OIL INDIA LIMITED
RAJASTHAN FIELD
JODHPUR

AMENDMENT NO. 3 DATED 26.06.2026
TO TENDER NO. GEM/2026/B/7515661

This amendment against Tender No. GEM/2026/B/7515661 is issued as under:

A. Amendments in GeM Bid Documents, Forwarding Letter / Introduction to Services, Scope of Work (SOW), Bid Evaluation Criteria(BEC), Quality & Cost Based Selection (QCBS) Methodology, Special Conditions of Contract (SCC), Schedule of Rates (SOR), Appendix & Proforma is enclosed as **ANNEXURE-AA**.

B. Clarifications on Pre-Bid queries of bidder's are enclosed vide **Annexure-1** to **Annexure-5.**

C. Bid Closing/Technical Bid Opening Date of the Tender is extended as:

Bid Closing Date & Time:	**10.07.2026 at 15-00 Hrs. (IST)**
Technical Bid Opening Date & Time:	**10.07.2026 at 15-30 Hrs. (IST)**

D. All other Terms & Conditions remain unchanged.

Note: Bidder's are advised to take a note of above while preparing and submitting bid.

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ANNEXURE-AA

Amendments in GeM Bid Documents, Forwarding Letter / Introduction to Services, Scope of Work (SOW), Bid Evaluation Criteria(BEC), Quality & Cost Based Selection (QCBS) Methodology, Special Conditions of Contract (SCC), Schedule of Rates (SOR), Appendix & Proforma against Tender No. TENDER NO. GEM/2026/B/7515661 for Hiring of Consultancy Service for carrying out an integrated seismic-to-simulation study using PreSTM seismic volume and preparation of Field Development Plan (FDP) for Jaisalmer PML (Area-246.47 Sq. Km.) of Jaisalmer Sub-Basin, Rajasthan.

Sl. No.	Clause No.	Existing Clause	Amended Clause
1.	GeM Bid Document-Bid Details & Forwarding Letter 2.0,l	Contract Period : 8 Month(s) 12 Day(s) Duration of the Contract : 36 Weeks from date of Commencement of Contract	Contract Period/ Duration of the Contract : 22 Weeks from date of Commencement of Contract
2.	GeM Bid Document-Bid Details	Duration of ePBG required (Months) : 12	Duration of ePBG required (Months) : 9
3.	GeM Bid Document-Bid Details	This Bid is based on Quality & Cost Based Selection (QCBS) . The technical qualification parameters are :- **QCBS MARKING SYSTEM > Qualification Methodology** **Document> View File > Existing File**	This Bid is based on Quality & Cost Based Selection (QCBS) . The technical qualification parameters are :- **QCBS MARKING SYSTEM > Qualification Methodology** **Document> View File > PROFORMA-QCBS (REVISED)** Please refer to the enclosed **PROFORMA-QCBS (REVISED)** in place of exiting while preparing and submitting bid.
4.	Part 3 – Section-II Scope of Work, Point 5.3 (Phase IV) D5. **Remarks**	**D5. Techno Economics, Remarks** • The broad studies required for this project have been mentioned in this scope of work. However, during the study and based on mutual understanding if any additional related study is felt necessary for the	**D5. Techno Economics, Remarks** • The broad studies required for this project have been mentioned in this scope of work. However, during the study and based on mutual understanding if any additional related study is felt

		successful completion of the project, the same has to be carried out by the Consultant(s) without any additional cost to OIL.	necessary for the successful completion of the project, the same shall be carried out by the Consultant(s) subject to mutual agreement on scope, timeline, and commercials prior to commencement without any additional cost and additional timeline to OIL.
5.	Part 3 – Section-II Scope of Work, B3: Seismic Interpretation (Phase II)	**B3: Seismic Interpretation** a) Well to seismic tie b) Interpret all available horizons (i.e. Lathi, Jaisalmer, Baisakhi-Bedesir, Pariwar, Lower Goru, Upper Goru, Parh, Sanu and Khuiala etc) and faults. All resolvable seismic horizons in the Pre-Jurassic section shall also be identified and interpreted by the Bidder using available datasets.	**B3: Seismic Interpretation** a) Perform Well to seismic tie b) Review and re-Interpret all available horizons (i.e. Lathi, Jaisalmer, Baisakhi-Bedesir, Pariwar, Lower Goru, Upper Goru, Parh, Sanu and Khuiala etc) and faults if required. All resolvable seismic horizons in the Pre-Jurassic section shall also be identified and interpreted by the Bidder using available datasets.
6.	Part 3 – Section-II Scope of Work, B5: Petrophysical Analysis (Phase II):	**B5: Petrophysical Analysis:** Petrophysical Analysis involves a systematic evaluation of all available data to derive key reservoir properties such as lithology, porosity, permeability, and fluid saturation, which form the basis for reservoir characterization and modeling. The Bidder shall carry out petrophysical analysis of all available well data including log QC, environmental corrections, lithology evaluation, estimation of shale volume, porosity, water saturation, permeability, reservoir zonation and net pay determination. The results shall be calibrated with available core data. The results will be integrated to define reservoir zones, compute net pay, and generate property curves (Vsh, PHI, Sw, K) for use in static and dynamic modeling. The final output will include a detailed report, digital data package, and zone-wise property tables ready for volumetric and onward modeling input.	**B5: Petrophysical Analysis:** Petrophysical Analysis involves a systematic evaluation of all available data to derive key reservoir properties such as lithology, porosity, permeability, and fluid saturation, which form the basis for reservoir characterization and modeling. The bidder will review and use the existing petrophysical parameters available for the wells (Vsh, PHI & Sw). The results shall be calibrated with available core data. The results will be integrated to define reservoir zones, compute net pay, and generate property curves (Vsh, PHI, Sw, K) for use in static and dynamic modeling. The final output will include a detailed report, digital data package, and zone-wise property tables ready for volumetric and onward modeling input.

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<td>7.</td>
<td>Part 3 – Section-II Scope of Work, 7.0 Duration of the Contract/Period of Study</td>
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7.0 Duration of the Contract/Period of Study

• The total duration of contract shall be of 36 weeks from the date of mobilization. However, the timeline may be extended by another 02 weeks, if required, with discretion of OIL and without any additional financial implication to OIL. The Consultant(s) must mobilise/reach workplace within 7 days of issue of LoA. A phase wise tentative timeline (indicative) for the project has been tabulated below. However, the Consultant(s) may provide revised activity wise break-up of proposed project along with timeline as per it’s understanding to justify the project work. The aforesaid activity wise break-up, to be submitted by the Consultant(s), shall be discussed during the kick-off meeting, and may be modified towards timeline for completion of each phase, if found suitable by OIL and without affecting the total project timeline.

Minimum experience requirement of Experts/Consultant are given in Appendix-II. In view of objective of the study, following technical work during the study are envisaged as follow:

<table>
<tr><th>Sl. No.</th><th>Phase</th><th>Tentative Duration</th></tr>
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<tr><td>II</td><td>Phase-II</td><td>10 Weeks</td></tr>
<tr><td>III</td><td>Phase-III</td><td>06 Weeks</td></tr>
<tr><td>IV</td><td>Phase-IV</td><td>18 Weeks</td></tr>
<tr><td>V</td><td>Phase-V</td><td>01 Week</td></tr>
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7.0 Duration of the Contract/Period of Study

• The total duration of contract shall be of 22 weeks from the date of mobilization. The Consultant(s) must mobilise/reach workplace within 7 days of issue of LoA. A phase wise tentative timeline (indicative) for the project has been tabulated below. However, the Consultant(s) may provide revised activity wise break-up of proposed project along with timeline as per it’s understanding to justify the project work. The aforesaid activity wise break-up, to be submitted by the Consultant(s), shall be discussed during the kick-off meeting, and may be modified towards timeline for completion of each phase, if found suitable by OIL and without affecting the total project timeline.

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		Total Weeks | 36 Weeks	Total Weeks | 22 Weeks
8.	Part 3 – Section-II Scope of Work, 11.0 Deployment of team of consultant (s):	**11.0 Deployment of team of consultant (s):** **The team deployment of the Consultant(s) to carry out the study shall be as under:** • **Technical Consultants:** The contractor shall deploy 06 (Six) nos. of Technical Consultants to carry out each phase of the Contract. The Technical Consultant shall have relevant domain experience of geology/ geophysics/ Seismic inversion/ seismic interpretation/ petrophysics/ structural & stratigraphic interpretation/ Geomodelling/Reservoir simulation/ Production/ completion technology and Techno-Economics as per the requirement of different phases. The minimum requisite relevant total work experience is 15 years and should have completed at least two (02) nos. of respective projects except seismic interpretation and geomodelling for which experience is 25 years and should have completed at least five (05) nos. of respective projects as on bid closing date. The Technica lConsultant to be deployed for each phase should have relevant experience of handling similar types of modelling-based Field Development Plan (FDP) projects in various global basins. • **Project Leader:** The contractor shall nominate one Project Leader among the Technical Consultants specifically from G&G Interpreter/Geomodelling expert. The Project Leader must have a minimum of 25 years of relevant experience in major oil E&P companies. Heshould have completed at least one project outside India analogous to Jaisalmer sub-basin and should have successfully handled at least five (05) similar G&G projects in various global sedimentary basins, as outlined in the Scope of Work (SoW). Relevant documents clearly supporting the above-mentioned experience is to be provided in the bid.	**11.0 Deployment of team of consultant (s):** **The team deployment of the Consultant(s) to carry out the study shall be as under:** • **Technical Consultants:** The contractor shall deploy 06 (Six) nos. of Technical Consultants to carry out each phase of the Contract. The Technical Consultant shall have relevant domain experience of geology/ geophysics/ Seismic inversion/ seismic interpretation/ petrophysics/ structural & stratigraphic interpretation/ Geomodelling/ Reservoir simulation/ Production/completion technology and Techno-Economics as per the requirement of different phases. The minimum requisite relevant total work experience is 20 years which should include minimum 10 years' experience in global E&P Companies and should have completed at least two (02) nos. of respective projects except seismic interpretation and geomodelling for which experience is minimum 25 years which should also include minimum 10 years' experience in global E&P Companies and should have completed at least five (05) nos. of respective projects as on bid closing date. The Technical Consultant to be deployed for each phase should have relevant experience of handling similar types of modelling-based Field Development Plan (FDP) projects in various global basins. • **Project Leader:** The contractor shall nominate one Project Leader among the Technical Consultants specifically from G&G Interpreter/Geomodelling expert. The Project Leader must have a minimum of 25 years of experience including minimum 10 years' experience in global E&P Companies. He should have completed at least

