

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam

AMENDMENT NO. 4 Dated 23.03.2024 to GeM Tender No. GEM/2024/B/4609668 for Hiring of Bundled Services (comprising of Cementing and Mud Engineering Services) for Drilling and Workover wells in Tulamara DSF Block, Tripura for a period of 02 (Two) years (with provision of extension for another 01 year) under OIL, Duliajan

This Amendment to the tender is issued to notify about the following:

1. Extension of dates:
 - Last Date of Bid Submission extended up to **09.04.2024 (13:00 Hrs IST)**
 - Date of Technical Bid Opening extended up to **09.04.2024 (13:30 Hrs IST)**

2. OIL's Responses to Additional Pre-Bid Queries are enclosed as **ANNEXURE-I**.
However, Bidders to note that no further Pre-Bid queries or requests for Amendments to tender clauses shall be entertained.

All other Terms and Conditions of the Tender/Bid Document (Considering all previous Amendments/Addendums, if any) will remain unchanged.

ANNEXURE-I: OIL’s RESPONSES TO ADDITIONAL PRE-BID QUERIES AGAINST GEM TENDER No. GEM/2024/B/4609668

A. PRE-BID QUERIES OF M/s BAKER HUGHES

Sl. No.	Section	Clause	Pre-Bid Query of M/s Baker Hughes	OIL’s Remarks
<u>Annexure-III (Part A) Scope of Work for Cementing Services Tripura Asset</u>				
1)	Pg-60; 8.13 CONSUMABLE: As per PROFORMA-B (Appendix-2 and Appendix-3).	<u>Tentative Quantum of Jobs to be performed:</u> a. Estimated primary Cementing Jobs : 17 Nos. b. Estimated Secondary (Plug + squeeze) job : 36 Nos. c. Allied Jobs like BOP testing, LOT/PIT etc. : 12 Nos.	Company is requested to confirm on the number of rigs for drilling of wells in their 2 years campaign. Kindly also elaborate on the locations/ tentative distance and number of wells planned in Tripura asset.	02 (two) nos. of rigs are being planned (1000HP and 1400HP). Location is Tulamara in Tripura, and all the locations are within a 10KM radius. Total 04nos. of drilling wells along with 01 no. of workover well.
2)	Pg.58; 7.0 CONSUMABLES	4.0 The contractor shall supply and deliver all required API Class ‘G’ HSR Oil well Cement, various cement additives and well consumables (if required) for all kinds of cementation jobs at respective well site including bulk storage and handling facilities. Top/ Bottom cement plugs, Centralizer, Scratcher & stop ring as required will be provided by OIL.	Company is requested to confirm “If float shoe and float collar will be provided by Bidder/contractor.”	Float shoe and Float collar shall be provided by OIL.

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3)	Pg-60; 8.3 CONSUMABLE: As per PROFORMA-B (Appendix-2 and Appendix-3).	8.3. BIDDER is required to keep sufficient quantities of the cement, chemicals and cement additives on stock as per their slurry design/ requirement at BIDDER's/Contractor's base near well site.	Company is requested to provide storage of chemicals at OIL base or nearby OIL facility considering the proximity of wells in the area.'	OIL does not have any storage facility at Tripura at this moment. The bidder must arrange their own base for storage of chemicals.
4)	2.0 DETAILS OF EQUIPMENT TO BE DEPLOYED BY THE BIDDER:	2.4 The BIDDER/contractor is required provide all the all-necessary arrangements for mixing (gauging) water tank system at rig site to prepare mixing water at site to wet blend cement slurry. Two (2) nos. of mix water tanks having total minimum capacity of (377 us bbl) 60 KL with minimum two nos. of top entry agitator per tank, mixing hopper and recirculating system to homogenously mix cement additives in fresh water. The BIDDER/contractor will be responsible to provide, operate, HSE and maintenance of the auxiliary systems like centrifugal pump & manifolds engaged in mixing water tank system. The Bidder/contractor is required to provide all necessary arrangements to supply the mixed fluid from mixing water tank system to	Company to confirm if the Equipment requirement is for a Chemical Mixing Tank and not for a Batch Mixer.	Equipment required is for preparation of required mix fluid (wet blending of cement additives with water) for cement slurry as per cementing plan while using cementing unit. For batch mixer operation, mix fluid can be prepared in batch mixer only.

