



ऑयल इंडिया लिमिटेड
OIL INDIA LIMITED
(A Maharatna CPSE)
P.O. DULIAJAN, DIST. - DIBRUGARH
ASSAM, INDIA, PIN-786602

FRONTIER BASIN PROJECT
TEL: (91) 374-280 7458
E-mail: frontierbasin@oilindia.in
Website: www.oil-india.com

EOI No. EOI/FB/GEN/100/2025

Date: 13.02.2025

Advertisement

INVITATION FOR EXPRESSION OF INTEREST (EOI)

Oil India Limited, a Government of India “MAHARATNA” Category Enterprise, engaged in the business of Exploration, Production & Transportation of Crude Oil and Natural Gas and Production of LPG invites EOI against **Invitation for EOI No. EOI/FB/GEN/100/2025 dated 13.02.2025 from interested service providers for HIRING OF SERVICES OF 15M PRESSURE CONTROL EQUIPMENT (BOPS, BOPCU ETC.) ALONG WITH TUBULARS ON RENTAL BASIS FOR 01 YEAR OR 01 NO. OF WELL, WHICHEVER IS EARLIER, WITH THE PROVISION OF EXTENSION BY ANOTHER 1 WELL.**

Interested Parties having relevant experience and expertise (requirement details mentioned herewith) are invited to submit their EOI(s) at our e-mail-id: frontierbasin@oilindia.in within the stipulated date as indicated in the detailed EOI. The offer(s) may also be uploaded in Parties' Cloud based shared drive/ FTP server/File sharing website (portal) and the link(s) may be provided to us at our e-mail within above specified period. All Corrigenda, addenda, amendments, time extensions to the EOI will be hosted on the website and no separate notification shall be issued in the press. Prospective participants against the EOIs are requested to visit the website regularly to keep themselves updated.



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1. Introduction

OIL INDIA LIMITED (OIL), a Government of India Enterprise, is a premier Oil & Gas Company engaged in exploration, drilling, production, and transportation of hydrocarbon with its headquarter at Duliajan in Dibrugarh district of Assam, India.

2. Objective

OIL intends to drill a very high depth well with target depth of 6451m at Sadiya area in Tinsukia district, Assam with a TD of 6451m. To execute drilling of the replacement well, one 3000HP Chartered rig has been earmarked with a fresh well design having minimum 5-stage casing policy with 15M pressure rating equipment.

OIL invites **Expression of Interest (EOI)** from interested and reputed parties to provide services of pressure control equipment and tubulars as mentioned under Para 4.0 on rental basis for 01 year or 01 no. of well, whichever is earlier, with the provision of extension by another 1 well.

3. Delivery Location and Mobilization Period

The pressure control equipment and tubulars along with manpower need to be mobilized to OIL’s designated drilling location near Duliajan within 120 (one hundred and twenty) days from the date of issue of LOA.

4. Scope of Service/Supply

The following services are required to be provided:

1. Pressure control Equipment along with manpower
2. Tubulars

1. Pressure control Equipment along with manpower:

A) BLOW OUT PREVENTERS (BOPS)/SPOOLS (As per applicable API specs.):

1. 01 (One) double ram BOP, 13.5/8” x 15000 psi (Cameron/Cameron-Schlumberger/ Shaffer/Shaffer – NOV /Hydril/Hydril- GE/ WOM make) having top & bottom flange of 13.5/8” x 15 M Working Pressure with blind Shear ram of minimum capacity to shear 21.9 PPF 5.1/2” OD D/P S grade, Variable Rams to cover 4½” to 10¾” sizes of tubulars. The BOP shall be complete with at least 2 (two) 3¹/₁₆” x 15 M flanged side outlets (i.e., one beneath each set of rams),