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Required Minimum Experience of Senior/Associate Expert/Consultants:
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<tr><td rowspan="6">Technical Consultant (6 Nos.)</td><td>AVO Expert (Minimum 1 No.)</td><td>15</td></tr>
<tr><td>Seismic inversion Expert (Minimum 1 No.)</td><td>15</td></tr>
<tr><td>2D and 3D seismic interpreter (Geophysicist/Geoscientist) using standard industry software (Minimum 1 No.)</td><td>25</td></tr>
<tr><td>Petrophysicist (Minimum 1 No.)</td><td>15</td></tr>
<tr><td>Geomodelling expert (Minimum 1 No.)</td><td>25</td></tr>
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		Bidder must deploy reputed Experts/Consultants for carrying out the proposed study. Duly authorized Bio-data of the of the above mentioned Senior and Associate Experts/Consultants from the bidder must be submitted to OIL before the start of the said study. They shall not be replaced or transferred without prior notification to the Company (OIL). Company's approval is essential in-case the Experts/Consultants are desired to be replaced with equally competent persons satisfying minimum experience requirement and Company's decision in this regard will be final.	Companies as per scope of work. Bidder must deploy reputed Experts/Consultants for carrying out the proposed study. Duly authorized Bio-data of the above mentioned Senior and Associate Experts/Consultants from the bidder must be submitted to OIL before the start of the said study. They shall not be replaced or transferred without prior notification to the Company (OIL). Company's approval is essential in-case the Experts/Consultants are desired to be replaced with equally competent persons satisfying minimum experience requirement and Company's decision in this regard will be final.
10.	**PART-2 BID EVALUATION CRITERIA (BEC), Clause No. 3.3**	**3.3 <u>CORE TEAM EXPERIENCE :</u>** a) The bidder has to deploy the core team for the entire duration of the contract (36 weeks) to carry out study as per scope of work of the contract. The minimum experience requirement of key personnel to be deployed by Contractor to carry out the study shall be as under: i. As a part of the project execution, the bidder must deploy an integrated core team of minimum **6 (six) nos. of Technical Consultants** across different domains i.e. geology/ geophysics/ Seismic inversion/ seismic interpretation/ petrophysics/ structural & stratigraphic interpretation/ Geomodelling/ Reservoir simulation/ Production/completion technology and Techno-Economics as per the requirement of different phases of the work. Additionally, the minimum requisite total work experience of the Expert/ Consultant shall have to be 15 years' experience globally in his relevant domain of oil & gas sector/E&P companies as on the original bid closing	**3.3 <u>CORE TEAM EXPERIENCE :</u>** a) The bidder has to deploy the core team for the entire duration of the contract (22 weeks) to carry out study as per scope of work of the contract. The minimum experience requirement of key personnel to be deployed by Contractor to carry out the study shall be as under: (i) As a part of the project execution, the bidder must deploy an integrated core team of minimum 6 (six) nos. of Technical Consultants across different domains i.e. geology/ geophysics/ Seismic inversion/ seismic interpretation/ petrophysics/ structural & stratigraphic interpretation/ Geomodelling/ Reservoir simulation/ Production/completion technology and Techno-Economics as per the requirement of different phases of the work. Additionally, the minimum requisite total work experience of the Expert/ Consultant shall have to be 20 years including minimum 10 years of experience in global E&P companies in his relevant domain as on the original bid closing date except technical consultants for seismic interpretation and geomodelling for which experience

		date except technical consultants for seismic interpretation and geomodelling for which experience should be 25 years. ii. The Vendor shall nominate **one (1) Project Leader/Team Leader** among the Technical Consultants specifically from G&G Interpreter/Geomodelling expert. Project Leader shall be accountable for delivery of the entire project maintaining the desired specifications and quality of work within the stipulated time frame, acceptable to OIL. The Project Leader must have a minimum of 25 years of relevant experience in major oil & gas sector/E&P companies globally and should have successfully handled at least five (05) similar G&G projects in various global sedimentary basins as outlined in the Scope of Work (SoW) as on the original bid closing date. The minimum required key personnel and their experience for the Core and Support Teams should be as per the following and must be submitted in Annexure-II and Annexure-III respectively. The details of the required experience of technical consultants as on bid closing date are mentioned below: a.1) **AVO Expert (01 No.):** The AVO Expert must have **15 years' experience** & should have completed **minimum two (2) nos**. of AVO analysis projects. The AVO expert shall have experience in conducting AVO feasibility studies, extracting AVO attributes such as intercept and gradient, and generating cross-plots to identify lithology and fluid effects. The role includes interpreting AVO trends through residual velocity correction, noise and multiple attenuation, amplitude balancing, phase	should be minimum 25 years including 10 years of minimum experience in global E&P companies. ii) The Vendor shall nominate **one (1) Project Leader/Team Leader** among the Technical Consultants specifically from G&G Interpreter/Geomodelling expert. Project Leader shall be accountable for delivery of the entire project maintaining the desired specifications and quality of work within the stipulated time frame, acceptable to OIL. The Project Leader must have a minimum of 25 years of relevant experience including 10 years of minimum experience in global E&P companies and should have successfully handled at least five (05) similar G&G projects in various global sedimentary basins as outlined in the Scope of Work (SoW) as on the original bid closing date. The minimum required key personnel and their experience for the Core and Support Teams should be as per the following and must be submitted in Annexure-II and Annexure-III respectively. The details of the required experience of technical consultants as on bid closing date are mentioned below: a.1) **AVO Expert (01 No.):** The AVO Expert must have minimum 20 years of experience including 10 years of minimum experience in global E&P companies & should have completed **minimum two (2) nos**. of AVO analysis projects. The AVO expert shall have experience in conducting AVO feasibility studies, extracting AVO attributes such as intercept and gradient, and generating cross-plots to identify lithology and fluid effects. The role includes interpreting AVO trends

		correction, and generation of near-, mid-, and far-angle stacks. a.2) **Seismic Inversion expert (01 No.):** The Seismic Inversion expert must have 15 years of experience & should have completed **minimum two (2) nos**. of seismic inversion projects. The Seismic Inversion expert shall convert seismic reflection data into rock- property models through workflows involving well-to-seismic tie, wavelet extraction, model building, pre-stack simultaneous inversion, quality control against well data, and interpretation. The inversion results shall be correlated with well and geological data to map sand/shale distribution, reservoir quality, and fluid zones. a.3) **Geophysicist/Geoscientist (01 No.)** The Geophysicists/geoscientists must have 25 years of experience & must be completed **a minimum of five (05) nos. of G&G studies** for prospect evaluation globally pertaining to various sedimentary basins. a.4) **Geomodelling expert (01 No.):** The Geomodelling expert must have 25 years of experience and must be completed **a minimum of five (05) nos. of GCM (Geo-cellular modelling) projects** globally pertaining to various sedimentary basins and having expert of geological, geophysical, and well data to build accurate 3D subsurface geological models, supporting reservoir characterization, volumetric estimation, and informed exploration and development decisions. a.5) **Petrophysicist (01 No.):** The Petrophysicist must have 15 years of experience and must be completed a	through residual velocity correction, noise and multiple attenuation, amplitude balancing, phase correction, and generation of near-, mid-, and far-angle stacks. a.2) **Seismic Inversion expert (01 No.):** The Seismic Inversion expert must have minimum 20 years of experience including 10 years of minimum experience in global E&P companies & should have completed **minimum two (2) nos**. of seismic inversion projects. The Seismic Inversion expert shall convert seismic reflection data into rock- property models through workflows involving well-to-seismic tie, wavelet extraction, model building, pre-stack simultaneous inversion, quality control against well data, and interpretation. The inversion results shall be correlated with well and geological data to map sand/shale distribution, reservoir quality, and fluid zones. a.3) **Geologist (01 No.)** The Geologist must have minimum 25 years of experience including 10 years of minimum experience in global E&P companies & must have completed **a minimum of five (05) nos. of G&G studies** for prospect evaluation globally pertaining to various sedimentary basins. a.4) **Geomodelling expert (01 No.):** The Geomodelling expert must have minimum 25 years of experience including minimum10 years of experience in global E&P companies and must have completed **a minimum of five (05) nos. of GCM (Geo-cellular modelling) projects** globally