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		cementing unit and cement batch mixer during the cementing job.		
5)	2.0 MIXING (GAUGING) WATER TANK SYSTEM:	2.4 OIL will provide required volume of fresh water for mix water preparation. OIL will provide necessary space and crane service for placement of mixing water system at rig site. OIL will not provide any diesel or electrical power to run the above system. BIDDER/Contractor is responsible for movement of mixing water tank system to next drilling location.	Company is requested to provide electrical connection to operate water tank at well site during entire job/as per requirement.	OIL will do necessary arrangement to provide fresh water to mix water tank. However, OIL will not provide any power source for mixing water tank system installed by the BIDDER.
6)	Pg-51 SURFACE FITTINGS [TOOLS / EQUIPMENT	2.5 The Bidder should provide the CMT Unit, Batch Mixer, water tank and all the surface equipment / accessories /spares to carry out the cementing jobs as per the well cementation program.	Company to confirm, if Treating HP Irons are required and what is the total length requirement as it seems to be missing.	500 ft of treating HP iron are required, connection type fig. 1502 union joints with TPI report if not brand new.
7)	Pg-56; 4.0 VINTAGE OF TOOLS / EQUIPMENT:	4.1 The age of the Surface tools and other equipment (except Cementing Unit supplied by the BIDDER shall not be more than 5 (five) years old reckoned from techno-in this regard before mobilization. Also, re-certification of the surface equipment and tools from a reputed Third-Party Inspection Agency (pressure tested, thickness test, MPI,	Company is requested to remove this clause.	No change

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		QA/QC) are to be provided before mobilization.		
8)	Pg-56; 4.0 VINTAGE OF TOOLS / EQUIPMENT:	4.2 Cementing Unit/Batch mixture shall not be of more than 10 (Ten) years old as on the original bid closing date. 4.2 BIDDERS must submit a certificate along with their technical bids confirming the vintage and certifying that all the Equipment/Tools will be deployed in well maintained and perfect working condition.	Company is requested to change this Vintage clause from 10 years to 15 years for both CMT Unit/Batch Mixer.	Amendment shall be issued, subject to Approval of Competent Authority. 4.2 For truck mounted cementing unit, Age of the cementing unit supplied by the bidder shall not be more than 12 (twelve) years old as on original bid closing date counted from the date of initial registration. For trailer/skid mounted cementing unit, Age of the cementing unit supplied by the bidder shall not be more than 15 (fifteen) years old as on original bid closing date counted from the date of initial registration/ date of its manufacturing. Age of the batch mixer supplied by the bidder shall not be more than 10 (ten) years old as on original bid closing date. However bidder has to comply with any changes/ updation in government regulation at any

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				point of time during the currency of the contract period.
9)	Pg-59; 8.6.b; CONSUMABLE: As per PROFORMA-B (Appendix-2 and Appendix-3)	8.6.b The tentative parameters for cement slurry formulation are shown in Annexure-I below and the bidder must abide by the mentioned parameters as given in Annexure-I during execution of the jobs. The formulation should be complete showing percentage use of various additives with API class "G" cement. consumptions would be subjected to the well requirement such as temperature, pressure, mud weight, Rheology, volumes, hole size etc. However, prior approval will be required from OIL operations team in this regard for usage of high dosage/parameters of cement additives beyond 15%.	Company is requested to change the usage of high dosage/parameters of cement additives up to 20 % instead of 15 %.	No change
10)	Pg-59; 8.0 CEMENT, CEMENTADDITIVES & CHEMICALS	8.7 All cement additives/chemicals supplied by the BIDDER shall confirm to international packaging standard and shall have shelf life of minimum one year from the date the chemical reach the operation base located near well site. All additives in sacks / drum	Company to kindly amend as " shall have shelf life of minimum one year from the date of manufacture" not from the date of the chemical reach the operation base located near well site.	No change

