

**OIL INDIA LIMITED**  
**RAJASTHAN FIELD**  
**JODHPUR**

**AMENDMENT No. 3 Dated 31.12.2020**  
**To TENDER No. CJI5142P21**

1.0 This amendment against Tender No. CJI5142P21 is issued as under:

SI No	Page No/Clause No	Existing Clause	Amended Clause
1	Forwarding Letter Page No-1, Sub	Tender No.CJI-5142-P21 for Hiring of the services of 1 (One) Charter Hire 500 HP (Minimum) Workover Rig for three years extendable by one year or part thereof to be used for the workover jobs in Rajasthan.	Tender No.CJI-5142-P21 for Hiring of the services of 1(One) Charter Hire 500 HP (Minimum)and 750 HP (Maximum) Workover Rig for three years extendable by one year or part thereof to be used for the workover jobs in Rajasthan.
2	Page no-25, BEC clause- 1.7	The Work-over Rig units including the accessories and equipment offered should not be older than 10 (Ten) years from the date of original bid closing date.	The Work-over Rig units including the accessories and equipment offered should not be older than 15 (Fifteen) years from the date of original bid closing date. In case the supplier provides a different rig in subsequent mobilization, rig vintage shall be calculated from the original bid closing date.
3	Page-27, BEC clause 3.0	<b>Mobilization Period:</b> Offers indicating mobilization time more than 60 (sixty) days from the date of issuance of Letter of Award (LOA) or from the date of mobilization advice from the Company shall be summarily rejected.	<b>Mobilization Period:</b> Offers indicating initial mobilization time more than 90 (Ninety) days from the date of issuance of Letter of Award (LOA) or from the date of mobilization advice from the Company shall be summarily rejected.
4	Page-27, BEC clause 3.1	Offers indicating interim mobilization time more than 15 (fifteen) days from the date of mobilization advice from the Company shall be summarily rejected.	Offers indicating interim mobilization time more than 45 (forty-five) days from the date of mobilization advice from the Company shall be summarily rejected.
5	Page No-70, SOW Clause No-2.1	<b>DEFINITION OF WORK:</b> To provide 01 (one) number of Mobile Work-over Rig Package of not less than 113 MT (125 Tons) capacity (net output of Draw-works not less than 500 HP) with all associated equipment / tools,man-power & other services on hiring for an initial period of 03 (three) years with a provision for	<b>DEFINITION OF WORK:</b> To provide 01 (one) number of Mobile Work-over Rig Package of not less than 113 MT (125 Tons) capacity (net output of Draw-works not less than 500 HP) and not more than 750 HP with all associated equipment / tools, man-power & other services on hiring for an initial period of 03 (three) years with a provision for extension for a further

