

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam

AMENDMENT NO. 9 DATED 12.05.2022 TO E-TENDER NO. CNI8965P22 for 'Hiring of Bundled Services for 2 years (with provision of 1-year extension) for Drilling in Dima Hasao (OALP-III) and Karbi Anglong (NELP-IX) Blocks'

This Amendment to Tender No. **CNI8965P22** is issued to notify the following changes:

A. Extension of dates:

- Last Date of Bid Submission extended up to **20.05.2022 (11:00 Hrs IST)**
- Date of Technical Bid Opening extended up to **20.05.2022 (14:00 Hrs IST)**

B. Changes/Additions/Deletions in tender clauses:

Sl. No.	Clause No.	Original Tender Clause	Amended Clause
Part-2: BEC/BRC			
The revised BEC/BRC has been enclosed herewith vide Annexure-I			
Part: 3, Section-II: Terms of Reference/Technical Specifications			
Part-3, Section-II, Exhibit-1: Cementing Services (A. TOR)			
1.	2.1 (Page 86)	CEMENTING UNIT: Quantity – 1 (One) No. The Cementing Unit should be a twin pump high pressure pumping unit suitable for all types of pressure pumping services including but not limited to cementing, stimulation and general pumping services. The unit should be mobile, self-driven or trailer mounted (skid mounted unit placed on trailer will not be accepted) with stand-by horse unit, having self-contained centrifugal pumps, circulating & mixing system, hoppers and feed water pump, etc. The Cementing Unit should be complete with all accessories including but not limited to the following and capable of carrying out the specified jobs.	CEMENTING UNIT: Quantity – 1 (One) No. The Cementing Unit should be a twin pump high pressure pumping unit suitable for all types of pressure pumping services including but not limited to cementing, stimulation and general pumping services. The unit should be mobile, self-driven or trailer mounted or skid mounted unit placed on trailer with stand-by horse unit , having self-contained centrifugal pumps, circulating & mixing system, hoppers and feed water pump, etc. The Cementing Unit should be complete with all accessories including but not limited to the following and capable of carrying out the specified jobs.
2.	2.1 (b) (Page 87)	Pumps: Two numbers of single acting triplex pumps with each pump having rated capacity of 10,000 PSI	Pumps: Two numbers of single acting triplex pumps with at least one pump having rated capacity of 10,000 PSI

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		WP (Minimum) and pumping rate of 10 US BBLs per minute. The pumps should have a minimum output of 220 HP each. One or both the pumps should deliver fluid through the high-pressure manifold simultaneously. The high-pressure manifold should be rated for 15,000 PSI working pressure and should have valves to permit one or both the pumps to circulate back to the displacement tank.	WP (Minimum) and other having rated capacity of 5500 psi (minimum) , with capability of pumping rate of 10 US BBLs per minute . The pump should have a minimum output of 220 HP each. One or both the pumps should deliver fluid through the high-pressure manifold simultaneously. The high-pressure manifold should be rated for 15,000 PSI working pressure and should have valves to permit one or both the pumps to circulate back to the displacement tank.
3.	2.5 (i) (Page 88)	13.3/8" Standard double plug cementing head (WP not less than 5000 PSI) with quick coupler/adaptor having bottom Tenaris Blue pin thread connection for 13.3/8" casing – 1 No.	13.3/8" Standard double plug cementing head (WP not less than 3500 PSI) with quick coupler/adaptor having bottom Tenaris Blue pin thread connection for 13.3/8" casing – 1 No.
4.	4. (b) (Page 89)	Table for Tentative Slurry Formulation Parameters for Cementing Jobs to be done.	Revised table for Tentative Slurry Formulation Parameters for Cementing Jobs to be done enclosed as Table No. A.1
5.	4. (c) (Page 89)	NEW CLAUSE	The Compressive strength requirements and free fluid requirements of All the slurries is as per Table No. A2 enclosed.
6.	5.0 (b) (Page 90)	The contractor shall supply and deliver all required API Class 'G' HSR Oil well Cement (processed through bulk handling plant and ready for use), various cement additives and well consumables (if required) for all kinds of cementation jobs at respective well site. Contractor is also advised to establish a bulk storage and handling facility/main supply base, somewhere nearer to designated well site or other place from where the well site requirements can be fed as and when required in optimum quantity. The Contractor is required to stock sufficient quantity of cement, cement additives and consumables at their nearby supply base/bulk storage facility to meet any eventuality and the stock position must be reviewed and reported to Company Representative at least on weekly basis.	The contractor shall supply and deliver all required API Class 'G' HSR Oil well Cement (processed through bulk handling plant and ready for use), various cement additives and well consumables (if required) for all kinds of cementation jobs at respective well site. Contractor is also advised to establish a bulk storage and handling facility/main supply base, somewhere nearer to designated well site or other place from where the well site requirements can be fed as and when required in optimum quantity. The Contractor is required to stock sufficient quantity of cement, cement additives and consumables at their nearby supply base/bulk storage facility to meet any eventuality and the stock position must be reviewed and reported to Company Representative at least on weekly basis. Supply of ready to use API Class G Screened Cement(neat or blended) for cementing operation will be the sole responsibility of the Contractor. Accordingly, contractor may hire mobile silo's of their own at their own cost.
7.	6.1 (Page 91)	Mobilisation: The mobilization of complete Cementing Unit together with other requisite equipment, tools, accessories including set of vertical silo's at Company designated site	Mobilisation: The mobilization of complete Cementing Unit together with other requisite equipment, tools, accessories including set of vertical silo's at Company designated site and

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		<p>and cementing crew etc. Align/test and make it ready for rendering service as per Scope of the contract should be completed by the Contractor within ninety (90) days from the date of mobilisation notice issued after the issue of Letter of Award (LOA) by the Company. The mobilization shall be deemed to be completed when Contractor's equipment, manpower and optimum quantity of consumables like Cement, additives and casing accessories (if any) are placed at the designated location (1st drilling location in Dima Hasao/Karbi Anglong) to take up the primary cementing jobs for one well. However, at the same time, the Contractor has to build up stock of cement and additives etc. at their nearby bulk storage facility/supply base as preparedness for the next job. Completion of mobilisation needs to be duly certified by the Company's Representative upon physical verification.</p> <p>The additional items (Batch Mixer-when called for) to be mobilized at site within twenty (20) days of receipt of advance notice from Company as and when required during the currency of contract.</p> <p>On operational requirement, Contractor's personnel (when called for) are to be mobilised/interim re-mobilised within three (03) days from the notice of the company and demobilised/ interim demobilised with immediate effect on issuance of notice by the Company as per scope of the respective Exhibit of the Contract.</p>	<p>cementing crew etc. Align/test and make it ready for rendering service as per Scope of the contract should be completed by the Contractor within 120 (one hundred twenty) days from the date of mobilisation notice issued after the issue of Letter of Award (LOA) by the Company. The mobilization shall be deemed to be completed when Contractor's equipment, manpower and optimum quantity of consumables like Cement, additives and casing accessories (if any) are placed at the designated location (1st drilling location in Dima Hasao/Karbi Anglong) to take up the primary cementing jobs for one well. However, at the same time, the Contractor has to build up stock of cement and additives etc. at their nearby bulk storage facility/supply base as preparedness for the next job. Completion of mobilisation needs to be duly certified by the Company's Representative upon physical verification.</p> <p>The additional items (Batch Mixer-when called for) to be mobilized at site within 30 (thirty) days of receipt of advance notice from Company as and when required during the currency of contract.</p> <p>On operational requirement, Contractor's personnel (when called for) are to be mobilised/interim re-mobilised within five (05) days from the notice of the company and demobilised/ interim demobilised with immediate effect on issuance of notice by the Company as per scope of the respective Exhibit of the Contract.</p>
8.	7.0 (a) (page 93)	The Contractor shall deploy one (1) competent and trained Cementing Engineer and one (01) Cementing Operator/Technician to assist the Cementing Engineer. The personnel should be deployed at site on continuous 24 hours a day on call out basis. However Contractor may deploy more personnel based on their requirement for smooth operation but Company will not be liable for their obligations whatsoever.	The Contractor shall deploy one (1) competent and trained Cementing Engineer and one (01) Cementing Operator/Technician to assist the Cementing Engineer. The personnel should be deployed at site on continuous 24 hours a day on call out basis. However Contractor may deploy more personnel based on their requirement for smooth operation but Company will not be liable for their obligations whatsoever. Company shall arrange for fooding and lodging for only three (03) personnels during the call out period.

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9.	7.0 (k) (page 94)	k) Company will provide boarding & lodging facility at site for one (01) Cementing Engineer and One (01) Cementing Operator/Technician free of charge during callout period only. However, the contractor should keep one Operator/Technician at site during the entire contract period at their own cost for carrying out maintenance of their tools/equipment and for shifting of the cementing unit (if required).	Company will provide boarding & lodging facility at site for 03 (three) cementing personnel free of charge during callout period only. However, the contractor should keep one Operator/Technician at site during the entire contract period at their own cost for carrying out maintenance of their tools/equipment and for shifting of the cementing unit (if required).
Part-3, Section-II, Exhibit-2: Mud Engineering Services (A. TOR)			
10.	1.0 DESIGN OF MUD PROGRAM (Page 109)	1.5 Bidder shall ensure that composite mud system is environment friendly as per existing environmental laws.	1.5 Bidder shall ensure that composite mud system is environment friendly as per existing environmental laws. Bidder shall ensure that composite mud system is environment friendly as per Existing environmental laws and shall submit LC50 report of the proposed formulation prior to commencement of the operation.
Part-3, Section-II, Exhibit-3: Directional Drilling Services [Regular] (A. TOR) & Part-3, Section-II, Exhibit-7: Directional Drilling Services [Call-Out] (A. TOR)			
11.	3.2.2 (iv) of Page 161 and 2.2 (iv) of Page 259	The Bidder shall submit Calibration certificates of MWD tools before mobilization showing Inclination, Azimuth, Tool-face and Dip angle accuracies as applicable for scrutiny by OIL. Calibration certificates for accuracy of measurement should not be more than 6(six) months old. In case, the calibration certificates are of 01(one) year validity, the same will not be applicable, provided the certificates are valid at the time of mobilization. Bidder to confirm the same.	The Bidder shall submit Calibration certificates of MWD tools before mobilization showing Inclination, Azimuth, Tool-face and Dip angle accuracies as applicable for scrutiny by OIL. Calibration certificates for accuracy of measurement should not be more than 6(six) months old. In case, the calibration certificates are of 01(one) year validity, the same will be applicable, provided the certificates are valid at the time of mobilization. Bidder to confirm the same.
12.	4.0 (Page 161) and Annexure C(B) (Page 183)	TOOLS, EQUIPMENT & SERVICES (TABLE 1) And Annexure-C(B) [DETAILS OF MWD TOOL FOR 12¼" & 8½" HOLE SECTIONS]	For MDW Tools, Bidders to refer to Revised Annexure- C(B) enclosed
13.	4.3.2 (Note (3)) of Page 164 And 4.2 (Note (3)) of Page 262	In case of non-retrievable type of Probe based MWD tool, for whichever section it is used, LIH value will not be payable (i.e. for MWD, NMDC, UBHO, Float Sub, etc.).	In case of non-retrievable type of Probe based MWD tool, for whichever section it is used, LIH value will not be payable for the cost of the probe. If the cost of the probe is not defined separately, the entire value of the MWD tool will not be payable.
14.	4.3.2 (Note (4)) of Page 164 And	In case of retrievable type of Probe based MWD tool, for whichever section it is used, LIH value will not	In case of retrievable type of Probe based MWD tool, for whichever section it is used, LIH value will not be payable

