISATION TIME AND DEMOBILIZATION	(xii) De-mobilization charges shall become payable on clearance & re-export of all equipment from Indian Port / Custom authorities for re-export of equipment toContractor's base. However, Company shall not pay de-mobilization charges of services/tools/units/sets etc. which are not re-exported on completion of Contract/termination and also if the Contractor deploys such services/tools/units/ sets etc. against any other contract(s) for Company in India.	We kindly request OIL to revise the clause to read as follows for clarity and in line with agreed clauses against other bundled services tender: "De-mobilization charges shall become payable on clearance & re-export of all equipment from Indian Port / Custom authorities for re-export of equipment to Contractor's base or Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ. However, Company shall not pay de-mobilization charges of services/tools/units/sets etc. which are not re-exported or not block transferred on completion of Contract/termination ~~and also if the Contractor deploys such services/tools/units/ sets etc. against any other contract(s) for Company in India~~."	Tender Amendment will be published only for "block transfer".
98	SECTION # - SPECIAL TERMS & CONDITIONS OF THE CONTRACT 5.0 OPERATING COMPONENT DAY RATE (OCDR)	5.4 For Well Testing services, the OCDR shall commence when the first tool shall be lowered below rotary and shall end when the same tool is out of rotary on rig floor.	We kindly request OIL to revise and elaborate the clause to read as follows: "i) The OCDR for Surface Production Testing (SPT) services shall be payable for the period when the surface equipment are setup and pressure tested at rig site, ready for well test operation and hooked up with the flow head. (ii) The OCDR for DST / SSTT shall be payable for the period when the first equipment/tool are setup and below the rotary table (BRT) and till the last tools is above Rotary.	Amendment will be issued.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
99	SOR, 11.1 (v), Pg. 355	Bidder to ensure sufficient backup tools/spares/consumables /personnel/equipment over and above the minimum quantity specified in the SOW for ensuring uninterrupted drilling operation.	Contractor will provide back-up as per the mobilization notice issued by Company.	Noted.
100	SOR, 11.1 (vi), Pg. 355	Company reserves the right to allow operations to start without complete mobilization, provided it is possible to start work with the items mobilized. However, the shortfall items must be mobilized by the Bidder immediately thereafter. If the Company permits the Bidder to start Operations without completing mobilization, only 80% of Mobilization charges will become payable to the Bidder and the remaining 20% of mobilization charges will be paid only after the shortfall items are made available. The Liquidated Damages as set out in the Contract shall be applicable up to the date the shortfall items are made available. However, notwithstanding this provision for partial mobilization, the Bidder must make all effort for mobilization of Bidder's items as per the contractual provisions.	Since operations are commenced, LD should be applicable only on shortfall items. Bidder request to amend as under: Company reserves the right to allow operations to start without complete mobilization, provided it is possible to start work with the items mobilized. However, the shortfall items must be mobilized by the Bidder immediately thereafter. If the Company permits the Bidder to start Operations without completing mobilization, only 80% of Mobilization charges will become payable to the Bidder and the remaining 20% of mobilization charges will be paid only after the shortfall items are made available. The Liquidated Damages **on shortfall items** as set out in the Contract shall be applicable up to the date the shortfall items are made available. However, notwithstanding this provision for partial mobilization, the Bidder must make all effort for mobilization of Bidder's items as per the contractual provisions.	No Change. Clause is self-explanatory
101	Schedule of Rates11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS	11.2 DEMOBILIZATION CHARGES(ii) Demobilization charges for the Well Testing Service Package shall be quoted on lump sum basis and shall include all charges for demobilization of the Well TestingService Package from the Company's Shore Base at Port Blair, Andaman & Nicobar Islands to Contractor's base in India or abroad.	For clarity, we kindly request OIL to revise the clause as follows:(ii) Demobilization charges for the Well Testing Service Package shall be quoted on lump sum basis and shall include all charges for demobilization of the Well TestingService Package from the Company's Shore Base at ~~Port Blair, Andaman & Nicobar Islands~~ Kakinada to Contractor's base in India or abroad.	Amendment will be issued.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
102	SOR, 11.2 (iii), Pg. 356	All charges on Tools / Equipment / Spare / Accessories etc. shall cease to exist with effect from the day the Bidder is issued de-mobilization notice by the Company and Tools / Equipment / Spare / Accessories etc. are offloaded at the Company's shore base where it was initially mobilized as per the Contract. The bidder will ensure that demobilization is completed, and the Company's Shore Base is cleared-off Bidder's property within 07 days from the date of offloading at the Company's shore base. No day rates will be payable to the crew once they are offloaded from the Drilling Unit.	Bidder understand that demobilization here refers to clearing off the shorebase and contractor has 60 days for demob. Please confirm.	Amendment will be issued.
103	SOR, 12.2 (ii) Pg. 358	Individual Service Day Rate (ISDR) will continue till issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada, Andhra Pradesh after issue of Demobilization notice.	Bidder request to amend as under:Individual Service Day Rate (ISDR) will continue till issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada, Andhra Pradesh after issue of Demobilization notice**, whichever is later**.	Clarified
104	SOR, 13.3 (iv) Pg. 360	Individual Service Day Rate (ISDR) will continue till issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada, Andhra Pradesh after issue of Demobilization notice.	Bidder request to amend as under: Individual Service Day Rate (ISDR) will continue till issue of Demobilization notice or offloaded at the OIL's shore base in Kakinada, Andhra Pradesh after issue of Demobilization notice**, whichever is later**.	Clarified
105	Exhibit 7 | 7.0 Drill Bits | page 168	The scope of supply will include but not be limited to: Supply bits, nozzles, bit breaker and associated accessories for drilling, suspension, abandonment and/or completion of wells. Provide proposal for bits on consignment basis for the well based on bit engineering and optimization.	Bidder requests the provision of Drill Bits to be on Direct Sales basis. Bit Breaker for Roller Cone Bits are generally available on rig.	No change.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
106	2.0 TECHNICAL PROPOSAL	Bidders will be required to supply the bits as indicated under Table-I. The bits will be supplied to the Company on consignment basis with no re-stocking charges if returned unused. Payment will be made on actual consumption.	Bidder requests to know the consignment period	Contract period.
107	2.0 TECHNICAL PROPOSAL	Bidders are encouraged to consider carefully the well data provided, and based on their area experience, if any, to make recommendations.	Bidder requests to share the offset well data	Available data will be shared
108	Table 1: COMPANY's Preferred Bits List		Bidder requests a revision in the table since the company recommends Bits to recommend however, the requirements are explicitly mentioned. Bidder also requests to remove specific requirement like "Sprial Gaugepad" as these specific features might not be the best suited for application and Bit design combination.	No change.
109		Minimum Krev of around 800 -1000 for 12.1/4" and 650 - 800 for 8.1/2"	The KRevs requirements are too high and shall be revised as per application. KRevs are affected by the load transmitted as well	No change.
110	4.0 Reporting	Availability of the proposed bits and nozzles in stock in India or in Middle East every fortnight.	Bidder confirms availability of the Bits will be scheduled and in stock as per the callouts issued	Noted.
111	6.0 Technical Support	All bits supplied must be new, less than 1 year old (from the date of issue of notice) and have an adequate shelf life for the duration of the project.	Bidder confirms the Bits being supplied will be new with sufficient shelf life. However, Bidder requests removal of less than 1 year old since all Bits exceed the shelf life being requested.	No change.