		extension for a further period of 01 (one) year or part thereof till the completion/ abandonment of last well at the same rates, terms and conditions. 70The Rig provided by the Contractor shall be utilized by Oil India Limited, Rajasthan Field for work-over operations in vertical& horizontal wells upto the depth range of 3000 meters. Depths of the wells, where operations are to be carried out, may somewhat increase or decrease at the discretion of the Company within the rated capacity of the Rig.	period of 01 (one) year or part thereof till the completion/ abandonment of last well at the same rates, terms and conditions. <b>The Rig once mobilized/remobilized shall be engaged for a minimum period of 6 months.</b> The Rig provided by the Contractor shall be utilized by Oil India Limited, Rajasthan Field for work-over operations in vertical& horizontal wells upto the depth range of 3000 meters. Depths of the wells, where operations are to be carried out, may increase or decrease at the discretion of the Company within the rated capacity of the Rig.
6	Page No-73, SOW clause No-7.1 (c)	<p><b><u>MAST:</u></b></p> <ul style="list-style-type: none"> <li>Two-section Telescoping Mast manufactured &amp; monogrammed as per API Spec 4F, with hydraulic mast tilting &amp; extending systems and automatic locking device to lock the mast into its fully extended operating position.</li> <li>Crown Block assembly should be complete with sheaves for cat-line, sand-line, out-cat line, rig tong line, power tong/pipe spinner line.</li> <li>Clear height (below crown) from the ground: Min. 102 ft, Max.112 ft.</li> <li>Static hook load capacity: 2,50,000 lbs with 8 lines strung.</li> <li>Wind load capacity - 69 MPH (60 knots) with full set back of pipes &amp; all the guy lines in position.</li> <li>Minimum 136 Tons capacity Crown Block Assembly with adequate no. of sheaves for stringing up 8 lines.</li> <li>Mast load &amp; wind guy lines.</li> <li>Sheaves for cat line, sand line, tong line, out-cat line, power tong / pipe spinner lines.</li> </ul>	<p><b><u>MAST:</u></b></p> <ul style="list-style-type: none"> <li>Two-section Telescoping Mast manufactured &amp; monogrammed as per API Spec 4F, with hydraulic mast tilting &amp; extending systems and automatic locking device to lock the mast into its fully extended operating position.</li> <li>Crown Block assembly should be complete with sheaves for cat-line, sand-line, out-cat line, rig tong line, power tong/pipe spinner line.</li> <li><b>Clear height (below crown) from the ground: Min. 102 ft, Max.125 ft.</b></li> <li>Static hook load capacity: 2,50,000 lbs with 8 lines strung.</li> <li>Wind load capacity - 69 MPH (60 knots) with full set back of pipes &amp; all the guy lines in position.</li> <li>Minimum 136 Tons capacity Crown Block Assembly with adequate no. of sheaves for stringing up 8 lines.</li> <li>Mast load &amp; wind guy lines.</li> <li>Sheaves for cat line, sand line, tong line, out-cat line, power tong / pipe spinner lines.</li> </ul>
7	Page no-80 & 81, SOW Clause No. 7.8 (b)	<p><b><u>TUBULAR/ CROSS OVER SUBS:</u></b></p> <p><b>b). G-105 Drill Pipe: 3000 m (Three thousand metres)</b> of following dimensions: 73.03 mm (2.7/8”) OD x 15.50 Kg/m (10.4 lbs/ft), Range II length, API Grade ‘E’.</p> <p>(i) One lot of necessary substitutes between drill pipe and drill collars, between drill collar and bit/mill, Kelly, fishing tools etc. required for cement cleaning string /fishing string shall be provided by the Contractor.</p>	<p><b><u>TUBULAR/ CROSS OVER SUBS:</u></b></p> <p><b>b). G-105 Drill Pipe: 3000 m (Three thousand metres)</b> of following dimensions: 73.03 mm (2.7/8”) OD x 15.50 Kg/m (10.4 lbs/ft), Range II length, <b>API Grade ‘G’.</b></p> <p>(i) One lot of necessary substitutes between drill pipe and drill collars, between drill collar and bit/mill, Kelly, fishing tools etc. required for cement cleaning string /fishing string shall be provided by the Contractor.</p>