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	4.2 (Note (4)) of Page 262	be payable for the retrievable MWD tool in the event of failure to recover it with wireline in a LIH situation.	for the retrievable MWD tool in the event of failure to recover it with wireline in a LIH situation, if the fishing tool is successfully lowered to the tentative depth but the fishing tool fails to catch the probe.
15.	7.6 under GENERAL NOTES Page 174	Directional BHA making including surface testing time should be limited to 4(Four) hrs. max. Beyond 4(Four) hrs. zero rate will be applicable. However, in case of the delay beyond 4(Four) hrs. on account of rig, will not be on the Contractor.	Directional BHA making including surface testing time should be limited to 06 (six) hrs. max. Beyond 06 (six) hrs. zero rate will be applicable. However, in case of the delay beyond 06 (six) hrs. on account of rig, will not be on the Contractor.
16.	C. 1.1. (ii) (page 175)	Mobilization Time: Regular sets: Contractor's Tools and Equipment including Personnel of 1(one) regular set for 12¼" hole section and 1(one) regular set for 8½" hole section shall have to be mobilized as per the scope of work by the Contractor within 90(ninety) days from the date of issuance of mobilization notice.	Mobilization Time: Regular sets: Contractor's Tools and Equipment including Personnel of 1(one) regular set for 12¼" hole section and 1(one) regular set for 8½" hole section shall have to be mobilized as per the scope of work by the Contractor within ninety (90) days 120 (one hundred twenty) days from the date of issuance of mobilization notice.
17.	Note (6) under Proforma-B (Appendix-10) Page 181	The unit Standby rate for each of the tool/equipment including personnel of each hole section must not be less than 25% of total quoted unit Operating rate for the respective tool/equipment including personnel of each hole section in the Price Bid Schedule.	DELETED
18.	Annexure E(B) (Page 187)	SPECIFICATION OF DRILLING JARS	Revised Annexure E(B) enclosed
Part-3, Section-II, Exhibit-4: Wireline Logging Services (A. TOR)			
19.	4.0 (Page 194)	<p>SPECIFICATIONS OF TOOLS, EQUIPMENT TO BE DEPLOYED BY THE CONTRACTOR:</p> <p><u>LOGGING UNIT (Service Code: TR-1)</u></p> <p>The unit must be State-of-the-art capable of carrying out all the operations mentioned in the SOW up to a depth of 3500m in vertical/deviated wells.</p> <p>The 7-conductor cable shall have minimum rated breaking strength of 23,500 lbs. The cable should be new and without splice at the time of deployment.</p> <p>The logging cabin must have seating place for the witness attending the logging job.</p>	<p>SPECIFICATIONS OF TOOLS, EQUIPMENT TO BE DEPLOYED BY THE CONTRACTOR:</p> <p><u>LOGGING UNIT (Service Code: TR-1)</u></p> <p>The unit must be State-of-the-art capable of carrying out all the operations mentioned in the SOW up to a depth of 3500m in vertical/deviated wells.</p> <p>The 7-conductor cable shall have minimum rated breaking strength of 21,500 lbs. The cable should be new and without splice at the time of deployment.</p> <p>The logging cabin must have seating place for the witness attending the logging job.</p>
20.	4.0 (Page 196)	<u>DUAL SPACED COMPENSATED NEUTRON POROSITY (Service Code : A-2)</u>	<u>DUAL SPACED COMPENSATED NEUTRON POROSITY (Service Code : A-2)</u>

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		OTHER FEATURES	OTHER FEATURES (iv) Compact Neutron-Density Porosity-Gamma ray (PEX/FOCUS /LOGIQ or Equivalent) is also acceptable against Services A2/A3.
21.	4.0 (Page 197)	FORMATION DENSITY with Pe and CALLIPER (Service Code: A-3) OTHER FEATURES	FORMATION DENSITY with Pe and CALLIPER (Service Code: A-3) OTHER FEATURES (iii) Compact Neutron-Density Porosity-Gamma ray (PEX/FOCUS /LOGIQ or Equivalent) is also acceptable against Services A2/A3.
22.	5.0 (Page 208)	VINTAGE OF EQUIPMENT AND TOOLS: (i)All downhole tools including surface unit must have a vintage of not more than 7 years from the date of manufacturing at the time of Bid opening. Bidder must submit relevant documents as documentary evidence before mobilization of the tools. In addition to the above, bidders must also submit maintenance schedule and certificates for all tools as per bidder's policy before mobilization of the tools in the event of Contract. Bidder should confirm the same in their bid. Note: Part no. / Identification no. of tools and equipment must be indicated / recorded in the maintenance schedule. 24(ii)The bidder shall provide calibration certificate of all wireline logging tools as applicable. Calibration certificates for accuracy of Measurement should not be more than 1 year old and bidder has to confirm the same.	VINTAGE OF EQUIPMENT AND TOOLS: (i) All the unit must be State of the Art (latest version of Full Maxis 500, LOGIQ, ECLIPS or vendors latest acquisition system) capable of running all the tools and services under the Contract. Down-hole tools must be of current/latest technology. Down hole tools should have down-hole digitization, wherever applicable. (ii) Units/tools/equipment deployed / to be deployed can be replaced by their latest upgrade / new version at the same rates, terms and conditions of the Contract after approval of OIL to that effect subject to the condition that they meet or exceed the Contract specifications and performances. (iii) At the time of mobilization, the Contractor shall submit a list of offered Logging truck and Downhole Logging Tools (excluding accessories) with documentary proof of the year of manufacturing. (iv) Refurbished tools or equipment shall not be deployed against the Contract. (v) The bidder has to provide vehicle fitness certificate for logging unit(s) at the time of mobilization. During the period of Contract, the fitness certificate has to be renewed as per periodicity specified in the prevailing rules of Motor Vehicle Act/CMVR.
23.	10.0 (Page 210)	PENALTY: In the event, the unit/tools/equipment malfunctions and fail to provide the desired satisfactory service as required under the terms of the Contract, no rental shall be paid to the Bidder till the unit/tools/equipment are	PENALTY: In the event, the unit/tools/equipment malfunctions and fail to provide the desired satisfactory service as required under the terms of the Contract, no rental shall be paid to the Bidder till the unit/tools/equipment are rectified

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		<p>rectified and the unit/tools/ equipment give satisfactory performance. If the unit /tools / equipment becomes operational (certified by company representative) within 3 hours duration no penalty will be imposed however on the event of more than 3 hours duration no charges will be paid till the time the unit/ tools/ equipment becomes fully operational or evidenced by demonstration of operation in actual tests or use to the satisfaction of Company.</p>	<p>and the unit/tools/ equipment give satisfactory performance. If the unit /tools / equipment becomes operational (certified by company representative) within 8 hours duration no penalty will be imposed however on the event of more than 8 hours duration no charges will be paid till the time the unit/ tools/ equipment becomes fully operational or evidenced by demonstration of operation in actual tests or use to the satisfaction of Company.</p>
24.	11.0 (Page 210)	<p>FISHING: In case it is necessary for Company to "fish" for any of Bidder's instruments or equipment, Company assumes the entire responsibility for such operations. However, Bidder will, if so desired by Company and without any responsibility or liability on bidder's part render assistance, if required, for the recovery of such equipment and/or instruments. None of Bidder's employees are authorized to do anything other than assist/ advise and consult with Company in connection with such "fishing" operations, and any fishing equipment furnished by Bidder is solely as an accommodation to Company and Bidder shall not be liable or responsible for a damage that Company may incur or sustain through its use or by reason of any advice or assistance rendered to Company by Bidder's agents or employees irrespective of cause.</p>	<p>FISHING: In the event any of the Contractor's equipment is stuck in the hole, the Contractor shall not release the cable head weak point without order by Company representative. If the stuck equipment could not be released as per normal procedure and Company decides to fish for the stuck equipment, then company shall assume entire responsibility for such operation. However, Contractor will, if so desired by Company and without any responsibility or liability on Contractor's part render assistance, if required, for the recovery of such equipment and/or instruments. None of Contractor's employees are authorized to do anything other than assist/advise and consult with Company in connection with such "fishing" operations. However, it shall be the responsibility of the Contractor to provide fishing equipment required for the fishing operation. Contractor shall not be liable or responsible for a damage that Company may incur or sustain through its use or by reason of any advice or assistance rendered to Company by Contractor's agents or employees irrespective of cause.</p> <p>Note: In case of Cable guided fishing operation where Contractor's equipment and manpower is also involved in the operation, the Company shall not assume responsibility for failure which is attributable to Contractor's equipment or to Contractor's part of the operation.</p>
25.	12.0 (Page 211)	<p>IMPORTANT NOTES: (A) Wireline logging tools / accessories Mobilization:</p> <p>3. Special services are to be mobilized on rig within 90 days (if first time</p>	<p>IMPORTANT NOTES: (A) Wireline logging tools / accessories Mobilization:</p> <p>3. Special services are to be mobilized on rig within 120 (one hundred</p>

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		<p>mobilisation) or 15 days (if re-mobilised) from the date of intimation or by the date required by OIL, whichever is later. Applicable respective charges will be effective only upon completion of mobilization on the Rig and tool/ equipment is ready in all respect to render the service. OIL reserves the right to opt for any one or more of the Special tools/ equipment/ services which contractor shall be liable to provide.</p> <p>4. OIL at its discretion will have option to demobilize any individual tool / equipment or set/ package of tools, equipment & accessories under special service when such tools / equipment felt / accessories are no more required. No charges other than applicable Mobilization and Demobilization charges shall be payable for any demobilized tools / equipment / accessories.</p> <p>5. Mobilization and Demobilization shall be treated as complete when items are mobilized on to the rig and out of rig respectively.</p> <p>6. The Contractor may choose to keep sufficient back up tools, equipment & accessories to meet the workload and for situations such as tool failure / lost in hole etc. and ensure uninterrupted operations. At least one backup tool /equipment is expected to be kept always on rig for immediate replacement against failure / loss/ non-performance / malfunction etc. at no extra cost to OIL.</p> <p>8. The tools should have no restriction to pump LCM material (at least up to 40 ppb of fine to medium nut plug) in case of any mud loss or situation arises during the course of drilling operations.</p>	<p>twenty) days (if first time mobilisation) or 30 days (if re-mobilised) from the date of intimation or by the date required by OIL, whichever is later. Applicable respective charges will be effective only upon completion of mobilization on the Rig and tool/ equipment is ready in all respect to render the service. OIL reserves the right to opt for any one or more of the Special tools/ equipment/ services which contractor shall be liable to provide.</p> <p>4. OIL at its discretion will have option to demobilize any individual tool / equipment or set/ package of tools, equipment & accessories under special service when such tools / equipment / accessories are no more required up to a maximum of 3 times during the Contract duration. No charges other than applicable Mobilization and Demobilization charges shall be payable for any demobilized tools / equipment / accessories.</p> <p>5. Mobilization and Demobilization shall be treated as complete when items are mobilized on to the rig / contractor's base and out of rig respectively.</p> <p>6. The Contractor may choose to keep sufficient back up tools, equipment & accessories to meet the workload and for situations such as tool failure and ensure uninterrupted operations. At least one backup tool /equipment are expected to be kept always on rig for immediate replacement against failure / non-performance / malfunction etc. at no extra cost to OIL.</p> <p>8. DELETED</p>
26.	14.0 (Page 212)	<p>COMPLIANCE TO EXPLOSIVE RULES: The Contractor will obtain necessary import license for explosives and have to make their own arrangement for storage of explosives after obtaining all necessary permissions. Import / export and transportation of explosives shall be Contractor's</p>	<p>COMPLIANCE TO EXPLOSIVE RULES: The Contractor will obtain necessary import license for explosives and have to make their own arrangement for storage of explosives after obtaining all necessary permissions. Import / export and transportation of explosives shall be Contractor's</p>

