

OIL INDIA LIMITED
(A GOVT. OF INDIA ENTERPRISE)
CONTRACTS DEPARTMENT, DULIAJAN
DISTRICT: DIBRUGARH (ASSAM), PIN-786602
TEL: (91) 374-2800548, FAX: (91) 374-2803549
E-mail ID: contracts@oilindia.in;
Website: www.oil-india.com;

AMENDMENT NO. 4 DATED 15.09.2026 TO TENDER NO. CDG2300P27 FOR
'CHARTER HIRE OF 06 NUMBERS OF 550HP (Min.)-750HP (Max.) CAPACITY
WORKOVER RIG PACKAGES IN ASSAM AND ARUNACHAL PRADESH'

This Amendment to Tender No. **CDG2300P27** is issued to notify about the following:

- i. **Bid Closing date & Time extended upto: 29th September, 2026** [11:00 Hrs (IST)]
- ii. **Technical Bid Opening date & Time: 29th September' 2026** [14:00Hrs (IST)]
- iii. Final Responses to the Pre-bid queries of the bidders where initial response of OIL was mentioned as "Under review/to be reviewed" is enclosed as Annexure-A, herewith.

All other Terms and Conditions of the Tender/Bid Document including previous amendments (if any) will remain unchanged.

Sd/-
(Z. Das)
Manager-Contracts
For Chief General Manager-Contracts

ANNEXURE-A

Sl. No.	Clause No.	Clause Description	Clarification Required from Prospective Bidder	OIL's Response
BIDDER-A				
5	Part-3, Section-III: SCC Clause 5.0 (Tender pp.158-159)	DURATION OF CONTRACT: If the mobilization of each rig is completed within the period stipulated in Clause no. 4.2 above, the duration of contract for each rig shall be for a period of Four (04) years from the Date of the Commencement of Operation i.e., the date on which the contractor commences the work over operation of each at the respective first well under this contract. In case of delay in mobilization, the period of delay on account of the contractor shall be deducted from the duration of the contract, i.e., the duration of contract in such case will be 'Four (04) years minus (-) period of delay on account of contractor. Additionally, in case of delayed mobilization (on account of Contractor) beyond the stipulated maximum allowable mobilization time as per tender, Liquidated Damages (LD) as per provision of the Contract shall be applicable. The contract shall continue with same rates, terms and conditions beyond the duration of contract, as mentioned above, until the completion of operation of the last well by each rig which is under workover at the end of duration of contract.	We acknowledge and appreciate OIL's efforts to ensure timely mobilization and project execution as outlined in the referenced clause. However, we would like to request a reconsideration of the clause that reduces the firm four-year contract period by the delayed mobilization period due to following reasons. 1. Significant Investment by the Contractor: The contractor undertakes substantial capital investments with the understanding of a firm four-year contract period. Reducing this duration could impact the contractor's ability to recover these investments effectively. 2. Penalties for Delay in Mobilization: The contractor is already held accountable for delays through the imposition of Liquidated Damages (LD). This penalty ensures compliance and serves as a corrective measure. Further reducing the contract period would amount to a dual commercial penalty: a significant penalty for delay in mobilization, coupled with the financial loss resulting from the reduction in operating days. It is important to note that delays are never intentional on the part of any prudent contractor. 3. Loss for Both Parties: A shortened contract period could result in underutilization of resources and unrealized project goals, which may adversely affect both OIL and the contractor. Maintaining the full four-year term would ensure the project's objectives are met without compromise. We kindly request OIL to retain the full four-year contract period irrespective of any mobilization delays, as adopted in the OIL tender no. GEM/2025/B/6078311 and as this approach balances fairness and efficiency for both parties.	Clause remains unchanged.
BIDDER-B				