		<ul style="list-style-type: none"> <li>(ii) Tri-cone bits shall be provided by the Company of the sizes 4.1/2", 4.5/8", 5.7/8" &amp; 6".</li> <li>(ii) Suitable fishing tools for each size of tubular, cross-over subs are to be provided by the Contractor.</li> <li>(iii) Suitable size bell nipple and flow nipple for making up at the wellhead for return line shall be provided by the Contractor.</li> </ul> <p><b><u>Handling Tools for above:</u></b></p> <ul style="list-style-type: none"> <li>(i) Elevators for 2.7/8" G-105 Drill Pipe (100 ton) – 2 Nos.</li> <li>(ii) Slips for 2.7/8" G-105 Drill Pipe (100 ton) – 2 Nos.</li> <li>(iv) Shut-in valve for above (5000 psi Working Pressure)- 1 No.</li> </ul> <p><b>Note: All handling gears and cross-over subs to handle Contractors tubular should be available at the Rig site.</b></p>	<ul style="list-style-type: none"> <li>(ii) Tri-cone bits shall be provided by the Company of the sizes 4.1/2", 4.5/8", 5.7/8" &amp; 6".</li> <li>(ii) Suitable fishing tools for each size of tubular, cross-over subs are to be provided by the Contractor.</li> <li>(iii) Suitable size bell nipple and flow nipple for making up at the wellhead for return line shall be provided by the Contractor.</li> </ul> <p><b><u>Handling Tools for above:</u></b></p> <ul style="list-style-type: none"> <li>(i) Elevators for 2.7/8" G-105 Drill Pipe (100 ton) – 2 Nos.</li> <li>(ii) Slips for 2.7/8" G-105 Drill Pipe (100 ton) – 2 Nos.</li> <li>(iv) Shut-in valve for above (5000 psi Working Pressure)- 1 No.</li> </ul> <p><b>Note: All handling gears and cross-over subs to handle Contractors tubular should be available at the Rig site.</b></p>
8	Page- 90, SOW para F. Crane with Operator-One (1) No.	<p><b><u>F. CRANE WITH OPERATOR – One (1) NO:</u></b> Diesel Hydraulic, Truck mounted, Telescoping Boom Mobile Crane of 30 Tons (SWL) minimum capacity is to be made available at all times at well site for the Rig operations. The capacity of the crane should be capable to handle the heaviest load of the Rig Package – Bidders to declare the same in the Technical Bid.</p> <p><b>One (1) fork-lift</b> of 10-ton capacity necessary for handling light materials &amp; consumables at well-site should also be the provided by the Contractor.</p> <p><b><u>Note:</u></b></p> <ol style="list-style-type: none"> <li>1. The Crane/fork lift should be provided along with Operators. The Crane/Fork-lift Operators should have a minimum of 2 years' experience in operating a heavy-duty crane attached to drilling/work-over Rig and should possess a license for driving heavy motor vehicle.</li> <li>2. The bio-data of Crane/Fork-lift Operators should be submitted along with the Technical Bid or during mobilization of Rig Package.</li> <li>3. Working hours for the Operators: 12 hours in day</li> </ol>	<p><b><u>F. CRANE WITH OPERATOR – One (1) NO:</u></b> Diesel Hydraulic, Truck mounted, Telescoping Boom Mobile Crane of 30 Tons (SWL) minimum capacity is to be made available at all times at well site for the Rig operations. The capacity of the crane should be capable to handle the heaviest load of the Rig Package – Bidders to declare the same in the Technical Bid.</p> <p><b><u>Note:</u></b></p> <ol style="list-style-type: none"> <li>1. The Crane should be provided along with Operators. The Crane Operators should have a minimum of 2 years' experience in operating a heavy-duty crane and should possess a license for driving heavy motor vehicle.</li> <li>2. The bio-data of Crane Operators should be submitted along with the Technical Bid or during mobilization of Rig Package.</li> <li>3. Working hours for the Operators: 12 hours in day shift and as &amp; when required. Bidders to confirm this while quoting.</li> </ol>

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9	Page No-97, SOW Point No-9	<p><b>CRANE OPERATOR:</b> Should be provided along with the crane. The Crane Operator should have a minimum of two (2) years work experience in operating a heavy-duty crane attached to drilling/work-over rigs and possess requisite license for driving heavy motor vehicle. He should be of sound health and be able to communicate either in Hindi/English.</p>	<p><b>CRANE OPERATOR:</b> Should be provided along with the crane. The Crane Operator should have a minimum of two (2) years work experience in operating a heavy-duty crane and possess requisite license for driving heavy motor vehicle. He should be of sound health and be able to communicate either in Hindi/English.</p>
10	Page-102 , SOW clause 2.1,	Mobilization of the Work-over Unit shall commence from the date of issuance of the mobilization advice and continue until the complete Work-over Unit is properly positioned at the first well, rig-up is completed and the well is ready for operation. The mobilization of equipment, personnel etc. should be completed by the Contractor within mobilization60 (Sixty) days from the mobilization notice from the Company.	Mobilization of the Work-over Unit shall commence from the date of issuance of the mobilization advice and continue until the complete Work-over Unit is properly positioned at the first well, rig-up is completed and the well is ready for operation. The mobilization of equipment, personnel etc. should be completed by the Contractor within 90 (Ninety) days from the initial mobilization notice from the Company.
11	Page-102 & 103, SOW clause 2.6	<p><b>INTERIM MOBILIZATION:</b></p> <p>(a) Interim Mobilization of the Work-over Unit shall commence from the date of issuance of the 'interim mobilization advice' and continue until the complete Work-over Unit is properly positioned at the designated well, rig-up is completed and the well is ready for operation. Interim mobilization shall be completed by the contractor within fifteen (15) days from 'date of interim mobilization advice' in line with the initial mobilization.</p> <p>(b) The Contractor shall advise readiness for commencement of mobilization / shipment of Rig Package to Company after the Effective Date ie. date of interim mobilization advice, at least three (3) days before actual mobilization / shipment commences.</p> <p>(c) Mobilization charges shall be payable after the Commencement of operation at the designated well (mentioned in the interim mobilization advice) as certified by the Company.</p> <p>(d) Company, at its discretion, may allow commencing the operation without complete interim mobilization; however</p>	<p><b>INTERIM MOBILIZATION:</b></p> <p>(a) Interim Mobilization of the Work-over Unit shall commence from the date of issuance of the 'interim mobilization advice' and continue until the complete Work-over Unit is properly positioned at the designated well, rig-up is completed and the well is ready for operation. Interim mobilization shall be completed by the contractor within forty five (45) days for the quoted rig and ninety (90) days for another/new rig from 'date of interim mobilization advice' in line with the initial mobilization.</p> <p>(b) The Contractor shall advise readiness for commencement of mobilization / shipment of Rig Package to Company after the Effective Date i.e. date of interim mobilization advice, at least three (3) days before actual mobilization / shipment commences.</p> <p>(c) Mobilization charges shall be payable after the Commencement of operation at the designated well (mentioned in the interim mobilization advice) as certified by the Company.</p> <p>(d) Company, at its discretion, may allow commencing the operation without complete interim mobilization; however necessary deduction for</p>