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- ring joint gaskets, blind flanges and required stud & nuts.
2. 01 (One) single ram BOP, 13.5/8" x 15000psi (Cameron/Cameron-Schlumberger/ Shaffer/Shaffer – NOV /Hydril/Hydril- GE/ WOM make) having top & bottom flange of 13.5/8" x 15 M Working Pressure with 10³/₄", 10", 9⁵/₈", 7⁵/₈", 7", 5¹/₂", 5", 4¹/₂", 3¹/₂" and 2⁷/₈" rams and 4¹/₂" to 10³/₄" variable pipe ram. The BOP shall be complete with at least 1 (one) 3.1/16" x 15M flanged side outlets (i.e. beneath the set of ram), ring joint gaskets, blind flange and required stud & nuts.
 3. 01 (One) double ram BOP 11" x 15M (Cameron/Cameron- Schlumberger/ Shaffer/Shaffer – NOV /Hydril/Hydril- GE/ WOM only) having top and bottom flange of 11" x 15 M, Working Pressure 15000 psi, with 3.1/2", 2.7/8" and 2.3/8" pipe and blind rams. The BOP shall have to be completed with at least 2 (two) 2.1/16" x 15M flanged side outlets (i.e., one beneath each set of ram), all required ring joint gaskets, studs & nuts and blind flanges. and required. Additionally, following accessories shall be supplied with the BOP: (a) Changeover flange of 2.1/16"x 15 M with 2" x 1502 hammer union; (b) Cross-over flanges, 2.1/16" x 15M to 3.1/16" x 15M (for connecting to 3.1/16" x 15M choke & 2.1/16" x 15 M kill manifold). (c) API gate valve, 2.1/16", flanged end, 15000 psi WP. (d) Double studded crossover flange, 11", 15M to 10M as well as 15 M to 5 M.
 4. Drilling Spool, Spacer spool, Change Spool with all accessories for nipple- up of above BOPs to be provided.
 5. One set of suitable Top seal plus front packer elements and 1 set of blind rams should be supplied with the above BOP's.
 6. BOPs should have crossover / Adapter flange to match 5000psi & 10000 psi well head i.e., 13.5/8" x 5000Psi, 13.5/8" x 10000 psi, 11" x 10000Psi.
 7. Poor boy swivel and d/pipe shut-in valve 15000 PSI WP with compatible R/hose & D/pipe connections.
 8. The contractor shall bring adequate quantity of studs, and ring joint gaskets and wrenches for hooking up all the above sizes of stacks and also for replacement of damaged ones.
 9. The ultimate responsibility of making up the 15M well head completely lies with the contractor.
 10. Bidder should provide a schematic diagram with the dimensions of BOP stacks.
 11. All above BOPs should be hydraulically operated with hydraulic/ manual locking arrangement.
 12. BOPs to be installed, tested & operated as per API RP53.
 13. All Adapter flanges, spools, DSAs, flanges, etc. shall be as per API Spec 16A, Latest Edition.

Notes:

- a) BOPs should be either brand new or re-certified.
- b) In case of recertified BOPs, recertification should be done as per OISD RP 174 (latest edition), As a proof of recertification bidder should submit the certificate



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of conformance (COC).

d) All pressure gauges and safety valves on the BOP control unit and remote panel should be calibrated at least once in every six months as per OMR 2017.

e) BOP control lines from control unit to BOP stack should be pressure tested at maximum operating pressure on installation as per OISD-RP-174.

f) The Certificate of conformance (COC) should not be more than 01(One) year old or the certificate should be valid covering the primary contract period including extension, if any from the completion of mobilization of the contract. However, if recertification is older than 01 year and validity of recertification does not cover the contract period, then Contractor should arrange to recertify the BOPs during the execution of contract by providing replacement & acceptable BOP (having valid recertification in case of old BOP). If Contractor fails to provide replacement BOP while sending it for recertification but Company decides to continue normal operation, then it will be considered as short supply item and applicable penalty shall be levied on Contractor as per contractual T&C.

B) CHOKES & KILL MANIFOLD (As per API Spec. 16 C)

1. One set of 3.1/16" x 15,000 psi choke and 2.1/16" x 15 m kill manifold rigidly supported, with two each of manually and hydraulically operated chokes. As per API Spec. 16C, Latest Edition, including control console mounted at derrick floor showing all necessary parameters.
2. In case of recertified Choke manifold, recertification should be done as per OISD RP 174 (latest edition), following API 16 C (latest edition) guidelines by an API 16C approved facility having API 16C/API Q1 certification for the specific type of choke manifold. As a proof of recertification bidder should submit the certificate of conformance (COC) and API 16C/API Q1 certification of the facility where it is recertified. The Certificate of conformance (COC) should not be more than 01(One) year old or the certificate should be valid covering the primary contract period including extension, if any from the completion of mobilization of the contract.

