

OIL INDIA LIMITED
(A GOVT. OF INDIA ENTERPRISE)
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**CORRIGENDUM NO. 13 DATED 24.02.2025 TO TENDER NO. CDG7089P25 FOR
HIRING OF INTEGRATED DRILLING SERVICES (IDS)-3 FOR DRILLING WELLS
IN ASSAM AND ARUNACHAL PRADESH.**

This corrigendum to Tender No. **CDG7089P25** is issued to notify about the following:

- i. Bid Closing & Opening Dates stands amended as under:
 - (a) **Bid Closing Date & Time: 6th March, 2025** [11:00 Hrs (IST)]
 - (b) **Technical Bid Opening date & Time: 6th March, 2025** [14:00 Hrs (IST)]

- ii. Amendment to some tender clauses is tabulated vide **Annexure-I**, enclosed below.

All other Terms and Conditions of the Tender/Bid Document including previous amendments (if any) will remain unchanged.

Sd/-

(Z. Das)

Manager-Contracts(G)

For Chief General Manager-Contracts

ANNEXURE-I

S I N O	Section/ Clause No./Page No.	Existing Clause	Amended Clause
PART-2: BID EVALUATION CRITERIA			
1.	Notes to BEC clause 2.1, III, v	Towards compliance to Clause No. 2.1 (iv) above: Documentary evidence(s) in the form of Relevant pages of the contract(s)/ work order(s)/ Purchase Orders/Service Orders/LOA executed showing address(es) of client(s), scope of work in support of Supply of Drill Bits and Completion Service along with completion certificate(s)/payment certificate(s) or any other document(s) issued/certified by the client(s) which can substantiate the experience requirements.	Towards compliance to Clause No. 2.1 (iv) above: Documentary evidence(s) in the form of Relevant pages of the contract(s)/ work order(s)/ Purchase Orders/Service Orders/LOA executed showing address(es) of client(s), scope of work in support of Supply of Drill Bits and Completion Service along with completion certificate(s)/payment certificate(s) or any other document(s) issued/certified by the client(s) which can substantiate the experience requirements.
2.	Notes to BEC clause 2.1, III, iii.	Towards compliance to Clause No. 2.1 (iii) above: Documentary evidence(s) in the form of relevant pages of the contract(s) executed showing detailed address(es) of client(s), scope of work along with completion certificate(s)/payment certificate(s) or any other document(s) issued/certified by the client(s) which substantiate the completing of at least 01(One) Contract of Mud Engineering Service for a minimum duration of 02 (Two) years. For 03(Three) wells of minimum depth of 3000 m, bidder must submit the DMR of the particular wells.	Towards compliance to Clause No. 2.1 (iii) above: Documentary evidence(s) in the form of relevant pages of the contract(s) executed showing detailed address(es) of client(s), scope of work along with completion certificate(s)/payment certificate(s) or any other document(s) issued/certified by the client(s) which substantiate the completing of at least 01(One) Contract of Mud Engineering Service for a minimum duration of 02 (Two) years. For 03(Three) wells of minimum depth of 3000 2500 m , bidder must submit the DMR of the particular wells.
3.	Notes to BEC clause 2.1, III, iv.	Bidder can also provide self-certified documents duly signed by the authorized signatory of the bid/CEO of the firm confirming execution of required number of High Displacement directional wells with drift displacement of minimum 2000 meters, clearly indicating Contract no., well name and operator's	Bidder can also provide self-certified documents duly signed by the authorized signatory of the bid/CEO of the firm confirming execution of required number of High Displacement directional wells with drift displacement of minimum 2000 meters, clearly indicating Contract no., well name and operator's details. However, for Mud