	<p>necessary deduction for short-supplied items shall be made as per cost evaluated by OIL.</p> <p>(i) For any items supplied by the Company, rental will be calculated as per Company's policy.</p> <p>(ii) Deduction will be calculated based on Company's determined cost, which shall be treated as final, basis of which shall provided to the Contractor.</p> <p>(iii) Notwithstanding this provision for partial mobilization, Bidder must quote in accordance with relevant clauses for full interim mobilization.</p>	<p>short-supplied items shall be made as per cost evaluated by OIL.</p> <p>(i) For any items supplied by the Company, rental will be calculated as per Company's policy.</p> <p>(ii) Deduction will be calculated based on Company's determined cost, which shall be treated as final, basis of which shall provided to the Contractor.</p> <p>(iii) Notwithstanding this provision for partial mobilization, Bidder must quote in accordance with relevant clauses for full interim mobilization.</p> <p>(iv) In case the contractor wishes to mobilize another/new rig instead of the quoted rig during interim mobilization, all the documents related to that particular rig and its residual life are to be submitted to OIL within 7 days of intimation, for review and approval.</p>
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12	Page – 114/ SOW Clause no. 17.0 DEFICIENCY , NOTE	<p>1.0 <b>DEFICIENCY:</b> A. In the event of the Contractor's failure to strictly adhere in providing the minimum requirements of key personnel as set out in Clause 7.14, P of Section-II, Part 3, the penalty shall be levied at the following rates.</p> <table border="1" data-bbox="310 909 1092 1386"> <thead> <tr> <th>FAILURE</th> <th>PENALTY</th> </tr> </thead> <tbody> <tr> <td>a) Failure to provide Project Coordinator, Rig Manager, Tool Pusher, Tour Pusher</td> <td>At the rate of 5% of the Operating Day Rate for the period of non-availability of the Rig Manager/Tour/Tool Pusher separately in each case.</td> </tr> <tr> <td>b) Failure to provide Driller, Asstt. Driller, Electrical Supervisor, and HSE</td> <td>At the rate of 3% of the Operating Day Rate for the period of non-availability of the Driller and Asstt. Driller &amp; HSE Officer separately in each case.  At the rate of 2% of the Operating Day Rate for the period of non-availability of each key personnel except those mentioned in 'a' &amp; 'b' above.</td> </tr> </tbody> </table>	FAILURE	PENALTY	a) Failure to provide Project Coordinator, Rig Manager, Tool Pusher, Tour Pusher	At the rate of 5% of the Operating Day Rate for the period of non-availability of the Rig Manager/Tour/Tool Pusher separately in each case.	b) Failure to provide Driller, Asstt. Driller, Electrical Supervisor, and HSE	At the rate of 3% of the Operating Day Rate for the period of non-availability of the Driller and Asstt. Driller & HSE Officer separately in each case.  At the rate of 2% of the Operating Day Rate for the period of non-availability of each key personnel except those mentioned in 'a' & 'b' above.	<p>2.0 <b>DEFICIENCY:</b> A. In the event of the Contractor's failure to strictly adhere in providing the minimum requirements of key personnel as set out in Clause 7.14, P of Section-II, Part 3, the penalty shall be levied at the following rates.</p> <table border="1" data-bbox="1136 880 1921 1386"> <thead> <tr> <th>FAILURE</th> <th>PENALTY</th> </tr> </thead> <tbody> <tr> <td>b) Failure to provide Project Coordinator, Rig Manager, Tool Pusher, Tour Pusher</td> <td>At the rate of 5% of the Operating Day Rate for the period of non-availability of the Rig Manager/Tour/Tool Pusher separately in each case.</td> </tr> <tr> <td>b) Failure to provide Driller, Asstt. Driller, Electrical Supervisor, and HSE Officer</td> <td>At the rate of 3% of the Operating Day Rate for the period of non-availability of the Driller and Asstt. Driller &amp; HSE Officer separately in each case.  At the rate of 2% of the Operating Day Rate for the period of non-availability of each key personnel except those mentioned in 'a' &amp; 'b' above.</td> </tr> </tbody> </table>	FAILURE	PENALTY	b) Failure to provide Project Coordinator, Rig Manager, Tool Pusher, Tour Pusher	At the rate of 5% of the Operating Day Rate for the period of non-availability of the Rig Manager/Tour/Tool Pusher separately in each case.	b) Failure to provide Driller, Asstt. Driller, Electrical Supervisor, and HSE Officer	At the rate of 3% of the Operating Day Rate for the period of non-availability of the Driller and Asstt. Driller & HSE Officer separately in each case.  At the rate of 2% of the Operating Day Rate for the period of non-availability of each key personnel except those mentioned in 'a' & 'b' above.
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b) Failure to provide Project Coordinator, Rig Manager, Tool Pusher, Tour Pusher	At the rate of 5% of the Operating Day Rate for the period of non-availability of the Rig Manager/Tour/Tool Pusher separately in each case.														
b) Failure to provide Driller, Asstt. Driller, Electrical Supervisor, and HSE Officer	At the rate of 3% of the Operating Day Rate for the period of non-availability of the Driller and Asstt. Driller & HSE Officer separately in each case.  At the rate of 2% of the Operating Day Rate for the period of non-availability of each key personnel except those mentioned in 'a' & 'b' above.														

