

**OIL INDIA LIMITED**  
(A GOVT. OF INDIA ENTERPRISE)  
CONTRACTS DEPARTMENT, DULIAJAN  
DISTRICT: DIBRUGARH (ASSAM), PIN-786602  
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**AMENDMENT NO. 12 DATED 18.12.2024 TO TENDER NO. CDG6858P25 FOR  
'CHARTER HIRE OF 01 (ONE) NO. OF 3000 HP DRILLING RIG PACKAGE IN  
ASSAM AND ARUNACHAL PRADESH'.**

This Amendment to Tender No. **CDG6858P25** is issued to notify about the following:

- i. **OIL's responses to Pre-Bid queries** have been uploaded in OIL's e-procurement portal under '**Amendments**' folder.
- ii. Amendments to a few clauses of the tender are tabulated vide **Annexure-I**, enclosed below.

All other Terms and Conditions of the Tender/Bid Document including previous amendments (if any) will remain unchanged.

**Sd/-**

**(Z. Das)**

**Sr. Officer-Contracts(G)**

**For Chief General Manager-Contracts**

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
<b>Part-3 SECTION-II: SCOPE OF WORK (SOW) / TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS OF EQUIPMENT</b>			
1.	<p><b><u>5.1 GROUP - I</u></b>  <b>H) SUCTION AND DELIVERY SYSTEM: 9.</b>                       (Page no. 103 of 495 of Tender document)</p>	<p>03 (Three) nos. Skid mounted suitable motor driven centrifugal pumps for supercharging the rig pumps having discharge of minimum 1200 US GPM each and minimum 30 mtr head. However, the discharge volume of each pump should be at least 1.2 times of the maximum pump output. Make, Model, Discharge rate &amp; head of each pump shall be offered with relevant documents. Any of the Supercharger pump must be able to take suction from any of the suction/active tank through a common suction manifold with proper valve system &amp; deliver mud to any of the Slush pump at any point of time with the help of a suitable delivery manifold with proper valve system.</p>	<p>03 (three) nos. of motor driven centrifugal pumps to be provided for supercharging the mud pumps. Each pump must be compatible to handle Mud having weight up to 20 ppg with appropriate independent suction &amp; delivery manifold mounted on an oil field skid and bidder must categorically confirm the same. Each Supercharger pump must be able to take suction from any of the suction/active tank through a common suction manifold with proper valve system &amp; deliver mud to any of the Slush pump at any point of time with the help of a suitable delivery manifold with proper valve system.</p>

SI No.	Section/Clause No./Page No.	Original Clause	Amended Clause
2:	<p><b><u>5.1 GROUP – I</u></b>  <b><u>D) TOP DRIVE SYSTEM</u></b>  <b><u>(ELECTRICAL / HYDRAULIC TOP DRIVE) 1.</u></b></p> <p><b>(Page no. 100 of 495 of Tender document)</b></p>	<p>1. One (1) 750 Short Ton (680 MT or 1,500,000 lbs) rated Portable Electric Top Drive Unit complete with all required accessories, tools, controls (TDS drillers console &amp; TDS Control house), cables, connectors, fittings, etc. The top drive unit should be compatible with the Rig package. The top drive unit shall include but not limited to Motor Housing, Motor Housing Guard, On- board Hydraulic Power Unit, Rollerstyle Carriage, Bail, Pipe Handler, Integral Swivel with Gooseneck &amp; 7500 psi "SPipe" assembly and a Shipping/Storage Skid. Drilling Fluids path pressure limit to be around 7,500 psi (517 bar). The unit should be equipped with a 7,500 psi Wash Pipe assembly, forced air cooled AC Drilling Motors, Hydraulic Disc Brakes, Powered Rotating Head, Bail, and Counterbalance with Stand Jump.</p>	<p>1. One (1) 750 Short Ton (680 MT or 1,500,000 lbs) rated Portable Electric Top Drive Unit complete with all required accessories, tools, controls (TDS drillers console &amp; TDS Control house), cables, connectors, fittings, etc. The top drive unit should be compatible with the Rig package. The top drive unit shall include but not limited to Motor Housing, Motor Housing Guard, Hydraulic Power Unit, Rollerstyle Carriage, Bail, Pipe Handler, Integral Swivel with Gooseneck &amp; 7500 psi "SPipe" assembly and a Shipping/Storage Skid. Drilling Fluids path pressure limit to be around 7,500 psi (517 bar). The unit should be equipped with a 7,500 psi Wash Pipe assembly, forced air cooled AC Drilling Motors, Hydraulic Disc Brakes, Powered Rotating Head, Bail, and Counterbalance with Stand Jump.</p>