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		<p>responsibility. The Contractor shall comply with the requirements as per Explosives Act 1884, the Explosives Substance Act 1908 and the Explosives Rule 2008 or later and also the directive given by the Chief Controller of Explosives, Nagpur, India, from time to time.</p> <p>The Contractors have to make their own arrangement for storage of explosives obtaining all necessary permissions etc. under Explosives Act 1884, the Explosives Substance Act 1908 and the Explosives Rule 2008 or later and also the directive given by the Chief Controller of Explosives, Nagpur, India, from time to time.</p> <p>Any damaged or un-used explosives at the end of the contract period shall be reexported / liquidated at Contractor's own cost.</p>	<p>responsibility. The Contractor shall comply with the requirements as per Explosives Act 1884, the Explosives Substance Act 1908 and the Explosives Rule 2008 or later and also the directive given by the Chief Controller of Explosives, Nagpur, India, from time to time.</p> <p>The Contractors are expected to make their own arrangement for storage of explosives obtaining all necessary permissions etc. under Explosives Act 1884, the Explosives Substance Act 1908 and the Explosives Rule 2008 or later and also the directive given by the Chief Controller of Explosives, Nagpur, India, from time to time. Company may provide explosive storage facility to contractor on chargeable basis at the rates as decided by the Company which shall be final and binding on the Contractor.</p> <p>Any damaged or un-used explosives at the end of the contract period shall be reexported / liquidated at Contractor's own cost.</p>
27.	16.0 (Page 212)	<p>RADIOACTIVE MATERIAL: In accepting any order to perform or attempt to perform any service involving the use of radioactive material, Company agrees that Contractor shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to, injury to the well), or any damages whatsoever irrespective of the cause, growing out of or in any way connected with Contractor's use of radioactive materials. Company shall absolve and hold Contractor harmless against all losses, cost, damages and expenses incurred or sustained by Company or any third party irrespective of the cause excluding wilful and gross negligence by Contractor or its agents, servants, officers or employees, resulting from any such use of radioactive material. In case of radio-active source lost in hole during logging operation, action will be initiated as per AERB guidelines.</p>	DELETED
28.	17.0 (Page 213)	<p>REIMBURSEMENT FOR LOSS OF SUB-SURFACE EQUIPMENT IN HOLE: Notwithstanding any provision under this contract to the</p>	<p>REIMBURSEMENT FOR LOSS OF SUB-SURFACE EQUIPMENT IN HOLE: Notwithstanding any provision under this contract to the contrary,</p>

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		<p>contrary, Company shall assume liability except in the event of gross negligence or Wilful Misconduct on the part of Contractor, for loss or damage to the Contractor's or sub contractor's subsurface equipment and the downhole property of Contractors or Sub-contractors in the hole below the rotary table, subject to conditions prescribed herein below. Company shall at its option either reimburse the Contractor for the value of lost or damaged equipment / tools as declared in the import invoices at the time of mobilization (or subsequent replacement / addition) of the same equipment / tools or CIF value as reflected in Proforma hereto whichever is lower (Plus customs duty paid by the contractor for the equipment tool lost / damaged, provided that the said custom duty was not borne by the Company and contractor produces the documentary evidence towards payment of customs duty.) for any such loss or damage, less depreciation @3% per month from the date of commencement of this contract or intermittent mobilization whichever is later with a maximum depreciation equivalent to 50% of CIF value as indicated by the Contractor or at its option replace similar equipment / tools to the satisfaction of the Contractor and any transportation expenses incurred in connection herewith. All such costs shall be payable by Company only after Contractor has produced documentary evidence that the particular equipment / tools in question was not covered by Contractor's insurance policies. For such claims Contractor should notify the Company within one month. The inspection of recovered equipment from down hole needs to be done by Company representative before submission of the invoice by Contractor.</p>	<p>Company shall assume liability except in the event of gross negligence or Willful Misconduct on the part of Contractor, for loss or damage to the Contractor's or sub contractor's subsurface equipment and the downhole property of Contractors or Sub-contractors in the hole below the rotary table, subject to conditions prescribed herein below. Company shall at its option either reimburse the Contractor for the value of lost or damaged equipment / tools as declared in the import invoices at the time of mobilization (or subsequent replacement / addition) of the same equipment / tools or CIF value as reflected in Proforma hereto whichever is lower (Plus customs duty paid by the contractor for the equipment tool lost / damaged, provided that the said custom duty was not borne by the Company and contractor produces the documentary evidence towards payment of customs duty.) for any such loss or damage, less depreciation @3% per month from the date of commencement of this contract or intermittent mobilization whichever is later with a maximum depreciation equivalent to 50% of CIF value as indicated by the Contractor or at its option replace similar equipment / tools to the satisfaction of the Contractor and any transportation expenses incurred in connection herewith. All such costs shall be payable by Company only after Contractor undertakes in prescribed format (as per enclosed Annexure-II) that the particular equipment / tools in question is not covered by Contractor's insurance policies. For any such loss / damage, the contractor must notify the Company in writing within one month from the date of the lost tool and claim thereof must be made within six months of the date of the lost tool or before expiry of the Contract, whichever is earlier (Format for LIH Claim is enclosed). The inspection of recovered tools / equipment from downhole needs to be made by the Company Representative before submission of the invoice by contractor. OIL shall declare the Loss in Hole immediately after the fishing operation is called off upon non-retrieval of the downhole items and intimate the Contractor, so that replacement and claim for the loss of</p>

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			downhole items can be done within the stipulated time. Note: GST on LIH tools, if applicable, shall be on OIL's account.
29.	B.6.0 (Page 214)	BASE SHIFTING / ILM CHARGES: Base Shifting charge shall be payable for shifting of Logging Unit/ Equipment/ tools from the place of original mobilization to well site camp or to other base camp as per advice of Company. During ILM period no rental charge shall be payable.	BASE SHIFTING / ILM CHARGES: Base Shifting charge shall be payable for shifting of Logging Unit/ Equipment/ tools from the place of original mobilization to well site camp or to other base camp as per advice of Company.
30.	B.14.0 (Notes 4) (Page 216)	Operating charge of any equipment / service (including processing charges wherever applicable) should be between 50% and 100% of its monthly rental charge. This limit however does not apply for the following services: A-12 - Through Tubing Perforation A-13 - Casing Gun Perforation A-15 - Explosive Pipe Cutter A-16 - Severing/Colliding Tool A-17 - Puncture Services	Operating charge of any equipment / service (including processing charges wherever applicable) should be between 50% and 100% of its monthly rental charge. This limit however does not apply for the following services: TR-4 - Logging While Fishing A-12 - Through Tubing Perforation A-13 - Casing Gun Perforation A-15 - Explosive Pipe Cutter A-16 - Severing/Colliding Tool A-17 - Puncture Services
31.	B.14.0 (Notes 7) (Page 216)	Quoted mobilization charges should not be more than 7.5% of the Total Contract Value and if quoted in excess the balance amount will be released at the end of the contract.	Quoted mobilization charges should not be more than 7.5% of the Total Contract Value for Wireline Logging Services under tender and if quoted in excess the balance amount will be released at the end of the contract.
32.	B.14.0 (Notes 8) (Page 216)	The total evaluated rental charge of Unit including crew plus Standard and Special Tools should not exceed 50% of the total estimated contract value.	The total evaluated rental charge of Unit including crew plus Standard and Special Tools should not exceed 60% of the total estimated contract value for Wireline Logging Services under tender.
Part-3, Section-II, Exhibit-5: Mud Logging Service (MLU)			
33.	9.0 (GENERAL NOTES FOR MUD LOGGING SERVICE) (Page 244)	9. Total quoted Mobilization charges shall not exceed 1% of the total Contract cost value for 3(three) Years operation. In case the mobilization charges exceed 1% of the estimated contract value, the excess amount shall be released after completion of the contract and however, the same shall not accrue any interest.	9. Total quoted Mobilization charges shall not exceed 1% of the total Contract cost value for 3(three) Years operation of MLU. In case the mobilization charges exceed 1% of the estimated contract value for MLU, the excess amount shall be released after completion of the contract and however, the same shall not accrue any interest.
Part-3, Section-II, Exhibit-6: Liner Hanger Service (Callout)			
This section (Page 248 to 257) stands Deleted			

Sl. No.	Clause No.	Original Tender Clause	Amended Clause
Part-3, Section-III: SCC			
34.	1.2 (Page 284)	<p>MOBILISATION TIME: The mobilization time for the services under Bundled services contract shall commence from the date Company issues Notice for Mobilization for respective services after Award of Contract (issue of LOA). Mobilization shall be treated complete only when all the service packs including manpower (except Call out services) are mobilized and integrally aligned at designated well site for rendering services with man, materials and all tools as per the respective scope of work under this bundled service contract, as duly tested and certified by the company representative upon inspection. The date of completion of mobilization for this bundle service will also be treated as the Commencement Date of the Contract. The mobilization of the bundle services, its equipment/ accessories, personnel etc.as per Scope of work of individual services, should be completed by Contractor within the timeline as mentioned in the table below.</p>	<p>MOBILISATION TIME: The mobilization time for the services under Bundled services contract shall commence from the date Company issues Notice for Mobilization for respective services after Award of Contract (issue of LOA). Mobilization shall be treated complete only when all the service packs including manpower (except Call out services) are mobilized and integrally aligned at designated well site for rendering services with man, materials and all tools as per the respective scope of work under this bundled service contract, as duly tested and certified by the company representative upon inspection. The date of completion of mobilization for this bundle service will also be treated as the Commencement Date of the Contract. The mobilization of the bundle services, its equipment/ accessories, personnel etc.as per Scope of work of individual services, should be completed by Contractor within the timeline as mentioned in the table enclosed as Table No. A.3</p>
35.	2.0 (Page 285)	<p>Time is the essence of this Contract. In the event of the Contractor's default in timely mobilization for commencement of operations as per scope of works within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of total contract cost including mobilization cost, per week or part thereof of delay subject to maximum of 7.5%. Liquidated Damages will be reckoned from the date after expiry of the scheduled mobilization period till the date of commencement of Contract as defined above.</p>	<p>LIQUIDATED DAMAGES FOR DEFAULT IN TIMELY MOBILISATION: Time is the essence of this Contract. In the event of the Contractor's default in timely mobilization for commencement of operations as per scope of works within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of total contract cost including mobilization cost, per week or part thereof of delay subject to maximum of 7.5%. Liquidated Damages will be reckoned from the date after expiry of the scheduled mobilization period till the date of completion of mobilization.</p> <p>Note: Mobilisation of part service shall not be considered as completion of mobilisation. For further details, please refer PART-3, SECTION-III: Special condition of Contract (SCC) of the tender document.</p>
36.	2.2 (Page 285)	<p>Delay in mobilization period shall be calculated separately for Call out services.</p>	<p>Delay in mobilization period shall be calculated separately for Call out services. Contractor shall be liable to pay liquidated damages @ 0.5% of the particular call out contract cost</p>

Sl. No.	Clause No.	Original Tender Clause	Amended Clause
			including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the contract value of the part service.
37.	3.0 (Page 285)	SUSPENSION AT COMPANY'S REQUEST (STACK CONDITION): The Company shall have the right, without cause, at any time to require the Contractor to suspend the work under this Contract on giving notice to the Contractor specifying the estimated duration of the suspension period. The work shall resume at the end of suspension period or such other date as the Company may specify to the Contractor by notice in writing. During the suspension period, Contractor shall be paid as per the provisions of Clause 11.0 of Section - IV 'General Schedule of Rates'. The Company shall notify the Contractor, whether it requires the Contractor to stack the services at its current location or at a different location. The suspension period during the Contract initially shall be 15 days, however extending the stack period for the services beyond 15 days is subjected to review. The Company, at its discretion, may add back such suspension period to the original Contract duration at the same rates, terms and conditions by giving 30 (thirty) days' notice to the Contractor before the expiry of the Contract.	SUSPENSION AT COMPANY'S REQUEST (STACK CONDITION): The Company shall have the right, without cause, at any time to require the Contractor to suspend the work under this Contract on giving 05 (five) days prior notice to the Contractor specifying the estimated duration of the suspension period. The work shall resume at the end of suspension period or such other date as the Company may specify to the Contractor by notice in writing. During the suspension period, Contractor shall be paid as per the provisions of Clause 11.0 of Section - IV 'General Schedule of Rates'. The Company shall notify the Contractor, whether it requires the Contractor to stack the services at its current location or at a different location. The suspension period during the Contract initially shall be 15 days, however extending the stack period for the services beyond 15 days is subjected to review. The Company, at its discretion, may add back such suspension period to the original Contract duration at the same rates, terms and conditions by giving 30 (thirty) days' notice to the Contractor before the expiry of the Contract.
38.	6.0 (Page 287)	SPECIAL SITUATION DURING NIL DAY RATE: During the period when Nil day Rate (NDR) is in force the contractor must ensure health, safety and integrity of the well. For that purpose, the contractor shall have to continue Mud Engineering Service activities and Company shall pay SPECIAL RATE DURING NIL DAY RATE at 50% of the applicable Mud Engineering Service rates.	SPECIAL SITUATION DURING NIL DAY RATE: During the period when Nil day Rate (NDR) is in force the contractor must ensure health, safety and integrity of the well. For that purpose, the contractor shall have to continue Mud Engineering Service activities and Company shall pay applicable Mud Engineering Service rates for the actual period of usage of services.
39.	20.0 (Page 294)	CUSTOMS DUTY	CUSTOMS DUTY 20.1 In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty @5% (BCD Nil & IGST @5%) subject to conditions specified therein (Condition No. 48). However, Condition No. 48 alongwith List-33 of the said notification has been