		<p>Officer</p> <p>c) Failure to provide other key personnel excepting these mentioned in 'a' &amp; 'b'.</p> <p><b>NOTE:</b></p> <ol style="list-style-type: none"> <li>The above penalty rates are applicable for the first five (5) days. In case more than one key personnel are not available at a time, penalty applicable for such personnel shall be levied simultaneously.</li> <li>Beyond five (5) days, the penalty shall be levied at double the rates mentioned above for each day for non-availability of any key personnel.</li> <li>Contractor will be paid Zero Day Rate if operation is suspended for non-availability of key personnel.</li> </ol> <p><b>B.</b> Failure to provide any of the associated services (Clause 7.14 under Part-3, Section-II), 5% of operating day rates shall be levied as penalty for initial two (2) days and beyond two (2) days it shall be levied at double the rates mentioned above.</p> <p>If work over operation suffers due to the non-availability of any of the services, Company, at its discretion, may suspend the entire operation due to the above-mentioned insufficient services and then <b>zerorate</b> shall be applicable during the period.</p>	<p>c) Failure to provide other key personnel excepting these mentioned in 'a' &amp; 'b'.</p> <p><b>NOTE:</b></p> <ol style="list-style-type: none"> <li>The above penalty rates are applicable for 1 day per month. In case more than one key personnel are not available at a time, penalty applicable for such personnel shall be levied simultaneously.</li> <li>For absence of more than one (01) day within the same month, the penalty shall be levied at double the rates mentioned above for each day for non-availability of any key personnel.</li> <li>Contractor will be paid Zero Day Rate if operation is suspended for non-availability of key personnel.</li> </ol> <p><b>B.</b> Failure to provide any of the associated services (Clause 7.14 under Part-3, Section-II), 5% of operating day rates shall be levied as penalty for initial one (1) day and beyond one (1) day it shall be levied at double the rates mentioned above.</p> <p>If work over operation suffers due to the non-availability of any of the services, Company, at its discretion, may suspend the entire operation due to the above-mentioned insufficient services and then <b>zero rate</b> shall be applicable during the period.</p>
13	Page No-118-119/ SCHEDULE OF SERVICES/ SCHEDULE	<p><b>1.0 MOBILIZATION CHARGES (ONE TIME LUMP SUM) (M)</b></p> <p>a) Mobilization charges "M" should include mobilization of all equipment, materials and man-power for 1(one) no. Work-over Rig.</p> <p>b) Mobilization charges should cover all local and</p>	<p><b>1.0 MOBILIZATION CHARGES (ONE TIME LUMP SUM) (M)</b></p> <p>g) Mobilization charges "M" should include mobilization of all equipment, materials and man-power for 1(one) no. Work-over Rig.</p> <p>h) Mobilization charges should cover all local and foreign costs</p>

