

EXPRESSION OF INTEREST (EOI)
EOI No.: EOI/OGPS/WC&I/001/2026

DESCRIPTION: EXPRESSION OF INTEREST (EOI) for Hiring of Tubular Running Services (TRS) for wells of OIL in upper assam field for a period of 36 (Thirty-Six) months.

1.0 PREAMBLE:

OIL INDIA LIMITED (OIL), a Government of India Enterprise under the Ministry of Petroleum and Natural Gas, is a premier upstream Maharatna E&P Company engaged in the business of Exploration, Production & Transportation of Crude Oil & Natural Gas as well as production of LPG. It's Field Headquarters (FHQ) is at Duliajan, Dibrugarh, Assam (INDIA) and Corporate office is in Noida, UP (INDIA). OIL's operations are largely based in the North-Eastern parts of India particularly in Assam, Arunachal Pradesh, Nagaland, Mizoram and Tripura. Additionally, OIL operates in Rajasthan, Andhra Pradesh, Andaman and Kerala-Kankan and also has overseas presence.

Oil India Limited (OIL) invites Expressions of Interest (EOI) from prospective vendors possessing expertise in **Tubular Running Services (TRS)** and a proven track record of successfully execution of TRS in onshore & offshore wells.

This Expression of Interest (EOI) is intended to assess the availability, capability, and interest of service providers for providing **Tubular Running Services (TRS)**, and to facilitate finalization of the Scope of Work for participation in a subsequent tendering process, if any.

2.0 Scope of Services

The Contractor shall provide complete tubing running and torquing services, including but not limited to the following:

2.1 Pre-Job Activities

- i) Review of well program, completion design, tubing tally, torque turn charts, and manufacturer's recommendations.
- ii) Verification of tubing specifications (OD, weight, grade, connection type, thread compound).
- iii) Inspection of tubing connections, Protectors, Pin and box condition, and accessories at well site.
- iv) Preparation of job execution plan, risk assessment, and toolbox talk prior to operation.

2.2 Tubing Handling & Running Services

- i) Safe handling, lifting, and movement of tubing joints at well site.
- ii) Stabbing, alignment, and controlled make-up of tubing joints.
- iii) Running tubing string into the well as per approved well program.
 - a) Time norms for Pulling Out /Running In
 - i. Singles: 22 joints per hour
 - ii. Doubles: 20 stands per hour

For depth beyond 2000 meters, additional time for pulling out of tubing /drill pipe per 1000 meters is as under, -

In singles: 1.5 hrs
In doubles: 1.0 hrs

- iv) Monitoring hook load, running speed, and drag during RIH operations.
- v) Provision of tubing tally verification and depth correlation w.r.t. available data.

2.3 Tubing Make-Up & Torquing Services

- i) Make-up and torquing of tubing joints using approved power tong and backup tong systems
- ii) Application of recommended torque strictly as per OEM torque-turn charts.
- iii) Recording of make-up torque, turns, and shoulder engagement.
- iv) Ensuring correct make-up of Premium threaded connections / Gas-tight connections/EUE connections, wherever applicable.
- v) Identification and reporting of abnormal torque behaviour or connection damage.

2.4 Equipment & Manpower

- i) Deployment of API-compliant tubing power tong, backup tong, torque gauges, load cells, side-door elevators, thread

compounds and accessories suitable for tubing of following sizes and grades: -

- i) 2.7/8" OD EUE L-80 X 6.5 ppf.
 - ii) 2.7/8" OD EUE N-80 X 6.5 ppf.
 - iii) 2.7/8" OD P110 X 6.4 ppf.
 - iv) 3.1/2" OD EUE L-80 / N80 / P110
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- ii) Provision of trained, experienced, and OEM-certified personnel for tubing running and torquing operations.
 - iii) Availability of standby tools and spares to avoid operational delays.

2.5 QA/QC & Documentation

- i) Maintenance of torque-turn records, daily activity reports, and job completion reports.
- ii) Submission of final tubing running and torquing report upon completion of job.
- iii) Compliance with applicable API standards, OEM guidelines, and Company procedures.

2.6 HSE Requirements

- i) Strict adherence to Company HSE policies and statutory regulations.
- ii) Use of certified lifting tools, PPE, and safe work practices.
- iii) Immediate reporting of any unsafe condition, incident, or near miss.

2.7 Special Conditions

- i) Services may involve Premium connections, multi-zone completions, high-pressure/high-temperature (HPHT) wells, deviated or horizontal wells.
- ii) Contractor shall be fully responsible for proper make-up of tubing connections; any damage attributable to improper handling or torquing shall be rectified at Contractor's cost.

2.8 Completion Criteria

- i) Successful running and torquing of the entire tubing string as per approved program.

- ii) Submission and acceptance of all required reports and documentation by the Company.

3.0 SELECTION CRITERIA:

The proposals received through this Expression of Interest will be evaluated based on the following criteria:

- i. Technical details & feasibility of implementation.
- ii. Proven experience and track record of the bidder in executing similar jobs.
- iii. Cost-effectiveness and value for investment.
- iv. Compliance with safety, environmental, and regulatory requirements.

4.0 SUBMISSION OF EXPRESSION OF INTEREST:

Interested parties are requested to submit their EOIs in electronic format to **sahajananda@oilindia.in**, **parag baishya@oilindia.in**, **sunny sekhar@oilindia.in** or hard copy may be submitted to the following address no later than **25.02.2026 (14:00 hrs):**

CGM-OGPS (HoD)
OILINDIA LIMITED
P.O. DULIAJAN-786602
DIST. DIBRUGARH, ASSAM, INDIA

The EOI should include the following information:

- i. Company profile, including relevant experience in the above-mentioned Tubing Running Service.
- ii. Technical Specifications of all the equipment.
- iii. Proven experience and track record of the bidder in executing similar service.
- iv. Tentative Scope of Work for the Services.
- v. Budgetary estimate.

5.0 EVALUATION AND SELECTION:

All submitted EOIs will be evaluated based on selection criteria, as mentioned in **point no. 3.0**. Shortlisted bidders may be invited for further discussions or presentations to clarify their proposals. OIL reserves the right to (a) accept or reject any/all EOI(s) submitted by parties and (b) cancel the process at any time without any liability and assigning any reason thereof. Further, **this EOI does not constitute a tender and does not obligate the Company to issue a tender or award any contract.**

6.0 CONFIDENTIALITY:

All information provided during the EOI process will be treated as confidential and used solely for the purpose of evaluating submissions.

Please note that this invitation does not constitute a commitment to award the project or provide any form of reimbursement for costs incurred during the preparation of the EOI.

7.0 GENERAL NOTES:

- a. All documents/brochures submitted along with the EOI shall be self-certified and clear & legible.
- b. The EOI is liable to be ignored in case of submission of any misleading/false representation.
- c. OIL reserves the right to ignore any or all EOIs, without assigning any reason thereof.
