



ऑयल इंडिया लिमिटेड  
**OIL INDIA LIMITED**  
(A Maharatna CPSE)  
P.O. DULIAJAN, DIST. - DIBRUGARH  
ASSAM, INDIA, PIN-786602

**FRONTIER BASIN PROJECT**  
TEL: (91) 374-280 7458  
E-mail: [frontierbasin@oilindia.in](mailto:frontierbasin@oilindia.in)  
Website: [www.oil-india.com](http://www.oil-india.com)

**EOI No. EOI/FB/GEN/142/2025**

**Date: 15.02.2025**

**Advertisement**

**INVITATION FOR EXPRESSION OF INTEREST (EOI)**

Oil India Limited, a Government of India “MAHARATNA” Category Enterprise, engaged in the business of Exploration, Production & Transportation of Crude Oil and Natural Gas and Production of LPG invites EOI against **Invitation for EOI No. EOI/FB/GEN/142/2025 dated 15.02.2025 from interested service providers for CHARTER HIRE OF 01 (ONE) NUMBER OF 1400 HP [MINIMUM] DRILLING RIG PACKAGE FOR A PERIOD OF 02 (TWO) YEARS WITH THE PROVISION OF EXTENSION BY ANOTHER 1 YEAR.**

Interested Parties having relevant experience and expertise (requirement details mentioned herewith) are invited to submit their EOI(s) at our e-mail-id: [frontierbasin@oilindia.in](mailto:frontierbasin@oilindia.in) within the stipulated date as indicated in the detailed EOI. The offer(s) may also be uploaded in Parties' Cloud based shared drive/ FTP server/File sharing website (portal) and the link(s) may be provided to us at our e-mail within above specified period. All Corrigenda, addenda, amendments, time extensions to the EOI will be hosted on the website and no separate notification shall be issued in the press. Prospective participants against the EOIs are requested to visit the website regularly to keep themselves updated.

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**'CHARTER HIRE OF 01 (ONE) NUMBER OF 1400 HP [MINIMUM] DRILLING RIG PACKAGE FOR A PERIOD OF 02 (TWO) YEARS WITH THE PROVISION OF EXTENSION BY ANOTHER 1 YEAR'**

**1. Introduction**

**OIL INDIA LIMITED (OIL)**, a Government of India Enterprise, is a premier Oil & Gas Company engaged in exploration, drilling, production, and transportation of hydrocarbon with its headquarter at Duliajan in Dibrugarh district of Assam, India.

**2. Objective**

To drill onshore wells with 01 (one) number of 1400HP (minimum) capacity Drilling Rig with Top Drive system (TDS) and associated equipment/tools & services for an initial period of 02 (two) years with provision for extension by 01 (one) more year. The wells will be either straight vertical holes or planned deviated holes with formation pressure to be near or above hydrostatic. Well depths are expected to be in the range of 2200-4000 meters. Depths of the wells may somewhat increase or decrease at the discretion of the company within the rated capacity of the rig.

**OIL** invites **Expression of Interest (EOI)** consisting of technical proposal from interested and reputed parties to provide 01 (one) number of 1400HP (minimum) drilling rig package on charter hire basis for an initial period of 02 (two) years with the provision of extension by another 01 (one) year.

**3. Area of Operation**

The area of operation as planned is in the state of Tripura. However, the rig may also be moved to OIL's other operational spheres anywhere in India as per OIL's requirements.

**4. Scope of Service:**

The Contractor shall provide the services of 01(one) no. of drilling rig package (with Top Drive System) along with all necessary equipment and personnel as listed and carryout drilling operations including but not limited to drilling, coring, round tripping, casing servicing (thread lubrication and drifting) lowering & setting of casings, fitting and testing of wellheads, completion, abandonment, Production testing including tubing trips as and when required, and all other associated operations including, rig up, rig down, inter location movement etc. in accordance with the well drilling, and completion programme to be furnished by the company before commencement of the operation, which may be amended from time to time by reasonable modification as deemed fit by the company. The Contractor shall provide mobile Effluent Treatment Plant (ETP) with the Rig package for efficient effluent management (solid or liquid) generated during operation, suitable for meeting the requirements for drilling in respective region in line with the guidelines from Ministry of Environment and Forest & CC and SPCB and safe disposal of the effluents. Apart from this, the Contractor shall also provide spares for the entire rig package, tools and equipment, fuel (HSD) for running the operations, Lubricant and other maintenance consumables and shall carry out drilling with tools & experts supplied by the contractor.