<p>OF RATES Clause A-1.0, 2.0, 3.0 &amp; 4.0</p>	<p>foreign costs to be incurred by the Contractor to mobilize at the first well.</p> <p>c) The first well shall be situated in any of the PML or OALP block of OIL-RF in the state of Rajasthan.</p> <p><b>NOTE:</b> Mobilization charges “M” should not exceed <b>7.5%</b> of quoted <b>TCRO</b> (i.e. total cost of Rig operation of two years).</p> <p><b>2.0 DEMOBILIZATION CHARGES (ONE TIME LUMP SUM) (D)</b></p> <p>For the Rig Package from the last location</p> <p>a) Demobilization charges “D” should include demobilization of all equipment, materials and man-power attached with the Work-over Rig.</p> <p>b) Demobilization charges, should not be less than <b>5.0% of quoted TCRO</b> (i.e. total cost of Rig operation of two years)</p> <p><b>Note:</b> The complete demobilization shall be considered from the day on which the last well would be free from all equipment/items/materials belonging to the Contractor.</p> <p><b>3.0 INTERIM MOBILIZATION CHARGES (ONE TIME LUMP SUM) (IM)</b></p> <p>d) Interim Mobilization charges “IM” should include mobilization of all equipment, materials and man-power for 1(one) no. Work-over Rig.</p> <p>e) Interim Mobilization charges should cover all local and foreign costs to be incurred by the Contractor to mobilize at the first well.</p> <p>f) The first well post interim mobilization shall be situated either at PML or OALP blocks of OIL-RF in the state of Rajasthan.</p> <p><b>NOTE:</b> Interim Mobilization charges “IM” should not</p>	<p>to be incurred by the Contractor to mobilize at the first well.</p> <p>i) The first well shall be situated in any of the PML or OALP block of OIL-RF in the state of Rajasthan.</p> <p><b>NOTE:</b> Mobilization charges “M” should not exceed <b>7.5%</b> of quoted <b>TCRO</b> (i.e. total cost of Rig operation of <b>three years</b>).</p> <p><b>2.0 DEMOBILIZATION CHARGES (ONE TIME LUMP SUM) (D)</b></p> <p>For the Rig Package from the last location</p> <p>e) Demobilization charges “D” should include demobilization of all equipment, materials and man-power attached with the Work-over Rig.</p> <p>f) Demobilization charges, should not be less than <b>5.0% of quoted TCRO</b> (i.e. total cost of Rig operation of <b>three years</b>)</p> <p><b>Note:</b> The complete demobilization shall be considered from the day on which the last well would be free from all equipment/items/materials belonging to the Contractor.</p> <p><b>3.0 INTERIM MOBILIZATION CHARGES (ONE TIME LUMP SUM) (IM)</b></p> <p>j) Interim Mobilization charges “IM” should include mobilization of all equipment, materials and man-power for 1(one) no. Work-over Rig.</p> <p>k) Interim Mobilization charges should cover all local and foreign costs to be incurred by the Contractor to mobilize at the first well.</p> <p>l) The first well post interim mobilization shall be situated either at PML or OALP blocks of OIL-RF in the state of Rajasthan.</p> <p><b>NOTE:</b> Interim Mobilization charges “IM” should not exceed <b>7.5%</b> of quoted <b>TCRO</b> (i.e. total cost of Rig operation of <b>three years</b>).</p> <p><b>4.0 INTERIM DEMOBILIZATION CHARGES (ONE TIME LUMP SUM)</b></p>
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		<p>exceed <b>7.5%</b> of quoted <b>TCRO</b> (i.e. total cost of Rig operation of two years).</p> <p><b>4.0 INTERIM DEMOBILIZATION CHARGES (ONE TIME LUMP SUM) (ID)</b>  For the Rig Package from the last location</p> <p>c) Interim Demobilization charges “<b>ID</b>” should include demobilization of all equipment, materials and man-power attached with the Work-over Rig.</p> <p>d) Interim Demobilization charges, should not be less than <b>5.0% of quoted TCRO</b> (i.e. total cost of Rig operation of two years)</p> <p><b>Note:</b> The complete interim demobilization shall be considered from the day on which the last well would be free from all equipment/items/materials belonging to the Contractor.</p>	<p><b>(ID)</b>  For the Rig Package from the last location</p> <p>g) Interim Demobilization charges “<b>ID</b>” should include demobilization of all equipment, materials and man-power attached with the Work-over Rig.</p> <p>h) Interim Demobilization charges, should not be less than <b>5.0% of quoted TCRO</b> (i.e. total cost of Rig operation of <b>three years</b>)</p> <p><b>Note:</b> The complete interim demobilization shall be considered from the day on which the last well would be free from all equipment/items/materials belonging to the Contractor.</p>
14	Page- 121/ SCHEDULE OF SERVICES/ SCHEDULE OF RATES Clause-10.0	<p><b>FORCE MAJEURE DAY RATE (Per 24 Hrs. Day) (FMDR)(Not more than 50% of ODR)</b></p> <p>a. The Force Majeure Day Rate shall not be more than 50% of Operating Day Rate (ODR) and shall be payable during the first fifteen (15) days period of force majeure. No payment shall accrue to the Contractor beyond the first fifteen (15) days period unless otherwise mutually agreed upon by both the parties.</p>	<p><b>FORCE MAJEURE DAY RATE (Per 24 Hrs. Day) (FMDR)(Not more than 50% of ODR and Not Less than 15% of ODR)</b></p> <p>a. The Force Majeure Day Rate shall not be more than 50% of Operating Day Rate (ODR) and less than 15% of ODR and shall be payable during the first fifteen (15) days period of force majeure. No payment shall accrue to the Contractor beyond the first fifteen (15) days period unless otherwise mutually agreed upon by both the parties.</p> <p>The bidder has to quote Force majeure day rate as within the prescribed range viz. min. 15% of ODR and Max. 50% of ODR. Offers with Force Majeure Day rate quoted outside the prescribed limits will be rejected straightway.</p>
15	Page : 131 /SOW, SECTION – II, ANNEXURE-I Equipment, SI No-30	SI No-30 Service Winch (pneumatic)	<b>SI. No- 30 Service Winch (pneumatic/Hydraulic)</b>