Sl. No.	Clause No.	Original Tender Clause	Amended Clause
			<p>amended vide Customs notification no. 02/2022-Customs dated 01.02.2022.</p> <p>Similarly, the domestic supply of such goods would attract 5% GST (i.e. IGST or CGST & SGST/UTSGT) on submission of EC in terms of GST Notification No. 03/2017.</p> <p>20.2 Bidders shall take note of the prevailing customs notifications including the latest amendment vide gazette notification No. 02/2022-Customs dated 01.02.2022 while quoting their prices. Bidder should consider concessional Customs Duty only for those items appearing under List-33 therein. Items of their import other than those appearing in List-33 of the said gazette notification shall be considered as duty payable on merit basis in their respective bid. OIL shall issue the requisite undertaking/certificate on request from Contractor for availing concessional rate of customs duty only against the items explicitly covered under List-33 of the Customs Notification no. 02/2022-Customs dated 01.02.2022 or against any other item(s) subsequently declared by the competent authority during the tenure of the contract to be duty exempted/concessional. However, in the event of refusal/denial by Customs Authority to accord exemption/concession of Customs Duty against import of items which are explicitly covered under List-33 of Notification No. 02/2022-Customs dated 01.02.2022, such applicable customs duty shall be reimbursed at actual by OIL to the Contractor on submission of documentary evidence.</p> <p>20.3 Similarly, the items other than those appearing in List-33 of the said gazette notification, if to be imported by the Contractor for the purpose of execution of contract against this tender, the same shall be considered as duty payable on merit basis and the applicable customs duty thereof must be included by the bidder in their respective bid value. OIL will not issue any Undertaking/Certificate towards customs duty concession/exemption for those items (not included in List-</p>

Sl. No.	Clause No.	Original Tender Clause	Amended Clause
			<p>33 of Notification) and the duty payable on merit shall be borne by the Contractor. However, any other item if subsequently notified by the competent authority to be Duty free/concessional during the tenure of the contract, OIL will issue requisite Certificate/Undertaking for Contractor to avail the Customs Duty benefit and the duty benefit must be passed on to OIL. Additionally, for all those items against which the bidder considers the Customs Duty on merit, the list specifying the Customs Duty Rate (percentage) may be furnished, so that subsequent increase/decrease in Customs Duty, if any shall be reimbursed/recovered by OIL as the case may be on documentary evidence.</p> <p>20.4 Bidders should submit the list of items which are to be imported for execution of the contract under this tender as per Proforma-A (for respective services) prudently alongwith their bid. Undertaking/Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provided the same are included in the Proforma-A submitted by the bidder and all the documents submitted by the Contractor are found in order as per contract. It shall be however, Contractor's responsibility to clear the goods through customs after issuance of Undertaking/Certificate. Company shall not be liable in whatsoever manner for the rejection of their claims for Nil rate of customs duty by any of the authorities. All costs of import clearances under the contract shall be borne by the contractor and Company shall not provide any assistance in this regard.</p> <p>20.5 Contractor must ensure that the spares and consumables imported by them for providing the services under Contract are properly used in executing their job under the Contract in the PEL/ML areas of Company for which Undertaking/Certificate has been issued. Contractor shall furnish to Company a certificate as and when the spares and consumables are used/consumed certifying that the spares and the consumables imported</p>

Sl. No.	Clause No.	Original Tender Clause	Amended Clause
			<p>by them have been consumed in those ML/PEL areas under the contract for which Undertaking/Certificate were issued by OIL. In order to avoid any misuse of the spares and consumables imported by the Contractor for providing the services under the Contract, Contractor shall furnish an Undertaking similar to that being furnished by Company to Customs of suitable amount.</p> <p>Note: <i>The above stipulations are to be read in conjunction with Clause 9.0 of the Revised BEC/BRC and shall prevail over other clauses if stipulated otherwise elsewhere in the original tender document/previous amendments. However, the aforementioned notifications are subject to change as per Government guidelines and the provisions ruling at the time of bid closing will be applicable.</i></p>
40.	29.0 (Page 298)	FIRM PRICE: The rates payable under this Contract, shall be firm during the Contract period including the extension period, if any, under Clause 1.2.10 of the Section-I 'General Conditions of Contract'.	FIRM PRICE: As provided in clause 1.2.10 of PART-3, SECTION-I: GCC the prices will remain unchanged, except for statutory changes, during currency of the CONTRACT unless specifically agreed to in writing by COMPANY.
41.	31.0 (Page 298)	SUSPENSION AT COMPANY'S REQUEST: The Company shall have the right, without cause, at any time to require the Contractor to suspend the work under this Contract on giving notice to the Contractor specifying the estimated duration of the suspension period. The work shall resume at the end of suspension period or such other date as the Company may specify to the Contractor by notice in writing. During the suspension period, Contractor shall be paid as per the provisions of Clause 8.0 of Section - IV 'Schedule of Rates'. The Company shall notify the Contractor, whether it requires the Contractor to stack Equipment and/or Personnel at its current location or at a different location. Company shall review the condition/situation during initial 15 days of stack day rate and the company will review for extension of stack period further or, to go for interim Demobilization. The Company, at its discretion, may add back such suspension period to the	DELETED

Sl. No.	Clause No.	Original Tender Clause	Amended Clause												
		original Contract duration at the same rates, terms and conditions by giving 30 (thirty) days' notice to the Contractor before the expiry of the Contract.													
42.	37.0 (Page 307)	NEW CLAUSE	<p>The following provisions under General Conditions of Contract stand amended as mentioned hereunder for the particular services under this tender/contract:</p> <table border="1"> <thead> <tr> <th>GCC Clause no.</th> <th>Amended Clause</th> </tr> </thead> <tbody> <tr> <td>14.6</td> <td>Contractor shall also inform the Company at least 30 days in advance regarding the expiry cancellation and/or changes in any of such documents & ensure revalidation/renewal, etc., as may be necessary well in time.</td> </tr> <tr> <td>14.9</td> <td>Additional Assured: "Oil India Limited" is to be included as Additional Assured in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance).</td> </tr> <tr> <td>14.12</td> <td>Not Applicable against this tender/contract</td> </tr> <tr> <td>14.13</td> <td>Not Applicable against this tender/contract</td> </tr> <tr> <td>19.0</td> <td>Risk Purchase: In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit.</td> </tr> </tbody> </table>	GCC Clause no.	Amended Clause	14.6	Contractor shall also inform the Company at least 30 days in advance regarding the expiry cancellation and/or changes in any of such documents & ensure revalidation/renewal, etc., as may be necessary well in time.	14.9	Additional Assured: "Oil India Limited" is to be included as Additional Assured in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance).	14.12	Not Applicable against this tender/contract	14.13	Not Applicable against this tender/contract	19.0	Risk Purchase: In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit.
GCC Clause no.	Amended Clause														
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PART-3, SECTION-IV: GSOR															
43.	1.0 MOBILISATION CHARGES	(iv) If Contractor mobilizes part of the Bundled Services with which rig operation cannot be started due to non-availability of some other services then mobilization shall not	(iv) If Contractor mobilizes part of the Bundled Services with which rig operation cannot be started due to non-availability of any part of bundle service then mobilization shall not be												

Sl. No.	Clause No.	Original Tender Clause	Amended Clause
	(LUMPSUM CHARGES) (Page 308)	be considered as complete for the entire Bundled Services and LD shall be applicable on all the services under Bundled Services contract.	considered as complete for the entire Bundled Services and LD shall be applicable on all the services under Bundled Services contract.
44.	11.0 STACK DAY RATE (page 310)	(i) If Company notifies the Contractor that the services are to be stacked at its current location, the Standby Day Rate/ Rental/ Hiring Charges (whichever is applicable) shall apply for the first 02 (two) days from the time of such notification and Stack Day Rate shall apply thereafter. Stack Day Rate shall apply until such time as the services are ready to recommence operations after the notification from Company to commence the operation.	(i) If Company notifies the Contractor that the services are to be stacked at its current location, the Standby Day Rate/ Rental/ Hiring Charges (whichever is applicable) shall apply for the first 05 (five) days from the time of such notification and Stack Day Rate shall apply thereafter. Stack Day Rate shall apply until such time as the services are ready to recommence operations after the notification from Company to commence the operation.
PROFORMAS AND ANNEXURES			
45.	Proforma-B	Price Bid Format (as per Tender Document)	'Revised Proforma-B' uploaded in OIL E-Procurement Portal under 'Notes and Attachments' tab.
46.	Proforma-O	Undertaking for Mobilisation (as per Tender Document)	Revised Proforma-O enclosed.
47.	Proforma-R	Format of Declaration/Undertaking by bidder towards percentage of Local Content in Services (as per Tender Document)	Revised Proforma-R enclosed.

All others terms and conditions of the Bid Document remain unchanged. Details can be viewed at www.oil-india.com.

Ref: Amended Clause 4.0 (b) of PART-3, Section-II: TOR Exhibit-1 (Page 89 of 356)

Revised Tentative Slurry Formulation Parameters for Cementing Jobs to be done

Basic Parameter	17.5" X 13.3/8" Casing Cement Job	12.25" X 9.5/8" Casing Cement Job		8.5" X 5.1/2" Casing Cement Job
	Single Slurry	Lead	Tail (gas tight)	Single slurry (gas tight)
Density (lbs/cft)	114	102	118	118
Max. API Fluid Loss (cc)	NM	<300	<50	<50
Thickening Time (Min.)	240 ± 30	240 ± 30	180 ± 30	270 ± 30
Casing Shoe At (mtrs.)	250	1850		3000
Cement Top, (mtrs.)	Surface	Surface	Lead-1388 to surface, Tail 1850 to 1388	Up to 1650
Tentative Percentage extra over theoretical volume	100%	80%		70%
BHST (deg C)	35	65		88
BHCT (deg C)	28	55		78

**Ref: New Clause 4 (c) be inserted under clause 4.0 (b) PART-3, Section-II:
TOR Exhibit-1 (Page 89 of 356)**

The Compressive strength requirements and free fluid requirements of all slurries

Type of cement slurry	Compressive strength	Free fluid
17.5" X 13.3/8" Casing Cement Job	12 hrs compressive strength at BHST as per API schedule: 500psi (mini)	Not measured
12.25" X 9.5/8" Casing Cement Job , Lead	24 hrs compressive strength at BHST as per API schedule: 500 psi (mini)	Free water as per API: 1.4% (max)
12.25" X 9.5/8" Casing Cement Job , Tail (gas tight)	24 hrs compressive strength at BHST as per API schedule: 2000 psi (mini)	Free water as per API :Nil
8.5" X 5.1/2" Casing Cement Job (gas tight)	24 hrs compressive strength at BHST as per API schedule: 2000psi (mini)	Free water as per API : Nil

Ref: Amended Clause 1.2 of PART-3, Section-III: SCC (Page 284 of 356)

Service Details	Mobilization period
a) Cementing Service	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
b) Mud Engineering Service	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
c) Wire line Logging service	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
d) Directional Drilling Service (Regular)	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
e) Mud Logging Unit (MLU) service	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
f) Call out service – Directional Drilling Service	Mobilization to be completed within 15 (Fifteen) days from the date of issue of mobilization Notice

PART-2

REVISED BID REJECTION CRITERIA (BRC) / BID EVALUATION CRITERIA (BEC)

This tender is floated for entering into service agreement with the lowest eligible (L-1) bidder for hiring the bundled services as mentioned in Clause 2.2 herein for 2 years (with provision of 1-year extension) for Drilling in Dima Hasao (OALP-III) and Karbi Anglong (NELP-IX) Blocks, and also to shortlist the techno-commercially acceptable bidders for a **Framework Agreement** for a period of 03 (Three) years.