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The contractor shall always keep adequate stock of spares for uninterrupted progress of work and make available all items as intended ready for use. OIL shall provide suggestion on technical matters on request from contractor. However, the contractor shall be wholly responsible for rendering services as per scope of work.

Bit program, mud program, casing policy, well program will be decided and provided by OIL. Standard sizes used by OIL are-

Bits – 26", 17.1/2", 12.1/4", 8.1/2", 6" etc.

Casings – 20", 13.3/8", 9.5/8", 7", 5.1/2", 5", 4.1/2" etc.

## **5. Technical Specifications of Rig Package:**

The Contractor shall mobilize all necessary equipment and tools for successful and economic completion of the jobs mentioned. The contract includes supply of drilling rig package including haulage and transportation equipment and its services. HP rating of the rig offered should not be less than 1400 HP with top drive system, Diesel Electrical AC/SCR Drilling Rig /AC- VFD Drilling Rig having self-elevating mast and sub-structure (as per API Standard- 4F) and should be capable of drilling 1+3 cluster well from the same plinth.

The drilling rig should be rated for minimum nominal drilling depth range of 4000 m and the available horse power output of the rig engine package should be capable of running 1400 HP (minimum) Draw-works, minimum 02 (two) nos. of 1100 HP (minimum) each rig/mud pumps simultaneously and other associated systems for Drilling.

**The drilling unit offered should not be more than 15 years vintage and should have a residual life of 7 years (minimum).**

### **5.1 MAST AND SUBSTRUCTURE:**

Swing lift cantilever type self-elevating mast and substructure with clear height of 142 ft. to 153 ft. Rated static hook load capacity of minimum 7,00,000 lbs (700 kps) with 12 lines strung on traveling block as per API 4F specifications. Mast is to be designed for 69 mph wind load (min.) with a full rack of pipe and 87 mph (min.) on a bare mast. Casing tripping load capacity shall be minimum 600,000 lbs simultaneously with 400,000 lbs of racked pipes. Crown Block capacity should be matching with the Mast capacity.

OIL shall have the discretion to accept/reject Rigs with minor deviation in specifications.

Self-elevating type sub-structure shall have a clearance of minimum 25 ft from ground level to underneath of rotary table beam. Mast is to be complete with raising lines, lifting lugs for raising, leveling shims, snubber unit and hydraulic jacks or better than the above conventional methods. Mast and substructure should be complete with leveling equipment for front and rear shoes and with all accessories for the operation and erection of the mast and substructure.



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### **5.2 DRAW-WORKS:**

Input horsepower rating 1400 HP (minimum), with minimum nominal drilling depth rating of 4000 M with 5-inch OD drill pipes of 19.5 ppf. Draw works to be operated by 2/3 nos. of GE # 752 or equivalent electric motors of suitable capacity either AC or DC (a total minimum 1400 HP capacity).

### **5.3 TOP DRIVE SYSTEM (TDS):**

Hook Load capacity = 500 T

Maximum continuous torque not less than 30000 ft-lbs @100rpm

Maximum torque at maximum speed not less than 17000 ft-lbs

RPM range = 0-190 (minimum)

Breakout torque = 50000 ft-lbs (minimum)

### **5.4 ROTARY TABLE AND ACCESSORIES:**

Rotary table as per API Spec. 7k with minimum 27.½" opening and dead load capacity of minimum 500 tons. The rotary table shall be either chain driven from draw-works or having independent rotary drive unit or combination of both.

### **5.5 ROTARY SWIVEL (AS PER API SPEC. 8C):**

Working pressure (minimum) = 5000 psi

API dead-load rating (minimum) = 500 Tons

### **5.6 TRAVELLING BLOCK & HOOK (AS PER API SPEC. 8C):**

Min. API working load rating = 500 T

### **5.7 SLUSH PUMPS:**

Two nos. of motor driven triplex single acting, slush pumps with input HP rating of minimum 1100 HP each. Pumps should be suitable for continuous heavy-duty application & shall meet discharge (GPM) & pressure requirements for proposed drilling operations. The motors for slush pump shall be complete with suitable blowers and ducting.

Minimum requirement of working pressure = 5000 psi.

### **5.8 SUCTION AND DELIVERY SYSTEM:**

The suction and delivery system must be of minimum API working pressure 5000 psi.