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
3.	<p><b>5.2. GROUP – II</b>  <b>5.2.2. TUBULARS-</b>  <b>[ New/ Premium Grade- (API (NDT) inspection report)]</b>  <b>A) DRILL PIPE / PUP JOINT (AS PER API SPECIFICATION 5DP): 4.</b></p> <p><b>(Page no. 115 of 495 of Tender document)</b></p>	<p>Minimum 600 m of 2 7/8" OD, 10.4 ppf, Grade ‘S135’ Drill pipes, External upset in range 2 length having SLH90 Tool Joint Connection (Tool Joint OD 3 7/8" &amp; ID 2" ID) without hard banding.</p>	<p>Minimum 600 m of 2 3/8" OD, 6.65 ppf, Grade ‘G105’ Drill pipes, External upset in range 2 length having 2.3/8 IF ( NC26) Tool Joint Connection</p> <p>(Tool Joint OD 3-3/8" (85.725mm) (&amp; ID 1.25" 31.75mm) without hard banding.</p>
4.	<p><b>5.2. GROUP – II</b>  <b>5.2.2. TUBULARS-</b>  <b>[ New/ Premium Grade- (API (NDT) inspection report)]</b>  <b>B) (9) DRILL COLLARS &amp; HEAVY WEIGHT DRILL PIPE:</b></p> <p><b>(Page no. 116 of 495 of Tender document)</b></p>	<p>Nine (9) nos. 2-7/8" OD, 1-1/2" ID, approx. 16 PPF, 30-31 ft long, 3.3/8" OD x 1- 1/2" ID Tool Joints “Spiral heavy-weight (thick wall)” drill pipes with NC 38 (3.1/2 IF) box-up &amp; pin down connection with stress relief grooves.</p>	<p>Nine (9) nos. 2-7/8" or 2 3/8" OD, 1-1/2" ID, approx. 16 PPF, 30-31 ft long, 3.3/8" OD x 1-1/2" ID Tool Joints “Spiral heavy-weight (thick wall)” drill pipes with NC 38 (3.1/2 IF) <b>or SLH90 or NC 26 or HT-PAC</b> box-up &amp; pin down connection with stress relief grooves.</p>

