

**KG Basin Project**

D. No. 11-4-7, 3<sup>rd</sup> Floor,  
Nookamma Temple Street,  
Ramarao Peta, Kakinada  
Andhra Pradesh-533004, India  
Email: [kgbasin@oilindia.in](mailto:kgbasin@oilindia.in)

**EXPRESSION OF INTEREST****EOI REF. NO.: EOI/DRLG/1098/2024 DATE: 30.08.2024****LAST DATE OF SUBMISSION: 17:00 HRS (IST) OF 13.09.2024.****Sub: Notice Inviting "Expression of Interest" (EOI) for hiring of blowout contingency services and Subsea Capping Stack, Debris remover etc. for subsea well control.****1.0 INTRODUCTION:**

Oil India Limited (OIL), a Maharatna Public Sector Company, under the Ministry of Petroleum and Natural Gas, Government of India, is presently engaged in Exploration, Production and Transportation of Crude Oil and Natural gas in the States of Assam, Arunachal Pradesh, Andhra Pradesh, Mizoram, Odisha, Rajasthan, Tripura in India in onshore and in venturing to Andaman, KG and Kerala-Konkan Block in offshore.

Oil India Limited was awarded with three (3) blocks under OALP (2 No. of Andaman blocks + 1 No. Kerala-Konkan) and one Block under DSF rounds (1 no. KG-DSF Block), for Offshore Exploration and Development activities by Government of India.

The Offshore blocks AN-OSHP-2018/1 & AN-OSHP-2018/2 has been awarded by the Ministry of Petroleum & Natural Gas (MOP&NG), Govt. of India (GOI) on 16.07.2019, under its "Open Acreage Licensing Policy" (OALP), to Oil India Limited (OIL). PEL was granted by Govt of India (GOI) on 30.08.2019. Three wells have been released for drilling in the Andaman Blocks. The Company was also awarded the offshore block KK-OSHP-2018/1 in Kerala-Konkan offshore under the OALP-III bidding round. One well has been released for drilling in this block.

The block KG/OSDSF/GSKW/2018 was awarded to OIL under DSF Round-II in March'2019 for carrying out appraisal and development of the block. Four wells have been released for drilling in the offshore DSF block.

As per the committed work program for the four blocks under OALP & DSF, a total of 16 offshore wells are to be drilled.

OIL (referred to as Company in the EOI) intends to avail the Subsea Capping

Stack, Debris remover etc. for subsea well control in subscription mode/non-subscription mode and to avail services for well control including experts in call on basis in non-subscription mode.

Note: A Service Provider is an individual or entity that provides services to another party.

OIL is exploring the market who can offer Blowout Contingency services in non-subscription mode and additionally have capacity to provide Subsea Well Head Cap Stack, Debris Remover equipment, Dispersant Injection Equipment etc. in subscription mode/non-subscription mode.

## **2.0 INSTRUCTION TO BIDDERS:**

- i) Interested Bidders are requested to visit our website [www.oil-india.com](http://www.oil-india.com) for further details.
- ii) Interested Bidders are requested to submit their Expression of Interest latest by **13.09.2024 till 17:00 Hrs. (Indian Standard Time)** to the following address:  
  
**Office of Executive Director, KG Basin Project, Oil India Limited, 11-4-7, Nookamma Temple Street, Ramaraopeta, Kakinada – 533004**
- iii) The EOI must be sent by post/courier or delivered personally superscribing **“Expression of Interest (EOI) NO. EOI/DRLG/1098/2024 for Hiring of blowout contingency services and Subsea Capping Stack, Debris remover etc. for subsea well control.”** in the above office address within the allowed time & date for submission of EOI.
- iv) EOI received after the due date & time mentioned above shall not be considered. OIL will not be responsible for any loss/delay of EOI/offer during transit/ through courier/post office etc. or non-receipt of any of the same by OIL in time. EOI submitted by any other mode will not be accepted.
- v) The objective of this EoI is to obtain blowout contingency services from any party who can offer it on non-subscription mode and possess the capacity to provide sub-sea well cap stack, debris remover, dispersant injector etc. for handling offshore sub-sea well control.
- vi) OIL has already entered into an MOU with M/s. Wild Well Control and M/s. Cudd Well Control to avail blowout contingency services in non-subscription mode.