		minimum of two (02) nos. of projects pertaining to Petrophysical interpretation globally as on the original bid closing date. a.6) **Reservoir/Petroleum Engineer/Personnel with Dynamic modeling and techno-economics experience (1 No.):** Must have 15 years relevant experience in evaluating and preparing techno-economics with completion of **minimum two (02) nos. of projects** globally.	pertaining to various sedimentary basins and having expert of geological, geophysical, and well data to build accurate 3D subsurface geological models, supporting reservoir characterization, volumetric estimation, and informed exploration and development decisions. a.5) **Petrophysicist (01 No.):** The Petrophysicist must have minimum 20 years of experience including 10 years of minimum experience in global E&P companies and must have completed a **minimum of two (02) nos. of projects** pertaining to Petrophysical interpretation globally as on the original bid closing date. a.6) **Reservoir/ Petroleum Engineer / Personnel with Dynamic modeling and techno-economics experience (1 No.):** Must have minimum 20 years of relevant experience including 10 years of minimum experience in global E&P companies in evaluating and preparing techno- economics with completion of **minimum two (02) nos. of projects** globally.
11.	**PART-2 BID EVALUATION CRITERIA (BEC), Note to Clause No. 3.3:,**e)	e) However, any additional G&G personnel like Geologist, Geophysicist, Petro-physicist, Reservoir Engineer, Petroleum/Production Engineer, Geo scientist of the bidder may support the Core Team for successful completion of the Project with required experience to perform different activities under the contract efficiently without any financial implication on OIL.	e) However, any additional G&G personnel like Geologist, Geophysicist, Petro-physicist, Reservoir Engineer, Petroleum/Production Engineer or techno-economist of the bidder may support the Core Team for successful completion of the Project with required experience to perform different activities under the contract efficiently without any financial implication on OIL.
12.	**PART-2 BID EVALUATION CRITERIA (BEC),**	New Clause in TECHNICAL EVALUATION CRITERIA, as Clause No. **3.2, (III), BID FROM JOINT VENTURE (INCORPORATED):**	**3.2 (III) <u>BID FROM JOINT VENTURE (INCORPORATED):</u>**

	New Clause in TECHNICAL EVALUATION CRITERIA, as Clause No. **3.2**, (**III), BID FROM JOINT VENTURE (INCORPORATED)**		**(a)** In case the bidder is Joint Venture, they must be registered in India and incorporated under the Companies Act 1956/Companies Act 2013/Limited Liability Partnership Act 2008 and any amendment thereunder. They should meet the technical qualification requirements as under: (i) The JV on its own shall meet the criteria under **Clause No. 3.1 (i) & (ii) above.** **OR** (ii) Any member of the JV having a stake of at least 26% in the JV, on its own shall meet the criteria under **Clause No. 3.1 (i) & (ii) above.** **Note:** **I.** In case of (ii) above, an undertaking from the Joint Venture partner, based on whose experience the JV seek qualification, shall be submitted with the techno commercial bid stating that they shall maintain minimum 26% shareholding in the JV during entire duration of the contract and extension, if any, thereof, failing which bid will be liable for rejection. Similarly, under such a situation the contract shall be liable for termination, if already awarded. **II.** Experience of the JV or its member (as the case may be) relying on the experience of its supporting company/subsidiary/co-subsidiary/ sister subsidiary /parent/ holding/affiliating/ associate company or through any other arrangement like technical collaborator for meeting the technical criteria shall not be considered for evaluation. **III.** The documents establishing experience of the JV or its member (as the case may be)

				shall be submitted as per **BEC Clause No. 3.1 (i) & (ii) above.** **IV.** The documents showing the existing shareholdings of the JV Partners must be submitted. **(b) Constitution of Joint Venture:** The members of the JV should not be more than three. If after submission of bid, a JV leader effects any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the Joint Venture which had originally submitted the bid, the bid of such a JV shall be liable for rejection. Similarly, under such a situation the contract shall be liable for termination, if already awarded. **(c)** Indian bidders whose proposal for Joint Venture involves foreign equity participation or payment of royalty and / or lump sum for technical know-how and wherever Govt. approval is necessary, **are required to submit their application submitted to SIA/RBI along with the bid** and copy of Govt. approval prior to the date of price bid opening. Confirmation to this effect and declaration on the same should be provided as part of their technical offer. **(d)** Members of the JV are not allowed to quote separately/independently / or through any other arrangement like part of any other JV against this tender. All the bids received in such a case shall be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected.

			In case of Clause no. **3.2, (III)** above, bidders shall submit the following in addition to the documents mentioned above: a. Undertaking should be submitted by the JV Partner [on whose strength/support the bidder is bidding] (as per Clause no. **3.2, (III)** above) to provide additional Performance Security (as per **Proforma-S4**) equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company in case the bidding company is the successful bidder. In cases where JV partner does not have Permanent Establishment in India, the bidding company can furnish Performance Security equivalent to 150% of the value of the Performance Security which is to be submitted by the bidding company. In such case the bidding company shall furnish an undertaking that their JV partner is not having any Permanent Establishment in India in terms of Income Tax Act of India. b. Undertaking from the JV partner to the effect that in addition to invoking the performance security submitted by the contractor, the performance security provided by JV partner shall be invoked by OIL due to non-performance of the contractor.
13.	**PART-2 BID EVALUATION CRITERIA (BEC),** New Clause in FINANCIAL EVALUATION	New Clause in FINANCIAL EVALUATION CRITERIA, as Clause No. **4.5,** related to **Incorporated Joint Venture (JV)**	**4.5** If the Bidder is an **Incorporated Joint Venture (JV)** and does not meet financial criteria (BEC Clause Nos. 4.1 & 4.2) by itself, it can submit the bid based on the financial strength of its JV member having more than

	CRITERIA, as Clause No. **4.5** related to **Incorporated Joint Venture (JV)**		50% stake in the JV and the following needs to be complied/submitted: (a) The member having more than 50% stake in the JV should meet the Financial Evaluation Criteria stipulated in Clause Nos. 4.1 & 4.2 above. (b) Corporate Guarantee (Proforma-JCCG) on the letter head of the member having more than 50% stake in the JV signed by an authorized official undertaking that they would financially support their JV for executing the project / job in case the same is awarded to them. (c) A certificate from the Statutory Auditor of the JV on the shareholding pattern of JV. The certificate should be duly concurred/ endorsed by the Company Secretary or one of the Directors of the company concerned or Managing/Authorized partner of the LLP. **Note:** The above certificate should not be more than 30 days old as on the original bid closing date. (d) An undertaking from the Joint Venture partner, based on whose financial strength the JV seek financial qualification, shall be submitted with the techno commercial bid stating that they shall maintain more than 50% shareholding in the JV till execution of the contract is accomplished.
14.	**PART-2 BID EVALUATION CRITERIA (BEC), No.**	b. The marks allocated against the various sub-sections under 'Quality' of Bid is provided below :-	b. The marks allocated against the various sub-sections under '**Quality**' of Bid is provided vide **PROFORMA-QCBS (REVISED).**

	9.0, QCBS BASED EVALUATION AND AWARD OF CONTRACT, b.		
15.	**PART-2 BID EVALUATION CRITERIA (BEC), No. 9.0, QCBS BASED EVALUATION AND AWARD OF CONTRACT, Notes (ii) & PROFORMA-QCBS TENDER NO.: GEM/2026/B/7515661**	**Notes :** **(ii)** It may be noted that OIL may not seek any clarification against the documents submitted by the bidder to substantiate the quality parameters tabulated above, after the technical bid opening. Therefore, bidders must ensure that such documents (in toto) are submitted as part of the original submission. Also, the bidders must indicate – (a) Details of the document (document Ref. No., relevant Page No. etc.) submitted & (b) Marks claimed by the bidder against each quality parameter, in the format prescribed in **PROFORMA-QCBS** and submit the same along with the technical bid. **PROFORMA-QCBS TENDER NO.: GEM/2026/B/7515661**	**Notes :** **(ii)** It may be noted that OIL may not seek any clarification against the documents submitted by the bidder to substantiate the quality parameters tabulated above, after the technical bid opening. Therefore, bidders must ensure that such documents (in toto) are submitted as part of the original submission. Also, the bidders must indicate – (a) Details of the document (document Ref. No., relevant Page No. etc.) submitted & (b) Marks claimed by the bidder against each quality parameter, in the format prescribed in **PROFORMA-QCBS (REVISED)** and submit the same along with the technical bid. Please refer to the enclosed **PROFORMA-QCBS (REVISED)** in place of exiting while preparing and submitting bid.
16.	**PART-3 SECTION-III SPECIAL CONDITIONS OF**	**3. DURATION OF CONTRACT:** The contract shall be for a period of Thirty-six (36) weeks from the date of receipt of G&G data from OIL during Kick-off meeting or 37 (Thirty-seven) weeks from the date of issue of Letter of Award (LOA), whichever is earlier. The contract shall be deemed to be	**3. DURATION OF CONTRACT:** The contract shall be for a period of Twenty-Two (22) weeks from the date of receipt of G&G data from OIL during Kick-off meeting or 23 (Twenty-Three) weeks from the date of issue of

	CONTRACT (SCC), 3	complete only when the final report of the entire project under the contract is accepted by OIL. However, the contract period may be extended (if required), to a mutually agreed timeline owing to any pandemic / unseen situation (to be approved by OIL), without any additional financial implication to OIL.	Letter of Award (LOA), whichever is earlier. The contract shall be deemed to be complete only when the final report of the entire project under the contract is accepted by OIL. However, the contract period may be extended (if required), to a mutually agreed timeline owing to any pandemic / unseen situation (to be approved by OIL), without any additional financial implication to OIL.
17.	**PART-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT (SCC), 4,** a)	a) A meeting will be arranged at Rajasthan Basin Office of OIL at Jodhpur, Rajasthan within seven (7) days of issue of LOA. The contractor representative (s) needs to collect available G&G datasets pertaining to the study area during the kick-off meeting. The project shall be completed within Thirty-six (36) weeks.	a) A meeting will be arranged at Rajasthan Basin Office of OIL at Jodhpur, Rajasthan within seven (7) days of issue of LOA. The contractor representative (s) needs to collect available G&G datasets pertaining to the study area during the kick-off meeting. The project shall be completed within Twenty-Two (22) weeks.
18.	**PART-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT (SCC), 4,**c)	c) Following is the tentative timeline to execute the project for completing the project within the stipulated time frame.	c) Following is the tentative timeline to execute the project for completing the project within the stipulated time frame. **Please read tentative timeline in place of existing as under :**

