

**OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA**

AMENDMENT No. 5 Dated 09.05.2022
To TENDER No. IFB No. CEI9440P22

1.0 This amendment is issued to amend / correct the following clauses of bidding document:

Sl.	CLAUSE No.	Page No.	ORIGINAL CLAUSE	AMENDED CLAUSE
1	PART - 3 SECTION – II TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK 2.0 PROJECT DETAILS:	Page 1 of 8	Survey Locations: The position of 5 (five) Locations for drilling exploratory wells are being finalised and same shall be shared with prospective bidders separately after pre-bid meeting.	(Refer to details of the survey locations under Annexure-I)
2	Format B: Price Bid Schedule. 2 RIG POSITIONING & ANCHORS POSITIONING SERVICES	Page 155 of 196	Quantities for PHASE I: PART-B1: GEOPHYSICAL SURVEYS	Quantities Updated. (Refer to Updated Price Bid Schedule under Annexure-II)
3	Format B: Price Bid Schedule. 2 RIG POSITIONING & ANCHORS POSITIONING SERVICES	Page 155 of 196	Quantities for PHASE I: PART-B2: GEOTECHNICAL SURVEYS & INVESTIGATIONS	Quantities Updated. (Refer to Updated Price Bid Schedule under Annexure-II)
4	Format B: Price Bid Schedule. 2 RIG POSITIONING & ANCHORS POSITIONING SERVICES	Page 155 of 196	Quantities for PHASE II: DRILLING BATHYMETRY & SIDE SCAN SONAR SERVICES FOR JACK-UP RIG DEPLOYMENT	Quantities Updated. (Refer to Updated Price Bid Schedule under Annexure-II)

2.0 The revised Price Bid Format (revised Proforma-B) is uploaded under “Notes & Attachments” tab of Technical RFx in OIL’s e-Tender Portal. Bidders are to submit their price bids as per Revised Proforma-B only (enclosed herewith as Annexure-II).

3.0 All other terms and conditions of the Tender remain unchanged. Bidders are requested to submit their offer considering above amendments / notifications.

Oil India Limited
KG Basin Project

Annexure-I

Details of tentative locations identified for drilling in OALP Offshore Blocks AN-OSHP-2018/1 & 2 in Andaman basin and Block KK-OSHP-2018/1 in Kerala-Konkan Basin:

Block	Location	X	Y	Latitude	Longitude	Water Depth (m)
AN-OSHP-2018/1	OAEA	512820	1395697	12°37'30.8997"N	93°07'4.9652"E	300
AN-OSHP-2018/1	OAEB	515840	1437700	13°00'18.2215"N	93°08'45.8612"E	370
AN-OSHP-2018/2	Loc A	436440	1352170	12°13'51.7288"N	92°24'56.2782"E	35
AN-OSHP-2018/2	Loc B	444110	1409740	12°45'6.3527"N	92°29'6.4301"E	93
KK-OSHP-2018/1	OKKA	629577	997623	9°01'23.4159"	76°10'44.0041"	60

Note: Above locations of AN-Blocks are provisional. In case of any change, bidders will be notified suitably.

ANNEXURE-II (REVISED PROFORMA-B dated 09.05.2022)

PRICE BID SCHEDULE

Currency of Quote: INR

Sl. No.	Description	UoM	Estimated Qty.	Unit Rate	Total Amount = Qty. * Unit Rate
A	PHASE I: PART-A: DESKTOP STUDIES				
1	Shallow Hazard Studies: Study of existing 2D/3D exploration seismic for shallow gas, high pressure water flow zone, including shallow stratigraphy up to 1000m, and bathymetry up to sea bottom for exploratory well locations and submission of report.	Per Location	5		
2	Metoccean studies for rig placement: To carry out desk top studies about cyclonic, storm etc. and Current, wave, tidal etc. data of the area for 1, 10, 50 and 100 years for three blocks and submission of report thereof.	Per Location	5		
B	PHASE I: PART-B1: GEOPHYSICAL SURVEYS*				
1	Mobilization Charge	Lump sum	1		
2	Demobilization Charge	Lump sum	1		
3.(a)	Bathymetry for hiring rig jack-up (1.5 KM x 1.5 KM)	Per Location	3		
3.(b)	Side scan Sonar for hiring rig jack-up (1.5 KM x 1.5 KM)	Per Location	3		
3.(c)	Sub-bottom Profiler (1.5 KM x 1.5 KM)	Per Location	3		
3.(d)	Magnetometer Survey (1.5 KM x 1.5 KM)	Per Location	3		

3.(e)	Bathymetry for hiring floater / Drillship (3 KM x 3 KM)	Per Location	2		
3.(f)	Side scan Sonar for hiring floater / Drillship (3 KM x 3 KM)	Per Location	2		
3.(g)	Sub-bottom Profiler (3 KM x 3 KM)	Per Location	2		
3.(h)	Magnetometer Survey (3 KM x 3 KM)	Per Location	2		
4	Soil Sampling	Per Location	5		
5	Report Submission	Lump sum	1		
C	PHASE I: PART-B2: GEOTECHNICAL SURVEYS & INVESTIGATIONS				
1	Mobilization Charge	Lump sum	1		
2	Demobilization Charge	Lump sum	1		
3	Conducting Piezo Cone penetrometer testing (PCPT), (in a separate borehole adjacent to the main borehole) continuous up to 50m below seabed, per location.	Per Location	3		
4	Boring and sampling as per SOW	Per Location	3		
5	Lab testing and reporting	Per Location	3		
D	PHASE-II: DRILLING				
1	BATHYMETRY & SIDE SCAN SONAR SERVICES FOR JACK-UP RIG DEPLOYMENT				
1 (a)	Mobilization Charge for bathymetry & Side Scan Sonar Services for jack-up rig deployment	Lump sum	1		
1 (b)	Demobilization Charge for bathymetry & Side Scan Sonar Services for jack-up rig deployment	Lump sum	1		
1 (c)	Bathymetry survey for jack-up rig deployment (1.5 KM x 1.5 KM)	Per Location	3		