Thus, bidders who submit their offer on the basis of **consortium** or **on the basis of technical experience of their parent/ subsidiary/ sister subsidiary/ co-subsidiary company** are requested to confirm the validity of the Agreement, MOU, Guarantee etc. upto approximately 03 (three) years from the original bid closing date, i.e. up to **04.01.2025**, so as to cover the bidders under Framework Agreement. In the event of requirement for the tendered services within the validity of the framework agreement, price bid and financial criteria - net worth and annual turnover, vintage of equipment, etc. [if required] shall be sought with the same terms and conditions and scope of work from those techno-commercially qualified bidder(s). Bidders are to confirm the acceptance of framework agreement categorically in their offer for their consideration for Framework Agreement. A format (as per **PROFORMA-Q**) in this regard is to be provided as part of the Technical offer.

1.0 VITAL CRITERIA FOR BID ACCEPTANCE:

The bid shall conform generally to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the services offered do not conform to required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bids to the stipulated specifications, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected.

2.0 TECHNICAL EVALUATION CRITERIA: Bidder must comply to the following vital technical conditions, failing which the bid will be rejected.

2.1 The bidder must be incorporated in India and must maintain more than or equal to 20% local content (LC) for the offered services to be eligible to bid against this tender.

Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase preference policy linked with Local Content (PP-LC)-Amended notified vide **Letter No. FP-20013/2/2017-FP-PNG-Part(I) (E-36682) dated 23.02.2022** of MoPNG shall be applicable as per the Notification(s) and any amendment thereof.

If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities submitted by the bidding and supporting companies, in addition to resorting to other options as may be deemed appropriate.

Whether **or not** the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage:

- (a) The bidder must provide the **percentage (%) of local content** in their bid, without which the bid shall be summarily rejected being non-compliant.
- (b) The Bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney alongwith the bid specifying the LC Percentage and such undertaking shall become a part of the contract, if awarded. **[Format enclosed vide Proforma-R]**
- (c) The aforesaid undertaking of the bidder shall also be supported by a **certificate** from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of bids from entities other than companies) mentioning the percentage of local content.
- (d) Bidder to submit a copy of their Certificate of Incorporation/Registration in India.

2.2 SCOPE OF WORK:

Bids should be complete covering the entire scope of work / supply and should conform to the technical specifications indicated in the bid document, duly supported with technical catalogues/literature wherever required. Incomplete and non-conforming bids will be rejected outright.

The Bidder shall be required to provide Bundled Services (with tools & equipment/units where ever required) with capable and experienced personnel for successful completion of jobs as per Scope of Work detailed in the tender document. These bundled services have to work for onshore exploratory drilling and completion operations with a 1400 HP Rig package to be hired by the Company for OIL blocks in Dima Hasao and Karbi Anglong districts, Assam. However, if the need arises, OIL may consider to engage these services (whole or part) in other parts of Assam and NE states operated by the company with mutually agreed rates and terms & conditions.

The Bidder must provide all services with units, tools & equipment and personnel as listed below under Bundled Services. Bid will be rejected if the bidder does not comply to provide any of the service(s) :

2.2.1 Bundled Services:

- a) **Cementing Service** with Unit/s, Tools/Equipment including slurry design, supply of oil well cement, additives along with Cementing personnel.
- b) **Mud Engineering Service** including supply of mud chemicals, laboratory services along with Mud Engineers.
- c) **Directional Drilling Service (Regular)** along with equipment and personnel (For planned deviation drilling).
- d) **Wire line Logging service** along with equipment and personnel.
- e) **Mud Logging Unit (MLU) service** along with equipment and personnel.
- f) **Liner Hanger Service (CALL-OUT) : DELETED**
- g) **Directional Drilling Service (CALL-OUT)** along with tools & equipment and Engineers.

2.3 ELIGIBILITY AND EXPERIENCE OF THE BIDDER:

- (a) The Bidder should provide all the services mentioned in Clause 2.2.1 of its own (in-house). In case all the services are not available in-house, the Bidder must have at least the below mentioned 03 (three) services with experienced men and material of its own:
- i. Cementing Service (Exhibit-1)**
 - ii. Mud Engineering Service (Exhibit-2)**
 - iii. Directional Drilling Service (Regular) (Exhibit-3)**
- (b) The Bidder must have in-house experience of providing all of the above mentioned **03 (three) oil-field services as per clause 2.3(a), with men and material for a minimum of 02 (two) nos. of onshore wells (for well depth more than 3500m) to any E&P companies (i.e. Companies engaged in the exploration and production of Crude Oil and Natural Gas)** in last 7 (seven) years preceding the original bid closing date.
- (c) **For the remaining services except those mentioned above in 2.3 (a),** the Bidder can either offer to provide the services of its own (in-house) or through tie-ups with other service providers for providing the respective services. However, the bidder (in case of inhouse) or respective service provider(s) (in case through tie-ups) has to fulfil the below mentioned minimum experience criteria for the respective services:

Sl. No.	Type of service	Minimum experience
1.	Wireline Logging Service (Clause 2.2.1 (d))	<p>i. The Bidder/ Service Provider must have 5 (five) years' experience of providing satisfactory Wireline Logging Services – both open-hole and cased-hole, perforations and other well completion Services.</p> <p>ii. Bidder/ Service Provider must have carried out at least 150 numbers each of open-hole and cased-hole jobs (logging, perforations and other well completion jobs) in the last 03 (three) years. Towards experience of 150 nos. of jobs, an Undertaking from the Authorized Signatory of Bidder/ Service Provider must be submitted.</p> <p>iii. Bidder/ Service Provider must have the experience of both open-hole and cased-hole logging, perforations and other services as per SOW in wells of more than 3500m depth.</p>
2.	Mud Logging Unit (MLU) Service (Clause 2.2.1 (e))	Minimum 05 (five) years of experience of providing Mud logging services in last 07 (seven) years reckoned for the original bid closing date.
4.	Directional Drilling Service (Call out) (Clause 2.2.1 (g))	Minimum of 02 (two) onshore wells (for well depth more than 3500m) in last 7 (seven) years preceding the original bid closing date.

Notes to Clause 2.3 above:

- (i) **Documentary evidence must be submitted as per Clause 4.0 in support of experience mentioned in Clause 2.3 above.**
- (ii) **Bidders quoting on the basis of tie-up with other service provider(s) for providing the services as mentioned under Clause 2.2.1 (d) to (g) must submit a duly Notarized Memorandum of Understanding (MOU)/Tie-up Agreement with the respective service provider clearly indicating their roles and responsibilities under the scope of work which shall be addressed to OIL and shall remain valid and binding for the contract period under this tender. The MoU should clearly state that the proposed service provider shall carry out the job in the event the contract is awarded to the bidder.**
- (iii) **Bidder can offer to have a maximum of 03 (Three) nos. of tie-up arrangements with respective service providers (Only 01 tie-up shall be allowed for each of the services mentioned under Clause 2.2.1 (d) to (g))**

2.4 BID SUBMITTED ON THE BASIS OF THE TECHNICAL EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY:

Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 2.3 above can also be considered provided the primary bidder complies to **Clause No. 2.1** above w.r.t. to being incorporated in India and maintaining more than or equal to 20% local content for the offered services and is a subsidiary company of the parent company [**supporting company**] in which the parent company has 100% stake or parent company can also be considered on the strength of its 100% subsidiary [**supporting company**]. However, the parent/subsidiary company of the bidder should on its own meet the experience as stipulated in Clause No. 2.3 above in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/co-subsidiary company or through any other arrangement like technical collaboration agreement. In that case as the subsidiary company is dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder should enclose an agreement (as per format enclosed as **PROFORMA-S1**) between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee (as per format enclosed as **PROFORMA-S2** from the parent/subsidiary company to OIL for fulfilling the obligation under the Agreement, along with the Technical bid.

2.5 BID SUBMITTED ON THE BASIS OF THE TECHNICAL EXPERIENCE OF SISTER SUBSIDIARY/CO-SUBSIDIARY COMPANY:

Offers of those bidders who themselves do not meet the technical experience criteria as stipulated in Clause No. 2.3 above can also be considered based on the experience of their Sister Subsidiary/Co-Subsidiary company within the ultimate parent/holding company subject to meeting the conditions as stipulated below in Clause (a) and (b), provided the primary bidder complies to **Clause No. 2.1** above w.r.t. to being incorporated in India and maintaining more than or equal to 20% local content for the offered services.

- (a) The sister subsidiary/co-subsubsidiary company and the bidding company are both directly or indirectly owned 100% subsidiaries of an ultimate parent/holding company.
- (b) The sister subsidiary/co-subsubsidiary company on its own meets the technical experience criteria laid down in Clause No. 2.3 above and not through any other arrangement like technical collaboration etc.
- (c) With a view to ensure commitment and involvement of the ultimate parent/holding company for successful execution of the contract, the participating bidder must submit an agreement, as per format furnished, between them, their ultimate parent/holding company, along with the technical bid.

Note: In the situations mentioned in **Clause No. 2.4 and 2.5** above, following conditions are required to be fulfilled/documents to be submitted:

- (i) Undertaking by the supporting company to provide a Performance Security (as per format and instructions enclosed at **PROFORMA-S3**), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder. In cases where foreign based supporting company does not have permanent establishment in India, the bidding company can furnish performance security for an amount which is sum of performance security amount to be submitted by the bidder and performance security amount required to be submitted by the supporting company. In such case bidding company shall furnish an **Undertaking** that their foreign based supporting company is not having any permanent establishment in India in terms of Income Tax Act of India.
- (ii) **Undertaking** from the supporting company to the effect that in addition to invoking the performance security submitted by the contractor, the performance security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.

2.6 BIDS FROM CONSORTIUM:

- a) In view of the complexity of nature of work involved as covered by the Bidding Documents, it is anticipated that some of the intending bidders may pool their resources and experiences to form Consortia. **However, consortium can be only be formed with sister subsidiary/co-subsubsidiary companies having the same parent/holding company or within the same ultimate parent/holding company.**
 - i) The Leader of the consortium should satisfy the **Clause No. 2.1** above w.r.t. being incorporated in India and maintaining more than or equal to 20% local content for the offered services.
 - ii) Any member of the Consortium must meet the experience criteria as stipulated in **Clause No. 2.3** above.
- b) The leader of the Consortium can submit bid on behalf of consortium of bidders. Memorandum of Understanding (MOU) between the Consortium members duly executed by the CEOs or their authorised representative of the consortium members and Notarized must accompany the bid which should clearly define role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) must also state that all

the members of consortium shall be jointly and severally responsible for discharging all obligations under the Contract. However, the Leader of the Consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the 'Scope of Work' of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions should also be incorporated in the MOU executed by the members of the Consortium-

- i) Only the Leader of the consortium shall register in the E-Tender portal and submit bid on behalf of the consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.
- ii) The Bid Security declaration shall be in the name of the Leader of the consortium on behalf of consortium with specific reference to consortium bid and name & address of consortium members. Similarly the Performance Security shall be in the name of the Leader on behalf of the consortium.
- iii) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/ misunderstanding/undefined activities, if any, amongst all the consortium members.
- iv) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium/joint venture members.
- v) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations. OIL may also consider direct payment to individual consortium members, provided the consortium, so formed is complied with the terms of the Circular No. 07/2016 dated 07th March, 2016 issued by the Central Board of Direct Taxes (CBDT). Besides, for direct payment required for their part of scope of works, the same should be clearly indicated in the bid as well as MoU along with member-wise details of price break-up.
- vi) In case of Consortium bids, the bid shall be digitally signed by the leader of Consortium. The Power of Attorney from each member authorising the leader for signing and submission of Bid on behalf of individual member must accompany the Bid offer.
- vii) Documents/details pertaining to qualification of bidder of document attached with the bidding documents must be furnished by each partner/member of consortium complete in all respects along with the bid clearly bringing up their experience especially in the form of work in their scope.
- viii) **Constitution of Consortium:** If during evaluation of bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/ member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.