Notes:

- (a) Kill lines should be minimum 2" nominal size and choke line should be minimum 3" nominal size.
 - (b) Size of choke line and choke manifold should be same. Minimum nominal inside ID for downstream chokes shall be equal to or greater than the nominal connection size of the choke inlet and outlet.
3. The drilling spool should have side valves consisting of two each of manually operated and hydraulically operated gate valves, on two sides, size - 3.1/16" x 15,000 psi along with one number of check valves on kill line Or The drilling spool should have side valves consisting of two each of manually operated and hydraulically operated gate valves, on two sides, with one size - 3.1/16" x 15,000



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- psi (For Choke line) and 2.1/16" x 15,000 psi (For Kill line) along with one number of check valves on kill line.
4. BOP/Drilling Spool side valves should consist of two each of manually operated and hydraulically operated gate valves, on two sides, with size - 3.1/16" x 15,000psi (For Choke line) and 2.1/16" x 15,000 psi (For Kill line) along with one number of check valves on kill line.
 5. Kill lines and choke lines, articulated or flexible (Co-flexi preferred) of sufficient lengths to match drilling spool side outlet connections and kill/choke manifold connections.

NOTE:

Kill pump will be placed at least 150 ft away from well bore.

6. 15000 Psi WP rigidly supported kill manifold with provision for connection onto slush pumps and high-pressure killing pump by means of 2" ID x 15000 Psi chicksan hoses.
7. Adequate number of 2" ID x 15000 Psi chicksan hoses for hooking up well killing pump, test lines, emergency kill line etc.
8. Choke & kill manifolds shall be complete with all necessary studs & nuts, ring joint gaskets & fittings etc.

C) BOP CONTROL UNIT (As per API Spec. 16 D)

- i) One (1) No. Koomey or internationally fields proven reputed make skid mounted accumulator & Control Unit for BOP, 3000 Psi WP to suit BOP and choke & kill manifold configuration with two remote controls, adequate reservoir capacity to meet all the requirements & complete with skid mounted pipe racks to keep the control unit at about 150 ft. away from the well. The unit shall consist of adequate number of accumulators of 11/15 gallon capacity each, & complete with necessary pressure actuator switches to make unit both automatic & manual.
- ii) Arrangements for charging the accumulators with nitrogen, as and when required.
- iii) BOP control unit shall be complete with at least two pump systems, each having independent dedicated power sources, electrical and/or air operated pressurizing system, capable of pressurizing up to 3000 psi. as per API Spec 16D guidelines.
- iv) In case of recertified BOPCU, recertification should be done as per OISD RP 174 (latest edition), following API 16 D (latest edition) guidelines. The Certificate of conformance (COC) should not be more than 01(One) year old, or the certificate should be valid covering the primary contract period including extension, if any from the completion of mobilization of the contract.
- v) Adequate number of hydraulic accumulators, adequate capacity reserve tanks and all necessary fittings for safe operation of the BOP stack as specified earlier. OIL reserves the right to increase/decrease the reservoir / accumulator sizes.



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- vi) BOP remote control unit with graphic visual display, one on the derrick floor and another on the opposite side, at least 150' feet (46 Mtrs.) away from the well bore.
- vii) BOP motor and other electrical equipment viz. starter, junction box, PBS etc. used with BOP system shall be suitable for use in oilfield hazardous area, Zone-I or Zone-II and Gas group II-A & II-B of oil mines and shall conform to IS/IEC/EN: 60079 standards. Details of certification / test reports confirming to the above relevant standard from an Indian government laboratory or NABL accredited laboratory or IECEX accredited laboratory or ATEX notified body shall be submitted. [Ref: Oil Mines Regulation, 2017, Regulation no.96 and CEA (Measures relating to safety and electric supply) Regulation 2010, regulation no.110].
- viii) There shall be an automatic Ex-certified emergency lighting system at the BOP control unit.
- ix) Sufficient number of high-pressure control lines shall be provided by the contractor for connection between BOP & control Unit placed 150' away. Also, adequate length of air hose bundles for connection of both remote-control panels are to be provided by the contractor.
- x) The pre charge pressure of Nitrogen in accumulator control unit bottles should be adjusted within 100 psi of the recommended pre-charge pressure during installation and at start of drilling (interval not to exceed 60 days) as per OISD-RP-174.
- xi) All pressure gauges on the BOP control unit and remote panel should be calibrated at least once in every six months as per OMR 2017.
- xii) BOP control lines from control unit to BOP stack should be pressure tested at maximum operating pressure on installation as per OISD-RP-174.

D) HIGH PRESSURE WELL KILLING PUMP:

One Diesel Engine Driven (equipped with speed reduction Gear Box / Transmission Box) OPI 500AWS (15,000PSI) or equivalent High-pressure Low discharge plunger pump having plunger size of 2¾" or 3½" or 4" or 4½" of minimum 15,000 PSI working pressure with Stroke length up to 8".