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5.	<p><b>5.3. GROUP – III E) ELECTRICITY 19.</b></p> <p><b>(Page no. 135 of 495 of Tender document)</b></p>	<p>The bidder must obtain and furnish the following documents which are statutory requirement. These must be provided before mobilization of the rig. Mobilization shall not be considered complete unless these documents are submitted.</p> <p><b>(i)</b> Test Reports confirming to IS/IEC/EN:60079 for all the electrical equipment/ components/ accessories which are to be used in hazardous area [Zone 1 or Zone 2, Gas groups IIA and IIB] of the drilling well. The bidders shall submit test reports conforming to the above relevant standards from an Indian Government Laboratory or NABL accredited laboratory or IECEx accredited laboratory or ATEX notified body, which is not a part of manufacturer’s facility.</p> <p><b>(ii)</b> Single line power flow diagram of the rig.</p> <p><b>(iii)</b> A Plan layout of electrical equipment used in the rig.</p> <p><b>(iv)</b> Details of all electrical motors, control gear, other electrical equipment and accessories used in the classified hazardous area.</p> <p><b>(v)</b> Details of alternators, electrical motors, control gear, all</p>	<p>The bidder must obtain and furnish the following documents which are statutory requirement. These must be provided before mobilization of the rig. Mobilization shall not be considered complete unless these documents are submitted.</p> <p><b>(i)</b> Test Reports confirming to IS/IEC/EN:60079 for all the electrical equipment/ components/ accessories which are to be used in hazardous area [Zone 1 or Zone 2, Gas groups IIA and IIB] of the drilling well. The bidders shall submit test reports conforming to the above relevant standards from an Indian Government Laboratory or NABL accredited laboratory or IECEx accredited laboratory or ATEX notified body, which is not a part of manufacturer’s facility.</p> <p><b>(ii)</b> Single line power flow diagram of the rig. Also to be submitted along with the technical bid.</p> <p><b>(iii)</b> A Plan layout of electrical equipment used in the rig. Also to be submitted along with the technical bid.</p> <p><b>(iv)</b> Details of all electrical motors, control gear, other electrical equipment and accessories used in the classified hazardous area.</p> <p><b>(v)</b> Details of alternators, electrical motors, control gear, all cables, other electrical equipment and accessories used in non-classified area.</p> <p><b>(vi)</b> A layout of the complete earthing system including earthing of diesel tanks, PCRs, AC &amp; DC motors, starters, alternators &amp; any other electrical equipment used for the purpose. Also to be submitted along with the technical bid.</p>
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Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
		<p>cables, other electrical equipment and accessories used in non-classified area.</p> <p><b>(vi)</b> A layout of the complete earthing system including earthing of diesel tanks, PCRs, AC &amp; DC motors, starters, alternators &amp; any other electrical equipment used for the purpose</p>	
6.	<p><b>5.3. GROUP - III</b></p> <p><b>E) ELECTRICITY</b></p>	Additional note	<p><b>NOTE: The electrical clauses which refers to CEA (Measures relating to Safety and Electric Supply) Regulation, 2010 shall be treated in line with relevant amended clauses in CEA (Measures relating to Safety and Electric Supply) Regulation, 2023</b></p>