- ix) **Signing of Contract:** In the event of award of contract to the consortium, the contract to be signed by the members of the consortium and the liability of each one of them shall be jointly and severally.
- x) Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case will be summarily rejected. Further, all bids from parties with technical support from the same Principal will be rejected.
- xi) Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each company to sign in the MOU to be provided along with the technical bid.
- xii) The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized.

2.7 VINTAGE: Vintage clauses for individual services shall be as follows;

Service Details	Vintage Clause
a) Cementing Service	-Cementing Unit/Batch mixture shall not be of more than 10 (Ten) years old as on the original bid closing date. -Bidder has to submit relevant documents in support of this vintage clause.
b) Mud Engineering Service	-Lab equipment as applicable shall not be of more than 07 (Seven) years old as on the original bid closing date. -Bidder has to submit relevant documents in support of this vintage clause.
d) Directional Drilling Service (Regular)	-Tools should either be new or recently refurbished. In case of refurbished tools, the refurbishment should not be more than 06(six) months old as on the original bid closing date.
e) Mud Logging Unit (MLU) service	-The Mud Logging Unit should not be more than 05 (five) years old and must be latest ISO/DNV certified as on the original bid closing date.
f) Call out service – Directional Drilling Service	-Tools should either be new or recently refurbished. In case of refurbished tools, the refurbishment should not be more than 06(six) months old as on the mobilization of the call out services.

Note: Documentary evidences in regard to ownership and proof of vintage as above together with the technical specifications for the Cementing Unit/Batch mixture and Wire line Logging unit. Also an **Undertaking** on the compliance of the Vintage requirement and a **Certification** to confirm that all the equipment/Tools will be

deployed in well maintained and perfect working condition must be submitted alongwith the Techno-commercial bid. Documentary proof in respect of vintage for the Cementing Unit/Batch mixture and Wire line Logging unit should be submitted with the techno-commercial bid (un-priced) in the form of copies of relevant purchase order, B/L or invoice or any other documentary evidence that can substantiate the date of purchase/manufacture etc.

2.8 MOBILIZATION: Mobilization period for respective services under the Bundled Service would be as follows;

Service Details	Mobilization period
a) Cementing Service	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
b) Mud Engineering Service	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
c) Wire line Logging service	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
d) Directional Drilling Service (Regular)	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
e) Mud Logging Unit (MLU) service	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
f) Call out service – Directional Drilling Service	Mobilization to be completed within 15 (Fifteen) days from the date of issue of mobilization Notice

- (a) Mobilization Notice shall be issued after issuance of LOA for this Bundled Service contract. The initial mobilization should be 120 days for the services and other respective services as per the well requirement. Offers indicating mobilization time more than 120 days mentioned above for individual service from the date of issue mobilization notice will be summarily rejected.
- (b) Separate Mobilization notice will be served for the Services/tools/equipment/consumables for **Call out Services**.
- (c) Details of Mobilization terms and conditions for respective services are to be followed as mentioned in individual Exhibits (1-7).

2.9 The bidder must undertake to provide all the resources and personnel with required qualification, experience, etc. for the various services as indicated in scope of work i.e. Exhibit-1 to Exhibit-7. An **Undertaking (as per Proforma-O)** in this respect to be submitted as part of techno-commercial bid/response.

2.10 Bidder should have well defined and documented QHSE policies/procedures to ensure quality and safe work performance during the operations. In support of the same, bidder is required to provide a brief on Health, Safety, Environment

and Quality Assurance systems followed in the last 5 (five) years preceding the original bid closing date as part of techno-commercial bid/response.

- 2.11** The Bidder is required to have its own laboratory and testing facilities in India for the engineering, design and testing of equipment and systems wherever applicable. Documentary proof in this respect to be provided as part of techno-commercial bid/response.

3.0 FINANCIAL EVALUATION CRITERIA:

- 3.1 The bidder must have an **annual financial turnover** of at least of **INR 9.66 Crores** in any of the preceding three (03) financial/ accounting years reckoned from the original bid closing date.

- 3.2 **Net worth** of bidder must be **positive** for the preceding financial/ accounting year reckoned from the original bid closing date.

*[The **Net worth** to be considered against Clause No. 3.2 above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of the Companies Act, 2013.]*

- 3.3 In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then the parent/ultimate parent/holding company shall have an **annual financial turnover** of minimum **INR 9.66 Crores** during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. **Net worth** of the parent/ultimate parent/holding company must be Positive for the preceding financial/accounting year.

- 3.4 In case of bid from Consortium of Companies as per Clause No. 2.6, any one member of the consortium shall have an annual financial turnover of minimum **INR 9.66 Crores** during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date and **positive Net Worth** for the preceding financial/accounting year. Other members of the consortium shall have an annual financial turnover of minimum **INR 4.83 Crores** during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. **Net worth** of all the members must be **Positive** for the preceding financial/accounting year.

Notes to Clause 3.0 above:

- (a) For proof of Annual Turnover & Net worth any one of the following documents must be submitted along with the bid:
- (i) Audited Balance Sheet along with Profit & Loss account.
 - OR
 - (ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in **PROFORMA-L1**.

Note: Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.

- (b) Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding **six**

months reckoned from the original bid closing date (If Central Board of Direct Taxes (CBDT) grants any extension, the same will be applicable) and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year shall be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year shall be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per **PROFORMA-L2**.

- (c) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- (d) In case the bidder is a Government Department, they are exempted from submission of documents mentioned under Notes (a) and (b) above.
- (e) Bid shall be rejected if not accompanied with adequate documentary proof in support of Annual Turnover and Net worth as mentioned in Clause Nos. 3.1 & 3.2.
- (f) In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company), in addition to the document of proof of Annual Turnover & Net worth of the parent/ultimate parent/holding company, the bidder shall also submit the following:
 - i) Documents to substantiate that the bidder is a 100% subsidiary company of the parent/ultimate/holding parent company.
 - ii) Corporate Guarantee on parent/ultimate parent/holding company's letter head signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project/job in case the same is awarded to them.
- (g) In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR, the bidder shall have to convert the figures in equivalent INR considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR. **Else, the Audited Balance Sheet and Profit & Loss Account shall be evaluated by considering the BC selling rate declared by State Bank of India (on the date on which the Audited Balance Sheet and Profit & Loss Account is signed) for conversion to INR.**

4.0 DOCUMENTS:

Bidders must furnish the following documentary evidences in support of fulfilling all the above requirement, failing which the bid shall be rejected.

(All Certificates and documentary evidences required to be submitted under this tender should be clearly legible and in the English language. If any certificate is submitted in a language other than English language, the same should be translated to English by a certified translator and submitted along with the bid.

Illegible and incomplete certificates or documents or without English translation will not be considered for evaluation)

- (a) **Identification of Services:** Bidder must categorically indicate the services proposed to be offered of its own (In-house) and/or those proposed to be offered through Tie-up with other service provider(s).
- (b) **Technical Specifications Sheets** with brief description of equipment, tools, consumables, etc. for deployment in the event of a contract against indicated services.
- (c) Categorical confirmation vide an **Undertaking** that the bidder shall deploy their experienced personnel for job execution in the event of a contract i.e. personnel for the various services with required qualification, experience, etc. as indicated in scope of work i.e. Exhibit-1 to Exhibit-7
- (d) **Experience of Bidder:** Bidder must submit a statement in a tabular form as per table under **APPENDIX-A.1** indicating the details of jobs completed of their own in respect of experience criteria as mentioned in Clause 2.3 (b) for 03 nos of services under Clause No. 2.3 (a) during last 07 (seven) years reckoned from the original bid closing date.

Additionally, for the remaining services except those mentioned above in 2.3 (a), the bidder must also submit the **APPENDIX-A.1** indicating the details of jobs completed (either in-house or by service providers with whom the bidder is having Tie-up arrangement) against the experience requirement for respective services as mentioned under Clause 2.3 (c).

Notes to Clause 4.0 (d) above:

1. In support of the experience criteria of Clause No. 2.3 (b) and (c) above and as mentioned in Clause 4.0 (d), the bidder (and service provider, as the case may be) must furnish the following self-certified documentary evidence(s):

i) Copies of relevant pages of the contract document showing contract number, period of contract and scope of work.

ii) Completion certificate(s) or payment certificate(s) or any other documents which substantiate completion of the jobs, issued by the client(s) with contact details of the issuing person/organization (e-mail address, phone number/fax number).

iii) Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s) are not acceptable as evidence. Copies of Letter of Award (LOA)/Letter of Intent (LOI) along with bill payment/Service Entry Sheet (SES)/Certificate of Payment (COP) indicating the value of the job executed must be submitted. The Job Completion certificate should clearly mention the following:

- a. Duration of Contract
- b. Gross Value of Job Done
- c. Job start & end date
- d. Scope of work

2. With reference to experience criteria no. (ii) for Wireline Logging Service (Sl. No.1 of Clause 2.3 (c)), towards experience of 150 nos. of jobs, an **Undertaking** from the Authorized Signatory of Bidder/ Service Provider must be submitted.

- 3.** Oil India Limited (OIL) reserves the right to contact the Client(s)/Vendors referred by the Bidder for authentication of the documents submitted by the Bidder. OIL may contact the clients/operators under intimation/copy to the respective Bidder. OIL will not be responsible for Client(s) not conforming or not replying to OIL's request for information. If OIL does not get an affirmative response within the stipulated time, then such Bidder's technical bid will be considered as non-responsive. It will be the responsibility of the Bidder to take up the matter with his Client(s) and arrange for the confirmation as desired by OIL. Otherwise the bid will be considered non-responsive and shall be rejected.
- (e) Details of current work in hand and other contractual commitments of the Bidder (and service provider, as the case may be) must also be submitted in tabular form as per table under **APPENDIX-A.2**.
- (f) **Financial Turnover of Bidder:** Statements to be furnished as per **Notes to Clause 3.0** above.
- (g) **MOU/Agreement:** Valid legally tenable document, must be furnished in respect of tie-up arrangement/ Consortium as mentioned in the BEC/BRC.
- (h) **Agreement between Bidder and Supporting Company, Parent/ Subsidiary Company Guarantee, Corporate Guarantee for Financial Standing:** Must be submitted, as may be applicable, pursuant to Clause 2.0 and 3.0 above, as per format attached herewith as **Proforma -S1, S2 and S3**.
- (i) For the Cementing services, an **Undertaking** with categorical confirmation that the Bidder in the event of being awarded a contract, shall supply all the cement additives required for cementation job either directly or through tie-up with the following four international reputed cementing additives supply companies only.
1. M/s. Halliburton
 2. M/s. BJ Services
 3. M/s. Schlumberger
 4. M/s. Weatherford
- (j) In case of leased Tool/Equipment, the bidder must submit a copy of their Memorandum of Understanding/Lease Agreement concluded with the owner of the Cementing Unit. The above MOU/Agreement must be valid at least through the validity of bid with a specific stipulation that in the event of an award of contract by Company against this tender, the MOU/Agreement shall be kept valid for the entire period of contract including subsequent extension, if any.
- (k) All the documents submitted towards compliance of BEC should be verified and certified by TPI as per Clause No. 10.0 below.
- (l) **OIL reserves the right to ask for any Original or other relevant document to verify the certification.**

5.0 COMMERCIAL EVALUATION CRITERIA:

- 5.1 Bids shall be submitted under Composite Bid System i.e. Technical Bid and Priced Bid separately in the OIL's e-Tender portal. The Technical Bid is to be uploaded as per Scope of Work & Technical Specification of the tender in **"Technical Attachments" Tab** and Priced Bid as per Proforma-B uploaded in the **"Notes & Attachments" Tab**. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two-bid system shall be rejected outright.