Jaisalmer PML Study: Seismic To Simulation & FDP																						
	TENTATIVE TIMELINE (IN WEEKS)																					
SCOPE OF STUDY	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
Data Collection & QC																						
Petrophysical Interpretation																						
Seismic Gather Processing, conditioning for AVO, AVO Analysis, Attribute generation & seismic inversion																						
Static & Dynamic Geological Model (For Tanot & Dandewala) Building																						
Report Submission and Presentation																						

19. **PART-3 SECTION-IV Schedule of Rates,**

Phasing of the Deliverables

Phasing of the Deliverables

Phases	Deliverables	Timeline
Phase-I & II	Data Compilation, Submission of Report, Deliverables and Presentation at OIL's office of Jodhpur, Rajasthan	Within 11 weeks of start of study
Phase-III	Compilation/Submission of Report, Deliverables and Presentation at OIL's office of Jodhpur, Rajasthan	Within 17 weeks of start of study
Phase-IV	Compilation/Submission of Report, Deliverables and Presentation at OIL's office of Jodhpur, Rajasthan	Within 35 weeks of start of study

Phasing of the Deliverables

Phases	Deliverables	Timeline
Phase-I & II	Data Compilation, Submission of Report, Deliverables and Presentation at OIL's office of Jodhpur, Rajasthan	Within 07 weeks of start of study
Phase-III	Compilation/Submission of Report, Deliverables and Presentation at OIL's office of Jodhpur, Rajasthan	Within 13 weeks of start of study
Phase-IV	Compilation/Submission of Report, Deliverables and Presentation at OIL's office of Jodhpur, Rajasthan	Within 21 weeks of start of study

<table>
<tr><td></td><td></td><td><table><tr><td>Phase-V & Acceptance</td><td>Compilation/Submission of
Report, Deliverables and Presentation at OIL's office of Jodhpur, Rajasthan</td><td>Within 36 weeks of start of study</td></tr></table>
Note : 1. The total duration of the project shall be 36 weeks.</td><td><table><tr><td>Phase-V & Acceptance</td><td>Compilation/Submission of
Report, Deliverables and Presentation at OIL's office of Jodhpur, Rajasthan</td><td>Within 22 weeks of start of study</td></tr></table>
Note: 1. The total duration of the project shall be 22 weeks.</td></tr>
<tr><td>20.</td><td>Performance security % in SERVICE LEVEL AGREEMENT (SLA) Format

(being 3% of Total Contract value)</td><td>Performance security % in SERVICE LEVEL AGREEMENT (SLA) Format

(being 3% of Total Contract value)</td><td>Performance security % in SERVICE LEVEL AGREEMENT (SLA) Format

(being 5% of Total Contract value)</td></tr>
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PROFORMA-QCBS (REVISED)

TENDER NO.: GEM/2026/B/7515661

DESCRIPTION OF WORK/SERVICE: HIRING OF CONSULTANCY SERVICE FOR CARRYING OUT AN INTEGRATED SEISMIC-TO-SIMULATION STUDY USING PRESTM SEISMIC VOLUME AND PREPARATION OF FIELD DEVELOPMENT PLAN (FDP) FOR JAISALMER PML (AREA-246.47 SQ. KM.) OF JAISALMER SUB-BASIN, RAJASTHAN.

BIDDER'S NAME:____

Bidder shall submit along with the technical bid, following filled up format for Marks claimed by the bidder against each quality parameter.

S.N.	Quality Criteria	Eligible Marks	Marks Claimed	Reference to supporting documents
1	**Experience of the bidder as listed in Clause No. 3.1.(i) of BEC:** Experience in consultancy work related to oil and gas business globally in Seismic gather processing, conditioning for AVO and analysis, Seismic inversion, G&G interpretation, prospect evaluation, petrophysical interpretation, Static and Dynamic simulation and other works similar to those described in the Scope of Work (SoW)/ Terms of Reference (TOR) as on the original bid closing date.	**06 (max)** **05 (min)**		
a)	For a **period of 30 (Thirty) years or more**	6		
b)	For a **period of 25 (Twenty-Five) years but less than 30 (Thirty) years**	5.5		
c)	For a period of **20 (Twenty) years but less than 25 (Twenty- Five) years**	5		
2	**Experience of the bidder in completing no. of specified work as listed in Clause No. 3.1.(ii) of BEC:** Experience of completing **no. of projects** as per scope of work i.e. Seismic gather processing, conditioning for AVO and analysis, Seismic inversion, petrophysical interpretation, G&G interpretation, prospect evaluation, Static and Dynamic simulation in two Different sedimentary basins on an area not less than 125 Square Kilometers each globally during the last 07 (Seven) years	**06 (max)** **05 (min)**		

	reckoned from the original bid closing date.			
a)	**At least four (04) no. of projects**	6		
b)	**At least three (03) no. of projects**	5.5		
c)	**At least two (02) no. of projects**	5		
3	**Experience of the Technical Consultant (AVO Expert) in terms of nos. of years mentioned in clause No. 3.3, ii, (a.1) of BEC** including minimum 10 years of experience in global E&P companies in relevant field and should have completed a minimum of two (2) nos. of AVO analysis projects as on the original bid closing date.	**04 (max)** **03 (min)**		
a)	Experience of **25 years or more**	4		
b)	Experience of **23 years or more but less than 25 years**	3.5		
c)	Experience of **20 years or more but less than 23 years**	3		
4	**Experience of the Technical Consultant (AVO Expert) mentioned in clause No. 3.3, ii, (a.1) of BEC:** in terms of No. of **projects** with minimum of 20 years of experience including minimum 10 years of experience in global E&P companies in relevant field of AVO analysis as on the original bid closing date.	**04 (max)** **03 (min)**		
a)	at least **four (4) nos.** of AVO analysis projects	4		
b)	at least **three (3) nos.** of AVO analysis projects	3.5		
c)	at least **two (2) nos.** of AVO analysis projects	3		
5	**Experience of the Technical Consultant (Seismic Inversion expert) in terms of nos. of years** including minimum 10 years of experience in global E&P companies in relevant field and should have completed a minimum two (2) nos. of seismic inversion projects as on the original bid closing date as **mentioned in clause No. 3.3, ii, (a.2) of BEC**.	**04 (max)** **03 (min)**		
a)	**Experience of 25 years or more**.	4		
b)	Experience of **23 years or more but less than 25 years**.	3.5		
c)	Experience of **20 years or more but less than 23 years**	3		
6	**Experience of the Technical Consultant (Seismic Inversion expert) mentioned in clause No. 3.3, ii, (a.2) of BEC in terms of no. of projects** with minimum of 20 years of experience including minimum 10 years of	**04 (max)** **03 (min)**		

	experience in global E&P companies in relevant field of seismic inversion projects as on the original bid closing date.			
a)	**at least four (4) nos.** of seismic inversion projects	4		
b)	**at least three (3) nos.** of seismic inversion projects	3.5		
c)	**at least two (2) nos.** of seismic inversion projects	3		
7	**Experience of the Technical Consultant (Geologist) in terms of nos. of years as mentioned in clause No. 3.3, ii, (a.3) of BEC** including minimum 10 years of experience in global E&P companies and having successfully completed a minimum of five (05) nos. of G&G studies for prospect evaluation globally pertaining to various sedimentary basins as on the original bid closing date.	**06 (max)** **05 (min)**		
a)	Total Experience of **30 years or more**	6		
b)	Total Experience of **28 years or more but less than 30 years**	5.5		
c)	Total Experience of **25 years or more but less than 28 years**	5		
8	**Experience of the Technical Consultant (Geologist) in terms of nos. of G&G projects with** minimum 25 years of G&G studies for prospect evaluation pertaining to various sedimentary basins including minimum 10 years of experience in global E&P companies as on the original bid closing date as **mentioned in clause No. 3.3, ii, (a.3) of BEC**	**06 (max)** **05 (min)**		
a)	**at least seven (07) nos.** of G&G studies for prospect evaluation.	6		
b)	**at least six (06) nos.** of G&G studies for prospect evaluation.	5.5		
c)	**at least five (05) nos.** of G&G studies for prospect evaluation.	5		
9	**Experience of the Technical Consultant (Geomodelling expert) in terms of nos. of years** including minimum 10 years of experience in global E&P companies and having completed a minimum of five (05) nos. of GCM (Geo-cellular modelling) projects globally pertaining to various sedimentary basins as on the original bid closing date **mentioned in clause No. 3.3, ii, (a.4) of BEC**	**06 (max)** **05 (min)**		
a)	Experience of **30 years or more**	6		
b)	Experience of **28 years or more but less than 30 years**	5.5		