112		For supply of bits, an assorted of all consignment and 10% of total bits to be ready for use in Drilling Unit within 120 days from the date of 1st mobilization notice.	Bidder requests to confirm if GRN will be accepted with the 10% of the total Bits callout issued.	Payment on consumption basis
113		After the 1st mobilization notice, detail break up of assorted types of Bits will be decided by OIL in consultation with Project coordinator. The Subsequent quantities of drill bits are to be maintained in the Company's shore base (Kakinada) for	Bidder confirms availability of the Bits will be scheduled and in stock as per the callouts issued	Noted.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
		replenishment the quantity of drill bits consumed.		
114	Geneal Query	Geneal Query	Bidder requests to confirm the incoterm	2020 DDP
115	Proforma B - Price Table	Bit Size 26" (7.5/8" REG) 1.1	26" has different IADC mentioned in the price schedule (111 instead of 115). We don't have IADC 111	Amendment will be published.
116	Proforma B - Price Table	General	Fixed cutter has no specific requirements like the one mentioned in scope of work	Clarified
117	Exhibit 66.0 Mud engineering Services1.0 Experience	The Bidder shall have executed at least one contract for Mud Engineering Services using Water Base Mud system (WBM) or a combination of Water-Based Mud (WBM) & Synthetic Oil-Based Mud (SOBM) systems within the last 07 years reckoned from the original bid closing date.	BEC under "Technical Evaluation Criteria" (page-29) and under Exhibit-6 (page-142) for mud engineering services mentioned differently. Bidder request OIL to confirm the experience requirement for at least one contract of mud engineering services.	Amendment will be published.
118	Annexure-2 SCHEDULE OF RESPONSIBILITY FOR MATERIALS AND SERVICES	1. Transportation of chemicals up to OIL's Shore Base at Port Blair 2. Transportation of chemicals from OIL's Shore Base at Port Blair to the Drilling Location	As scope is for delivering the chemicals to OIL Kakinada warehouse, therefore for clarity bidder request OIL to revise as below :- 1. Transportation of chemicals up to OIL's Shore Base at **Kakinada** ~~Port Blair~~ 2. Transportation of chemicals from OIL's Shore Base at **Kakinada** ~~Port Blair~~ to the Drilling Location	Amendment will be published.
119	Exhibit 6 6.0 Mud engineering Services 13.0 LIST AND QUANTITIES OF CHEMICALS:	Contingency/Specialty Chemicals FLC-2000	Bidder request OIL to revise as below :- FLC-2000 **or equivalent**	Amendment will be published.
120	Exhibit 6 6.0 Mud engineering Services 13.0 LIST AND QUANTITIES OF CHEMICALS:	Contingency/Specialty Chemicals well clean up chemical package	For clarity, bidder request OIL to confirm does well clean up chemical package is only additive required for wellbore cleanup.	Clarified

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
121	Exhibit 6 6.0 Mud engineering Services 13.0 LIST AND QUANTITIES OF CHEMICALS:	8) K2SO4 (Purity 97% Min)	In the scope of work and list of chemicals in tender document K2SO4 is mentioned, however in the Proforma-B (Price sheet), KCL is mentioned as line item no. 8. Bidder request OIL to clarify if K2SO4 or KCL need to consider.	Amendment will be published.
122	Exhibit 11 - 11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS 6.0 RESIDUAL LIFE OF EQUIPMENT AND TOOLS: (Page 215)	The residual life of all the PTS, DST, NPU and Slickline equipment shall not be less than **5 (Five)** years as on the date of BCD. The equipment will be certified Page No. after the issue of LOA by third-party certifying agencies like DNV/LLOYDS/BV etc. at the cost of the Bidder. All credentials such as manufacturing documents, linking serial nos. embossed on the equipment offered with detailed specifications, must be submitted at the time of on-hire survey.	Bidder request to replace "5 (Five) years" with "3 (Three) Years".	Amendment will be issued.
123	Exhibit 11 - 11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS 1.0 C. TUBING CONVEYED PERFORATION SERVICES & DRILL STEM TESTING SERVICES (Page 219)	Redundant firing head **(HDF/HDF)** and **(HDF/BHF)**	Please provide definition of "BHF". As per bidder understanding it is Mechanical firing head standalone.	Clarified.
124	Exhibit 11 - 11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS 1.0C. TUBING CONVEYED PERFORATION SERVICES & DRILL STEM TESTINGSERVICES (Page 220)	Perforating guns for 7" Casing / LinerCasing Gun Size - 4.5" or 4-5/8" or 4.72"Shot Density-12 spf ,135/45 deg**EHD – 0.42 in**, Penetration – 35.97 in(Bidder to provide API 19B/ API 43 certificate.)	Bidder request to change the EHD specification 0.42 in to 0.38 in	Considering the requirement of more flow area & deeper penetration; No change
125	Exhibit 11 - 11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS Notes (Page 222)	The above list of tools / equipment / spares / consumables is indicative only and any other tools, equipment, spares and consumables are required, the bidder shall arrange the same without any cost implication to company.	Please delete this Note. Bidder shall provide the quantity as mentioned in the SOW.	Requirement of any other tools, equipment, spares and consumables are as per SOW of Bundled Services Tender only.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
126	Exhibit 11 - 11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS 7.3 Specification of accessories: (Page 240)	Double drum hydraulic Slick-line winch with power pack complete with 0.108" **(API-9A)** X 17,000 ft (min) slickline on one drum and 0.125" **(API-9A)** X 17,000 ft (min) slickline on the other drum. The detail specification of the unit is as under:	Bidder request to replace "API-9A" with "Suppa-75 /equivalent " wire suitable for sour services operation.	No change for API-9A. However, slickline wire rated for sour services will not be disqualified.
127		7.3.1 Spooling/Measuring Assembly …….. • Martin Decker or its equivalent weight indicator along with suitable hose and loadcell (one extra should be present as spare at all times) • Any other type of measuring device (viz. digital) provided shall be additional to the Mechanical counter.	• Bidder will provide ASEP type close Loop unit integrated Load cell and Measuring Device. Please accept. • Bidder request to delete the digital type measuring device.	ASEP type close Loop unit integrated Load cell and Measuring Device is also acceptable. No change for digital type measuring device.
128	Exhibit 11 - 11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS 7.3.2 Line Speed & Pull Desired (Page 240)	The unit shall be preferably of the following specification: a) **Max. 2700 FPM (820 M/MIN).** **b) Max. 7400 Lbs. (3363 KG)**- Adjustable by suitable hydraulic valve in the hydraulic circuit	Bidder will provide ASEP close Loop typ unit. a). **Max :Line speed 630 (M/MIN),1626 (ft/min).** **B). Max :7789lbs,(2965kg)**. Please accept	No change
129	xhibit 11 - 11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS 7.3.3 Other fittings and accessories: (Page 240 & 241)	Hydraulic Stuffing Box with 16" Sheave adaptable to slickline wire size 0.108" and 0.125" along with necessary hoses and handpump - **2 nos**. Rating -W.P 10K (Standard) each.	Bidder request to replace the quantity of stuffing box from 2 no to 1no, as one Stuffing box is enough to run both the wire (0.108" & 0.125").	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
130		4" ID Lubricator assembly for 10,000 psi total length not less than 32 feet complete with Quick Union. (One set with each unit). (i) LUB ASSY 4" ID x 8FT - 1 non ported, 1 ported (1/2" NPT) = 24 ft (ii) LUB ASSY 4" ID x 4FT - 1 ported (1/2" NPT), 1 non ported = 8 ft • Wireline BOP, Dual ram hydraulic 10,000 psi, for 0.108" and 0.125" wire, hand pump operated and adoptable to Flow head. • Quick Test Sub 4" ID - 1 nos. Rating-W.P 10 K (Standard) psi	Bidder request to provide 7,0", 10 K PCE with (combination of 7.0" and 4.0" Lubricator). Kindly accept the same.	No change
131		Necessary Crossovers/ Adaptor spool to connect Pressure control equipment with Flow Head.	Bidder request to provide the details of Flow Head X-Over required for operation	Clarified. As per bidder's Flowhead.