The rates for various services on call out basis has also been finalized in the MoUs. Both the MoUs are valid for three (03) years. Hence, in case

M/s. Wild Well Control and M/s. Cudd Well Control participate in the EoI, they shall submit only the cost involvement in license fee and rental cost of Subsea Well Head Cap Stack, Debris Remover equipment, Dispersant Injection Equipment etc. as tabulated in **Annexure-III**.

- vii) Selection of qualified bidder will be done through this open Expression of Interest (EoI) which will be published on OIL Website. The EoI submission period will be **14 days** from date of publishing of EoI (i.e. submission date is **13.09.2024**)
- viii) Technical Evaluation will be done on basis of EoI terms and conditions and documents submitted by the bidder against the stipulated Pre qualifications criteria. L1 bidder will be selected on basis of total amount quoted by the bidder in **Annexure-I, Annexure-II** and **Annexure-III**. Due to time constraint and urgency of the requirement, composite bidding process (i.e. technical bid and price bid shall be opened together) will be followed in the EoI.
- ix) The outcome of the EoI will be an Agreement between OIL the L1 bidder to avail blowout contingency services on non-subscription mode and to avail sub-sea well cap stack, debris remover etc. for handling offshore sub-sea well control in subscription/non-subscription mode.
- x) The validity of MoU shall be for a period of **03 (three) years** for blowout contingency services on non-subscription mode and sub-sea well cap stack, debris remover etc. for handling offshore sub-sea well control in subscription/non-subscription mode shall be for per year basis.
- xi) However, in case of situation where the operations has to be carried out as and when required basis, amount/charges for rendered services will be paid as per quoted rates in the EoI.
- xii) The bidder will categorically mention the shortest possible time in hours to reach Port Blair, Andaman & Nicobar from their base station upon receiving the First intimation from OIL.
- xiii) The EOI is liable to be ignored in case of submission of any misleading / false representation by the Vendor/Contractor/Service Provider.
- xiv) OIL INDIA LIMITED reserves the right to ignore any or all EOIs and also to curtail/enhance the scope of work stated above, if required, without assigning any reason thereof.
- xv) For clarifications, if any, the interested party may contract the following email addresses:

- a. [sanjibkgogoi@oilindia.in](mailto:sanjibkgogoi@oilindia.in)
- b. [pranjal\\_bh@oilindia.in](mailto:pranjal_bh@oilindia.in)
- c. [amritl\\_bora@oilindia.in](mailto:amritl_bora@oilindia.in)

### **3.0 DESCRIPTION OF SERVICES:**

The Party shall provide following services 'On Call out Basis' at Site for attending the Well Control/ Blowout Control problems (identifying the risks and mitigation) at the quoted rate in shortest possible time:

- I) The party should possess 18-<sup>3</sup>/<sub>4</sub>" 15K Capping Stack, Debris removal equipment and Dispersant Injection equipment.
- II) Provide all assistance (on site or off site) for mitigation of any Blowout or Well Control or Asset Protection at any onshore/offshore location/Site of OIL including but not limited to formation of Site Crew and impart or share of knowledge and experience based on case studies with mitigation approach, plan, and action.
- III) Report to the onshore/offshore location within shortest possible time and carry out assessment of the situation by providing agreed number of experts chosen from the list of experts mentioned in offer.
- IV) The Party shall prepare and submit Action Plan to OIL within 36 hours from date of reporting at the Site which shall be subject to the acceptance by' OIL.
- V) Identify, advice, guide and mobilize experts, workmen, materials and equipment including identification of hiring of equipment / services from third parties shall be carried out, if deemed necessary. as per the Action Plan, in consultation with OIL.
- VI) Deployment and operation of equipment as per requirement for any Blowout or Well Control or Emergency requirement at any site in consultation with OIL; including but not limited to, emergency response, engineering and risk management services encompassing the provision of engineers, specialists, technicians and support personnel as well as specialized equipment, systems, products and materials in connection with the oil / gas well firefighting and blowout control, critical well integrity, well control/relief well engineering, well plug and abandonment and asset decommissioning, marine and well control firefighting operations in respect of any, emergency / incident and/or proactive preventative service initiative at any onshore/offshore location / well site of OIL and in connection thereto, mobilizing of and acquiring inter-alia equipment, systems, product, materials and consumables required for control of such location/ well site of OIL.