c)	Experience of **25 years or more but less than 28 years**	5		
10	**Experience of the Technical Consultant (Geomodelling expert) in terms of nos. of G&G projects with** Experience of 25 years in relevant field pertaining to various sedimentary basins including minimum 10 years of experience in global E&P companies as on the original bid closing date as **mentioned in clause No. 3.3, ii, (a.4) of BEC**	**06 (max)** **05 (min)**		
a)	at least **Seven (07) nos. of GCM projects**.	6		
b)	at least **Six (06) nos. of GCM projects**.	5.5		
c)	**at least Five (05) nos. of GCM projects**.	5		
11	**Experience of the Technical Consultant (Petrophysicist)** including minimum 10 years of experience in global E&P companies in relevant field and having completed **a** minimum of two (02) nos. of projects pertaining to Petrophysical interpretation as on the original bid closing date **in terms of nos. of years mentioned in clause No. 3.3, ii, (a.5) of BEC**	**04 (max)** **03 (min)**		
a)	Experience of **25 years or more**	4		
b)	Experience of **23 years or more but less than 25 years**	3.5		
c)	Experience of **20 years or more but less than 23 years**.	3		
12	**Experience of the Technical Consultant (Petrophysicist) in terms of nos. of G&G projects** with minimum of 20 years of experience including minimum 10 years of experience in global E&P companies in relevant field pertaining to Petrophysical interpretation as on the original bid closing date as **mentioned in clause No. 3.3, ii, (a.5) of BEC**	**04 (max)** **03 (min)**		
a)	at least **four (4) nos. of projects**.	4		
b)	**at least three (03) nos. of projects.**	3.5		
c)	**at least two (02) nos. of projects.**	3		
13	**Experience of the Technical Consultant (Reservoir/Petroleum Engineer/Personnel with dynamic modelling and techno-economics experience)** including minimum 10 years of experience in global E&P companies in evaluating and preparing techno-economics with completion of minimum two (02) nos. of projects globally as on bid closing date **in terms of nos. of years**	**05 (max)** **04 (min)**		

	mentioned in clause No. 3.3, ii, (a.6) of BEC			
a)	Experience of **25 years or more**	5		
b)	Experience of **23 years or more but less than 25 years**	4.5		
c)	Experience of **20 years or more but less than 23 years**	4		
14	**Experience of the Technical Consultant (Reservoir/Petroleum Engineer/Personnel with dynamic modelling and techno-economics experience) in terms of nos. of projects** with of 20 years of experience including minimum 10 years of experience in global E&P companies in evaluating and preparing techno- economics **mentioned in clause No. 3.3, ii, (a.6) of BEC**	**05 (max)** **04 (min)**		
a)	at least **four (04) nos. of projects**	5		
b)	at least **three (03) nos. of projects**	4.5		
c)	**at least two (02) nos. of projects**	4		
15	**Technical Presentation by the Bidder** (Copy of Presentation to be certified by the bidder's Head of India Operations)	**30 (max)**	**Not to be filled-up**	**Not to be filled-up**
	Technical Presentation illustrating the robustness of overall Approach and Methodology to carry out the study as per the Scope of Work (SoW) ensuring Quality of work and deliverables within the stipulated timeframe and Budget. The presentation shall be assessed by the OIL Committee.	**30**		
	Parameters for scoring marks in the Technical Presentation:			
a)	Work Methodology to achieve the project objectives	10 (max)		
b)	Work Plan to complete the project within the given timeline	10 (max)		
c)	Experience of consultants(s) having worked in similar basin that would add value to the present project	10 (max)		
	Total:	**100 (MAX)**		

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PROFORMA-JCCG

JOINT VENTURE COMPANY'S CORPORATE GUARANTEE TOWARDS FINANCIAL STANDING

(TO BE EXECUTED ON COMPANY'S LETTER HEAD)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at .... this .... day of .... by M/s .... [Name of JV member with more than 50% stake] a company duly organized and existing under the laws of..(insert jurisdiction/country), having its Registered Office at .... hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their Tender No.______________for____________________and M/s__________________[Name of the incorporated Joint Venture Company] intends to bid against the said tender based on the financial strength of M/s________________[Complete Name of JV member with more than 50% stake] and whereas M/s________________[Complete Name of JV member with more than 50% stake] represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1. The Guarantor confirms it hold........ (in percentage, should be more than 50%) stake in the M/s__________________[Name of the incorporated Joint Venture Company].
2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
3. The Guarantor have an annual financial turnover of minimum INR .... during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
4. **Net worth** of the Guarantor is minimum INR .... for the accounting year preceding the original bid closing date.
5. The Guarantor undertakes to provide financial support to [Name (s) of other JV members] for executing the project/job, in case the same is awarded to the M/s__________________[Name of the incorporated Joint Venture Company].

   The Guarantor represents that:

(a) This Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to …… [Name of the incorporated Joint Venture Company].

(b) The liability of the Guarantor, under the Guarantee, is limited to the 50% of the contract price entered between the M/s _______[Name of the incorporated Joint Venture Company] and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.

(c) This Guarantee has been issued after due observance of the appropriate laws in force in India.

(d) This Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of New Delhi, India.

(e) This Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.

(f) The Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For and on behalf of the bidder M/s ………	For and on behalf of M/s ……… (Name of JV member with more than 50% stake)
<u>Witness:</u> 1. 2.	<u>Witness:</u> 1. 2.

Annexure-1

REPLY TO THE PRE-BID QUERIES

TENDER NO. GEM/2026/B/7515661 FOR HIRING OF CONSULTANCY SERVICE FOR CARRYING OUT AN INTEGRATED SEISMIC-TO-SIMULATION STUDY USING PRESTM SEISMIC VOLUME AND PREPARATION OF FIELD DEVELOPMENT PLAN (FDP) FOR JAISALMER PML (AREA-246.47 SQ. KM.) OF JAISALMER SUB-BASIN, RAJASTHAN.

S. No.	Queries	Explanation/Reason	OIL's response
1.	**Project Duration:** proposed to increased the project duration from 36 weeks to 40 weeks.	Justification for Increasing Duration (36 to 40 Weeks): Complexity of Seismic Inversion (Phase III), Scale of Modeling (Phase IV), Intensive History Matching, Multi-Realization Uncertainty Analysis, Techno-Economic Sensitivity	Not accepted. Project duration has been changed to 22 weeks now. Please go through the amendment in the tender.
2.	**Arbitration Venue and Jurisdiction**	The tender specifies three different locations for legal matters and arbitration: • **Dibrugarh/Gauhati:** The General Conditions of Contract (GCC) suggest exclusive jurisdiction of Courts in **Dibrugarh** and the Principal Bench of **Gauhati High Court**. • **New Delhi:** GCC Clause 42.3 (12) states that the seat and venue of arbitration proceedings shall be **New Delhi**. • **Jodhpur:** The Special Conditions of Contract (SCC) Clause 9.0 explicitly states the place of arbitration **"shall be Jodhpur, Rajasthan"**. To Clarify.	Please be guided as per tender.
3.	**Performance Security Percentage**	There is a discrepancy in the required amount for the Performance Bank Guarantee:	Amount of Performance Security: 5% of Contract Value. Please refer to the amendment issued.

4.	**Typographical Errors in Quality Scoring (Seismic Inversion)**	Criteria 5a, 5b, and 5c (awarding 4, 3.5, and 3 marks respectively) all list the **exact same experience requirement.**	Clause of QCBS criteria amended. Please be guided by the amendment.
5.	**Local Content Eligibility vs. Purchase Preference**	**Local Content Eligibility vs. Purchase Preference**	ELIGIBILITY CRITERIA: more than or equal to 20% local content (LC) for the offered services to be eligible to bid against this tender. PURCHASE PREFERENCE is not applicable against the tender having QCBS Evaluation. Please be guided as per tender.
6.	**Mobilization vs. Contract Duration**	**Duration:** The Forwarding Letter (5.0 l) defines the contract duration as **36 weeks from the date of** **commencement**. • **Alternative Timeline:** SCC Clause 3.0 defines the duration as 36 weeks from the receipt of G&G data at the kick-off meeting **or 37 weeks from the date of issue of the Letter of Award (LOA)**, whichever is earlier. OIL is requested to mark 0 date after receipt of G&G data and KOM. OIL to clarify. Mobilisation time: For effective planning and execution, Mobilisation time is requested to be increased from 7 days to 10 working days from LOA.	Not accepted. Please be guided by the amended SoW.

Additional Queries	**OIL's response**
When was each field put into production?	Commercial supply started in 1996.
According to the provided map, Bagitibba field appears to be over 2 blocks. Regarding this field, is the study limited to the part of the field included in PML area (i.e. 3 wells only)? If yes, will the historical production of the rest of the field be part of the provided data?	Study area limited to PML. No
Please confirm the number of reservoirs to be studied in individual dynamic models. We noticed 7 reservoirs (Lathi, Jaisalmer, Baisakhi-Bedesir, Pariwar, Goru, Sanu and Khuiala). Are all of the reservoirs present in all of the fiels?	Reservoirs mentioned in D3 Phase IV of Point 5.3 of SoW . Yes
Development and facilities costs are to be included in the Techno-Economics study. Please confirm that the description of the preferred type of facilities will be part of the provided data.	Yes
Is T-Navigator an acceptable alternative to Eclipse?	No

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<u>**Annexure-2**</u>

<u>**REPLY TO THE PRE-BID QUERIES**</u>

TENDER NO. GEM/2026/B/7515661 FOR HIRING OF CONSULTANCY SERVICE FOR CARRYING OUT AN INTEGRATED SEISMIC-TO-SIMULATION STUDY USING PRESTM SEISMIC VOLUME AND PREPARATION OF FIELD DEVELOPMENT PLAN (FDP) FOR JAISALMER PML (AREA-246.47 SQ. KM.) OF JAISALMER SUB-BASIN, RAJASTHAN.