132	exhibit 11 - 11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS G. Wire Finder Split Skirt (Nominal size): (Page 242)	various sizes of Centre spears (1.5", 1.875", 2" & 2.5", 1 each)	Kindly delete the requirement of Centre spears , as this tool has minimal or zero requiremnet in fishing operation.	No change
133	Exhibit 11 - 11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS 3.1 TCP SPECIALIST: (page 246)	TCP specialist should have a minimum of **5 years' experience** in carrying out TCP operations including **2 years as TCP specialist** in Offshore wells. The TCP specialist should be able to carry out all TCP jobs as well as Testing operations.	Please replace "5 years" with "3 years", a TCP specialist with 3 years of experience is competent to perform the TCP operations mentioned in the SOW.Please replace "2 years as TCP specialist in Offshore wells" with "1 year as TCP specialist in Offshore wells"	No change
134	Exhibit 11 - 11. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS 3.2 TCP OPERATOR: (page 246)	TCP Operator should have a minimum of 3 **years' experience** in operating TCP equipment in offshore wells.	Please replace "3 years' experience in operating TCP equipment in offshore wells" with "2 years' experience in operating TCP equipment in onshore wells".	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
135	Exhibit -13, Clause 2.0 SERVICE PROVIDER'S PERSONNEL (Page no. 265)	2.1 Experience of Contractors personnel: **B) Logging Engineer:** The Logging Engineers deployed should be an engineering graduate with least 3 (three) years of relevant experience of carrying out wireline logging and perforation and related services. Deployed logging engineers must be able to handle independent assignments and must have logged at least 10 offshore wells including 1 (One) Deepwater well in an independent capacity in earlier assignments on the date of submission of Biodata. Apart from requisite experience and Logging engineers should have valid offshore safety course certifications.	Bidder request company to replace" 3 (three) years of relevant experience" to "2 (two) years of relevant experience.	No change
136	Exhibit -13, Clause 2.0SERVICE PROVIDER'SPERSONNEL(Page no. 266)	d) **Data processing personnel:** The Data Processing Geoscientists / Engineers must have minimum 4 (four) years' experience in processing and interpretation of wireline logdata, as mentioned in SOW	Bidder request Company to replace "minimum 4 (four) years" with "minimum 3 (three) years	No change
137	Exhibit -13, Clause 3.0 WIRELINE LOGGING SERVICES (Page no. 266)	**Special Services:** These services shall be mobilized/hiring period extended as per OIL's requirement. Some of the special services may be mobilized along with Logging Unit during initial mobilization which shall be mentioned in the LOA. Such services are listed in subheading B of Table-1 below.	Bidder request company to please add "Once special services are mobilized INDIVIDUAL SERVICE DAY RATE shall be payable for minimum 100 (hundred) days" at the end of this clause. As these are special service bidder will incur a substantial amount of cost during the mobilization. Hence, bidder wants atleast minimum 100 (hundred) days ISDR commitment as per the evaluated quantity to recover some part of its cost.	30 days
138	Exhibit -13, Clause 3.0 WIRELINE LOGGING SERVICES (Page no. 267)	TABLE–1: LIST OF REQUIRED WIRELINESERVICES AND TOOL A. Standard Tools /Services: TR-2 Wellhead Control Equipment (BOP)	Bidder request company to replace this "(BOP) "with " (BOP/ Wireline Packoff)" Wireline pack off is used for pressurized CBL as industry standard. Remarks: For Clarity	Acceptable with 3000 psi rating
139	Exhibit -13, Clause 3.0 WIRELINE LOGGING SERVICES (Page no. 267)	Notes on Table-1 g) Demobilization of all tools and services would be immediate on call.	Bidder request to add " Effective Demobilization date will be date of tool reaching Company/ Contractor Shorebase or date of Demob letter, whichever is later. In line with SCC	As per SCC

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
140	4.0 DATA PROCESSING & INTERPRETATION (Page 268)	a) Basic Log Interpretation: The service provider will be required to carry out detailed processing & Interpretation (probabilistic method viz. ULTRA or ELAN Plus or equivalent) for the Service Codes P-Basic and PS-1(I) cost of which is to be included in the "operating cost per standard job" on standard log data (Gamma ray - Resistivity - porosity - density - sonic log and/or other available data) for quantitative analysis of lithology/ mineralogy, effective & total porosity, permeability, fluid saturation (movable/residual) & fluid type from log data and submit the provisional result within 48 hours from the time the survey is completed/ after handing over the recorded data to Bidder. Final Report for Basic Log interpretation is to be submitted within 72 hrs (soft copy acceptable). Hardcopies and data (in suitable media) of final processed product to be submitted within 7 days. Processed/ interpreted data must be submitted by Bidder representative stationed at Bidder operating Base.	a. Bidder request to replace "submit the provisional result within 48 hours" with "submit the provisional result within 48 hours for P-Basic and within 7 days for PS-1(I)" b. Bidder request to replace "Hardcopies and data (in suitable media) of final processed product to be submitted within 7 days" with "Hardcopies and data (in suitable media) of final processed product to be submitted within 7 days for P-Basic and within 14 days for PS-1(I)" *Rational:* Reasonable. Company has asked multiple processing under "TABLE-2: LIST OF REQUIRED DATA PROCESSING SERVICES, Page 270" which shall take time in processing & interpretation.	No change
141	Exhibit -13, Clause 4.0DATA PROCESSING & INTERPRETATION (Page no. 269)	c) For delay in submission of provisional processed data within defined time period,1% of Operating Charges for each day of delay (of the related delayed loggingservices) shall be deducted from invoices, up to a maximum of 50% of operatingcharge, till the same is provided and accepted by OIL.	Bidder request the company to replace"50 " with "20"	No change
142	Exhibit -13, Clause 4.1 OTHER REQUIREMENTS FOR WIRELINE LOGGING SERVICES: (Page no. 274)	**A. Data Acquisition** f) Down-hole tools offered by Bidder must be of recent generation. Down hole tools should have down-hole digitization, wherever applicable.	Bidder will provide tools meeting the Technical specifications as per SOW.	Noted

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
143	Exhibit -13, Clause 4.1 OTHER REQUIREMENTS FOR WIRELINE LOGGING SERVICES: (Page no. 276)	**G. PROVISION FOR BACK-UP TOOLS & EQUIPMENT**: The Bidder may choose to keep extra tools/equipment as back-up to provide uninterrupted service. The back-up tool(s) used for replacing the regular tool(s) should be same as the tool being replaced or should be of newer/higher version. In case of failure/loss/damage of the regular tool, the back-up tool can replace the regular tool and will be considered as deployed tool until the regular tool is put back in operation. Such tool(s) need to be inspected for acceptance by the company before deployment for any job. However, OIL will not pay any charges for such back-up tools.	Bidder request company to please replace "OIL will not pay any charges for such back-up tools." with "OIL will not pay any rental / day rate charges for such back-up tools if it is kept as backup.	Charges will be made either for the primary or the back-up tool(s), whichever is used.