- VII) Provide remote assistance, whenever applicable, for mitigation of any Blowout or Well Control or Asset Protection at any onshore/offshore location/site of OIL.
- VIII) To refer, guide, advice and assist, if necessary, in hiring of any Affiliate / associate / subsidiary or any. third-party expert services in case of specific requirement for any well control/ blowout control contingencies or abnormal well condition, if unavailable in India with the written consent of OIL.
- IX) Formation, assistance, guidance, and continuous coordination of the Site Crew', a group of persons dully constituted by' OIL in that regard; for urgent first responder services at the site, in consultation with OIL.
- X) It is understood that Parties shall not be required to maintain personnel, equipment and/or facilities in India to support the MOU and Agreement.

**COSTS AND EXPENSES:**

OIL shall pay the following expenses as per terms of payment.

- I) Day rate of deployed personnel of the Party as agreed, during their deployment period. The Deployment period will start from the day the Party accepts OIL's request and start offering their service for Well Control operation / Blowout control operation.
- II) All Travel Expenses for Personnel of the Party (including travel day' rates). However, movements to site/locations shall be arranged by OIL.
- III) Expenses towards rental charges including transportation charges and applicable insurance charges thereto of equipment and services duly requested/ mobilized by The Party, at the request of OIL.
- IV) OIL shall pay rental for any deployed equipment or services for the duration of usage of the particular equipment. In the event, the equipment fails to perform (breaks down) during intended operation then in such case, no rental shall be paid in respect of said equipment.
- V) Expenses towards consumables like Lube oils, Greases etc., for operating the equipment involved in operations at Site other than consumables provided by OIL on non-chargeable basis.
- VI) Expenses towards third party compensation wherever duly applicable, arising from any or all proper and necessary actions taken by the Party in dealing with any or all hazardous incidents at Site.
- VII) Other misc. expenses of which are in nature of day-to-day petty expenses

not covered above.

**JOB EXECUTION STEPS & PROCEDURE:**

- I) On receipt of request from OIL, the Party shall guide OIL in carrying out primary response operations at site through telephonic instructions/video-calling/any other electronic exchange in shortest possible time until the experts arrive at the site.
- II) The Party shall promptly confirm the details of assessment team members (maximum 03 nos.) and date of reporting to OIL site.
- III) The Party to carry out on-site initial physical assessment and submit the action plan(s) within 36 hours of reporting to the Site.
- IV) OIL shall have the sole discretion to approve/ accept submitted action plan/ plans. In case of multiple action plans offered, OIL shall reserve the right to accept best suitable plan based on evaluation of factors like - technical, commercial, or time-frame factors proposed by the Party.
- V) Subject to the Rates outlined in the offer, a work Order shall be issued for execution of the well control job.
- VI) The Party shall commence mobilization and deployment of personnel and equipment to the Site within the scheduled date, as mentioned in the Work Order, on receipt of confirmation of acceptance of Action Plan from OIL.
- VII) The Party to implement the Action Plan approved / accepted by OIL with immediate effect.
- VIII) The Party shall identify, mobilize and deploy, its equipment and personnel as per the Action Plan approved/ accepted by OIL.
- IX) The Party to identify the equipment and services required from any third party and suggest the engagement/ hiring/ procurement and/ or mobilization of such equipment and services as per the Action Plan on priority basis; in consultation with OIL.
- X) In case of any revision or modification of approved action plan based on the ground situation /change of situation of the site, the revised plan shall be consulted and be approved by OIL.
- XI) Demobilize of personnel and equipment on receipt of Demobilization Notice from OIL.

#### **4.0 PRE-QUALIFYING CRITERIA (PQC):**

Broad requirement for engagement of Service Provider for Providing Services for assisting OIL in Blowout Control and Mitigation in offshore drilling/ workover/ production wells in Indian Mainland and sea are as follows:

##### **TECHNICAL:**

The following minimum criteria should be met by the Bidder/ Applicant failing which their EOI may be liable for rejection:

- A)** Shall have global experience of minimum 02 (Two) instances of successfully controlling blowout and well fire in drilling / workover / production wells in last 10 (ten) years from EoI closing date (13.09.2024). The list of successful jobs to be provided in tabular format as per **Proforma – A**.
- B)** Shall possess capacity to provide blowout contingency services and possess the capacity to provide sub-sea well cap stack and debris remover to handle offshore sub-sea well control.

Only the offers received from those parties which can provide services mentioned in the above points will be evaluated.