CORRIGENDUM NO. 13/CDG7089P25

S l N o .	Section/ Clause No./Page No.	Existing Clause	Amended Clause
		details. However, for Mud engineering Service, the declaration has to be signed by the authorized signatories of the bid/CEO of both the partners of the bid confirming execution of Mud service in 03(Three) wells of minimum 3000m or more.	engineering Service, the declaration has to be signed by the authorized signatories of the bid/CEO of both the partners of the bid confirming execution of Mud service in 03(Three) wells of minimum 3000 2500 m or more.
PART-3, SECTION-II: SCOPE OF WORK			
4.	2.2 SPECIFIED REQUIREMENTS (xiii)	During 12¼" hole drilling, all MWD/LWD collars to be utilized should be within 8" to 8 ½". Please note that 9½" collar against 12¼" hole drilling is not acceptable. However, the service provider may propose to use the same size collars both in 17.5" as well as 12.25" hole section.	During 12¼" hole drilling, all MWD/LWD collars to be utilized should be within 8" to 9½". However, the service provider may propose to use the same size collars both in 17.5" as well as 12.25" hole section

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5.	2.10 TOOLS AND EQUIPM ENT	<table border="1"> <thead> <tr> <th colspan="5" data-bbox="434 368 1214 427">TABLE NO. (6): LIST OF TOOLS/EQUIPMENT AND SERVICES AS PER CONTRACT</th> </tr> <tr> <th data-bbox="434 427 495 635" rowspan="2"></th> <th data-bbox="495 427 936 635" rowspan="2">Description & Equipment</th> <th colspan="2" data-bbox="936 427 1099 523">No of Tools per Set</th> <th data-bbox="1099 427 1160 635" rowspan="2">No of Set</th> <th data-bbox="1160 427 1214 635" rowspan="2">Total no of Tools & Equip</th> </tr> <tr> <th data-bbox="936 523 1016 635">Main</th> <th data-bbox="1016 523 1099 635">Backup</th> </tr> </thead> <tbody> <tr> <td data-bbox="434 635 495 794">3.7</td> <td data-bbox="495 635 936 794">Drilling Jar (6.1/4" or 6.1/2" or 6.3/4" sizes) (Common for both 12.25 " & 8.5 " section)</td> <td data-bbox="936 635 1016 794">0</td> <td data-bbox="1016 635 1099 794">0</td> <td data-bbox="1099 635 1160 794">0</td> <td data-bbox="1160 635 1214 794">0</td> </tr> </tbody> </table>	TABLE NO. (6): LIST OF TOOLS/EQUIPMENT AND SERVICES AS PER CONTRACT						Description & Equipment	No of Tools per Set		No of Set	Total no of Tools & Equip	Main	Backup	3.7	Drilling Jar (6.1/4" or 6.1/2" or 6.3/4" sizes) (Common for both 12.25 " & 8.5 " section)	0	0	0	0	<table border="1"> <thead> <tr> <th colspan="5" data-bbox="1240 368 2031 427">TABLE NO. (6): LIST OF TOOLS/EQUIPMENT AND SERVICES AS PER CONTRACT</th> </tr> <tr> <th data-bbox="1240 427 1301 635" rowspan="2"></th> <th data-bbox="1301 427 1749 635" rowspan="2">Description & Equipment</th> <th colspan="2" data-bbox="1749 427 1912 523">No of Tools per Set</th> <th data-bbox="1912 427 1973 635" rowspan="2">No of Set</th> <th data-bbox="1973 427 2031 635" rowspan="2">Total no of Tools & Equip</th> </tr> <tr> <th data-bbox="1749 523 1830 635">Main</th> <th data-bbox="1830 523 1912 635">Backup</th> </tr> </thead> <tbody> <tr> <td data-bbox="1240 635 1301 1018">3.7</td> <td data-bbox="1301 635 1749 1018">Drilling Jar (6.1/4" or 6.1/2" or 6.3/4" sizes) (Common for both 12.25 " & 8.5 " section)</td> <td data-bbox="1749 635 1830 1018">1</td> <td data-bbox="1830 635 1912 1018">1</td> <td data-bbox="1912 635 1973 1018">1</td> <td data-bbox="1973 635 2031 1018">2</td> </tr> </tbody> </table>	TABLE NO. (6): LIST OF TOOLS/EQUIPMENT AND SERVICES AS PER CONTRACT						Description & Equipment	No of Tools per Set		No of Set	Total no of Tools & Equip	Main	Backup	3.7	Drilling Jar (6.1/4" or 6.1/2" or 6.3/4" sizes) (Common for both 12.25 " & 8.5 " section)	1	1	1	2
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6.	2.11 SPECIFI CATION OF RSS FOR 12¼", 8½"AND 6" HOLE (AS PER ANNEXU RE 0)	TABLE NO. (7): SPECIFICATION OF RSS SUITABLE FOR DRILLING SPECIFIED HOLE					TABLE NO. (7): SPECIFICATION OF RSS SUITABLE FOR DRILLING SPECIFIED HOLE												
		SL No	FEATURES	OIL'S REQUIREMENT				SL No	FEATURES	OIL'S REQUIREMENT									
		17 ½"	12 ¼ '	8"	6"			17 ½"	12 ¼ '	8"	6"								
5	Azimuthal Gamma measurement from bit	6 M or less	6 M or less	6 M or less	9 M or less	5	Azimuthal Gamma measurement from bit	9 M or less	9 M or less	9 M or less	9 M or less								
7.	A.3.0 MUD ENGINE ERING SERVIC ES Table-11 under Clause no. 3.0SUPP LY OF ALL MUD		SL No	Name of Chemical	Unit	Quantity		SL No	Name of Chemical	Unit	Minimum Quantity required for initial mobilization								
		1.	Caustic Soda	KG	15000	2.	CP Glycol	L	75000	3.	ROP enhancer	L	100000	4.	Encapsulating polymer	KG	15000	5.	PAC-R