- 5.2 Bidder shall offer firm prices. Price quoted by the successful bidder must remain firm during the execution of the contract and not subject to variation on any account.
- 5.3 Bids should be valid for a period of **120 (One Hundred and Twenty)** days. Bids with shorter validity shall be rejected as being non-responsive.
- 5.4 Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed **“Bid Security Declaration” (Proforma-E)** accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or if they fail to submit performance security before the deadline defined in the NIT; they will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.
- 5.5 The Integrity Pact must be uploaded in OIL’s E-Procurement portal along with the Technical Bid digitally signed by the same signatory who digitally signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected.
- 5.6 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.
- 5.7 The bid documents are non-transferable. Bid can only be submitted in the name of the bidder in whose name the User ID and Password have been issued. Unsolicited bids will not be considered and will be straightway rejected.
- 5.8 Any physical documents wherever called for, submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialed by the person or persons who has/have digitally signed the Bid.
- 5.9 Any Bid containing false statement will be rejected.
- 5.10 Bidders must quote clearly and strictly in accordance with the price schedule outlined in “Price Bid Format” of Bid Document, otherwise the Bid will be summarily rejected.
- 5.11 Bidders shall quote directly and not through their Agent/ Representative/Retainer/Associate.
- 5.12 Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid will be rejected:
- i) Performance Security Clause
 - ii) Taxes Clause
 - iii) Insurance Clause
 - iv) Force Majeure Clause
 - v) Termination Clause
 - vi) Arbitration Clause
 - vii) Liability Clause

- viii) Withholding Clause
- ix) Liquidated damages Clause
- x) Firm price
- xi) Bid Security Declaration
- xii) Integrity Pact

6.0 PRICE EVALUATION CRITERIA:

The bids conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjected to bid evaluation criteria will be considered for further evaluation as per the price evaluation criteria given below:

- 6.1 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 6.2 The contract will be signed with successful bidder for the required services as per ‘Scope of Work’ of the IFB.
- 6.3 The bidders must quote their rates in the manner as called for vide “Schedule of Rates” under **individual Exhibits (1 to 7)** and the summarized price schedule format vide enclosed **Proforma-B**.
- 6.4 The quantities shown against each item in the “Price Bid Format (i.e. in Proforma-B)” shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the number of days/parameters for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.
- 6.5 **INTER-SE RANKING:** To ascertain the inter-se-ranking, the price comparison of the responsive bids will be made on Total Estimated Contract Cost, i.e., **TC – Total Cost for all the services under Bundled Services (all inclusive)** as mentioned below on the rates quoted by the bidders in the PRICE BID FORMAT as per **Proforma-B**, as follows:

TC – Total Cost for all the services under Bundled Services (All inclusive)
= [CSC + MESC + WLSC + MLSC + DDRC + DDCC]

Where,

CSC–Cementing Service Cost (all inclusive) for 03 (three) nos. of wells

MESC- Mud Engineering Service Cost (all inclusive) for 03 (three) nos. of wells

WLSC- Wire Line Service cost (all inclusive) for 03 (three) nos. of wells

MLSC-Mud Logging Service cost (all inclusive) for 03 (three) nos. of wells

DDRC- Directional Drilling Service (Regular) cost (all inclusive) for 01 (one) no. of well.

DDCC- Directional Drilling Service (Call out) cost (all inclusive)- 01 (one) Service

NOTE: The description of above items/services are defined under respective exhibits and Schedule of Rates/Price bid format.

6.6 Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including applicable GST (CGST & SGST/UTGST or IGST). To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the Price Bid Format as per '**Proforma-B**'.

6.7 OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.

However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

6.8 Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST.

When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts will be binding on the bidder.

6.9 Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids will be evaluated based on total price including GST.

6.10 **Based on the price bid evaluation of techno-commercially qualified bidders, the job will be awarded to L-1 bidder.**

7.0 PURCHASE PREFERENCE TO MICRO AND SMALL ENTERPRISES:

Purchase Preference to Micro and Small Enterprises registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME:

7.1 In case participating MSEs Quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than an MSE.

7.2 In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst all the MSEs qualifying for 15% purchase preference.

7.3 **Documentation required to be submitted by MSEs:**

Categorisation and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment vide Gazette Notification no. CG-DLE16062021-227649 DATED 16th June, 2021 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES. The existing enterprises registered under EM-Part-II or UAM till 30th June 2020 shall continue to be valid only for period up to the 31st day of March, 2022. Bidders seeking benefits, under Purchase Preference Policy (MSE) shall have to be registered for that item under the NIC group code under Udyam Registration or UAM, as per the services mentioned in the tender.

Bidders claiming the MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit the following document along with the technical bid for availing the benefits applicable to MSEs:

i. Udyam Registration Number with Udyam Registration Certificate.

OR

ii. Proof of registration with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or Udyog Aadhaar registration or registration with any other body specified by Ministry of MSME.

7.4 Provisions such as seeking support from another company by way of Technical Collaboration, submission of JV/consortium bid etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, MSE quoting on the strength of Technical Collaborators shall be eligible for the benefits reserved for MSEs (i.e. purchase preference). However, in case of submission of JV/consortium bids by MSEs (i.e. purchase preference), the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirement including technical and financial evaluation criteria. Further, in case of bid from incorporated JV/consortium, in order to avail the benefits, all the members of the bidder i.e. incorporated JV/consortium shall have to be MSE.

8.0 PURCHASE PREFERENCE POLICY (LINKED WITH LOCAL CONTENT) (PP-LC): Purchase preference policy-linked with Local Content (PP-LC) (Amended) - notified vide letter no. FP-20013/2/2017-FP-PNG-Part(I) (E-36682) dated 23.02.2022 of MoPNG shall be applicable in this tender. Bidders to check the provisions of the Notification and their eligibility to bid and any claim on **Purchase preference**. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.

8.1 Bidders seeking benefits, under Purchase Preference Policy (linked with Local Content) (PP-LC) shall have to comply with all the provisions of the **notification no. FP-20013/2/2017-FP-PNG-Part(I) (E-36682) dated 23.02.2022 or subsequent amendments, if any.**

8.2 Where both MSE and PPLC bidder(s) are entitled to Purchase Preference and neither of them is L-1, eligible MSE(s) (in order of ranking among MSEs) shall get preference over eligible PPLC bidder(s) to match their rates with that of L-1 bidder for award of contract. However, if eligible MSE(s) decline(s) to match down the price, then the eligible PPLC bidder(s) in order of ranking among themselves shall be given the opportunity to match down its price to the price of L-1 bidder for award of contract.

- 8.3 Where MSE is already L-1 in the tender evaluation, contract for L-1 portion shall be straightway awarded to MSE, without considering any Purchase Preference for PPLC bidder.
- 8.4 In case L-1 bidder is a PP-LC bidder, purchase preference shall be resorted to MSE bidder as per 'PPP for MSE-Order 2012'.
- 8.5 In case of participation of MSE and LC vendor against the tender, MSE vendor will be given preference over LC bidder to match with L1 bidder as per Public Procurement Policy. MSE vendor will be evaluated with 15% PP and LC vendor will be evaluated with **20% PP** as MSE vendor does not have Local Content conditions as per Public Procurement Policy and the PP-LC policy is not applicable for DMEP and MSME.

9.0 CUSTOMS DUTY: In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty @5% (BCD Nil & IGST @5%) subject to conditions specified therein (Condition No. 48). However, Condition No. 48 alongwith List-33 of the said notification has been amended vide Customs notification no. 02/2022-Customs dated 01.02.2022.

Similarly, the domestic supply of such goods would attract 5% GST (i.e. IGST or CGST & SGST/UTSGT) on submission of EC in terms of GST Notification No. 03/2017.

Bidders shall take note of the prevailing customs notifications including the latest amendment vide gazette notification No. 02/2022-Customs dated 01.02.2022 while quoting their prices. Bidder should consider concessional Customs Duty only for those items appearing under List-33 therein. Items of their import other than those appearing in List-33 of the said gazette notification shall be considered as duty payable on merit basis in their respective bid. OIL shall issue the requisite undertaking/certificate on request from Contractor for availing concessional rate of customs duty only against the items explicitly covered under List-33 of the Customs Notification no. 02/2022-Customs dated 01.02.2022 or against any other item(s) subsequently declared by the competent authority during the tenure of the contract to be duty exempted/concessional. However, in the event of refusal/denial by Customs Authority to accord exemption/concession of Customs Duty against import of items which are explicitly covered under List-33 of Notification No. 02/2022-Customs dated 01.02.2022, such applicable customs duty shall be reimbursed at actual by OIL to the Contractor on submission of documentary evidence.

Similarly, the items other than those appearing in List-33 of the said gazette notification, if to be imported by the Contractor for the purpose of execution of contract against this tender, the same shall be considered as duty payable on merit basis and the applicable customs duty thereof must be included by the bidder in their respective bid value. OIL will not issue any Undertaking/Certificate towards customs duty concession/exemption for those items (not included in List-33 of Notification) and the duty payable on merit shall be borne by the Contractor. However, any other item if subsequently notified by the competent authority to be Duty free/concessional during the tenure of the contract, OIL will issue requisite Certificate/Undertaking for Contractor to avail the Customs Duty benefit and the duty benefit must be passed on to OIL.

Additionally, for all those items against which the bidder considers the Customs Duty on merit, the list specifying the Customs Duty Rate (percentage) may be furnished, so that subsequent increase/decrease in Customs Duty, if any shall be reimbursed/recovered by OIL as the case may be on documentary evidence.

Bidders should submit the list of items which are to be imported for execution of the contract under this tender as per **Proforma-A** prudently alongwith their bid. Undertaking/Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provided the same are included in the Proforma-A submitted by the bidder.

Note: The above stipulations shall prevail over other clauses if stipulated otherwise elsewhere in the original tender document/ previous amendments. However, the aforementioned notifications are subject to change as per Government guidelines and the provisions ruling at the time of bid closing will be applicable.