- I) In support of experience criteria for 4.0, A, bidders are required to submit documentary evidence like relevant pages of contracts/work orders along with completion certificate/payment certificate issued by the clients or any other documents showing details of work carried out which fulfil the requirement of the Pre-Qualifying Criteria.
- II) In support of experience criteria for 4.0, B, bidders are required to submit documentary evidence like relevant pages of Agreement / MoU made with Clients for providing Sub-sea well capping stack and debris remover or any other documents showing details of work carried out which fulfill the requirement of the Pre-Qualifying criteria.

##### **FINANCIAL:**

- C)** The service provider shall have positive net worth in the last audited financial statement. The interested Service Provider must have to furnish Annual Financial Statement of preceding three financial / accounting years from the original EOI closing date in the E-1 format.

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**PROFORMA-A**

**A. Name of the party:**

**B. Contact details:**

**C. List of successful jobs:**

<b>Sl. No.</b>	<b>Client Name</b>	<b>Year</b>	<b>Country</b>	<b>Type of well (onshore/offshore)</b>	<b>Fire/No fire</b>	<b>Well Pressure (in psi)</b>	<b>No. of days to control</b>

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**CERTIFICATE OF ANNUAL TURNOVER & NET WORTH**

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS'**  
**FIRM** ON THEIR LETTER HEAD

**TO WHOM IT MAY CONCERN**

This is to certify that the following financial positions extracted from the audited financial statements of ..... (Name of the Bidder) for the last three (3) completed accounting years upto ..... **(as the case may be)** are correct.

<b>YEAR</b>	<b>TURN OVER</b> In INR (Rs.)	<b>NET WORTH</b> In INR (Rs.)

Place:

Date:

Seal:

Membership Number and Firm Registration Number: Signature:

Unique Document Identification Number (UDIN):

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**Annexure-I**

<b>Sl. No. No.</b>	<b>Description / Category of Manpower</b>	<b>Day Rate</b>
1.	Senior Well Control Specialist	Per Day for Level 1 Per Day for Level 2 Per Day for Level 3 Per Day for Level 4 Per Day for Level 5
2.	Well Control Engineer	Per Day for Level 1 Per Day for Level 2 Per Day for Level 3 Per Day for Level 4 Per Day for Level 5
3.	Well Control Operator/Specialist	Per Day for Level 1 Per Day for Level 2 Per Day for Level 3 Per Day for Level 4 Per Day for Level 5
4.	Team Lead/Project Manager	Per Day for Level 1 Per Day for Level 2 Per Day for Level 3 Per Day for Level 4 Per Day for Level 5
5.	Senior Well Control Engineer	Per Day for Level 1 Per Day for Level 2 Per Day for Level 3 Per Day for Level 4 Per Day for Level 5
6.	Relief Well Project Manager	Per Day for Level 5
7.	Well Control Safety Specialist	Per Day for Level 1 Per Day for Level 2 Per Day for Level 3 Per Day for Level 4 Per Day for Level 5
8	Travel Day Per Man (covers personnel on travel days for any level; does not include flights, hotel, or any other travel expense that may be incurred by the Party)	Per Day irrespective of any level.

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**Annexure-II**

**Day Rate of Equipment of THE PARTY deployed for Blowout control (Jack-up & Sub-sea).**

<b>Sl. No.</b>	<b>Description</b>	<b>Rental Charges</b>
1.	2,000/2500-GPM Firefighting Pump	Per Pump/Day
2.	5,000/6000-GPM Firefighting Pump	Per Pump/Day
3.	Tool Container	Per Day
4.	Marine Manifold/Firefighting Package	Per Day
5.	Hose Rack	Per Day
6.	Abrasive Jet Cutter (in use)	Each/Day
7.	Abrasive Jet Cutter (stand by)	Each/Day

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**Annexure-III****Day Rate of Equipment of THE PARTY deployed for Blowout control (Subsea).**

<b>Sl. No.</b>	<b>Description</b>	<b>Rental Charges</b>
1.	Membership / License fee for 12 months Equipment Access Agreement Membership	Lump Sum (if any)
2	Capping Stack with HPU Package (Call on basis)	Per Day
3	Debris Clearing Package (Call on basis)	Per Day
4	Dispersant Injection Package (Call on basis)	Per Day
5	Mobilization Cost (Including Transportation & Insurance) of Capping Stack with HPU Package Debris Clearing Package & Dispersant Injection Package	Lump Sum
6	De-mobilization Cost (Including Transportation & Insurance) of Capping Stack with HPU Package Debris Clearing Package & Dispersant Injection Package	Lump Sum

**\*\*\*End of EoI Document\*\*\***