7.	<p><b>5.3. GROUP – III</b></p> <p><b>A) MUD SYSTEM</b></p> <p><b>2 (i) &amp; (ii)</b></p> <p><b>(Page no. 129 of 495 of Tender document)</b></p>	<p>2. The mud system should include the following:</p> <p>i) Minimum Two (2) units of scalper shakers with suitable flow divider. Each unit of scalping shakers should be capable of handling at least 500 GPM and complete with sufficient number of screens from 40 to 60 mesh size and sand traps. The scalping shakers should be mounted on stand so that the mud from the flow line is initially diverted on scalping shakers &amp; the under flow from scalping shakers flows to the secondary shakers by gravity (i.e. bi-level installation).</p> <p>ii) Minimum Three (3) units of minimum 7G High force Speed Linear Motion Shale Shakers [LMSS] with suitable flow divider. Each unit of LMSS should be capable of handling at least 500 GPM [for processing up to 115 pcf water based mud]. The Contractor should maintain adequate stock of screens of various applicable sizes ranging from but not limited to API 20, 40, 60, 80, 100, 120, 140, 160, 200, 220, 270 etc. for drilling various hole sections.</p>	<p>2. The mud system should include the following:</p> <p>i) Minimum Two (2) units of scalper shakers with suitable flow divider. Each unit of scalping shakers should be capable of handling at least 500 GPM and complete with sufficient number of screens from 40 to 60 mesh size and sand traps. The scalping shakers should be mounted on stand so that the mud from the flow line is initially diverted on scalping shakers &amp; the under flow from scalping shakers flows to the secondary shakers by gravity (i.e. bi-level installation).</p> <p>ii) Minimum Three (3) units of minimum 7G High force Speed Linear Motion Shale Shakers [LMSS] with suitable flow divider. Each unit of LMSS should be capable of handling at least 500 GPM [for processing up to 115 pcf water based mud]. The Contractor should maintain adequate stock of screens of various applicable sizes ranging from but not limited to API 20, 40, 60, 80, 100, 120, 140, 160, 200, 220, 270 etc. for drilling various hole sections.</p> <p><b>NOTE:</b> The scalper shakers may be independent unit or may be inbuilt along with LMSS unit.</p>
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Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
8.	<p><b>5.3. GROUP – III</b>  <b>A) MUD SYSTEM</b>  <b>2 (v)</b></p> <p><b>(Page no. 129-130 of 495 of Tender document)</b></p>	<p>03 Nos. skid mounted centrifugal pump to be provided having suitable discharge volume and head for feeding the Desander, Desilter &amp; Vacuum Degasser unit respectively. However, the discharge volume of each pump should be at least 1.2 times of the designed mud handling total capacity of each Solid Control Equipment. Make, Model, Discharge rate &amp; head of each pump shall be offered with relevant documents.</p>	<p>Three (3) Nos. skid mounted centrifugal pump to be provided, each of the pump should be able to discharge 1500 US GPM at 75 FT Head for feeding the Desander, Desilter &amp; Vacuum Degasser unit. The Make, Model, Discharge rate &amp; head of each pump shall be offered with relevant documents.</p>
9.	<p><b>5.3. GROUP – III</b>  <b>B) RIG AIR SYSTEM</b>  <b>3.</b></p> <p><b>(Page no. 132 of 495 of Tender document)</b></p>	<p>2 nos. air receiver hydraulically tested within last three years with documentary evidence. These receivers should be as per rig design and deployment of the equipment and should be of enough capacity to cater the need of air requirement for smooth operations and complete with air dryer, safety relief valve, condensate drain trap etc.</p>	<p>2 (two) nos. air receiver hydraulically tested within last three years with documentary evidence (to be submitted at the time of mobilization). These receivers should be as per rig design and deployment of the equipment and should be of enough capacity to cater the need of air requirement for smooth operations and complete with air dryer, safety relief valve, condensate drain trap etc.</p>

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
10.	<b>5.3. GROUP – III</b> <b>L) GENERAL NOTES:</b> <b>12.</b> <b>(Page no. 142 of 495 of Tender document)</b>	Separate Mobilization Notice will be issued for the OPTIONAL items mentioned in the tender.	Separate Mobilization Notice will be issued for the OPTIONAL items mentioned in the tender. <b>The mobilization for the optional items shall be 120 days from the date of issue of the mobilization notice.</b>
<b>Part-3, SECTION-III: SPECIAL CONDITIONS OF CONTRACT (SCC)</b>			
11.	<b>2.3</b> <b>(Page no. 157 of 495 of Tender document)</b>	Initial mobilization of the Drilling Rig Package should be completed by the Contractor within 210 (two hundred and ten) days from the date of Mobilization Notice issued by the Company.	Initial mobilization of the Drilling Rig Package should be completed by the Contractor within <b>310 (Three hundred and ten)</b> days from the date of Mobilization Notice issued by the Company.