16	Page no-131, Annexure-I point no-13	a) Crane during well operations b) Sufficient number of vehicles/trailers for inter-location movement of Rig. (c) Light Truck (d) Fork-Lift	a) Crane during well operations b) Sufficient number of vehicles/trailers for inter-location movement of Rig. (c) Light Truck
17	Page no. 8 Clause 8.0 of Part-1 Instruction to Bidders	<b>Currencies of bid and payment:</b> A Bidder should submit their bid in Indian Rupees only. Currency once quoted will not be allowed to be changed.	<b>Currencies of bid and payment:</b> A Bidder expecting to incur its expenditures in the performance of the Contract in more than one currency, and wishing to be paid accordingly, shall so indicate in the bid. In such a case, the bid shall be expressed in different currencies and the respective amounts in each currency shall together make up the total price. Bidders can submit their bids in any currency (including Indian Rupees) and receive payment in such currencies. However, currency once quoted will not be allowed to be changed.
18	Page no. 15 Clause 21.0 of Part-1 Instruction to Bidders	<b>CONVERSION TO SINGLE CURRENCY:</b> Not Applicable.	<b>CONVERSION TO SINGLE CURRENCY:</b> While evaluating the bids, the closing rate of exchange declared by State Bank of India on the day prior to price bid opening will be taken into account for conversion of foreign currency into Indian Rupees. Where the time lag between the opening of the price bids and final decision exceeds three months, the rate of exchange declared by State Bank of India on the date prior to the date of final decision will be adopted for conversion.
19	Page no. 16 Clause 22.3 of Part-1 Instruction to Bidders	<b>EXCHANGE RATE RISK:</b> Not Applicable.	<b>EXCHANGE RATE RISK:</b> Since Indian Bidders are now permitted to quote in any currency and also receive payments in that currency, Company will not be compensating for any exchange rate fluctuations in respect of the services.
20	Bid Security clauses including Commercial BEC clause no. 4.0	Bid Security Value: INR 34,31,500/- Bid Security Validity: 210 days from bid closing date	<b>Bid Security/ EMD is not applicable against this tender. The following clause is applicable against the tender in lieu of ALL clauses related to Bid security/EMD in the original tender document:</b>  No bid security/EMD shall be applicable till 31.12.2020. Instead of bid security/EMD, all the bidders are required to sign a Bid Security Declaration accepting that if they withdraw or modify their Bids during the period of validity, or if they are awarded the contract and they fail to sign the contract, or submit the performance security before the deadline defined in the NIT, they will be suspended for a period of two years.  This suspension of two years shall be automatic without conducting any enquiry.