1. The kill pump is to be equipped and supplied with suitable Diesel Engine Driven supercharger pump mounted on the skid itself, all the safety features and control mechanism, minimum 300 feet or 90m of 2" delivery line (flexible pipe at both ends) of 15,000 PSI rating to connect with well head / Stand-pipe manifold, suitable suction line(s), necessary connections / fittings along with a 60 bbl. (approx.) capacity Suction Tank to be connected with the pump. There should be arrangement of supply of drilling fluid / water etc. to the tank as and when required.



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E) MANPOWER:

Bidder to provide the following manpower for the above-mentioned services along with equipment at OIL's designated location.

1. One supervisor with relevant experience (minimum 10 years of field experience) with valid IWCF/equivalent certification (Level-4)
2. One field executive with relevant experience (minimum 5 years of field experience) with valid IWCF/equivalent certificate (Level-2/3)

2. Tubulars:

A) DRILL PIPE / PUP JOINT (AS PER API SPECIFICATION 5DP):

Contractor shall provide new/unused Drill pipes and Pup joints. Supporting document in the form of manufacturer's certificate to this effect should be forwarded prior to mobilization. However, Premium grade drill pipes & drill pipe pup joints with recent NDT inspection as per API standard /DS 1 Level 5 Inspection with documentary evidence may be offered. But OIL reserves the right to inspect at random and verify through independent NDT inspectors for acceptance. In case of non-acceptance of the drill pipes & drill pipe pup joints due to any discrepancy, contractor shall have to re-inspect the whole drill pipes and drill pipe pup joints in presence of OIL's representative at their own cost.

1. Minimum 6400 meter of 5½" OD, 24.7 ppf, Grade 'S135' Drill pipes, Internal External upset in range 2 length having Double Shoulder Tool Joint (DSTJ) or XT54 or XT57 Connection (Tool Joint OD 7" & ID 4" or 4½" ID) with ARNCO 350XT hard banding on box ends.
2. Minimum 2000 m of 3½" OD, 15.5 ppf, Grade 'S135' Drill pipes, Internal External upset in range 2 length having XT-39 Tool Joint Connection (Tool Joint OD 4⅞" & ID 2.9/16" ID) with hard banding on box ends.
3. Minimum 600 m of 2⅞" OD, 10.4 ppf, Grade 'S135' Drill pipes, External upset in range 2 length having SLH90 Tool Joint Connection (Tool Joint OD 3⅞" & ID 2" ID) without hard banding.
4. 3 Nos. each of 5½", 5", 3½" & 2⅞" OD, drill pipe pup joints of 5 ft., 10 ft. and 15 ft. length with identical specifications as above but without hard banding.
5. Installation tool for installing rubber protectors on 5½" & 5" OD drill pipes with adequate numbers of rubber protectors for the entire contractual period.

B) HEAVY WEIGHT DRILL PIPE:

Contractor shall provide new/unused or used (NDT certified) drill collars and heavy weight drill pipes. For new/unused drill collars and heavy weight drill pipes supporting documents in the form of manufacturer's certificate to this effect should be forwarded prior to mobilization. For used drill collars and heavy weight drill pipes NDT inspection (as per TH Hill, DS-I, category-5) certificates to be furnished in this regard prior to mobilization.



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1. Thirty (30) nos. 5-1/2" OD, 3-1/4" ID, approx. 60 PPF, 30-31 ft. long having 7" OD x 3- 1/4" ID Tool Joints "Conventional heavy-weight (thick wall)" drill pipes with Double Shoulder Tool Joint (DSTJ) or XT57 box-up & pin down connection.

C) ELEVATOR & CROSS OVER SUB:

1. Two (2) Nos. Centre latch elevator, capacity 500 ton, for 5½" OD drill pipes/HWDPs. Elevator should match type of shoulder of pipes offered by bidder.
2. Bidder to provide suitable cross over subs in sufficient numbers for their offered tubulars to 4½" IF (NC 50) connections.

5. Service Provider's Pre-Qualification Criteria

The interested party must fulfil the following minimum qualifying criteria:

- a. Should have relevant experience of providing pressure control service along with equipment and manpower in last 07 years preceding the original EOI opening date.
- b. Should have relevant experience of providing tubulars/subs on rental basis in the last 07 years preceding the original EOI opening date.

5.1 Interested parties are requested, as a minimum, to submit the following documents and details:

(i) **Company information as under:**

- a. Name of the Contractor/Service Provider.
- b. Address, Phone, E-mail of the Contractor/Service Provider
- c. Organization Structure of the Contractor/Service Provider.
- d. Copy of their Certificate of Incorporation/registration in India
- e. If a Joint Venture/Consortium is proposed, Name, Address, Phone, E-mail of all Joint Venture partners/consortium members.
- f. Bidder's general structure and organization, including the branch / sub-division dedicated to such activities.