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
12.	<p><b>2.4.1</b></p> <p><b>(Page no. 157 of 495 of Tender document)</b></p>	<p>Company at its discretion may allow spudding-in and commence operations at its 1st well without complete mobilization provided it does not hamper or affect drilling operation. In such event the mobilization charge shall be withheld till all the short, supplied items are mobilized and Contractor must indicate the tentative date of mobilization of such item(s)/equipment/accessories/tools. However, applicable penalty against the short, supplied items will be deducted from the day one at Company's determined cost (in the event if commencement of operation is allowed before due date of mobilization period without complete in such case short supply penalty will be applicable from the expiry of stipulated mobilization time of <b>210 days</b>). Following terms &amp; conditions are applicable in this regard:</p>	<p>Company at its discretion may allow spudding-in and commence operations at its 1st well without complete mobilization provided it does not hamper or affect drilling operation. In such event the mobilization charge shall be withheld till all the short, supplied items are mobilized and Contractor must indicate the tentative date of mobilization of such item(s)/equipment/accessories/tools. However, applicable penalty against the short, supplied items will be deducted from the day one at Company's determined cost (in the event if commencement of operation is allowed before due date of mobilization period without complete in such case short supply penalty will be applicable from the expiry of stipulated mobilization time of <b>310 days</b>). Following terms &amp; conditions are applicable in this regard:</p>
<b>Proformas, Annexures, Appendices, etc.</b>			

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Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
13.	<b>Annexure: Waste Management</b> <b>1.1.2.2 VERTICAL CUTTINGS DRYER EQUIPMENT</b> <b>i)</b>	Vertical Cutting Dryer (VCD) supplied under the contract shall be brand new.	Vertical Cutting Dryer (VCD) supplied under the contract shall be brand new <b>or with a maximum vintage of 05 years from the date of BCD. Documentary evidence shall be provided for confirmation in this regard.</b>
14.	<b>Proforma-S:</b> DECLARATION ON STATUS OF THE RIG(S) OFFERED AGAINST TENDER NO. CDG6858P25 4.0  (The Revised Proforma-S with above modification is enclosed herewith)  <b>(Page no. 338-339 of 495 of Tender document)</b>	4.0 That, .....is the sole and absolute owner of the offered Rig(s), which is transferred in favour of..... (name of the bidder) through a registered Deed of Lease executed on (Applicable if the bidder is not the owner of the Rig)	4.0 That, .....is the sole and absolute owner of the offered Rig(s), which is transferred in favour of..... (name of the bidder) through a Deed of Lease executed on _____ <b>which should be registered or notarised or duly certified or apostilled by the concerned embassy/consulate</b> (Applicable if the bidder is not the owner of the Rig)

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Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
15.	<p><b>Proforma-MP: Undertaking for Mobilization</b></p> <p>(The Revised Proforma-MP with above modification is enclosed herewith)</p> <p><b>(Page no. 337 of 495 of Tender document)</b></p>	<p>I, (Name of the firm.....) hereby agreed, that I will complete mobilization within 210 (two hundred and ten) days from the date of Mobilisation Notice from OIL after issuance of Letter of Award (LOA). I, further, declare that equipment and personnel deployed against this contract will be in compliance with vintage criteria and experience respectively specified in the Contract document.</p>	<p>I, (Name of the firm.....) hereby agreed, that I will complete mobilization within <b>310 (Three hundred and ten)</b> days from the date of Mobilisation Notice from OIL after issuance of Letter of Award (LOA). I, further, declare that equipment and personnel deployed against this contract will be in compliance with vintage criteria and experience respectively specified in the Contract document.</p>

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
16.	<p>PROFORMA-L: CERTIFICATE OF ANNUAL TURNOVER &amp; NET WORTH</p> <p><b>(The above Proforma-L is renamed as Annexure-J and also enclosed below)</b></p> <p><b>(Page no. 314 of 495 of Tender document)</b></p>	<p><b><u>PROFORMA-L</u></b>: CERTIFICATE OF ANNUAL TURNOVER &amp; NET WORTH</p>	<p><b><u>ANNEXURE-J: CERTIFICATE OF ANNUAL TURNOVER &amp; NET WORTH</u></b></p>

<b>Sl No.</b>	<b>Section/Clause No./Page No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
17.	<p>PROFORMA-N: UNDERTAKING TOWARDS SUBMISSION OF BANK GUARANTEE</p> <p><b>(The above Proforma is renamed as Proforma-BGP and also enclosed below)</b></p> <p><b>(Page no. 314 of 495 of Tender document)</b></p>	PROFORMA-N: UNDERTAKING TOWARDS SUBMISSION OF BANK GUARANTEE	PROFORMA- <b>BGP</b> : UNDERTAKING TOWARDS SUBMISSION OF BANK GUARANTEE