144	Exhibit -13, 4.2 Deliverables: (Page no. 278)	a) iii. Paper prints of each log suite to be submitted in 1:500 & 1:200 scale, three sets in each scale. b) iii. Three copies of well site quick-look interpretation on 1:500 & 1:200 scale wherever applicable.	Bidder request company to Accept coloured PDF copies of log against printer copies.	Noted
145	Exhibit -13, 4.2 Deliverables: (Page no. 278)	**b) Final data submission:** iv.) Two 1:20 scale colour print of processed Borehole Image Log (Static & Dynamic) or as desired by Company's representative. This should be delivered before Formation Tester Tool run.	Bidder request company "to provide minimum 24 Hrs. between recording of Borehole Image Log and Formation Tester Run."	No change
146	Exhibit -13, Annexure-A Technical Specifications cum Evaluation Table (Page no. 280)	**Service Code: TR-1 -WIRELINE LOGGING UNIT:** 8. Multi-Arm Caliper combinable with any logging string	Bidder request company to delete separate requirement of "Multiarm Caliper tool". **Rational:** Caliper data can be provided by Basic and Electrical Image services.	Amendments will be issued.
147	Exhibit -13, Annexure-A Technical Specifications cum Evaluation Table (Page no. 281)	**Service Code: TR-2 - WELLHEAD CONTROL EQUIPMENT (BOP)** Wellhead Control Equipment (BOP) for Standard Logging Cable for its use in CBL under pressurized condition and for casing	a) Bidder request company to replace "(BOP) "with " (BOP/ Wireline Packoff)" b) Bidder request company to specify "Minimum pressure rating"	Acceptable with 3000 psi rating. Amendments will be issued.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
		gun perforations: Minimum pressure rating kpsi.		
148	Exhibit -13, Annexure-A Technical Specifications cum Evaluation Table (Page no. 283)	**Service Code - A-1B (ARRAY INDUCTION RESISTIVITY + MICRO RESISTIVITY with SP) Range: 0.1 to 1,000 ohm-m**	Bidder request the company to change the below specifications as below Range: 0.2 to 1000 ohm-m due to tool's technology	Aggreed Amendment to be issued
149	Exhibit -13 - Clause 5 (Technical specifications Wireline logging tools and Equipents) (Page no. 285)	**Service Code - A-4 (NATURAL GAMMA RAY SERVICE)** ACCURACY: +/- 7% of the reading	Bidders tool have below specification, so bidder request Company to accept the below specification or modify the specification. **Accuracy ± 5 API Precision: At 30 ft/min (9 m/min) ± 5% or ± 5 API, whichever is greater. At 60 ft/min (18 m/min) ±7% or ± 7 API, , whichever is greater.**	Aggreed Amendment to be issued
150	Exhibit -13 - Clause 5 (Technical specifications Wireline logging tools and Equipents) (Page no. 285)	**Service Code: A-5 (SPECTRAL GAMMA RAY SERVICE)** ACCURACY:+/- 5 % of measurement (GR)+/- 4 % of measured value for U, Th and K	Bidders tool has accuracy in absolute value instead of percentage. Please confirm your acceptance of Accuracy: +/-4 API. Precision: ±4 % or ±4 API, whichever is greater	Aggreed Amendment to be issued
151	Exhibit -13 - Clause 5 (Technical specifications Wireline logging tools and Equipents) (Page no. 290)	**Service Code: A-16 EXPLOSIVE PIPE CUTTER:** Explosive Jet Cutter for following Tubing/Casing: 2 ⅞ inch OD tubing 5 ½ inch OD casing 7-inch OD casing 9 ⅝ inch OD casing **Tool Diameter -** Suitable for above pipe sizes **Temperature Rating** - 300° F Minimum **Pressure Rating** - 10000 psi Minimum	Bidder request company to confirm following - 1. PPF & Thickness of all target Tubing/Casing 2. Well Testing SOW mentions Tubing of 3.5" & 4.5" Tubings. Kindly confirm Cutter requirement for these as not mentioned in Wireline SOW. Generallym these are high PPF tubings are not compatible with Standard Explosive Pipe Cutter.	Aggreed Amendment to be issued
152	Exhibit -13 - Clause 5 (Technical specifications Wireline logging tools and Equipents) (Page no. 291)	**Service Code : A-18 - PUNCTURE SERVICESREQUIREMENT: To puncture 2 ⅞ inch OD tubing to 5 inch OD drill pipe.**	Tubing Puncture to puncture 2 7/8 in OD Tubing to 5 in OD drill pipe, (Note : Tubing puncture is normally for tubing for bigger ppf drill pipe, deepstar at Zero degree shall be used)Please confirm acceptance.	Noted

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
153	Exhibit -13 - Clause 5 (Technical specifications Wireline logging tools and Equipents) - STANDARD TOOLS/ SERVICES AND SPECIFICATIONS (Page no. 291)	**Service Code : A-19 - DUMP BAILER** Cement Dump Bailer service for 4.1/2", 7" liner & 9.5/8" Casing.	Bidder request company to confirm that "Company will provide Cement" for dumping.	Noted
154	Exhibit -13 - Clause 5 (Technical specifications Wireline logging tools and Equipents); SPECIAL TOOLS/ SERVICES (Page no. 291)	**Service Code: S-1 - LOOK-AHEAD VERTICAL SEISMIC PROFILING (VSP)** ii) At least five shuttle arrays to save measurement time, adjustable distance between shuttles from 10 m to 20 m or more.	Bidder request comoany to consider "4 shuttle" arrays instead of 5 Shuttles. *Rational:* As per standard tool stack	No change
155	Exhibit -13 - Clause 5 (Technical specifications Wireline logging tools and Equipents); SPECIAL TOOLS/ SERVICES (Page no. 295)	**Service Code: S-3 - MICROELECTRIC IMAGER TOOL**	Bidder request company to confirm for that requirement is for Water Based Mud System.	Water based mud system
156	Exhibit -13 - Clause 5 (Technical specifications Wireline logging tools and Equipents); SPECIAL TOOLS/ SERVICES (Page no. 297)	**Service Code: S-4 DYNAMIC FORMATION TESTER** Minimum two PVT and two Non-PVT sample bottles.	Bidder shall provide" two PVT/Non- PVT sample bottles" against requirement of "two Non- PVT sample bottles	No change
157	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 14.9, Page 67	14.9 If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should	In 4th, 5th & 6th, line- "Furthermore, a penal interest @1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations."- **be deleted**. Remarks: Reasonable. As per industry practice	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
158	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 14.6 & 14.11, Page 65/ 66	**Loss Payee Clause:** **14.6 The Insurance Policies should mention the following in Loss Payee Clause: "In respect of Insurance claims in which OIL's interest is involved, written consent of OIL will be required".** **On account payment to OIL in case of claim** 14.11 In case any loss or damage happen and where OIL's interest is involved, OIL reserves the right to recover the loss amount from the CONTRACTOR prior to final settlement of the claim	Please delete clause **14.6 & 14.11** Remarks: Industry practice for such service contract including OIL IFB No. CDG7411L22	No change
159	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 15.5 & 15.6,Page 68	Except as otherwise expressly provided herein, ...	Please delete words "Except as otherwise expressly provided herein," at the start of clauses 15.5 & 15.6.Rationale: To avoid conflict, knock for knock indemnity should be clear	No change
160	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 16 (a),Page 69	Notwithstanding any other provisions herein to the contrary, except only in cases of Wilful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.	Please delete this clause 16(a). Rationale: Consequential/indirect damages covered under Clause GCC 18To avoid duplicity and conflict	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
161	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 19, Page 70	19.0 RISK PURCHASE: In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.	This clause 19 be deleted Rational: Reasonable & to avoid conflict with similar GCC 23.2 in addition, this being not a construction contract but being service contract and similar & appropriate clause for service contract already available at GCC 23.2	No change
162	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 23.2, Page 71	23.2 Should COMPANY discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilized from site or base camp (if applicable) that the work does not conform to the foregoing warranty, CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at CONTRACTOR's own expenses. If such corrective Work is not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited.	In 6th line after word 'warranty' following be added- "subject to availability of the Rig".	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