10.0 VERIFICATION AND CERTIFICATION OF DOCUMENTS BY INDEPENDENT THIRD PARTY INSPECTION AGENCIES:

10.1 Oil India Limited (OIL) has engaged the following 09 (Nine) Independent Inspection Agencies for a period of 04 (four) years with effect from 06.05.2020 to verify and certify various documents required against BEC/BRC of the tender:

Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID
i.	M/s. RINA India Pvt. Ltd.	a. ssd@rina.org b. Andrea.Vattuone@rina.org
ii.	M/s. Dr. Amin Controllers Pvt. Ltd.	a. rkjain@rcaindia.net b. info@rcaindia.net
iii.	M/s. Germanischer Llyod Industrial Services GmbH (DNV GL- Oil & Gas)	a. mangesh.gaonkar@dnvgl.com
iv.	M/s. TÜV SÜD South Asia Pvt. Ltd.	a. Jaimin.Bhatt@tuv-sud.in b. sanjaykumar.singh@tuv-sud.in c. Pankaj.Narkhede@tuv-sud.in d. Ajit.Yadav@tuv-sud.in
v.	M/s. IRCLASS Systems and Solutions Private Limited	a. abhishek.singh@irclass.org b. pradeep.bansal@irclass.org c. Asim.Hajwani@irclass.org d. Amit.Ketkar@irclass.org e. industrial_services@irclass.org
vi.	M/s. Gulf Llyods Industrial Services (India) Pvt. Ltd.	a. contact@gulflloyds.com b. bbhavsar@gulfllyods.com c. inspection@gulflloyds.com d. gulflloyds.india@gmail.com

vii.	M/s. TÜV India Private Limited	a. salim@tuv-nord.com b. delhi@tuv_nord.com
viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. Shailesh.Deotale@ind.tuv.com b. ravi.kumar@ind.tuv.com c. rupeshkumar.singh@ind.tuv.com d. Neeraj.Chaturvedi@ind.tuv.com
ix.	M/s. Bureau Veritas (India) Private Limited	a. udit.chopra@bureauveritas.com b. vishal.sapale@bureauveritas.com c. dinesh.sukhramani@bureauveritas.com d. p.sridhar@bureauveritas.com e. hariprasad.jhavar@bureauveritas.com f. amit.shaw@bureauveritas.com g. business.support@bureauveritas.com h. labhanshu.sharma@bureauveritas.com i. pramodkumar.yadav@bureauveritas.com j. sonal.lad@bureauveritas.com k. bvindia.corporate@in.bureauveritas.com

- 10.2 The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by anyone of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies along with the Technical Bid of the Tender. All Charges of the Third-party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and Payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL will not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.
- 10.3 As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid alongwith all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.
- 10.4 The methodology of inspection/ verification of documents followed by the agencies is broadly as under but not limited to:
- (a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Rejection & Bid Evaluation Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empaneled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC

clauses is the sole responsibility of the Bidder.

- (b) The prospective bidder shall contact any of the empaneled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required **at no extra cost to OIL. Verification of documents by OIL's empaneled third party agency shall not automatically make the bidder eligible for award of contract.**
- (c) Verification of documents (but not limited to) are normally categorized as under:
- i. General Requirement:**
 - Check Bidder's PAN Card
 - Check Bidder's GST Certificate
 - Check ITR of Bidder
 - Check Bidder's Certificate of Incorporation/ Registration under Applicable Act – Domestic Bidder.
 - ii. Additional Documents : (If applicable against the tender)**
 - Joint Ventures Agreements – To cross-check with JV Partners
 - Consortium Agreements – To cross-check with Consortium Partners
 - Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern
 - iii. Technical Criteria**
 - To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.
 - iv. Financial Criteria**
 - Check and verify Audited Balance Sheet/CA certificate
 - To check the Line of Credit, if incorporated in the tender.

Notes:

- (i) If any documents LOI/LOA/Contracts etc. are submitted towards BEC/BRC experience criteria issued by Oil India Limited, such documents need not be verified by TPI agency.
- (ii) Undertaking from TPI Agency as per format (**Proforma-P**) enclosed should be submitted along with the Bid.

11.0 GENERAL:

- 11.1 In case bidder takes exception to any clause of bid document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the Company will be final and binding on the bidders.

- 11.2 To ascertain the substantial responsiveness of the Bid the Company reserves the right to ask the bidder for clarification in respect of clauses under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the Company, failing which the offer will be summarily rejected.
- 11.3 If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail.
- 12.0 **COMPLIANCE OF THE COMPETITION ACT, 2002:** The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation of the provisions of the Act shall attract penal action under the Act.

&&&&

LIH-Claim Format

Undertaking that the particular equipment / tool in question is not covered by contractor's insurance

ON THE OFFICIAL PAD OF THE CONTRACTOR TO BE EXECUTED BY THE AUTHORIZED SIGNATORY OF THE CONTRACTOR

UNDERTAKING

Ref Clause No. 17.0 of TOR (EXHIBIT-4)

I/We the authorized signatory(s) of (Company or firm name with address) do hereby solemnly affirm and declare as under: -

- (1) That, my/our above Company/Firm has participated in the Tender IFB No. **CNI8965P22**.
- (2) That, our firm has been awarded with the Contract no for
- (3) That, as required under Clause-14.0 of the GCC of the Contract, we have taken insurance to cover all risk in respect of our personnel, materials & equipment belonging to us or our sub-contractor during the currency of the contract including the third-party items/consumables.
- (4) That, I/we also declare that the tools / equipment which are below Rotary Table or in the well bore provided under the above tender are not covered under any Insurance Policies.
- (5) That, the statements made in above paragraphs are true to the best of my/our knowledge and belief. That in case of the any of the above statement is found to be false/incorrect/misleading at any point of time during the currency of the contract, OIL shall be at liberty to initiate necessary action against the Company/Firm in terms of the Contract.

Place:

Date:

SIGNATURE OF THE
DECLARANT

[Ref: Annexure C(B) of PART-3, Section-II: TOR Exhibit-3 (Page 183 of 356)]

DETAILS OF MWD TOOL FOR 12¼” & 8½” HOLE SECTIONS:

Sl. No.	Tool Features		OIL’s Requirement		To be filled by the bidder	
					Bidder’s Offer	Ref: File & Page No.
1	Telemetry Type		Probe based retrievable/non-retrievable			
2	Pulse		Positive mud pulse			
3	Collar sizes		a) 12¼” Section: 7¾” or 8” or 8¼” or 9.1/2”			
			b) 8½” Section: 6½” or 6¾”			
4	DLS (PER 100’)		a) 12¼” Section: (2°-6°)/100’			
			b) 8½” Section: (2.5°-7°)/100’			
5	Flow Range (GPM)		a) 12¼” Section	Refer below ###		
			b) 8½” Section			
6	Max Operating Temp.		150° C			
7	Max Operating Pressure		(15000 – 20000) Psi			
8	Real Time Update Period		<= 45 Secs			
9	Survey Time		<= 120 Secs			
10	Directional Measurement Point from Bit	With Gamma	NA			
11	Measurement Accuracy	Tool Face	± 2°			
		Azimuth	± 1.5°			
		Inclination	± 0.2°			
12	Measurement range		(0-100) deg or more			
13	Gamma Detector Type		API GR			
14	Lost Circulation Material (Max Size & Concentration)		Medium size & 40 PPB			
15	Power Source (Operating Time in Hrs)		Li-ion battery (life >= 200 Hrs.)/ Turbine			
16	Gamma real time		Yes			
17	Gamma measurement point from bottom of tool		NA			
18	Data Recording		Yes. To be provided in Gamma counts.			

19	Data Transmission Rate (Bits/Sec)	Min. 3 bits/sec. or more and should be suitable to transmit data of various tools quoted in different segments of the tender		
20	MTF/GTF Switch	Yes		
21	Manufacturer / Model	Model quoted should be latest and best in class		

Note:

- 1) The system to be complete with pulsar, electronic sensors, power source etc. for transmitting and recording down-hole data in real time.
- 2) These tools will have to fit into one standard length (30') NMDC provided by bidder.
- 3) Additional features/information (if any) is to be provided by the bidder.
- 4) **Bidders may utilise the same MWD probes both in 12.25" as well as 8.5" sets if technically found suitable.**

###: Flow Range

- a) 12¼" hole section- Min. Flow Rate: 400 GPM or less & Max. Flow Rate: 750 GPM or more.
- b) 8½" hole section- Min. Flow Rate: 300 GPM or less & Max. Flow Rate: 550GPM or more.

Note:

9½" sized Collar for MWD against 12¼" hole section is also acceptable with the following conditions:

- i) The Mud motor should also be of 9½"/9⅝" size when a 9½" collar for MWD is used for 12¼" hole section.
- ii) The bit box connection of the 9½"/9⅝" mud motor should be 6.5/8" regular for connecting 12¼" bit.
- iii) Overshot to catch 9½" collar and 9½"/9⅝" mud motor in 12¼" hole to be provided by the Contractor.

[Ref: Annexure E(B) of PART-3, Section-II: TOR Exhibit-3 (Page 187 of 356)]

SPECIFICATION OF DRILLING JARS

1. Specification of 6½”/6¾” OD Drilling Jar				
Sl. No.	Drilling Jar features	OIL’s Requirement	To be filled by the bidder	
			Bidder’s Offer	Ref: File & Page No.
1	Type	Double Acting Hydro-Mechanical/Double Acting Hydraulic Drilling Jar		
2	OD	6½”/6¾”		
3	ID	2½” / 2¾”		
4	Length (max)	30 feet (± 3 feet)		
5	Tool Joint	4½” API IF Box x Pin		
6	Tensile Yield	7,50,000 Lbs or more		
7	Torsional Yield	50,000 ft-lbs or more		
8	Jar load (Up-stroke)	160000- 175000 pounds lbs or more		
9	Jar load (Down-stroke)	(37600-175000) lbs or more		
10	Free Stroke (Up)	6” or more		
11	Free Stroke (Down)	6” or more		
12	Total free stroke (up+dn)	12” or more		
13	Max operating temp.	120-degree C or more		
14	Max operating press.	18000 psi or more		
15	Make & model	From the list of makes specified in NIT		

Notes:

- a) All cross-over subs required for connection of Contractor’s BHA with Operator’s drill string is to be provided by the CONTRACTOR.
- b) In case the Contractor provides retrievable RA sources, assembly should have the suitable ID to retrieve the sources if any.
- c) Additional features/information (if any) is to be provided by the bidder.

**To,
HoD-Frontier Basin
Oil India Limited
Duliajan-786602**

Sub: Undertaking for Mobilization

I, (Name of the firm.....) hereby agreed, that I will complete mobilization as follows (as per Clause 2.8 of Part-2(Revised BEC/BRC)):

Service Details	Mobilization period
a) Cementing Service	Mobilization to be completed within 120 (one hundred twenty) days from the date of issue of mobilization Notice
b) Mud Engineering Service	Mobilization to be completed within 120 (one hundred twenty) days from the date of issue of mobilization Notice
c) Wire line Logging service	To be mobilized within 120 (one hundred twenty) days from the date of issue of mobilization Notice
d) Directional Drilling Service (Regular)	To be mobilized within 120 (one hundred twenty) days from the date of issue of mobilization Notice
e) Mud Logging Unit (MLU) service	To be mobilized within 120 (one hundred twenty) days from the date of issue of mobilization Notice
f) Call out service – Directional Drilling Service	Mobilization to be completed within 15 (Fifteen) days from the date of issue of mobilization Notice

I, further, declare that equipment and personnel deployed against this contract will be in compliance with vintage criteria and experience respectively specified in the Contract document.

Mobilization shall be treated complete only when all the service packs including manpower (except Call out services) are mobilized and integrally aligned at designated well site for rendering services with man, materials and all tools as per the respective scope of work under this bundled service contract, as duly tested and certified by the company representative upon inspection.

I am liable for appropriate action as in accordance with the Company’s rules in case any of the above information is found to be false.

Authorised Person’s Signature: _____

Name: _____

Designation: _____

Seal of the Bidder

Format of Declaration/Undertaking by bidder towards percentage of Local Content in Services

(To be submitted on Bidder's letter head)

To,

Head of the Department
Frontier Basin Project
Oil India Limited
P.O. Duliajan-786602
Dist. Dibrugarh, Assam.

Sub: PURCHASE PREFERENCE POLICY (LINKED WITH LOCAL CONTENT)

(PP-LC)

Dear Sirs,

I/We _____ (Name of the bidder) undertake that we meet the mandatory minimum Local Content (LC) requirement i.e. _____ % as per Clause No. 2.1 of Revised BEC/BRC & as per the provision of Purchase preference policy linked with Local Content (PP-LC)-Amended notified vide **Letter No. FP-20013/2/2017-FP-PNG-Part(I) (E-36682) dated 23.02.2022** of MoPNG and any amendment thereof, to bid against **Tender No.** _____.

The percentage of local content in the bid is _____%.

Yours faithfully,

For (Name of the firm _____)

Signature of Authorised Signatory/ POA

Name:

Designation:

Place:

Date:

(Affix Seal of the Organization here)