(ii) **Experience:**

- a. Documentary evidence in respect of relevant experience as specified above should be submitted in the form of copies of
 - Contract Agreement(s)/ LOA(s) / Work Order(s) etc. along with



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- Satisfactory completion/performance report by the client;
(OR) Proof of settlement/ Final Certificate of payment (COP/ SES) against the contract
(OR) Any other documentary evidence issued by the client that can substantiate the satisfactory execution of the work under the contract, for atleast 1 no. of well in last 07 years preceding the original EOI opening date.
- b. Details of current commitments including percentage completion of the ongoing works.

Notes:

- i. Job Completion Certificate (if available) should be issued on client's official letterhead with signature and stamp.
- ii. A job executed by a party for its own organization/subsidiary cannot be considered as experience for the purpose of meeting the Experience Criteria specified above.
- iii. If a service provider is executing similar contract which is still running and satisfies the experience criteria mentioned in Para 5.0 (a) and (b) above as part of it, such experience will also be taken in to consideration, provided that they have submitted satisfactory service execution certificate issued by the client.

6. General Terms & Conditions

- (i) All documents submitted with the EOI must be self-certified by the Contractor/Service Provider's authorized person.
- (ii) All the copies of document submitted along with the EOI should be clear and legible.
- (iii) Service Provider should clearly mention (point wise) whether they satisfy the above criteria & support it with necessary documentary evidence.
- (iv) Any additional services deemed necessary for the project, should be proposed by the interested Service provider / Contractor and included in the proposal. OIL INDIA LIMITED (OIL) reserves the right to ignore any or all EOIs and also to curtail/ enhance the scope of work stated above, if required, without assigning any reason thereof.
- (v) OIL INDIA LIMITED (OIL) reserves the right to physically check the original documents/certificates, copies of which are submitted along with the EOI.
- (vi) OIL INDIA LIMITED (OIL) reserves the right to terminate the EOI process at any point of time without assigning reason.



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- (vii) OIL is neither committed nor obliged to include any contractor on the tender list or award any form of contract to any bidder and/or associated companies.
- (viii) The EOI is liable to be ignored in case of submission of any misleading/false representation by the Contractor/Service Provider in the form of statements and attachments.
- (ix) This Invitation to EOI is non-binding in nature and submission of information should not be considered as shortlisting/ selection for company in any subsequent RFP/ Tender/ Bid process that may be undertaken in future.
- (x) No participant shall contact OIL on any matter relating to the EOI after the last date of submission of EOI unless requested for so in writing. Any effort by the bidder to influence OIL in the decision making in respect of EOI will result in the rejection of that bidder.
- (xi) **Based on the responses received against this invitation, a meeting (as per convenience of OIL and if required) may be held with the qualified service provider/ contractor/ vendor/ company to discuss on the information/ views submitted. Date and time shall be intimated separately.**

Note: This is not an invitation to tender.

7. SUBMISSION OF EOI:

- a. The interested parties shall submit the EOI along with the following details as required under Para 5.0 above (along with all relevant supporting documents):

A. Name of the Party:

B. Details of the Firm:

C. Specific experience relevant to required capabilities:

Sl. No.	Client Name with Address	Project details	BIDDER / CONSORTIUM member involved in the project	BIDDER's or CONSORTIUM member's role & responsibilities	Technical capabilities deployed (as per scope)	Date of Start	Date of Completion	Contract Value

- b. Interested parties meeting the pre-qualifying criteria as above are invited to submit their EOI at our e-mail id: frontierbasin@oilindia.in within **01.03.2025 up to 18:00 Hrs (IST)**, with the subject as **EOI for HIRING OF SERVICES OF 15M PRESSURE CONTROL EQUIPMENT (BOPS, BOPCU ETC.) ALONG WITH TUBULARS ON RENTAL BASIS FOR 01 YEAR OR 01 NO. OF WELL, WHICHEVER IS EARLIER, WITH THE PROVISION OF EXTENSION BY ANOTHER 1 WELL.**



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c. The offer(s) should have clear indication whether the same meet the Pre-qualifying criteria.

d. OIL reserves the right to (a) accept or reject any / all offers submitted by parties (b) cancel the process at any time without any liability and assigning any reason thereof.

8. For clarifications, if any, the interested party may contact the following email addresses:

- a. suvam.patowary@oilindia.in
- b. gautam_baruah@oilindia.in