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		shall be handled in proper pallets/container for safe & smooth transportation.		
11)	Pg-62; a12.0 MOBILIZATION/INTERIM DE-RE MOBILIZATION OF TOOLS / EQUIPMENT / CONSUMABLES / SPARES	12.0 Additional/Optional Services Mobilization of Optional Tools & equipment etc. Within 30 days of Mobilization notice issued by the Company.	Company to consider mobilization time as 60 days instead of 30 days from the noticed issued by the company.	No change
12)	Pg-51 SURFACE FITTINGS [TOOLS / EQUIPMENT]:	The BIDDER shall provide all the surface equipment / accessories / spares to carry out the cementing jobs as per the well cementation program and not limited to as under: a) Cementing head with quick change adaptor:	Company is requested to consider one set of each 13 3/8" x 68ppf, N-80 & P110 x BTC, 9 5/8" x 47ppf, N-80 & P110 x BTC, 7" x 29ppf, N-80 & P110 x BTC, 5 1/2" x 20ppf, N-80 & P110 x BTC Cementing head. "Company will provide additional quantity based on the job requirements".	No change. Clarification- Two nos. of cementing head is required for each casing size namely 13 3/8", 9 5/8", 7" and 5 1/2". Idea is to have a backup cementing head in case of malfunctioning of any cementing head in view of remoteness of drilling location.

B. ADDITIONAL PRE-BID QUERIES OF M/s HALLIBURTON

Sl. No	Clause No.	Tender Clause	Pre-Bid Query of M/s Halliburton	OIL's Remarks
Scope of Work -Exhibit-1 : page 56 of 245				
1)	4.1/ 4.2	<p>The age of the Surface tools and other equipment (except Cementing Unit supplied by the BIDDER shall not be more than 5 (five) years old reckoned from techno-in this regard before mobilization. Also, re-certification of the surface equipment and tools from a reputed Third-Party Inspection Agency (pressure tested, thickness test, MPI, QA/QC) are to be provided before mobilization.</p> <p>4.2 Cementing Unit/Batch mixture shall not be of more than 10 (Ten) years old as on the original bid closing date.</p>	<p>We request OIL to amend the Vintage Clause as below :</p> <p>4.1. Surface Tools should not be more than 15 years</p> <p>4.2 Cementing Unit & batch Mixer should not be more than 15 years .</p> <p>Referring to the recent Tenders from OIL for similar SOW where the Vintage clause of 15 years is being accepted .</p> <p>A.Tender No. CDH1271P23 for Hiring of Two (2) Cementing Services along with Consumables</p> <p>B. Tender No. GEM/2023/B/3107358</p>	<p>Amendment shall be issued as below, subject to Approval of Competent Authority:</p> <p>4.2 For truck mounted cementing unit, Age of the cementing unit supplied by the bidder shall not be more than 12 (twelve) years old as on original bid closing date counted from the date of initial registration.</p> <p>For trailer/skid mounted cementing unit, Age of the cementing unit supplied by the bidder shall not be more than 15 (fifteen) years old as on original bid closing date counted from the date of initial registration/ date of its manufacturing.</p> <p>Age of the batch mixer supplied by the bidder shall not be more than 10 (ten) years old as on original bid closing date.</p> <p>However bidder has to comply with any changes/ updation in government regulation at any point of time during the currency of the contract period.</p>
Scope of Work -Exhibit-1 : page 24 of 245				
2)	7.3	ANNEXURE-I TO EXHIBIT-1	We request Oil to provide us below details :	<p>Amendment shall be issued for better clarity:</p> <p>"1.Suitable spacer design by maintaining density hierarchy and volume of maximum 100US barrels or 500 ft in the annulus whichever is lower, for each of</p>

Sl. No	Clause No.	Tender Clause	Pre-Bid Query of M/s Halliburton	OIL's Remarks
			<p>1. Do we need consider 100 bbls each section of 2A & 2 B / 3 A & 3B or 50 bbls each for 2 A & 2B / 3A & 3B</p> <p>2. Oil String Casing to be considered (7" or 5.5 ")</p> <p>3. Whether we need to consider cement to surface for all casing string cementation job</p> <p>4. Excess of cement Volume to be considered for each casing string</p>	<p>the above service packages and chemicals required for the spacer should be provided by the BIDDER. The said parameters are for Water Based Mud only. Bentonite concentration should not be more than 4lbs/bbl while designing the spacer.</p> <p>Exception: Only one spacer design & volume of maximum 100 us bbls or 500 ft whcih ever is lower is required against service packge "2A & 2B combined" and "3A & 3B combined". The spacer for secondary job as per package 7, 7.1, 8 & 8.1 should be considered as combination of pre-flush and post-flush values for 1000 ft in annulus and inside string (string should be 5", 19.5 ppf drill pipe for open hole and 2 7/8", 6.5 ppf tubing for cased hole)."</p> <p>2. Oil string casing to be considered is 5.5".</p> <p>3. Cement upto surface required for only 20" casing and 13 3/8" casing for 4 stage casing policy. Cement upto surface required for 13 3/8" and 9 5/8" casing for 3 stage casing policy.</p> <p>4. Please do not consider any excess cement and quote as per package value with refers to 1 Metric Ton of cement. Please refer to ANNEXURE-I TO EXHIBIT-1, page no. 63 of 245 for cement quantity estimate per job for quoting purpose.</p>