163	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 34,Page 78	The Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the sole and exclusive jurisdiction of Courts situated in in East Godavari District, Andhra Pradesh and Principal Bench of Andhra Preadesh High Court at Nelapadu.	Following be **replaced:**"in East Godavari District, Andhra Pradesh and Principal Bench of Andhra Preadesh High Court at Nelapadu." by"New Delhi and Delhi High Court"Rationale: in line with GCC 42.3.12	No change
164	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 37.3,Page 81	37.3 Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.	Following be added at the beginning of clause-"Subject to other GCC and SCC provisions of this Contract including but not limited to Insurance, Liability, Indemnity and the limitation of liability,"Remarks: Reasonable to synchronise & align all other provisions of contract and to avoid conflict	No change
165	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 38, Page 81	38.0 POLLUTION AND CONTAMINATION: The CONTRACTOR shall be liable for all surface and sub-surface pollution to the extent caused by CONTRACTOR and resulting from CONTRACTOR's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract. Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, Company shall release, indemnify and hold Contractor and its Sub-contractors harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees") for…..	In 1st line- ' and sub-surface" – be deleted Remarks: Reasonable -as per industry practice for wireline logging services	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
166	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 39.7, Page 85	The above provisions would be applicable only in case of variation in rate of taxes and duties on supply of services to OIL and not applicable on taxes and duties on input (goods and services) towards such services.	Please delete words "and not applicable on taxes and duties on input (goods and services) towards such services" Rationale : These words will defeat the whole purpose of this clause.	No change
167	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 45,Page 88/89	45.0 TO DETERMINE THE CONTRACT:In such an event (i.e. termination under Article No. 44.4 to 44.8 above), the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.	1.In 8th line- "the risk and "- be deleted2.In 9th line- "any excess" – be deleted;3. In 11th line- "over and above the cost" be deletedRemarks: Reasonable and in line with GCC clause 23.2. Such service contractor cannot bear unknown risk and unquantified cost in future	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
168	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 46,Page 89	46.0 WITHOUT DETERMINING THE CONTRACT:In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the Company may take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.	This clause please be deleted as being similar to risk purchase clause 19 above and other GCC clause 23.2 being available for similar purpose	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
169	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK Exhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS Exhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICES PART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 2.3 Page 308 & Clause (D)(iv) & (xvii), Page 308	MOBILISATION TIME AND DEMOBILIZATION NOTE: iii) For the initial mobilization of tools & equipment, on receipt of intimation from bidder, Company will inspect and certify within 10 working days. For successive remobilization, bidder must intimate Company about arrival of the tools & equipment and Company will inspect the tools & equipment for each re-mobilization within 05 working days of receipt of intimation from the bidder. Date of mobilization / re-mobilization will be considered from the date of successful inspection carried out by Company representative. (xviii) De-mobilization charges shall become payable on clearance & re-export of all equipment from Indian Port / Custom authorities for re-export of equipment to Bidder's base or Block Transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ. However, Company shall not pay de-mobilization charges of services/tools/units/sets etc. which are not re-exported on completion of Contract/termination and also if the Bidder deploys such services/tools/units/sets etc. against any other contract(s) for Company in India.	Please consider adding the following at the end of Note iii: "ISDR will be payable on completion of the stipulated time frame for inspection, even if the inspection is not carried out by company representative within the stipulated time frame as mentioned above, provided it is not due to any fault of the Contractor. Please consider replacing word "re-exported" with "re-exported or not block transferred" And delete words "and also if the Bidder deploys such services/tools/units/ sets etc. against any other contract(s) for Company in India. Remarks: For clarity, especially when Contractor is liable for LD for delays. Also on the lines of Note (iii) SCC 2.3, Tender no. CEG8433P25 for Kerala Konkan On the lines of Note (xii) SCC 2.3, Tender no. CEG8433P25 for Kerala Konkan. Quoted / Evaluated Demob charges may not be withheld. Pls incorporate similar changes in Clause (D)(iv) Page 338	(iii) & (xviii) Agreed. Tender Amendment will be published.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
170	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORKExhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLSExhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICESPART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) Section-III, SCC, Clause 2.3 (xiv)(Page No. 308)	**2.3 Note -** (xix) De-hiring of Services: De-hiring of services/ tools/ sets/ items etc. shall be as follows unless specified otherwise in the scope of work of any service:a. Regular services/tools/sets/items – On receipt of notice / offloaded at Company's Shore Base.b. Call out/optional services/tools/sets/items – After completion of job and upon offloading at Company's Shore Base.	Bidder request company to add below - **a. Regular services/tools/sets/items** – On receipt of notice and offloaded at Company's Shore Base Reasonable. In line with SOR	No change. Clause is self-explanatory
171	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORKExhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLSExhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICESPART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 5.1Page 311	5.1 For Wireline Logging Services, the Operating Rate / Re-dressing Charges shall be payable per job as per the actual 'Unit' of data acquired as listed in Price Schedule.If a particular tool, including back-up tool, is found to be non-functional during operation in first well after initial mobilization, in that case neither ISDR nor Operating Rate shall be applicable from the date of receipt of that particular tool at OIL designated locations.	Bidder request company to replace "during operation in first Well" with "during operation in first Job" And add the following at the end of sub-para 2 of SCC 5.1:"However, the above penalty for prior period shall be limited to 30 days."Remarks: Reasonable, tool can fail in downhole inspite of the fact that Contractor has carried out regular Preventive Maintenance.	Agreed. Tender Amendment will be published.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
172	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK Exhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS Exhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICES PART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) Section-III, SCC, Clause 4.0 (Page No. 311) & Clause 5.0 (Page No. - 312)	**4.0 Individual Service Day Rate (ISDR)** 4.2 …..ISDR shall not be payable during the period OCDR is payable in the Drilling Unit.	Bidder request company to add below - **4.0 Individual Service Day Rate (ISDR)** 4.2 …..ISDR shall not be payable during the period OCDR is payable in the Drilling Unit except Wireline Logging and Perforation Services Reasonable. In line with exisiting OIL KK Contract	Agreed. Tender Amendment will be published.