### **5.9 POWER PACK:**

Engines - 4(Four) (Minimum) Nos. diesel driven Oilfield engines each of minimum 1000 HP rating with combined minimum 4000 HP rating complying latest emission



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norms with CPCB approved Acoustic Enclosure & the exhaust stack height should meet the latest CPCB guidelines for DG sets of above 800KW (Environment Protection Act 1986). The engine capacity and the total rating shall be based on total power requirement of the rig & associated equipment for continuous operation of Draw works, Two Mud Pumps, TDS/IRD and all other rig equipment as required.

#### **5.10 POWER CONTROL ROOM (PCR):**

Rig package shall be complete with all electrical control room, Main PCR with 'SCR' cubicles or 'VFD' panels, Auxiliary control PCR / AC power control room to match the auxiliary loads of mud system, water system, fuel system and air system etc. One single PCR is also acceptable, if the rig design permits.

#### **5.11 CELLAR PUMP:**

Suitable motor driven pump capable of cleaning fluids and cuttings from the cellar complete with all suction and delivery lines are to be provided.

#### **5.12 BOP STACK AND WELL CONTROL EQUIPMENT:**

Make of all BOPs must be of Cameron/Cameron Schlumberger/Shaffer/Shaffer-NOV/NOV-T3/Hydril/ Hydrill- GE/ WOM or any other manufacturer approved by OIL and with valid certification as required by OISD guidelines.

1. 21.¼"x2M OR 20.¾"x3M Annular BOP = 1 no.
2. 21.¼"x2M OR 20.¾"x3M Drilling Diverter spool = 1 no.
3. 13.⅝" x 5000 psi Annular/Spherical BOP = 1 no.
4. 13.⅝" x 10000 psi Double RAM BOP = 1 no.
5. 13.⅝" x 10000 psi Single RAM BOP = 1 no.
6. 7.1/16" x 10000 psi Double RAM BOP = 1 no.
7. Drilling spool and other accessories
8. BOP Control Unit = 1 no.

#### **Choke and kill manifold:**

1. 3.1/16" x 10000 psi Choke Manifold = 1 set
2. 10000 psi Kill Manifold = 1 no.

#### **High pressure well killing pump:**

1. Diesel engine driven High pressure low discharge plunger pump (10000psi/15000psi) = 1 no.

#### **5.13 TUBULARS:**

1. Drill pipe 5"x19.5ppf (G-grade) = 4000 m
2. Drill pipe 3.1/2"x13.3ppf (G-grade) = 1500 m
3. Drill Collar 9.1/2"x3"IDx7.5/8"Rx15 ft = 1 no
4. Drill Collar 9.1/2"x3"IDx7.5/8"Rx30 ft = 3 nos.
5. Drill Collar 8"x3"IDx6.5/8"Rx30 ft = 9 nos.
6. Drill Collar 6.1/2"x2.13/16"IDx4"IFx30 ft = 15 nos.



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7. Drill Collar 4.3/4"x2.1/4"IDxNC35/38x30 ft = 18 nos.
8. HWDP 5"x50ppfx3"IDx 30 ft = 21 nos.
9. HWDP 3.1/2"x25ppfx2.3/16"IDx30ft = 21 nos.
10. Other necessary items like bit sub, cross over sub, stabilizers, Casing scrappers etc.

#### **5.14 KELLY:**

1. 5.1/4" HEX Kelly = 2 nos.
2. Kelly cocks (10000 psi) and other accessories.

#### **5.15 HANDLING TOOLS:**

1. Elevators
2. Rotary slips
3. Safety clamps
4. Rig Tongs
5. Hydraulic casing power tongs
6. Pipe spinner/Kelly spinner
7. Elevator links
8. Bit Breaker/bit gauge/Stab gauge/Nozzle gauge
9. Air winch

#### **5.16 FISHING TOOLS:**

1. Overshots
2. Safety Joints
3. RCJB
4. Junk Subs
5. Fishing Magnet
6. Impression Block
7. Junk Mill
8. Super Fishing Jar

#### **5.17 FIRE FIGHTING SYSTEM:**

Fire Fighting equipment as required under the service as per the provisions of OISD STD 189 & Mines Act of India.