C. ADDITIONAL PRE-BID QUERIES OF M/s SCHLUMBERGER SOLUTIONS PVT. LTD.

SL. No.	Section / Clause	Queries	Explanation/ Reason/ Clarification by M/s SSPL	OIL's remarks	Additional query by M/s SSPL	OIL's remarks on Additional query by M/s SSPL
PART 2 – BID REJECTION CRITERIA (BRC) / BID EVALUATION CRITERIA (BEC)						
1.	Notes to Clause No. 2.3 D. and E. above: (i)	<p>Valid legal documents, showing the legal relationship between the bidder and the parent/ subsidiary/ co-subsidiary/sister subsidiary (supporting company), as the case may be, along with shareholding pattern and linkage between the bidder and the parent/ subsidiary (supporting company)/ ultimate parent/ holding company</p> <p><u>A certificate from Practising Chartered Accountant or the statutory Auditor of the bidding company to establish the relationship and equity percentage holding between bidding</u></p>	<p>We request OIL to please make this change in the BEC and allow a certificate from practicing CA for this purpose.</p> <p>This was agreed in Tender no. GEM/2023/B/425 0572 for Hiring of Services including supply of materials for Multilateral Drilling and Completion</p>	<p>No change in tender clauses.</p> <p>This is a necessary requirement to determine the relationship between the bidding entity, the supporting entity and ultimate holding company (as applicable).</p>	<p>We request OIL to kindly confirm that a certificate from the Assistant Secretary of the Holding Company confirming the relationship and shareholding percentage of the Bidding Company and Co-subsidiary / Sister Subsidiary is acceptable to OIL against this clause.</p>	<p>Amendment shall be issued as below, subject to approval of competent authority:</p> <p>“i. A certificate from the statutory Auditor of the bidding company/ Certificate from a practicing Chartered Accountant, to establish the relationship and equity percentage holding between bidding company and the supporting company. The certificate should be duly concurred/ endorsed by the Company Secretary or one of the Directors of the company concerned.</p> <p>The above certificate should not be more than</p>

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		<p><u>company and the supporting company. The certificate should be duly concurred/endorsed by the Company Secretary or one of the Directors of the bidding company concerned. The above certificate should not be more than 30 days old as on the original bid closing date</u></p>				<p>30 days old as on the original bid closing date.”</p>
2.	2.4 VINTAGE	<p>Bidder sincerely requests company to remove the vintage requirement. Bidder has undertaken several major refurbishments to prolong the life of its fleet and the maintenance records can be made available to prove the remaining life of the assets.</p>		<p>Oil's response: No change in tender clause.</p>	<p>Bidder shall provide fit for use cement unit which will be green tagged and ready for deployment. Furthermore, Bidder can share the extensive maintenance records illustrating the readiness of the equipment before mobilization.</p>	<p>Amendment shall be issued as below, subject to approval of competent authority: For truck mounted cementing unit, Age of the cementing unit supplied by the bidder shall not be more than 12 (twelve) years old as on original bid closing date counted</p>

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					<p>Alternatively, bidder request to revise the vintage to 20 years or 5 years from the date of major refurbishment. Documents supporting this can be submitted to Company.</p>	<p>from the date of initial registration.</p> <p>For trailer/skid mounted cementing unit, Age of the cementing unit supplied by the bidder shall not be more than 15 (fifteen) years old as on original bid closing date counted from the date of initial registration/ date of its manufacturing.</p> <p>Age of the batch mixer supplied by the bidder shall not be more than 10 (ten) years old as on original bid closing date.</p> <p>However bidder has to comply with any changes/ updation in government regulation at any point of time during the currency of the contract period.</p>