173	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK Exhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS Exhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICES PART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) Section-III, SCC, Clause 5.0 (Page No. - 311)	**5.0 OPERATING COMPONENT DAY RATE (OCDR) / OPERATING DAY RATE (ODR)** 5.1 For Wireline Logging Services, …..If a particular tool, including back-up tool, is found to be non-functional during operation in first well after initial mobilization, in that case neither ISDR nor Operating Rate shall be applicable from the date of receipt of that particular tool at OIL designated locations.	Bidder request company to replace "during operation in first Well" with "during operation in first Job" Reasonable	Agreed. Tender Amendment will be published.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
174	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORKExhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLSExhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICESPART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 5.5Page 312	ISDR shall not be payable during the period OCDR/Operating Day Rate is payable for that particular service.	Please consider adding the following at the end of this clause 5.5:"(Except for Wireline Logging & Perforation services)"Remarks: As per SCC 5.5, Tender no. CEG8433P25 for Kerala Konkan.	Agreed. Tender Amendment will be published.
175	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK Exhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS Exhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICES PART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) Section-III, SCC, Clause 6.0 (Page No. - 312)	**6.0 BUNDLED SERVICE BREAK DOWN:** **6.1 The Individual Service Day Rate (ISDR) and Operating Component Day Rate (OCDR)/ Operating Day Rate (ODR) quoted for that particular service covered in the Bundled** **Services shall not be paid for such period, that service either** **i) Breaks down,** **Or** **ii) is not operating or not available as per its intended operations due to which the Drilling unit cannot perform its intended operations,** **Or** **iii) is not operating or not available as per its intended operations due to which the operation quality is compromised.** **6.2 A deduction of 2.0% of average daily contract value** (i.e. total contract value divided by 425) per hour of shut down shall be made from monthly invoices of the bidder in case of non-availability of the services resulting into shut down of Well operations and/or rig. This deduction shall	Bidder request company to confirm that the "Zero rate" is not applicable if job is completed utilizing backup tool after issue in main tool. Bidder request company to confirm that deduction of 2.0% shall not applicable if job is completed utilizing backup tool after issue in main tool. For clarity	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
		be in addition to the zero rate for the duration of that particular service for which the rig has faced shut down of the operations.		
176	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORKExhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLSExhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICESPART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 12.1Page 318	Company may depute one or more than one representative (s) / engineer (s) to act on its behalf for overall co-ordination and operational management at location. Company's representative will be vested with the authority to order any changes in the scope of work to the extent so authorized and notified by the Company in writing.	Please consider replacing words "changes in the scope of work" with "changes in programme within the scope of work"Remarks: Change in SOW may require change in Equipment with cost implication. Also as per SCC 12.1, Tender no. CEG8433P25 for Kerala Konkan	Agreed. Tender amendment will be published
177	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK Exhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS Exhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICES PART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 13.5(e) Page 318	Bidder fails to meet any of the provisions in the Contract.	Please consider replacing words "provisions in the Contract." with "material obligation affecting services under the Contract." Remarks: Reasonable also as per SCC 13.5(e), Tender no. CEG8433P25 for Kerala Konkan	Agreed. Tender amendment will be published

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
178	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORKExhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLSExhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICESPART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 25 & 26Page 323 / 324	26.DEFICIENCIES: ……. OIL shall recover the mobilization charges, if any, paid as defined in "Section-IV: Schedule of Rate" in case the deficiency occurs during pendency of the Contract, on pro-rata basis for the period of performance, in addition to invoking of performance bond due to failure of the CONTRACTOR in not executing the Contract faithfully.	Please consider deletion of words "OIL shall recover the mobilization charges, if any, paid as defined in "Section-IV: Schedule of Rate" in case the deficiency occurs during pendency of the Contract, on pro-rata basis for the period of performance,"Remarks: Reasonable. Recovery of Mob charges is not reasonable, after successfully completion of Mob under the contract.	Clarified
179	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK Exhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS Exhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICES PART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 27.1 Page324	LOSS OR DAMAGE (BEYOND REPAIR) OF SUB-SURFACE EQUIPMENT …… All such cost shall be payable by Company, provided the equipment/tool is not covered under Insurance and provided such equipment/tool are included in the exclusion list of the Insurance Policies submitted by the Contractor in terms of Clause 14.16 (vii) under GCC of the Contract or all such cost shall be payable only after Contractor furnishes notarized undertaking in the prescribed format to the extent that the particular equipment/tool in question is not covered by Contractor's insurance. For claims of lost/damaged equipment/tools …….	Please consider replacing words "Insurance" with "downhole risk Insurance" Please also consider replacing words "Insurance Policies" with "said Insurance Policies" Remarks: Contractor may have insurance coverage for surface damage but not for downhole risk, thus clause is suggested for specific risk of downhole risk.	Clarified
180	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK Exhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS Exhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICES	31.2 If such fishing activity occurs due to Contractors' wilful misconduct, then "Zero Rates" will be applicable for the entire Services during the period of fishing operations.	Please consider deletion of this sub-clause 31.2 Remarks: To avoid litigation	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
	PART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 31.2 Page 326			
181	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORKExhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLSExhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICESPART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 33Page 327	RADIOACTIVE MATERIAL:	i.Please delete words "excluding Wilful Misconduct and/or Gross Negligence and/or Criminal Negligence" as used at two places in the clause.ii. "In case of radio-active source lost in hole during operation, action will be initiated as per AERB guidelines by the Company at its cost."- please be added at the end of the clause as missing from OIL standard clause.Remarks: Reasonable	Tender amendment will be published only for adding clause regarding AERB guidelines.
182	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORKExhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLSExhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICESPART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 42Page 330	RE-EXPORT. . . . . De-mobilization will not be considered completed, till re-export of all equipment and documentation with customs and other regulatory authorities are completed fully and submitted to Company.	Please consider replacing words "till re-export of all equipment" with "till re-export of all equipment imported on re-exportable basis"Remarks: On the lines of 1st part of this clause and to avoid misinterpretation	Noted & Clarified

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
183	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK Exhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS Exhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICES PART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 46 Page 331 /332	46.0 LOG INTERPRETATION: Since all log interpretations are based on inference from electrical or other measurements, Bidder cannot and does not guarantee the accuracy or correctness of any interpretation and Company agrees that Bidder shall not be liable or responsible except for the case of gross negligence on Bidder or his sub-bidders part, for any loss, cost, damage or expense incurred or . . . . . any drilling ventures, drilling rig, or its crew or any other individual, Company agrees that under no circumstances shall Bidder be liable for any loss or damages on this account except in case of wilful misconduct or gross negligence.	i. In 4/5th line-" except for the case of gross negligence on Bidder or his sub-bidders part, " and ii. in last line- "except in case of wilful misconduct or gross negligence."- be deleted Remarks: Reasonable & as per industry practice	No change
184	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK Exhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS Exhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICES PART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 50 Page 332	50.0 RISK PURCHASE: In the event, BIDDER's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the BIDDER's risk & cost and the difference in cost shall be borne by the BIDDER. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit.	This clause be deleted Remarks: Reasonable as similar provision available in GCC 23.2	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
185	PART-3, SECTION – II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORKExhibit 11, WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLSExhibit 13, SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICESPART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) SOR & SOW	SOR & SOW	Please incorporate similar agreed changes of SCC in similar provision given in SOR & SOW.Remarks: To avoid repetition	No change
186	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) C. MOBILIZATION / REMOBILIZATION, Page 337	(vi) Total Mobilization charges quoted by the Bidder shall not exceed 5% of the total quoted value. However, mobilization charges if quoted in excess of 5% of the total quoted value, the excess amount shall be paid at the end of the contract.	Please replace "5% of the total quoted value" with "7.5% of the total quoted value"	No change.