S. No.	Reference	Description	Query	OIL's response
TECHNICAL				
01	**TECHNICAL EVALUATION CRITERIA: Experience 3.0/3.1 (i)**	i) The bidder must have an experience in consultancy work related to oil and gas business globally in Seismic gather processing, conditioning for AVO and analysis, Seismic inversion, G&G interpretation, prospect evaluation, petrophysical interpretation, Static and Dynamic simulation and other works similar to those described in the Scope of Work (SoW)/ Terms of Reference (TOR) for **a period of 20 (Twenty) years as on the original bid closing date**.	With reference to the subject tender, we would like to submit that **company was established in July 2018** in India as well as in the UK and has been actively engaged in Exploration and Development Consulting services since 2019. During this period, we have successfully completed similar types of projects related to subsurface studies and integrated G&G services. In view of the above, it is kindly requested to consider relaxing the eligibility criteria regarding company experience and reduce the required experience **from 20 years to 7 years**, enabling emerging and technically capable companies like ours to participate in this opportunity	There is no change in requirement of 20 years, in view of the criticality, complexity, and multidisciplinary nature of the integrated seismic-to-simulation study and FDP preparation. Please be guided as per tender.

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Annexure-3

REPLY TO THE PRE-BID QUERIES

TENDER NO. GEM/2026/B/7515661 FOR HIRING OF CONSULTANCY SERVICE FOR CARRYING OUT AN INTEGRATED SEISMIC-TO-SIMULATION STUDY USING PRESTM SEISMIC VOLUME AND PREPARATION OF FIELD DEVELOPMENT PLAN (FDP) FOR JAISALMER PML (AREA-246.47 SQ. KM.) OF JAISALMER SUB-BASIN, RAJASTHAN.

S. No.	Clause No.	Existing Clause	Clarification Required	OIL's response
1.	Part-I, Instructions to Bidders, Clause 39.3; Page No. 22	Bidder" (including the term 'tenderer', 'consultant' or 'service provider' in certain contexts) means any person or firm or company, including any member of a consortium or joint venture (that is an association of several persons, or firms or companies), every artificial juridical person not falling in any of the descriptions of bidders stated hereinbefore, including any agency branch or office controlled by such person, participating in a procurement process	Please confirm whether a bidder is allowed to participate in the tender as Indian incorporated Joint Venture (JV) company.	Please refer to the amendment issued.

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Annexure-4

REPLY TO THE PRE-BID QUERIES

TENDER NO. GEM/2026/B/7515661 FOR HIRING OF CONSULTANCY SERVICE FOR CARRYING OUT AN INTEGRATED SEISMIC-TO-SIMULATION STUDY USING PRESTM SEISMIC VOLUME AND PREPARATION OF FIELD DEVELOPMENT PLAN (FDP) FOR JAISALMER PML (AREA-246.47 SQ. KM.) OF JAISALMER SUB-BASIN, RAJASTHAN.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
BID DOCUMENT				
1.		This Bid is governed by the General Terms and Conditions, conditions stipulated in Bid and Service Level Agreement specific to this Service as provided in the Marketplace. However in case if any condition specified in General Terms and Conditions is contradicted by the conditions stipulated in Service Level Agreement, then it will over ride the conditions in the General Terms and Conditions.	Bidder notes that though the tender documents include General Terms and Conditions on GeM 4.0 (Version 1.29), the same is not referred in the precedence of documents. OIL to please confirm the order of precedence is as follows for the services contract: 1. SECTION-III: SPECIAL CONDITIONS OF CONTRACT (SCC); 2. SECTION-I: GENERAL CONDITIONS OF CONTRACT (GCC); 3. SECTION-II: SCOPE OF WORK (SOW) / TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS GENERAL TERMS AND CONDITIONS ON GEM 4.0 (VERSION 1.29) DT 5TH MARCH 2026	Clarified. As per tender.
ANNEXURE – I TECHNICAL SPECIFICATIONS, SCOPE OF WORK, SPECIAL TERMS & CONDITIONS				