CORRIGENDUM NO. 13/CDG7089P25

S l N o .	Section/ Clause No./Page No.	Existing Clause				Amended Clause			
		CHEMICALS AND ADDITIVES EXCEPT THOSE PROVIDED BY OIL	6.	HP Fluid loss reducer	KG	40000	5.	PAC-R	KG
7.	XCD		KG	25000	6.	HP Fluid loss reducer	KG	40000	
8.	Biocide		L	15000	7.	XCD	KG	25000	
9.	CaCO3 (M)		KG	75000	8.	Biocide	L	15000	
10.	CaCO3 (F)		KG	75000	9.	CaCO3 (M)	KG	75000	
11.	Defoamer		L	20000	10.	CaCO3 (F)	KG	75000	
12.	Polyamine-Chloride free		L	60000	11.	Defoamer	L	20000	
13.	Polymeric Sealing agent		L	60000	12.	Polyamine-Chloride free	L	60000	
14.	HP Lubricant		KG	60000	13.	Polymeric Sealing agent	L	60000	
15.	Oxygen Scavenger		L	5000	14.	HP Lubricant	KG	60000	
16.	NIF (500 psi)		KG	30000	15.	Oxygen Scavenger	L	5000	
17.	Potassium Sulphate		KG	100000	16.	NIF (500 psi)	KG	30000	
18.	H2S Scavenger		KG	1000	17.	Potassium Sulphate	KG	100000	
					18.	H2S Scavenger	KG	1000	

ANNEXURE-J

S l N o .	Section/ Clause No./Page No.	Existing Clause					Amended Clause				
		SL No	Service description	Required specification	Bidder's Offer	REF: FILE & PAGE NO. BY BIDDER	SL No	Service description	Required specification	Bidder's Offer	REF: FILE & PAGE NO. BY BIDDER
8.	The following minimum features of Formation Pressure while Drilling (FPWD) Tool For hole size 6" Hole- Call Out should be made available on call out basis:	2	Formation Pressure while Drilling (FPWD) Tool For hole size 6" should be made available on call out basis	Tool should be battery powered with sufficient power back up to deploy the probe for at least 100 tests or more.			2	Formation Pressure while Drilling (FPWD) Tool For hole size 6" should be made available on call out basis	Tool should be battery/turbine powered with sufficient power back up to deploy the probe for at least 100 tests or more.		
		4		Tool should have the ability to perform the test in Pumps On/Off mode.			4		Tool should have the ability to perform the test in Pumps On or Off mode.		
REVISED APPENDIX-I-BIT											
9.	1.3.17 SALES VOLUME	Number of bits supplied globally in proposed bit types (Basic Configuration- Bit Technology, Blade Count and Cutter Size) in last three years 2019-2022 (Purchase / Invoice Reference with serial numbers and customer name in PDF Format.					Number of bits supplied globally in proposed bit types (Basic Configuration- Bit Technology, Blade Count and Cutter Size) in last three years 2021-2024 FY or calendar year 2021, 2022 & 2023. (Purchase / Invoice Reference with serial numbers and customer name in PDF Format.				