187	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 11.3 INDIVIDUAL SERVICE DAY RATE (ISDR), Page 356	(iv) At any point of time, either OCDR or ISDR will be payable.	Please delete this clause. OCDR shall be payable in addition to ISDR.	Clarified
188	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 11.4 OPERATING COMPONENT DAY RATE (OCDR),Page 357	(vi) If the Bidder's tool/equipment fails to perform, for any reason in the duration of operation, then zero rate shall become payable for the entire unit of the service until the equipment/tool is put back into operating condition or evidence by demonstration of operation in actual tests or use to the satisfaction of Company. If the equipment couldn't be brought into operation within 4 hours, then Break Down clause under Section-III; SCC Clause No: 6.2 will be applicable.	Please replace "within 4 hours" with "within 12 hours".Reasonable	8 hours accepted. Tender amendment will be published

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
189	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 11.4 OPERATING COMPONENT DAY RATE (OCDR), Page 357	(vii) At any point of time, either OCDR or ISDR will be payable.	Please delete this clause. OCDR shall be payable in addition to ISDR. Bidder can accept this clause, in case Company accept bidder query on adding Run charges for TCP Shoot & Drop and Shoot and Retrieve option in price schedule.	Clarified
190	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 13.1 MOBILIZATION CHARGES, Page 359	(iii) Mobilization charges of the Unit and tools shall not exceed their respective thirty (30) days rental charge.	Bidder request to replace " thirty (30) days rental charge" with " thirty (30) days INDIVIDUAL SERVICE DAY RATE" For clarity. Company has asked ISDR in Proforma-B	Noted
191	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 13.2 DEMOBILIZATION CHARGES, Page 359	(i) The Bidder shall arrange for and execute demobilization of the Wireline Logging Service Package upon receipt of notice from the Company. The Wireline Logging Service Package will be demobilized upon issue of Demobilization notice or offloaded at the OIL's shore base after issue of Demobilization notice.	Please delete "issue of Demobilization notice or " under this clause. *Rational:* As transportation is to OIL's account, Mob / demob point is shore base and issuance of demob notice is also covered in 2nd part, thus 1st part be deleted to avoid mis-interpretation.	Clarified. Tender amendment will be published
192	13.3 INDIVIDUAL SERVICE DAY RATE (ISDR), Page 359	The above manpower is for 24 hours operation on shift basis. The quoted day rate of national and expatriate service personnel shall be all-inclusive of their mobilization, local travel, boarding, lodging, and demobilization, including any remobilization. The Company shall provide transportation from Company designated Heli-base to the Drilling Unit, the Company will also provide accommodation and food while the personnel is on the Drilling Unit. Any day rates for personnel will be paid only when on the drilling unit. If any person/personnel are mobilized/remobilized to the Company's Shore Base or offloaded from the Drilling Unit by the Company due to any other reason or contingencies at the Company's request, the Company shall pay only the	Please delete "issue of Demobilization notice or " under this clause. *Rational:* As transportation is to OIL's account, Mob / demob point is shore base and issuance of demob notice is also covered in 2nd part, thus 1st part be deleted to avoid mis-interpretation.	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
		quoted day rate which will be inclusive of local travel, boarding, lodging, etc.		
193	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 13.4 OPERATING RATE (OR),Page 360	(v) For services involving explosives, if the main run of the service fires partially resulting in an unsuccessful operation, then pro-rated operating charges for the charges actually fired shall be payable by the Company, subject to indications and surface checks of the partial fired guns.	Please add "due to fault of Contractor" after "resulting in an unsuccessful operation".*Rational:* Reasonable	No change
194	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 13.4 OPERATING RATE (OR), Page 360	(vi) Operating Rate charge of any equipment/service (including processing charges wherever applicable) should be between 100% and 135% of its Individual Service Day Rate charge for 30 days. This limit however does not apply for the following services: as per TABLE–1: LIST OF REQUIRED WIRELINE SERVICES AND TOOL of EXHIBIT 13 of "Scope of Work". A-12: String shots A-13A/B: Setting jobs. A-14: Through Tubing Perforation A-16: Explosive Pipe Cutter A-17: Severing/Colliding Tool A-18: Puncture Services	• Please replace "between 100% and 135%" with "between 50% and 150%". • Please add following services also in exclusion list of services A-6 Side Wall Core A-10 Pipe Conveyed Wireline Logging A-19 Dump Bailer *Rational:* Reasonable and in line with tender of Kerala-Konkan project .	No change in %, A-6,10 & 19 will be added in the exclusion list.
195	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 13.4 OPERATING RATE (OR), Page 360	(vii) GR log or CCL log for depth correlation recorded with any service(s) in any combination should not attract any separate operating charge. However, if GR/CCL service is run alone, Depth Determination charges shall be applicable.	1. Company has asked for rates of Natural Gamma Ray (Service Code :A-4) and as per bidder's understanding, charges/rates under Service Code A-4 shall be payable whenever GR is run in combination with other services. 2. Please replace "However, if GR/CCL service is run alone, Depth Determination charges shall be applicable." with "However, if GR/CCL service is run alone, Natural Gamma Ray charges (Service Code :A-4) shall be applicable." Reasonable.	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
196	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 13.4 OPERATING RATE (OR),Page 360	(x) Operating charge of Depth Determination (A-15) service shall not be more than the lowest Operating charge of services A-1 to A-18 in the Standard services category.	This clause is covered under 13.4 (viii). Hence, please delete this clause.*Rational:* To avoid duplication	Clause to be deleted. Amendment will be published
197	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 13.5 CABLE SPILICING CHARGE:, Page 362	(ii) After fishing operation, Bidder shall make their logging unit ready for job immediately using the spare cable drum without delay. The bidder must at the same time arrange for splicing of the fished cable and make ready a standby reel for future requirement within 1 month.	Please replace "1 month" with "2 months after receiving of Cable at Shore Base at Kollam, Kerela"	No change
198	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 13.5 CABLE SPILICING CHARGE:, Page 363	(iii) The Company shall pay one Cable splicing charge in case of such cable loss or damage resulting due to fishing operations. However, cable splicing charge shall be paid only after the Contractor has mobilized the new cable drum (to be kept now as standby drum at base) and the same has been inspected by Company. (iii) The Company shall pay one Cable splicing charge in case of such cable loss or damage resulting due to fishing operations. However, cable splicing charge shall be paid only after the Bidder has mobilized the new cable drum (to be kept now as standby drum at base) and the same has been inspected by Company.	Please replace "new cable drum" with "spliced cable drum"	Clarified
199	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 13.7 INCOMPLETE OPERATIONS: Page 363	b) In case partial log has been recorded prior to cancellation of the operation and the logging data is acceptable to Company, then operating rate for the performed job units shall be payable instead of DD charge for the survey.	Please add "and flat charge" after "operating rate".	Clarified
200	PART-3, SECTION-IV, SCHEDULE OF RATES (SOR) 13.9 SERVICE PERSONNEL DAY RATE, Page 363	Note: Logging Specialist will be required on a call out basis. Company shall give a maximum of 15 days' notice.	Please replace "15 days" with "30 days".	No change

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
201	PROFORMA-B (Price Bid Format) PROFORMA-B (Price Bid Format)_12.02.2026	WELL TESTING SERVICES - (11)	Please add option to quote Run Charges for "SHOOT AND DROP, SHOOT AND RETRIEVE" option under "CONSUMABLES: PERFORATING GUNS 'FF'"	No change
202	PROFORMA-B (Price Bid Format) PROFORMA-B (Price Bid Format)_12.02.2026	WELL TESTING SERVICES - (11)	Wrong cells are highlighted for quoting rates under "CONSUMABLES: PERFORATING GUNS 'FF'"	No change
203	PROFORMA-B (Price Bid Format) PROFORMA-B (Price Bid Format)_12.02.2026	Wireline Logging Services (13)	Please repalce "A-17A, A-17B, A-17C, A-17D, A-18A, A-18B, A-18C, A-18D, A-18E" with "A-16A, A-16B, A-16C, A-16D, A-17A, A-17B, A-17C, A-17D, A-17E" *Rational:* For clarity and inline with SOW.	Agreed. Tender amendment will be plublished.