AMENDMENT NO. 4/CDG2300P27

Sl. No.	Clause No.	Clause Description	Clarification Required from Prospective Bidder	OIL's Response
1	Part-2: BEC Clause 6.12(a) (Tender p.47)	Payment towards Mobilization charges for each rig package should not exceed 5% (five percent) of the total estimated contract cost for 04 (Four) years operation. However, mobilization charges if quoted more than 5% of the estimated total contract cost, the excess amount shall be withheld and paid at the end of the contract.	We request OIL to cap it to 7.5% as this is std clause in all OIL Tenders.	Clause remains unchanged.
15	Part-3, Section-III: SCC Clause 5.0 (Tender pp.158-159)	DURATION OF CONTRACT: If the mobilization of each rig is completed within the period stipulated in Clause no. 4.2 above, the duration of contract for each rig shall be for a period of Four (04) years from the Date of the Commencement of Operation i.e., the date on which the contractor commences the work over operation of each at the respective first well under this contract. In case of delay in mobilization, the period of delay on account of the contractor shall be deducted from the duration of the contract, i.e., the duration of contract in such case will be 'Four (04) years minus (-) period of delay on account of contractor. Additionally, in case of delayed mobilization (on account of Contractor) beyond the stipulated maximum allowable mobilization time as per tender, Liquidated Damages (LD) as per provision of the Contract shall be applicable. The contract shall continue with same rates, terms and conditions beyond the duration of contract, as mentioned above, until the completion of operation of the last well by each rig which is under workover at the end of duration of contract.	We request OIL to read clause as "The contract shall be for a period of 04 (Four) years from the due date of mobilization completion or actual date of mobilization completion whichever is later." For other part of this clause the Contractor is already penalized as per clause number Section III, SCC, 4.8. This will cause more penalty on the contractor.	Clause remains unchanged.
BIDDER-C				
3	Part-3, Section-II: SOW Clause 7.1(d)(iv)-(vi) (Tender p.106)	iv) Static Rotary Capacity: Minimum 250 tons. (500000 lb) v) Pipe Setback Capacity: 70 tons (140000 lbs). vi) Combined Static Rotary & Setback Capacity: 640000 lbs.	Specified Rotary capacity of Substructure appears to be significantly higher than the operational requirement and is typically associated with higher-capacity drilling rigs. Normally for a work over rig of specified capacity in tender, Combined (Rotary + Setback) capacity of substructure is 250	Please refer to Amendment nos. 1,2 & 3 issued against the tender on 04.08.2026, 26.08.2026 and 02.09.2026, respectively.

AMENDMENT NO. 4/CDG2300P27

Sl. No.	Clause No.	Clause Description	Clarification Required from Prospective Bidder	OIL's Response
			Ton. It is requested to kindly review the requirement of minimum Static Rotary Capacity and combined capacity of substructure accordingly.	
15	Part-3, Section-II: SOW Clause 7.14(b) (Tender p.128)	b) DGMS approved Top man's Escape Line & Device: For evacuation of Top Man from racking platform level in case of emergency. An escape device shall be used and escape line shall be securely fastened to the girt immediately above the monkey board and it shall be securely anchored to ground at a distance, from centre of cellar pit, not less than the height of the monkey board from the ground. A competent person from third party shall inspect every part of emergency escape device, braking system as per the inspection and maintenance guidelines and record of such inspection shall be maintained.	The tender requires a DGMS-approved Top Man Escape Device. However, DGMS does not issue a specific approval for Top Man Escape Devices. It is therefore requested that the requirement for DGMS approval be waived and that Top Man Escape Devices complying with applicable safety standards and OEM certification be accepted.	Clause remains unchanged.
16	Part-3, Section-III: SCC Clauses 6.1 and 7.0 (Tender pp.159-160)	6.1 The Contractor shall arrange for and execute demobilization of the entire Workover package, Tools/Equipment/Spare/ Accessories/Manpower etc. upon receipt of notice for demobilization from Company. Demobilization shall mean completion/termination of the contract and shall include dismantling of the complete Workover package, its accessories/equipment, including the manpower and re-export of the complete Workover package (if re-exportable), its accessories/equipment, unutilized spares and consumables at the cost of the contractor. Demobilization shall be completed by Contractor within 60 days of issue of demobilization notice by Company. 7.0 WARRANTY AND REMEDY OF DEFECTS: The defect liability period against this contract shall be 3 (three) months after final demobilization notice against each workover unit.	The defect liability period of 3 (three) months is practically not possible because as per Clause 6.1 of SCC, Page 159, the re-export formalities have to be completed within 60 (sixty) days of demobilization notice. Also as per standard industry practice, the warranty & remedy of defects ceases on demobilization of the rig. Please review and amend the clause accordingly.	Please refer to Amendment nos. 1,2 & 3 issued against the tender on 04.08.2026, 26.08.2026 and 02.09.2026, respectively.