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
ANNEXURE – III BID EVALUATION CRITERIA (BEC)				
1	3.0 3.1 Experience	(i) The bidder must have an experience in consultancy work related to oil and gas business globally in Seismic gather processing, conditioning for AVO and analysis, Seismic inversion, G&G interpretation, prospect evaluation, petrophysical interpretation, Static and Dynamic simulation and other works similar to those described in the Scope of Work (SoW)/ Terms of Reference (TOR) for a period of 20 (Twenty) years as on the original bid closing date.	Please add below documentary proof as experience: A. List of past experiences citing names and addresses of the clients along with project description for whom the project(s) have been completed. AND B. CEO certification/paper published in various professional societies/information available in public domain/any other document substantiating the bidders experience along with period of work done. Reference tender: Tender no : GEM/2024/B/5673209" Hiring of consultancy services for Study of Sick Wells of OIL under OIL's operational areas in Assam"	No Change. As pe tender.
ANNEXURE- IX: GENERAL CONDITIONS OF CONTRACT				
2.	14.1 a)	Please delete the clause below: ~~a) The Contractor shall, at his own expense,~~	Bidder requests deletion of this provision as it is not relevant for scope envisaged in this tender.	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		~~arrange appropriate comprehensive insurance (All-risks insurance cover with suitable limit as per International Standard) to cover all risks assumed by the Contractor under this Contract in respect of its equipment, tools including but not limited to well equipment & tools, any other belongings and personnel during the entire period of this Contract including extensions thereof.~~		
3.	14.1 b)	Please amend as below: b) The Contractor shall also carry adequate insurance cover against damage/loss to third party/person/property **<u>to cover its liabilities under Contract</u>**.	We request this addition for clarity as contractor shall have insurance to cover its liabilities only.	No Change. As pe tender.
4.	14.1 c)	Please delete the entire clause below: ~~c) The Contractor at his cost shall arrange, secure and maintain insurance as may be~~	We request deletion of this requirement as the type of services to be provided under this contract is not something can be covered for "work in progress".	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		~~necessary and to its full value for all such amounts to protect the works-in-progress from time to time and the interest of Company against all risks as detailed herein subject to the satisfaction of the Company and irrespective of acceptance of the Work.~~		
5.	14.5 Waiver of subrogation	Please amend the clause below: **<u>Except for the Workmen's Compensation / Employer's Liability Insurance for workmen engaged under this contract which have been obtained by the Contractor as their corporate policy/rules, where OIL is neither required to be present as principal assured or additional assured,</u>** all insurance policies of the Contractor and its Sub-Contractor with respect to the operations conducted	Bidder requests this change since waiver of subrogation will be to the extent of indemnities assumed by the Contractor under the contract. This clause was amended in multiple tenders/contracts for OIL including: ▪ Tender No. GEM/2023/B/3923542 for Hiring of Services for upgradation of hardware and infrastructure of High-Performance Computing Centre (HPCC) at Geophysics Department of OIL ▪ Contract No. 6118193 for hiring of cementing services, ▪ Contract No. 6118087 for hiring of wireline services in OALP Block, ▪ Tender No. DCG3015S23 for Hiring of Pulsar Services,	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording: "The insurers hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees **to the extent of the indemnities undertaken by the Contractor under this Contract**."	Tender No. CDG7411L22 for Hiring of 03 (Three) Nos. Wireline Logging Units with Services.	
6.	14.6 Loss Payee Clause	Please delete the entire clause.	Bidder requests deletion of this provision as it is not relevant for scope envisaged in this tender. This has been agreed by OIL in all contracts including: ▪ Tender No. GEM/2023/B/3923542 for Hiring of Services for upgradation of hardware and infrastructure of High-Performance Computing Centre (HPCC) at Geophysics Department of OIL ▪ Contract No. 6118193 for hiring of cementing services	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
			▪ Contract No. 6118087 for hiring of wireline services in OALP Block Tender No. DCG3015S23 for Hiring of Pulsar Services	
7.	14.7 Additional Assured	Please amend the clause below: "Oil India Limited" is to be ~~included as Additional Assured~~ **named as Additional Insured** in the Insurance Policies (except in case of Workmen Compensation/Employer's Liability **the extent of the indemnities undertaken by Contractor under this Contract**.	Proposed change to align with 14.12 i) Additional Assured status shall be to the extent of liabilities of Contractor under the Contract only.	No Change. As pe tender.
8.	14.12 i) Employees Compensation (EC) Policy or Employer's Liability Policy insurance	Please amend as below: ~~Employees Compensation (EC) Policy~~ **Workmen Compensation** or Employer's Liability Policy insurance as required by the **applicable** laws of the **Contract** ~~country of origin of the employee~~.	We request this insurance to be applicable as per the applicable laws of the contract. In the Employees Compensation Act, there is no mention that a foreign national can comply with the rules of his/her country and need not comply with the laws of India/EC Act. The requirement in this clause is in contravention of the EC Act. Hence, we request OIL to kindly amend this requirement.	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
9.	14.12 ii) Commercial General Liability Insurance	Please delete the obligation to maintain this insurance.	The scope of work for this present tender is office-based study and not well site services, hence this insurance is not applicable. This has been agreed by OIL in all contracts including: ▪ Contract No. 6117171 for AMC of Petrel Geoscientific Software Contract No. 6117480 for AMC of Techlog Software	No Change. As pe tender.
10.	14.12 iii) Comprehensive General Automotive Liability	Please delete the obligation to maintain this insurance.	The scope of work for this present tender is office-based study and not well site services, hence this insurance is not applicable.	No Change. As pe tender.
11.	14.12 iv) Carrier's Legal Liability Insurance	Please delete the obligation to maintain this insurance.	The scope of work for this present tender is office-based study and not well site services, hence this insurance is not applicable. This has been agreed by OIL in all contracts including: ▪ Contract No. 6117171 for AMC of Petrel Geoscientific Software Contract No. 6117480 for AMC of Techlog Software	No Change. As pe tender.
12.	14.12 v) Public Liability Act Policy	Please delete the obligation to maintain this insurance.	The scope of work for this present tender is office-based study and not well site services, hence this insurance is not applicable.	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
			This has been agreed by OIL in all contracts including: ▪ Contract No. 6117171 for AMC of Petrel Geoscientific Software Contract No. 6117480 for AMC of Techlog Software	
13.	14.12 vii) Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Yojana (PMJJBY)	Please delete the obligation to maintain this insurance.	We will not be using any contractors for the purpose of this Scope of Work. Accordingly, we request OIL to please delete the obligation to maintain this insurance. This has been agreed by OIL in all contracts including: ▪ Contract No. 6117171 for AMC of Petrel Geoscientific Software Contract No. 6117480 for AMC of Techlog Software	No Change. As pe tender.
14.	19.0 RISK PURCHASE	Please amend as below: In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to ~~hire~~ **request CONTRACTOR to remediate** the services ~~from any other source~~ at the CONTRACTOR's risk &	We shall ensure service delivery in line with the terms and conditions of the contract and commits to be the sole source of remedy in case of services being performed in a manner not in conformity with the contract's requirements.	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		cost ~~and the difference in cost shall be borne by the CONTRACTOR~~. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. ~~In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.~~		
15.	30.0 TIMELY MOBILIZATION AND LIQUIDATED DAMAGES		BL to please review and confirm	No Change. As pe tender.
16.	32.0 SET-OFF	Please amend as below: Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this ~~or any other~~ Contract, ~~whether in progress or in future,~~ may be appropriated by OIL and set-off against any claim of OIL ~~(or such other person or persons~~	If all provisions like payment due under the contract or PBG are exhausted to recover the payment due to OIL by Contractor as per Contract, then only OIL to invoke this clause. Bidder requests OIL to kindly confirm and modify the clause accordingly.	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		~~contracting through OIL)~~ for payment of a sum of money arising out of this contract or under any other contract made by the CONTRACTOR with OIL ~~(or such other person or persons contracting through OIL)~~ **<u>after giving 7 days prior written notice to Contractor</u>**.		
17.	45.0 TO DETERMINE THE CONTRACT	Please amend the clause below: In such an event (i.e. termination under Article No. 44.4 to ~~44.9~~ **<u>44.8</u>** above), the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from	Since 44.9 is for termination for OIL's convenience, Bidder requests removal from this provision. Contractor cannot take risk in such cases. The excess liability to be limited to 50% of the cost of such defaulted work mentioned in the Contract.	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the ~~risk and~~ cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY **provided that such excess cost shall be limited to 50% of the cost of defaulted work mentioned in the Contract** ~~over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices~~.		
18.	46.0 WITHOUT DETERMINING THE CONTRACT	Please amend the clause below: In such an event (i.e. termination under Article No. 44.4 to ~~44.9~~ **44.8**	Since 44.9 is for termination for OIL's convenience, Bidder requests removal from this provision. Hiring of any other party cannot be at the "risk" of the Contractor.	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		above), the COMPANY may take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the ~~risk and~~ cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost **provided that such excess cost shall be limited to 50% of the cost of defaulted work mentioned in the Contract** ~~over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY~~.	Contractor's liability to be capped	
PART-2 SECTION-II: SCOPE OF WORK (SOW)				
19.	2.0 Details of the Study area	No of wells	Out of 54 drilled wells, how many wells are having pressure- production history, processed well logs?	Most of the wells have pressure-production history and processed well Logs.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
20.	5. Scope of Work			
21.	5.2	Geostatistical inversion.	Bidder assumes that there will be no requirement of producing deterministic inversion for elastic property estimation and subsequent comparison with geostatistical inversion.	Please be guided by C5 Phase-III Point 5 of SoW. After deterministic inversion, geostatistical inversion to be carried out if feasible.
22.	5.3	A. Phase-I: Data collection & QC –	Bidder assumes either PSTM or PSDM dataset will be used for inversion workflow. Inversion on both datasets is not part of the scope	Only PSTM dataset to be used for inversion.
23.		**D. Phase-IV: Static and Dynamic Geological Model** **D3**	OIL to clarify the number of reservoir in each field for which dynamic model required to be prepared How many lab PVT data sets are available with OIL? Is the CGR in the range of black oil fluid modeling criterion i.e. CGR values are not too high.	Please be guided by D3 of D. Phase IV (5.3) of amended SoW that mentions the number of formations for which the Static model needs to made. D4 Phase IV of Point 5.3D. of SoW further states that static model of all the reservoirs needs to be taken up for dynamic modelling. PVT dataset not available. However data of Modified Isochronal Test (MIT) survey and Gas compositional analysis available and parameters could be derived from correlation.
24.		**D4** The detailed static models of the all the reservoirs, as prepared by the Consultant(s) have to be taken up for black oil	OIL to clarify the following queries Can Material Balance analyses be conducted in other than MBAL (e.g. Petrel RE) because MBAL is a third party tool.	No. Material Balance analysis to be done in MBAL.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		simulation individually (reservoir wise) validating the history matching of the reservoir as well as the wells completed in the Area.	Do wells with historical production, have commingled production, and production allocation data for the same? If no History Match of individual zones will be difficult to achieve, in absence of reliable reservoir wise data. What is the history match acceptance criterion (in general 70% of the wells with good/ moderate history match in field represent acceptable History match)? No. of RCA/ SCAL data available in various reservoirs?	NO. commingled production in the study area. 100% history matching required for gas, min. 85% match for water. 90-95% match for condensate, if any. SCAL available in one well from one reservoir. Some RCAL data available from various other reservoirs.
25.		**Deliverables** • Detailed economic evaluation and sensitivity analysis under variable oil and gas price scenario of each prediction cases indicating NPV and IRR under various scenarios along	OIL may clarify if correlation-based fluid models, relative permeability models, and capillary pressure/J-function models can be delivered in Petrel RE format, given that these are inherently generated within Petrel RE rather than in Excel.	Excel files are required as part of deliverable.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		with payback time. • Excel files for techno economic evaluations • Recommendation on water injection scheme/IOR Schemes, if feasible or modification of existing schemes, if required. • A report on short-term and long-term development options ranked according to technical risk. They will also be ranked in terms of Ultimate Recovery, NPV and IRR. • The short-term and long-term development options will also include forecast of gas and water production rates.		