1 (d)	Side scan Sonar survey for jack-up rig deployment (1.5 KM x 1.5 KM)	Per Location	3		
2	RIG POSITIONING & ANCHORS POSITIONING SERVICES				
2 (a)	Mobilization Charge for Rig Positioning & Anchors positioning services	Lump sum	1		
2 (b)	Demobilization Charge for Rig Positioning & Anchors positioning services	Lump sum	1		
2 (c)	Rig Positioning & Anchors positioning services	Per Day	35		
3	WEATHER FORECASTING SERVICES				
	Operating Charge for weather forecasting services	Per Day	300		
4	CURRENT MONITORING SERVICES (Single Point Current Meter)				
4 (a)	Mobilization Charge for current monitoring services	Lump sum	5		
4 (b)	Demobilization Charge for current monitoring services	Lump sum	5		
4 (c)	Single Point Current Meter for measurement of surface current.	Per Day	300		
5	ACOUSTIC DOPPLER CURRENT PROFILE SYSTEM (Optional services)				
5 (a)	Mobilization Charge for Acoustic Doppler Current Profile system	Lump sum	1		
5 (b)	Demobilization Charge for Acoustic Doppler Current Profile system	Lump sum	1		
5 (c)	Acoustic Doppler Current Profile system (ADCP) for Current measurement from MSL to Seabed.	Per Day	60		
E. Total Estimated Contract Price - excluding GST, including optional services = A+B+C+D					
F. Add. GST applicable @ _____ %					
G. Total Estimated Contract Price including GST for Bid evaluation (E+F)					

Bathymetry and Side Scan Sonar survey may be repeated for locations having water depth under 120m only prior to jack-up rig mobilization in case the difference between Phase-I surveys and rig mobilization is more than six months.

NOTES:

- (i) Individual Mobilization Charges both for B & C should not be more than 10% of the quoted value for the PHASE-I services. If quoted value exceeds 10%, the extra quoted amount will be paid on the receipt of reports for respective services.
- (ii) The quantity mentioned above is for evaluation purpose only and to be paid on actual use. The tentative quantities of the work will be notified to bidders before closing the bid.
- (iii) Present rate of Basic customs duty is NIL in OIL's offshore area of operation in blocks Block AN-OSHP-2018/1, AN-OSHP-2018/2 & KK-OSHP-2018/1. OIL will assist Contractor in getting necessary documentation to get nil custom duty.
- (iv) The rates should be inclusive of applicable taxes and tax component to be indicated separately. The rates must be net of all discounts.
- (v) The line items indicated above are given for commercial evaluation only which are purely tentative and may fluctuate. Payment to Contractor shall be made on actual basis
- (vi) * The total number of locations for Geophysical Bathymetry surveys under Sl. No. 3 (a) + 3 (e) under PHASE I: PART-B1: GEOPHYSICAL SURVEYS for hiring rig will be Five Firm + Five Optional locations. Depending upon the water depths, the data will be acquired either in 1.5 x 1.5 Area for locations having water depths up to 120 m, where Jack-up rig will be hired or in 3 x 3 km area for locations having water depths greater than 120 m, where floater / drillships will be hired for drilling the exploratory wells.
- (vii) * The total number of locations for Side Scan Sonar surveys under Sl. No. 3 (b) + 3 (f) PHASE I: PART-B1: GEOPHYSICAL SURVEYS for hiring rig will be Five Firm + Five Optional locations. Depending upon the water depths, the data will be acquired either in 1.5 x 1.5 Area for locations having water depths up to 120 m, where Jack-up rig will be hired or in 3 x 3 km area for locations having water depths greater than 120 m, where floater / drillships will be hired for drilling the exploratory wells.
- (viii) * The total number of locations for Sub-bottom Profiler surveys under Sl. No. 3 (c) + 3 (g) under PHASE I: PART-B1: GEOPHYSICAL SURVEYS for hiring rig will be Five Firm + Five Optional locations. Depending upon the water depths, the data will be acquired either in 1.5 x 1.5 Area for locations having water depths up to 120 m,

where Jack-up rig will be hired or in 3 x 3 km area for locations having water depths greater than 120 m, where floater / drillships will be hired for drilling the exploratory wells.

- (ix) * The total number of locations for Magnetometer surveys under Sl. No. 3 (d) + 3 (h) under PHASE I: PART-B1: GEOPHYSICAL SURVEYS for hiring rig will be Five Firm + Five Optional locations. Depending upon the water depths, the data will be acquired either in 1.5 x 1.5 Area for locations having water depths up to 120 m, where Jack-up rig will be hired or in 3x3 km area for locations having water depths greater than 120 m, where floater / drillships will be hired for drilling the exploratory wells.
- (x) # Bathymetry and Side Scan Sonar survey may be repeated for locations under 120 m only prior to jack-up rig mobilization in case the difference between Phase-I surveys and rig mobilization is more than six months.
- (xi) The Operating rates for weather forecasting services & current monitoring services under Sl. No. 3 (c) and 4 (c) respectively shall be quoted on day rate basis considering services at five wells @60days/well. Payment will be made for actual number of days work on prorata basis.