CORRIGENDUM NO. 13/CDG7089P25

S l N o .	Section/ Clause No./Page No.	Existing Clause					Amended Clause						
10.	1.3.19	Following information is to be provided against each size of TCR/INSERT/PDC bits (viz. 17½", 12¼", 8½" and 6"). The information required is for the last three years.					Following information is to be provided against each size of TCR/INSERT/PDC bits (viz. 17½", 12¼", 8½" and 6"). The information required is for the last three years i.e. 2021-2024 FY or calendar year 2021, 2022 & 2023						
11.		Sl N o	Bits	Perfor mance of Bits	Any published authentic document/ authorised document.	Supp orting Docu ments enclos ed	Bit rec ord s	Sl N o	Bits	Perfor mance of Bits(To tal metera ge drilled, averag e ROP etc)	Any published authentic document/ authorised document.	Supp orting Docu ments enclos ed	Bit rec ord s
		1	Best Five Performances of proposed 17½" TCR bits in last three years ((2018, 2019 and 2020)										

CORRIGENDUM NO. 13/CDG7089P25

S l N o .	Section/ Clause No./Page No.	Existing Clause					Amended Clause					
			(Basic Configur ation- Bit Technolo gy, Blade Count and Cutter Size				1	Best Five Performa nces of proposed 17½" TCR bits in last three years ((2018, 2019 and 2020) (Basic Configur ation- Bit Technolo gy, Blade Count and Cutter Size				
		2 (a)	Best Five Performa nces of proposed 12¼" TCR and PDC bits in last				2 (a)	Best Five Performa nces of proposed 12¼" TCR and PDC bits				
		2(b)	three years ((2018, 2019 and 2020) (Basic Configur ation- Bit Technolo gy, Blade									

S l N o .	Section/ Clause No./Page No.	Existing Clause					Amended Clause						
			Count and Cutter Size)					2(b)	in last three years ((2018, 2019 and 2020) (Basic Configur ation- Bit Technolo gy, Blade Count and Cutter Size)				
		3(a)	Best Five Performa nces of proposed 8½"					3(a)	Best Five Performa nces of proposed 8½"				
		3(b)	TCR/PD C/Insert bits in last three years (2018, 2019 and 2020)) (Basic Configur ation- Bit Technolo gy, Blade Count and Cutter Size)					3(b)	TCR/PD C/Insert bits in last three years ((2018, 2019 and 2020)) (Basic				
		3(c)						3(c)					

S l N o .	Section/ Clause No./Page No.	Existing Clause					Amended Clause							
		4(a)	Best Five Performances of proposed 6" PDC bits in last three years						Configuration- Bit Technology, Blade Count and Cutter Size)					
		4(b)	6" PDC bits in last three years					4(a)	Best Five Performances of proposed 6" PDC bits in last three years					
		4(c)	((2018, 2019 and 2020) (Basic Configuration- Bit Technology, Blade Count and Cutter Size					4(b)	6" PDC bits in last three years					
			Note:					4(c)	(2018, 2019 and 2020) (Basic Configuration- Bit Technology, Blade Count and Cutter Size					
			(i) Bidder must supply bit at drilling location without any additional cost other than the quoted rate in SOR.											
			(ii) OIL may outright purchase suitable left-over bits at the end of consignment period at the sole discretion of OIL in a mutually agreed price but											

CORRIGENDUM NO. 13/CDG7089P25

S l N o .	Section/ Clause No./Page No.	Existing Clause	Amended Clause
		not more than the quoted price. Quantity of bits retained at the end of consignment period shall not exceed the initially ordered quantity against the contract.	<p>Note:</p> <ul style="list-style-type: none"> (i) Bidder must supply bit at drilling location without any additional cost other than the quoted rate in SOR. (ii) OIL may outright purchase suitable left-over bits at the end of consignment period at the sole discretion of OIL in a mutually agreed price but not more than the quoted price. Quantity of bits retained at the end of consignment period shall not exceed the initially ordered quantity against the contract.