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
26.		**D5. Techno Economics** The broad studies required for this project have been mentioned in this scope of work. However, during the study and based on mutual understanding if any additional related study is felt necessary for the successful completion of the project, the same has to be carried out by the Consultant(s) without any additional cost to OIL.	The scope of work should remain limited to the studies explicitly defined in the tender. Any additional studies identified during project execution shall be subject to mutual agreement on scope, timeline, and commercials prior to commencement	Clause amended. Please be guided by the amendment.
27.	**6.0 Place of Work, Facility and Training**	The proposed study is to be carried out at OIL's office, Jodhpur and the Consultant(s)'s work facility approximately as per the scope of activities i.e. All activities related to static and dynamic geological model building shall be carried out at OIL's office, Jodhpur, in close coordination with OIL's multidisciplinary team to ensure effective	OIL to clarify hardware requirement and avaibility to carry out Static and Dynmaic model building at OIL- Jodhpur facility.	Bidder to bring their own hardware as per contract requirement.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		knowledge sharing, data integration, and collaborative decision-making. The remaining components of the study of the project duration/work (Geological, Geophysical and petrophysical Interpretation, Seismic gather processing, Conditioning for AVO, AVO analysis, Attribute Generation, Seismic Inversion etc.) may be carried out at the Bidder's office/workspace.		
28.		A provision for one (01) week training in India shall be arranged by the Consultant at their facility at a suitable time, to be finalized through mutual discussion and agreement between OIL and the Consultant. The dates for the training shall be mutually agreed upon by OIL and the Consultant(s). The Consultant(s) to provide the training to a batch of around 8-10	OIL to clarify the scope and technical topics for this training.	Topics of training to be derived out of SoW and will be mutually decided at later stage during project execution.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		personnels from OIL, free of cost. However, OIL shall bear the cost of transportation, food and accommodation of the OIL personnel		
29.	**7.0 Duration of the Contract/Period of Study**	The total duration of contract shall be of 36 weeks from the date of mobilization. However, the timeline may be extended by another 02 weeks, if required, with discretion of OIL and without any additional financial implication to OIL. The Consultant(s) must mobilise/reach workplace within 7 days of issue of LoA. A phase wise tentative timeline (indicative) for the project has been tabulated below. However, the Consultant(s) may provide revised activity wise break-up of proposed project along with timeline as per it's understanding to justify the project work. The aforesaid activity wise	Phase acceptance shall be based on mutually agreed acceptance criteria and review timelines. Once a phase is formally accepted by both OIL and bidder, it shall be deemed final and shall not be subject to re-evaluation or revision.	Not accepted given the dynamic nature of SoW. SoW is now amended and the duration of the contract is reduced to 22 weeks.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		break-up, to be submitted by the Consultant(s), shall be discussed during the kick-off meeting, and may be modified towards timeline for completion of each phase, if found suitable by OIL and without affecting the total project timeline.		
30.	**11.0 Deployment of team of consultant (s):**	**Project Leader:** The project leader must have a minimum of 25 years of relevant experience in major oil E&P companies. He should have completed at least one project outside India analogous to Jaisalmer sub-basin and should have successfully handled at least five (05) similar G&G projects in various global sedimentary basins, as outlined in the Scope of Work (SoW). Relevant documents clearly supporting the above-mentioned experience is to be provided in the bid.	OIL should consider allowing a project leader with relevant experience to execute the scope of work, while dropping the requirement for prior experience in E&P companies and exposure to global basins or multiple sedimentary basins.	Query cleared during Pre-bid discussion. Personnel should have the requisite work experience as per requirement. However, work experience conditions of the team members are revised and is amended now.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
31.		Any change of personnel during the tenure of the contract is generally not allowed. Replacement of the personnel shall only be considered in special cases like resignation, dismissal from the Company or demise etc. In such cases the personnel must be replaced by another competent person having equal or more experience than the personnel to be replaced. Acceptance and rejection in this regard will be solely on OIL's discretions.	Replacement of key project personnel involved in project execution and approval should be with 1month notice, applicable for both OIL and bidder.	Not acceptable. Please be guided by the terms of amended SoW.
32.	**PART-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT (SCC)**			
33.	Patent Indemnity (New Clause)	Please add this new clause below: **Contractor shall not be liable for any intellectual property infringement due to:** **(a) specific modification or design of Contractor's**	While Bidder agrees to indemnify OIL for IP Infringement, Bidder will not be able to indemnify OIL for IP Infringement in certain exceptional cases. We request OIL to please add these standard exclusions for IP Infringement. This has been agreed by OIL in several POs including: ▪ Tender No. GEM/2023/B/3923542 for Hiring of Services for upgradation of hardware and infrastructure of High-	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		<u>goods or services to meet OIL's specifications,</u> **<u>(b) combination of Contractor's goods or services in combination of other products and/or services not recommended by Contractor,</u>** **<u>(c) out of unauthorized additions or modifications to Contractor goods by OIL, or</u>** **<u>(d) OIL's use of Contractor's goods or services that does not correspond to Contractor's published standards or specifications;</u>** **<u>in which case, OIL shall indemnify and hold Contractor harmless from any claims</u>**.	Performance Computing Centre (HPCC) at Geophysics Department of OIL ▪ Contract No. 6118087 for Hiring of Wireline Services for exploratory drilling in OALP blocks Contract No. 6118193 for hiring of cementing services	
34.	Intellectual Property Ownership (New Clause)	Please add this new clause below: **<u>While providing the goods/services to Company, Contractor</u>**	We request OIL to please add the standard clause on Intellectual Property Ownership. This clause was agreed in multiple contracts including:	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		<u>may utilize expertise, know-how and other intellectual capital (including intellectual property) and develop additional expertise, know-how and other intellectual capital (including intellectual property) which are the Contractor's exclusive property and which Contractor may freely utilize in providing goods/services for its customers. Except where expressly and specifically indicated in writing and in exchange for appropriate agreed payment, Contractor does not develop any intellectual property for ownership by OIL. Contractor retains sole ownership of any such intellectual capital (including intellectual property) created by Contractor during the course of providing the goods/Services. Contractor grants no title,</u>	▪ Tender No. GEM/2023/B/3923542 for Hiring of Services for upgradation of hardware and infrastructure of High-Performance Computing Centre (HPCC) at Geophysics Department of OIL ▪ Contract No. 6116940 dated 10 May 2022 ▪ Contract No. 6116167 dated 2 May 2022 ▪ Contract No. 6118193 for hiring of cementing services Contract No. 6118087 for hiring of wireline services in OALP Block	

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		license or right to OIL to use Contractor Group's intellectual capital (including intellectual property).		
35.	Data Liability (New Clause)	Please add the following new clause: **Company shall at all times be responsible for the product(s) provided by Company and for providing back up for all and data files. It is clearly understood that Contractor has no liability for loss, damage, or destruction to any Company data, except in the case of intentional misconduct, in which case Contractor's sole liability is limited to reloading the data from the most recent database back-up. In no event shall Contractor ever be liable for reacquiring Company's data.**	We request OIL to please add this clause on Data Liability considering the scope of work. This has been agreed by OIL in several POs/tenders including: ▪ GEM/2024/B/5560778 for Hiring of Consultants, ▪ GEM/2023/B/4362014 for Hiring of Consultancy Services for Basin Modelling Study GEM/2023/B/4200591 for Hiring of Consultancy Services to carry out G&G Studies pertaining to Offshore Andaman and Nicobar Basin	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
36.	Interpretation Liability (New Clause)	Please add the following new clause: **<u>All interpretations using the services, and all recommendations or reservoir descriptions based upon such interpretations, are opinions based on inferences from measurements and empirical relationships and on assumptions, which inferences and assumptions are not infallible, and with respect to which competent specialists may differ. In addition, such interpretations, recommendations and reservoir descriptions may involve Company opinion and judgment. Company has full responsibility for all interpretations, recommendations and reservoir descriptions. Contractor cannot and does not warrant the accuracy, correctness or</u>**	We request OIL to please add this clause on Interpretation Liability considering the scope of work. This has been agreed by OIL in several POs/tenders including: ▪ GEM/2024/B/5560778 for Hiring of Consultants, ▪ GEM/2023/B/4362014 for Hiring of Consultancy Services for Basin Modelling Study GEM/2023/B/4200591 for Hiring of Consultancy Services to carry out G&G Studies pertaining to Offshore Andaman and Nicobar Basin	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		completeness of any interpretation, recommendation or reservoir description. Under no circumstances should any interpretation, recommendation or reservoir description be relied upon as the sole basis for any drilling, completion, well treatment, production or other financial decision, or any procedure involving any risk to the safety of any drilling venture, drilling rig or its crew or any other individual. Company has full responsibility for all such decisions and for all decisions concerning other procedures relating to the drilling or production operation.		
37.	Import and Export Control (New Clause)	Please add the new clause below: **Both Parties shall strictly comply with, and adhere to, all applicable U.S. and**	We request addition of this clause to ensure compliance to the respective trade control and sanction and to avoid both criminal and civil liability.	No Change. As pe tender.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		<u>non-U.S. laws and regulations pertaining to economic sanctions laws, trade, import and export control.</u> <u>In the event that at the time when this Contract comes to existence or any moment thereafter, any trade compliance laws, regulations or restrictions of any kind, substantially adversely affect the performance of Parties or their affiliated companies under the Contract, the Parties shall seek in good faith to find a mutually acceptable solution to minimize such adverse effects. In the absence of a mutually acceptable solution, each Party, reserves the right to terminate the Contract, and the other Party agrees that it shall not be considered a breach of this Contract and hence it shall have no legal cause of action, and hereby</u>		

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's Reply
		waives any right to assert the same.		
38.				
PART-3 SECTION-IV SCHEDULE OF RATES				

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Annexure-5

REPLY TO THE PRE-BID QUERIES

TENDER NO. GEM/2026/B/7515661 FOR HIRING OF CONSULTANCY SERVICE FOR CARRYING OUT AN INTEGRATED SEISMIC-TO-SIMULATION STUDY USING PRESTM SEISMIC VOLUME AND PREPARATION OF FIELD DEVELOPMENT PLAN (FDP) FOR JAISALMER PML (AREA-246.47 SQ. KM.) OF JAISALMER SUB-BASIN, RAJASTHAN.

S. No.	Reference	Description	Query	OIL's response
TECHNICAL				
01	**TECHNICAL EVALUATION CRITERIA: Experience 3.0/3.1 (i)**	i) The bidder must have an experience in consultancy work related to oil and gas business globally in Seismic gather processing, conditioning for AVO and analysis, Seismic inversion, G&G interpretation, prospect evaluation, petrophysical interpretation, Static and Dynamic simulation and other works similar to those described in the Scope of Work (SoW)/ Terms of Reference (TOR) for **a period of 20 (Twenty) years as on the original bid closing date**.	We request you to kindly have a lenient view and allow 15 years of experience instead of 20 years so that we are eligible to participate.	There is no change in requirement of 20 years, in view of the criticality, complexity, and multidisciplinary nature of the integrated seismic-to-simulation study and FDP preparation. Please be guided as per tender.

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OIL INDIA LIMITED
RAJASTHAN FIELD
JODHPUR

AMENDMENT NO. 2 DATED 15.06.2026
TO TENDER NO. GEM/2026/B/7515661

This amendment against Tender No. GEM/2026/B/7515661 is issued as under:

A. Bid Closing/Technical Bid Opening Date of the Tender is extended as:

Bid Closing Date & Time:	**29.06.2026 at 15-00 Hrs. (IST)**
Technical Bid Opening Date & Time:	**29.06.2026 at 15-30 Hrs. (IST)**

B. All other Terms & Conditions remain unchanged.

Note: Bidder's are advised to take a note of above while preparing and submitting bid.

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OIL INDIA LIMITED
RAJASTHAN FIELD
JODHPUR

AMENDMENT NO. 1 DATED 29.05.2026
TO TENDER NO. GEM/2026/B/7515661

This amendment against Tender No. GEM/2026/B/7515661 is issued as under:

A. Bid Closing/Technical Bid Opening Date of the Tender is extended as:

Bid Closing Date & Time:	**15.06.2026 at 15-00 Hrs. (IST)**
Technical Bid Opening Date & Time:	**15.06.2026 at 15-30 Hrs. (IST)**

B. All other Terms & Conditions remain unchanged.

Note: Bidder's are advised to take a note of above while preparing and submitting bid.

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