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SL. No.	Section / Clause	Queries	Explanation/ Reason/ Clarification by M/s SSPL	OIL's remarks	Additional query by M/s SSPL	OIL's remarks on Additional query by M/s SSPL
3.	2.5 Mobilization	Tripura being remote location, bidder requests to increase initial mobilization from 90 days to 120 days.		Oil's response: No change in tender clause.	Bidder sincerely requests OIL to kindly re-consider increasing initial mobilization from 90 days to 120 days. This is important since Tripura is a remote location.	No change
PART 3 – SCOPE OF WORK						
4.	Exhibit-1 : CEMENTING SERVICES 4.0 VINTAGE OF TOOLS / EQUIPMENT:		Bidder requests company to remove the requirement. Bidder has extensive preventive maintenance and preservation operating procedures. Bidder can share the maintenance records along with	Oil's response: No change in tender clause.	Bidder shall provide fit for use cement unit which will be green tagged and ready for deployment. Furthermore, Bidder can share the extensive maintenance records illustrating the readiness of the equipment before mobilization. Alternatively, bidder request to revise the vintage to 20 years or 5	Amendment shall be issued as below, subject to approval of competent authority: 4.2 For truck mounted cementing unit, Age of the cementing unit supplied by the bidder shall not be more than 12 (twelve) years old as on original bid closing date counted from the date of initial registration. For trailer/skid mounted cementing unit, Age of the

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			<p>refurbishment details (if applicable) to Company prior mobilization.</p> <p>Bidder kindly requests company to note, that such new tools would not be possible to procure for a 4 firm wells due to the global resource crunch. Therefore this requirement will prevent the bidder from submitting a compliant and competitive bid.</p>		years from the date of major refurbishment. Documents supporting this can be submitted to Company.	<p>cementing unit supplied by the bidder shall not be more than 15 (fifteen) years old as on original bid closing date counted from the date of initial registration/ date of its manufacturing.</p> <p>Age of the batch mixer supplied by the bidder shall not be more than 10 (ten) years old as on original bid closing date.</p> <p>However bidder has to comply with any changes/ updation in government regulation at any point of time during the currency of the contract period.</p>
5.	SOW Exhibit-2 1.1 ii WORKOVER &	Sodium Format is a costly brine unique to applications in special applications only. Hence, bidder can not		Oil's response: i. Call out option for sodium formate is agreed.	For Call-out request Company to consider 60 days, as Sodim Formate is imported chemical	Agreed Amendment shall be issued.

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	<p>COMPLETION FLUID</p> <p>The bidder shall supply clear Sodium formate solution as well completion fluid to cater density requirement up to 10.695 ppg during production testing stage</p>	<p>supply Sodium Formate on consumption basis.</p> <p>Request company to pay Sodium Formate brine on delivery basis as per the call-out quantity from Oil India. Bidder would deliver Sodium Formate within 90 days from the date of receiving call-out notice.</p>		<p>ii. Call out period is only 45 days.</p> <p>iii. Payment shall be made on actual consumption basis however, after the end of the project in Tripura, the remaining leftover quantity of Sodium Formate shall be consumed in MPA wells subject to conforming the physical verification.</p> <p>Transportation of the leftover Sodium Formate to in and around Duliajan (for MPA wells) shall be sole responsibility of bidder.</p> <p>Amendment shall be issued.</p>	<p>and takes time to for delivery till Tripura.</p>	<p>ii. Call out period for sodium formate is only 60 days.</p>

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6.	<p>SOW Exhibit-2</p> <p>B. SCHEDULE OF RATES (MUD ENGINEERING SERVICES)</p> <p>6.0 Zero (Nil) Rates</p> <p>Notwithstanding any provision in the Contract, no charges shall be payable for the period, the job or activity assigned to the Contractor is halted due to break-down</p>	<p>For clarity, company to consider below change :</p> <p>Notwithstanding any provision in the Contract, no charges shall be payable for the service at fault for the period, the job or activity assigned to the Contractor is halted due to break-down of Contractor's tools/equipment, non-availability of key personnel, non-availability of chemicals & additives of adequate quality & quantity or for any other reason whatsoever attributable to the Contractor.</p>		<p>Oil's response:</p> <p>No change</p>	<p>Company to clarify, Zero rates would be applicable for Services only and Chemicals will be paid on consumption.</p> <p>Also kindly clarify – if for example, job or activity assigned to the Contractor is halted due to non-availability of Mud Engineers, Mud Engineers will be put on Zero rates and Cementing Services day rate will be applicable at the Contract rate if Cementing Services is able to perform Job or activity assigned.</p>	<p>Yes. All chemicals shall be paid based on actual consumption.</p> <p>Kindly go through clause no. 4.0 (iii) of GSOR, Part-5.</p> <p>“During running of well operation if part of the services under Bundled Services is/are found to be non-functional and company decides to continue well operation with available services, NIL day rate shall be applicable for that particular non-functional service/s for the entire non-functional period (Details in exhibits of respective services.)”</p>