**NB: The above amended clauses are also applicable in the Annexures/Proformas/Appendices, etc. wherever present.**

**DECLARATION ON STATUS OF THE RIG(S) OFFERED AGAINST TENDER NO.  
CDG6858P25**

**(Ref. BEC Clause No. 3.5)**

**(On Non-Judicial Stamp Paper of Rs. 100/-) TO BE NOTORISED UNDER  
NOTARY ACT, 1952**

**UNDERTAKING CUM DECLARATION**

Dated .....

I Sri/Smti \_\_\_\_\_, son / daughter / wife of \_\_\_\_\_,  
of Resident of \_\_\_\_\_ (Place), P.O \_\_\_\_\_, District \_\_\_\_\_,  
State \_\_\_\_\_ Pin \_\_\_\_\_ on behalf of M/s \_\_\_\_\_, a proprietary  
firm/partnership firm/company (hereinafter referred to as "Bidder/Contractor") do  
hereby solemnly affirm and undertake on oath as follows:

**1.0** That, I am competent and duly authorized by the Competent Authority to  
execute the instant undertaking cum declaration.

**2.0** That, in response to Tender No....., for..... M/s..... have participated  
and submitted the bid.

**3.0** That, the following Rig(s) Package has been offered in the bid

Details of Rig, viz, Make, Capacity, Registration No. (If Any) & Year of Manufacture

**4.0** That, .....is the sole and absolute owner of the offered Rig(s), which is  
transferred in favour of..... (name of the bidder) through a Deed of Lease executed on  
\_\_\_\_\_ **which should be registered or notarised or duly certified or apostilled by the  
concerned embassy/consulate** (Applicable if the bidder is not the owner of the Rig)

**5.0** That, the Rig(s) offered under the subject tender is free from encumbrance and  
no third party interest is created on the offered Rig(s).

**6.0** That the offered Rig(s) is not under any litigation and/or dispute in India or  
abroad.

**7.0** That, all documents pertaining to the offered Rig(s) in connection with the  
import of the Rig (if applicable) are in order and up-to-date on the date of

submission of the tender. All documents as applicable under law will be submitted prior to mobilization.

**8.0** That, it is agreed and understood that the mobilization will not be considered as complete by OIL unless all the documents submitted are found to be in order and to the satisfaction of OIL.

**9.0** It is agreed and undertaken that in the event it is detected at any stage during the currency of tender/contract that any of the above declaration/information furnished by me is false/incorrect or there is suppression of any material facts, in such situation, OIL reserves the right to reject/cancel/terminate the bid/contract.

**10.0** It is unequivocally and unambiguously agreed without demur that in the event of cancellation/termination of contract for the reason stated at Para-9.0 above, M/s..... (the bidder) shall pay compensation to OIL for damages suffered by it, as determined by OIL.

OATH

“I swear that, I am duly authorized by the competent authority of the Firm/Company and above undertaking/declaration is true, that it conceals nothing and that no part of it is false, so help us God”

Identified By

DEPONENT

(Advocate)

Signed and sworn before me by the above named deponents after being read over the contents mentioned above by ..... , Advocate so that the deponents seemed to understand properly the contents of this affidavit.

**Note:** The Affidavit shall be executed by a person competent and having the power of attorney (power of attorney shall be annexed) to bind such Bidder. If bidder is consortium, separate affidavit must be submitted by each member.