#### **5.18 MISCELLANEOUS TOOLS & EQUIPMENT:**

1. Circulating heads
2. Poor boy swivel & FOSV for 5" Drill pipe
3. Complete sets of all necessary tools/wrenches
4. Minimum 40T crane at site 24x7
5. Welding machine
6. Platform for loading chemicals
7. Dog house
8. Catwalk/pipe racks
9. Online Gas Monitoring System (GMS)



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10. CCTV system
11. Portable gas meters

#### **5.19 MUD SYSTEM:**

1. A mud system having an active capacity of approximately 1200 bbls and gross capacity of 2200 bbls including reserve capacity, with essential tanks / tanks compartments including the following major equipment.
  - a. High speed LMSS
  - b. Linear Motion Mud Cleaner with Desander and Desilter
  - c. Vacuum degasser
  - d. Centrifuge
  - e. Poor boy degasser

#### **5.20 AIR SYSTEM:**

1. Electric air compressor (min. 190 CFM at 125 psi) = 2 nos.
2. Diesel Cold start compressor (min. 30-40 CFM at 150 psi) = 1 no
3. All other necessary accessories along with air tanks.

#### **5.21 WATER SYSTEM & FUEL SYSTEM:**

1. Water tanks (total 170m<sup>3</sup> approx.) = 3 nos. with centrifugal pumps and other accessories
2. Suitable capacity pump (Min. 02 Nos.) for drawing source water from below ground level with all necessary piping, and other set-up.

The Contractor shall be responsible for procuring, transporting, and storing/supplying adequate quantity of both drill / potable water to well site / campsite at their cost.

3. Fuel tanks with all accessories = 02 nos.

#### **5.22 ELECTRICITY:**

Generation and supply of electrical power for running the entire operation and for various uses in the camp and well site shall be done by the contractor. Provision shall be made for standby generators both at camp & well site to ensure uninterrupted supply of electricity

#### **5.23 MOBILE EFFLUENT TREATMENT PLANT (ETP):**

Full-fledged Mobile Effluent Treatment Plant (ETP) with RO facility and laboratory facility to test the solid and liquid output and to match the requirements for drilling locations in respective region in line with the recent guidelines from Ministry of Environment and Forest and Climate Control and safe disposal of Oil Drilling Effluents.



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#### **5.24 DRILLING INSTRUMENTAION:**

The rig should be equipped with New Generation instrumentation system i.e. Drill Watch, Touch Screen type digital and Analog display monitors at 3 rig stations with data acquisition and printing facilities for monitoring various drilling parameters like WOB, mud pressure, Hook load, SPM, Hole depth, bit position, Mud volume, return mud flow etc.

#### **5.25 OTHER SERVICES:**

1. Catering services
2. Medical services
3. Camp and other establishments

#### **5.26 MANPOWER:**

The Contractor will have to deploy adequate manpower to carry out the required operations. The deployment pattern will be as per the contractor's discretion for all the required services except for the rig operations during drilling & completion phases for which the deployment pattern per day (12 hours shift, day & night and ON-OFF roster) must be followed.

Some of the key personnel that are required for this service are Rig Superintendent, Tool Pusher, NTP, Driller, Assistant Driller, Mechanical/Electrical engineer, HSE officer, Doctor, Mud engineer, Derrick man, Mechanic, Electrician, ETP operator, TDS technician, welder, Heavy crane operator, caterer, roustabouts etc.

#### **5.27 SECURITY SERVICES:**

Contractor shall be wholly responsible for complete Security of all personnel and equipment, OIL's designated and otherwise also, inside the well location/camp boundary including their Rig Packages, Base camp and during ILM, operation, transit etc. and arrange suitable and comprehensive security services accordingly on round the clock basis throughout the tenure of the contract. All security related issues shall be dealt by the Contractor on their own including dealings with the Government agencies.

### **6. Mobilization Period:**

Mobilization of the Drilling Rig should be completed by the Contractor **within 120 days** from the date of Mobilization Notice issued by the Company to the designated well location/site as mentioned in the mobilization notice.



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**7. Service Provider's Pre-Qualification Criteria**

7.1 The interested party must fulfil the following minimum pre-qualifying criteria:

- a. They must have the experience of providing drilling rig services with at least 01 (One) no. of drilling rig of minimum 1400 HP capacity on charter hire basis for a minimum period of 01 year under a single Contract in the last 07 years.
- b. They must have the experience of drilling of at least 03 (Three) nos. oil/gas wells with drilling rig of minimum 1400 HP capacity, out of which at least 01 (One) well should be of minimum 3500 m depth in the last 07 years.

7.2 Interested parties are requested, as a minimum, to submit the following documents and details:

(i) **Company information as under:**

- a. Name of the Contractor/Service Provider.
- b. Address, Phone, E-mail of the Contractor/Service Provider
- c. Organization Structure of the Contractor/Service Provider.
- d. Copy of their Certificate of Incorporation/registration in India
- e. If a Joint Venture/Consortium is proposed, Name, Address, Phone, E-mail of all Joint Venture partners/consortium members.
- f. Bidder's general structure and organization, including the branch / sub-division dedicated to such activities.