204	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT 6.7Page 57	6.7 CONTRACTOR shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as COMPANY may consider necessary for the proper fulfilling of CONTRACTOR's obligations under the contract	This part of the clause-" and as long thereafter within the warranty period as COMPANY may consider necessary"- be deleted.	No change.
205	PART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 11 Page 318	CONFIDENTIALITY OF INFORMATION: All information obtained by bidder in the conduct of operations hereunder, shall be considered confidential and shall not be divulged by Bidder or its employees to anyone other than company's representative. This obligation of bidder shall be in force even after the termination of the Contract.	At the end following pl be added- "for five years." Reasonable	No change.
206	PART-3, SECTION-III, SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC) 15.0Page 319	DAMAGE TO PIPELINE, PLATFORMS OR DRILLING RIGSCompany shall be responsible and hold Contractor harmless for any damages to pipeline, platforms, drilling rigs, vessels (other than vessels subcontracted by Contractor) and damage or loss of materials or equipment of Company and/or other third-party materials or equipment in the area of operation	Please delete this clause.Not applicable as vessel is provided by Compnay.Against mutual knock for knock Indemnity. (Refer SCC 17)	Clause will be modified. Tender amendment will be published.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
207	Special conditions of contract - Clause 1.0 (a)	Please amend the definition to read in line with GCC (a) "**Services**" means the ~~associated~~ services to be provided by the bidder for supporting and carrying out drilling operations, well testing and well abandonment ~~in accordance with~~ **as detailed in** the "Scope of Work" mentioned at Section-II in this Contract but not limited to a) All equipment, consumables from Bidder required for OIL's operation and b) All equipment, spares required for servicing / maintenance of Bidder's Equipment, as stipulated in the "Scope of Work" at Section-II in this Contract.	This definition would include all the services under SOW	No Change.
208	Special conditions of contract - Clause 27	Please amend to read as;27.0 LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT:Notwithstanding any provision under this Contract to the contrary, Company shall assume liability except in the event of Wilful Misconduct on the part of the Bidder for loss or damage to the Bidder's equipment/tool in hole below rotary table or **during the transit, loading and offloading arranged by Company**. Company shall at its option either reimburse the Bidder for the value of lost/damaged equipment/tool as declared in the import invoices at the time of mobilization or subsequent replacement/addition of the same equipment/tool or CIF value whichever is lower for any such loss or damage, less depreciation @ 3% per month from the date of start of the Contract up to a		No change.

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
		maximum depreciation equivalent to 50% of CIF value as indicated bythe Bidder or at its option to replace similar equipment/tools and any transportation expenses incurred in connection herewith. All such cost shall be payable by Company, provided the equipment/tool is not covered under Insurance and provided such equipment/tool are included in the exclusion list of the Insurance Policies submitted by the Bidder in terms of Clause 14.16 (vii) under GCC of the Contract or all such costshall be payable only after Bidder furnishes notarized undertaking in the prescribed format to the extent that the particular equipment/tool in question is not covered by Bidder's insurance. For claims of lost/damaged equipment/tools, Bidder must intimate the Company of their intention to lodge claim in writing within one month of thedeclaration of lost/damaged tool by Company and final claim thereof must be made within six months of the date of the lost/damaged tool or before expiry of the Contract, whichever is earlier. The inspection of recovered from downhole need to be made by Company Representative before submission of the invoice by Bidder.		
209	SCC - Claue 47	Please insert below para;Contractor does not warrant the accuracy of data transmitted by electronic processes and Contractor will not be responsible for accidental or intentional interception of such data by others.	For sake of clarity	Acceptable. Tender amendment will be published

Pre-bid queries with OIL's response (Vendor Z)

S.No.	Clause No.	Clause	Query	OIL Response
210	New Clause	please insert below new clause as; clause in its entirety All drilling waste generated is the property of the Company and Company has full title to the same. Contractor shall not in anyway or at any time be the owner of the drilling waste. The Contractor shall not be liable for the storage, transportation, manifest or any spent or used chemicals or other hazardous waste resulting from or incident to a job, title of which has passed to the Company or which is/was owned by the Company. Company shall indemnify, release and hold harmless Contractor from and against any and all losses, damages, claims, liabilities arising out of or in relation to such hazardous waste or hazardous material which belongs to the Company."	This clause is required to address title and risk of the waste generated during operations.	Not acceptable.

Pre-bid queries with OIL's response (Vendor Z)

Clause No.	Clause	Query	OIL Response
Exhibit 6 6.0 Mud engineering Services 4.4 DRILLING FLUID MATERIAL AND CHEMICALS SUPPLY	(ii) Bidder shall submit a complete list of chemicals and additives including Barites (4.15 S.G.-Minimum) required for the preparation and maintenance of the specified mud systems. **Barite:** Barite of API specifications (min 4.15 S.G. or above) shall be supplied by the Contractor to OIL's shore-based facility at Kakinada as per operational requirement in 1MT/1.5MT Jumbo bags which shall be loaded into silos and transported to rigs by OIL's third-party supply vessels	Bidder would like to inform that under scope of work in the highlighted clause barite specification mentioned is 4.15 SG or above, however under proforma-B (price bid format) in the "Mud Engg Services - (6)" the Barite is mentioned as 4.10 density or above. Bidder requests company to clarify the barite density to be provided.	Agreed. Amendment issued
Exhibit 6 6.0 Mud engineering Services 5.10 LC-50 toxicity reports to be submitted by the Bidder:	a) LC-50 toxicity reports of K2SO4-PHPA-XC-POLYMER-PLOYAMINE mud system are required to be submitted alongwith the bid after testing from any one of the following lab.:	Bidder would like to highlight that LC-50 toxicity is a prolonged study taking several days and bidder will be committed to submit the report in case of award which is usual practice with other NOCs as well, therefore bidder requests company for following modification :- a) **Undertaking to submit** LC-50 toxicity reports of K2SO4-PHPA-XC-POLYMER-PLOYAMINE mud system are required to be submitted along with the bid**. In case of award LC-50 toxicity reports of K2SO4-PHPA-XC-POLYMER-PLOYAMINE mud system are required to be submitted** after testing from any one of the following lab.:	Agreed. Amendment issued