AMENDMENT NO. 4/CDG2300P27

Sl. No.	Clause No.	Clause Description	Clarification Required from Prospective Bidder	OIL's Response
19	Part-3, Section-III: SCC Clause 14.6 (Tender p.169)	BLOWOUT OR CRATER: In the event any well, while carrying out work over operation hereunder, shall blowout or crater due to negligence of contractor, contractor will bear the entire cost and expenses of killing the well or otherwise bringing the well under control and shall indemnify and hold company harmless in this regard.	This is in contradiction to the provisions of on-going Charter Hire of Drilling Rig tenders of OIL India wherein the liability for blowout or crater due to gross negligence/willful misconduct of Contractor is limited to USD 1 (One) Million.	Clause remains unchanged
BIDDER-D				
2	Part-3, Section-II: SOW Clause 7.1(d)(i)-(ii) (Tender pp.105-106)	i) Floor Height minimum 10 ft and maximum 14 ft. ii) Clear working height below rotary beam shall be minimum 14 ft. The maximum height of the collapsed substructure during transportation shall not exceed 9 ft.	Substructure – We suggest to mention only “minimum clear height below Rotary beam to be mentioned” instead of Maximum	Please refer to Amendment nos. 1,2 & 3 issued against the tender on 04.08.2026, 26.08.2026 and 02.09.2026, respectively.
BIDDER-F				
9	Part-3, Section-II: SOW Clauses 7.1(a)(iii), 7.1(c)(v) and 7.1(d)(iv)-(vi) (Tender pp.101, 104 and 106)	7.1(a)(iii) Hoisting capacity: 138 tons (125 MT or Tonnes). 7.1(c)(v) Static hook load capacity: Min 2,75,000 lbs with 8 lines strung and with required wind guy lines and cross guys to racking board, design & construction in accordance with API 4F. 7.1(d)(iv) Static Rotary Capacity: Minimum 250 tons. (500000 lb) 7.1(d)(v) Pipe Setback Capacity: 70 tons (140000 lbs). 7.1(d)(vi) Combined Static Rotary & Setback Capacity: 640000 lbs.	Certain structural load parameters (e.g. Static Hook load capacity/ Rotary Capacity: Minimum 250 tons/ Combined Static Rotary /Setback Capacity: 640000 lbs- combined loading) appear more than conventional 550HP-100 MT workover rig practice. Kindly clarify	Please refer to Amendment nos. 1,2 & 3 issued against the tender on 04.08.2026, 26.08.2026 and 02.09.2026, respectively.
15	Part-2: BEC Clause 2.5(a) (Tender p.39); Part-3, Section-III: SCC Clauses 4.1-4.2(A) (Tender p.157)	Bidder must confirm to mobilize the Workover Rig(s) within 120 (One Hundred and Twenty) days from the date of issue of Mobilization Notice. 4.1 The mobilization of the Work over Unit and associated services shall commence on the date	Please clarify whether the mobilization period shall commence from the date of Letter of Award, date of Contract Agreement or when will be the date of Mobilization Notice to be issued by OIL?	Please be guided as per Clause No. 4.1 of SCC which is Self-explanatory.

AMENDMENT NO. 4/CDG2300P27

Sl. No.	Clause No.	Clause Description	Clarification Required from Prospective Bidder	OIL's Response
		of receipt of the 'Mobilization Notice' awarding the Contract and continue until the complete Work over unit is properly positioned at the first location, rig-up of rig is completed and the Unit is ready for operation. 4.2 A. The mobilization of Workover Unit, equipment, personnel etc. of should be completed by Contractor within 120 (One Hundred and Twenty) days from the date of issue of Mobilization Notice.		Mobilization notice will be issued subsequent to issuance of Letter of Award by OIL.