(ii) **Experience:**

- a. Documentary evidence in respect of relevant experience as specified above should be submitted in the form of copies of
  - Contract Agreement(s)/ LOA(s) / Work Order(s) etc. along with
  - Satisfactory completion/performance report by the client;  
(OR) Proof of settlement/ Final Certificate of payment (COP/ SES) against the contract  
(OR) Any other documentary evidence issued by the client that can substantiate the satisfactory execution of the work under the contract as mentioned in the above clause.
- b. Details of current commitments including percentage completion of the ongoing works.

**Notes:**

- i. Job Completion Certificate (if available) should be issued on client's official



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letterhead with signature and stamp.

- ii. A job executed by a party for its own organization/subsidiary cannot be considered as experience for the purpose of meeting the Experience Criteria specified above.
- iii. If a service provider is executing similar contract which is still running and satisfies the experience criteria mentioned in Para 7.1 (a) and (b) above as part of it, such experience will also be taken in to consideration, provided that they have submitted satisfactory service execution certificate issued by the client.

**8. General Terms & Conditions**

- (i) All documents submitted with the EOI must be self-certified by the Contractor/Service Provider's authorized person.
- (ii) All the copies of document submitted along with the EOI should be clear and legible.
- (iii) Service Provider should clearly mention (point wise) whether they satisfy the above criteria & support it with necessary documentary evidence.
- (iv) Any additional services deemed necessary for the project, should be proposed by the interested Service provider / Contractor and included in the proposal. OIL INDIA LIMITED (OIL) reserves the right to ignore any or all EOIs and also to curtail/enhance the scope of work stated above, if required, without assigning any reason thereof.
- (v) OIL INDIA LIMITED (OIL) reserves the right to physically check the original documents/certificates, copies of which are submitted along with the EOI.
- (vi) OIL INDIA LIMITED (OIL) reserves the right to terminate the EOI process at any point of time without assigning reason.
- (vii) OIL is neither committed nor obliged to include any contractor on the tender list or award any form of contract to any bidder and/or associated companies.
- (viii) The EOI is liable to be ignored in case of submission of any misleading/false representation by the Contractor/Service Provider in the form of statements and attachments.
- (ix) This Invitation to EOI is non-binding in nature and submission of information should not be considered as shortlisting/ selection for company in any subsequent RFP/ Tender/ Bid process that may be undertaken in future.
- (x) No participant shall contact OIL on any matter relating to the EOI after the last date of submission of EOI unless requested for so in writing. Any effort by the bidder to influence OIL in the decision making in respect of EOI will result in the rejection of that bidder.



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(xi) **Based on the responses received against this invitation, a meeting (as per convenience of OIL and if required) may be held with the qualified service provider/ contractor/ vendor/ company to discuss on the information/ views submitted. Date and time shall be intimated separately.**

**Note: This is not an invitation to tender.**

**9. SUBMISSION OF EOI:**

a. The interested parties shall submit the EOI along with the following details as required under Para 7.0 above (along with all relevant supporting documents):

**A. Name of the Party:**

**B. Details of the Firm:**

**C. Specific experience relevant to required capabilities:**

Sl. No.	Client Name with Address	Project details	BIDDER / CONSORTIUM member involved in the project	BIDDER's or CONSORTIUM member's role & responsibilities	Technical capabilities deployed (as per scope)	Date of Start	Date of Completion	Contract Value

b. Interested parties meeting the pre-qualifying criteria as above are invited to submit their EOI at our e-mail id: [frontierbasin@oilindia.in](mailto:frontierbasin@oilindia.in) within **03.03.2025 up to 18:00 Hrs (IST)**, with the subject as **EOI for CHARTER HIRE OF 01 (ONE) NUMBER OF 1400 HP [MINIMUM] DRILLING RIG PACKAGE FOR A PERIOD OF 02 (TWO) YEARS WITH THE PROVISION OF EXTENSION BY ANOTHER 1 YEAR.**

c. The offer(s) should have clear indication whether the same meet the Pre-qualifying criteria.

d. OIL reserves the right to (a) accept or reject any / all offers submitted by parties (b) cancel the process at any time without any liability and assigning any reason thereof.

**10. For clarifications, if any, the interested party may contact the following email addresses:**

- [suvam.patowary@oilindia.in](mailto:suvam.patowary@oilindia.in)
- [gautam\\_baruah@oilindia.in](mailto:gautam_baruah@oilindia.in)

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