21	Commercial BEC clause no. 20.0 and sub-clauses	<b>New Clause</b>	<p>20.0 Bidder has to ensure that their price bid complies to the following limits failing which their offer shall be rejected straightaway:</p> <p>20.1 Initial Mobilization Charges: Mobilization charges should not exceed 7.5% of quoted TCRO (i.e. total cost of Rig operation of three years).</p> <p>20.2 Initial Demobilization Charges: Demobilization charges, should not be less than 5.0% of quoted TCRO (i.e. total cost of Rig operation of three years).</p> <p>20.3 Interim Mobilization: Interim Mobilization charges should not exceed 7.5% of quoted TCRO (i.e. total cost of Rig operation of three years).</p> <p>20.4 Interim Demobilization: Interim Demobilization charges, should not be less than 5.0% of quoted TCRO (i.e. total cost of Rig operation of three years).</p> <p>20.5 Standby Rate: The Standby Day Rate (SDR) shall not be more than 70% of Operating Day Rate (ODR).</p> <p>20.6 Repair Day Rate: Repair Day Rate shall not be more than 60% of the Operating Day Rate (ODR).</p> <p>20.7 Force Majeure Day Rate: The Force Majeure Day Rate shall not be more than 50% of Operating Day Rate (ODR) and less than 15% of Operating Day Rate (ODR).</p>
22	Proforma-S		<b>New Proforma for Bid Security Declaration attached herewith.</b>
23	Page no. 1, Point j of Table under Clause 2.0 of Forwarding Letter	j. Amount and Validity of Performance Security: Performance security @10% of annualized contract value is applicable against this contract valid up to 3 months from date of expiry of contract	j. Amount and Validity of Performance Security: Performance security @3% of annualized contract value is applicable against this contract valid up to 3 months from date of expiry of contract
24	OIL Bank Details		For submission of Performance Security in form of NEFT/ RTGS/Electronic fund transfer, bank details of OIL are as under: <b>Bank Name &amp; Location : State Bank of India, Jodhpur</b>

			<b>Account No. : 00000010827354741</b> <b>IFSC Code : SBIN0000659</b> <b>Account Type : Current Account</b>
25	Proforma-H		<b>Amended Proforma-H attached herewith.</b>
26	Proforma-R		<b>Amended Proforma-R attached herewith.</b>
27	Proforma-C		<b>Amended Proforma-C attached herewith.</b>

C. Replies to Pre-bid queries have been uploaded under Amendments folder of Technical Rfx.

D. All other terms & Conditions remain unchanged.

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