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	of Contractor's tools/equipment, non-availability of key personnel, non-availability of chemicals & additives of adequate quality & quantity or for any other reason whatsoever attributable to the Contractor.					
SECTION-II: SPECIAL CONDITIONS OF CONTRACT (SCC)						
7.	1.2 Mobilization Time	Company to consider below changes:	Request to delete phrase 'integrally aligned' as both Cementing and	Oil's response: Amendment shall be issued as follows:	Request to consider below with slight modification:	No change. However, OIL shall ensure to complete the

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		<p>Mobilization shall be treated complete only when all the service packs including manpower for both services (Cementing and Mud Engineering Services) are mobilized and integrally aligned at designated well site <u>or any designated location</u> for rendering services with man, materials, and all tools as per the respective scope of work under this bundled service contract, as duly tested and certified by the company representative upon inspection. <u>Upon Completion of Mobilization, Contractor's Service packages (including man, materials, and all tools as per the respective scope of work) will be duly Tested and</u></p>	<p>Mud Engineering services will be mobilized as per the mobilization notice of respective services.</p> <p>Also, Contractor will be mobilizing its services (including man, materials, and all tools as per the respective scope of work) at designated location as advised by Company in case for any reason Well-site is not ready.</p> <p>Time required for testing and certification of Contractors Service packages should be outside</p>	<p>Mobilization shall be treated complete only when all the service packs including manpower for both services (Cementing and Mud Engineering Services) are mobilized at designated well site or any designated location for rendering services with man, materials, and all tools as per the respective scope of work under this bundled service contract, as duly tested and certified by the company representative upon inspection.</p>	<p>Mobilization shall be treated complete only when all the service packs including manpower for both services (Cementing and Mud Engineering Services) are mobilized at designated well site or any designated location for rendering services with man, materials, and all tools as per the respective scope of work under this bundled service contract, as duly tested and certified by the company representative upon inspection <u>within 3 days from the date of arrival of Services at the designated location.</u></p>	<p>inspection at the earliest so that operations can be started without any delay.</p>

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		<u>Certified by the Company within 3 days from the date of arrival of Contractor's Services Packages at the designated location.</u>	of timeline of Mobilization.			
8.	4.2 INTERIM DE-MOBILISATION AND INTERIM RE-MOBILISATION	Request to consider below revision in clause: Contractor shall remobilize all/part of services (as notified) including equipment, accessories, and personnel to the wellsite and make it ready for operation within 15 45 days from the date of interim re-mobilization notice.	Request Company to provide sufficient timeline to re-mobilize services at the remote locations.	Oil's response: No Change.	Company to kindly reconsider. It is not possible for the bidder to re-mobilize all the services in less than 45 days. All Standard Oil India Tenders have minimum 45 days remobilization notice period. For E.g. CONTRACT NO, 6117905/ CDG8856P22 IDS-2 Bundled services has 60 days Interim Remobilization period notice.	Amendment shall be issued. Contractor shall remobilize all/part of services (as notified) including equipment, accessories, and personnel to the wellsite and make it ready for operation within 20 days from the date of interim re-mobilization notice.

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9.	Extension Request	Bidder request Company to kindly extend bid submission due date by 04 weeks from current submission due date of 11 th March 2024; i.e. to 08th April 2024.	Bidder will apply for Parent Company Guarantee based on Annexure-II shared by Company in Amendment No.2 dated 05.03.2024 which will take 3 weeks. Further Bidder will need 4 Weeks to submit a complaint bid. Rest assured Bidder request for extension is realistic and considering current situation.			Amendment shall be issued.