To,

The Oil India Limited  
CGM-Drilling Service  
Duliajan – 786 602  
Assam

**SUB: UNDERTAKING FOR MOBILIZATION**

We, \_\_\_\_\_ (Name of the bidder) have submitted Bid against Tender No. **CDG6858P25** dated \_\_\_\_\_ for **Charter Hire of 01 (One) no. of 3000 HP Drilling Rig Package in Assam and Arunachal Pradesh.**

I, (Name of the firm.....) hereby agreed, that I will complete mobilization within **310 (Three hundred and ten)** days from the date of Mobilisation Notice from OIL after issuance of Letter of Award (LOA). I, further, declare that equipment and personnel deployed against this contract will be in compliance with vintage criteria and experience respectively specified in the Contract document.

The date on which Contractor’s Rig & accessories along with the personnel, tools and equipment etc. are properly positioned at the drilling location, rig up operation is completed, and the well is actually spudded in will be treated as completion of mobilization.

I am liable for appropriate action as in accordance with the Company’s rules in case any of the above information is found to be false.

For and on behalf of \_\_\_\_\_

Authorized signatory \_\_\_\_\_

Name \_\_\_\_\_

Designation \_\_\_\_\_

Contact No. \_\_\_\_\_

(Seal of the Bidder)

**UNDERTAKING TOWARDS SUBMISSION OF BANK GUARANTEE**

**To,  
Oil India Limited  
Contracts Department  
Duliajan, Assam -786 602**

We, M/s.....are submitting the performance security in favour of Oil India Limited, Duliajan in the form of bank guarantee bearing Reference No. .... for an amount of INR/USD/EUR..... valid up to ..... as per terms and conditions of Tender/Contract No.....

**BG issuing bank details:**

Bank	
Branch IFS Code	
<b>Contact Details</b> E-mail Addresses	Mobile Telephone Fax
<b>Correspondence Address</b> H No/Street/City	State Country Pin Code

**Declaration:**

We have arranged to send the confirmation of issuance of the bank guarantee via SFMS portal through our bank using the details mentioned in the tender and hereby confirming the correctness of the details mentioned.

Authorised Signature \_\_\_\_\_  
Name \_\_\_\_\_  
Vendor Code \_\_\_\_\_  
Email ID \_\_\_\_\_  
Mobile No \_\_\_\_\_

Encl: Original bank guarantee

**CERTIFICATE OF ANNUAL TURNOVER & NET WORTH**

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

**TO WHOM IT MAY CONCERN**

This is to certify that the following financial positions extracted from the audited financial statements of M/s ..... (Name of the Bidder) for the last 03 (Three) completed accounting years upto.....**(as the case may be)** are correct.

<b>YEAR</b>	<b>TURN OVER</b> In INR	<b>NET WORTH</b> In INR

Place:

Date:

Seal:

Membership Number:

Signature

Registration No.:

UDIN:

**LIH-Claim Format**

Undertaking that the particular equipment/tool in question is not covered by contractor's insurance

**ON THE OFFICIAL PAD OF THE CONTRACTOR TO BE EXECUTED BY THE AUTHORIZED SIGNATORY OF THE CONTRACTOR**

**UNDERTAKING**

**Ref Clause No. 16.1 e) ii. of SCC of the Contract**

I/We ..... the authorized signatory(s) of (Company or firm name with address) do hereby solemnly affirm and declare as under: -

(1) That, my/our above Company/Firm has participated in the Tender IFB No. CDG6858P25

(2) That, our firm has been awarded with the Contract no ..... for .....

(3) That, as required under Clause-14.0 of the GCC of the Contract, we have taken insurance to cover all risk in respect of our personnel, materials & equipment belonging to us or our sub-contractor during the currency of the contract including the third-party items/consumables.

(4) That, I/we also declare that the tools / equipment which are below Rotary Table or in the well bore provided under the above tender are not covered under any Insurance Policies.

(5) That, the statements made in above paras are true to the best of my/our knowledge and belief. That in case of the any of the above statement is found to be false/ incorrect/misleading at any point of time during the currency of the contract, OIL shall be at liberty to initiate necessary action against the Company/Firm in terms of the Contract.

Place : .....

Date : .....

SIGNATURE OF THE DECLARANT