

**OIL INDIA LIMITED**  
**RAJASTHAN FIELD**  
**JODHPUR**

**AMENDMENT No. 2 Dated 16.03.2022**  
**To TENDER No. CJI9587P22**

A. This amendment against Tender No. CJI9587P22 is issued as under:

Sl. No.	Page No/Clause No	Existing Clause	Amended Clause
1	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.1 Group-I (C)	Twin Drum Draw-Works/Single Drum Draw-Works having hoisting drum lebus grooved for 1.1/8" casing (drilling) lines.	Twin Drum Draw-Works/Single Drum Draw-Works having hoisting drum lebus grooved for 1.1/8" or 1.1/4" casing (drilling) lines.
2	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.1 Group-I (G), POINT 5	No of sheaves = 5, grooved for 1.1/8" casing/drilling line.	No of sheaves = 5, grooved for 1.1/8" or 1.1/4" casing/drilling line.
3	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.2 Group-II	<b>Approved Makes for all sizes of BOPs:</b> Cameron/Cameron-Schlumberger/ Shaffer/Shaffer-NOV/Hydril/Hydril-GE/WOM	<b>Approved Makes for all sizes of BOPs:</b> Cameron/Cameron-Schlumberger/Shaffer/Shaffer-NOV/T3-NOV/Hydril/Hydril-GE/WOM
4	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.2 Group-II	One set each of 13.3/8", 9.5/8", 7", 5.1/2" casing rams & one set extra of 4.1/2" pipe ram, 2.7/8" tubing ram and blind ram for both the BOPs should be supplied with above items.	One set each of 9.5/8", 7", 5.1/2" casing rams & one set extra of 4.1/2" pipe ram, 2.7/8" tubing ram and blind ram for both the BOPs should be supplied with above items.
5	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.2 Group-II	In case of Refurbished BOP, the refurbishment has to be done by a API 6A certified agency and necessary Certificate of Conformance (COC) should be available at well site.	In case of Refurbished BOP, the refurbishment has to be done by a API 16A certified agency and necessary Certificate of Conformance (COC) should be available at well site.
6	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.4 Group-IV, (B), Para (i)	A trailer- mounted Fire Pump of 2250 LPM @ 8.8 Kgf/cm <sup>2</sup> capacity and water tank(s) of 53 KL effective capacity should be kept as stand by. However, at exploratory well drilling, provision of additional tank of equivalent capacity shall be provided. This is a	A trailer-mounted/skid-mounted Fire Pump of 2250 LPM @ 8.8 Kgf/cm <sup>2</sup> capacity and water tank(s) of 53 KL effective capacity should be kept as stand by. However, at exploratory well drilling, provision of additional tank of equivalent capacity shall be provided. This is a mandatory requirement

		<p>mandatory requirement and shall be frequently tested for fire fighting purposes. In case of malfunctioning of the fire pump and system, OIL reserves the right to stop further operations and Nil Day rates will be applicable till the time the system is made functional. The vintage of the fire pump should not be more than 05 years. Necessary documents must be provided to prove the vintage of the fire pump.</p>	<p>and shall be frequently tested for fire fighting purposes. In case of malfunctioning of the fire pump and system, OIL reserves the right to stop further operations and Nil Day rates will be applicable till the time the system is made functional. The vintage of the fire pump should not be more than 05 years. Necessary documents must be provided to prove the vintage of the fire pump.</p>
7	FORWARDING LETTER, CLAUSE NO. 2.0, TABLE POINT NO. (h), (i)	<p>h. Bid Security INR 58,25,200.00 i. Bid Security validity 210 days from original Bid closing date</p>	<p>These points stand deleted.</p>
8	FORWARDING LETTER, CLAUSE NO. 7.1 (i)	<p>The bid along with all supporting documents must be submitted through OIL's Eprocurement site only except the following documents which shall be submitted manually by the Bidder in two copies in a sealed envelope super-scribed with OIL's IFB No., Bid Closing date and marked as "BID AGAINST TENDER NO. CJI9587P22" and addressed to GM (C&amp;P), OIL INDIA LTD., Rajasthan Field, 2A, Saraswati Nagar, Jodhpur-342005, Rajasthan (India):</p> <p>a) Original Bid Security b) Printed catalogue and Literature, if called for in the tender. c) Power of Attorney for signing the bid. d) Any other document required to be submitted in original as per tender requirement.</p> <p>The above documents including original bid security must be received at OIL's GM-(C&amp;P)'s office at Jodhpur on or before 11.00 Hrs (IST) on the Bid Closing date failing which the bid shall be rejected. A scanned copy of the Bid Security shall also be uploaded by the Bidder along with their Technical Bid in OIL's E-procurement site.</p>	<p>The bid along with all supporting documents must be submitted through OIL's Eprocurement site only except the following documents which shall be submitted manually by the Bidder in two copies in a sealed envelope super-scribed with OIL's IFB No., Bid Closing date and marked as "BID AGAINST TENDER NO. CJI9587P22" and addressed to GM (C&amp;P), OIL INDIA LTD., Rajasthan Field, 2A, Saraswati Nagar, Jodhpur-342005, Rajasthan (India):</p> <p>a) Printed catalogue and Literature, if called for in the tender. b) Power of Attorney for signing the bid. c) Any other document required to be submitted in original as per tender requirement.</p> <p>The above documents must be received at OIL's GM-(C&amp;P)'s office at Jodhpur on or before 11.00 Hrs (IST) on the Bid Closing date failing which the bid shall be rejected.</p>
9	FORWARDING LETTER, CLAUSE NO.	<p>If it is found that a Bidder has furnished fraudulent document/information, the Bid Security/Performance</p>	<p>If it is found that a Bidder has furnished fraudulent document/information, the Performance Security shall be</p>

	13.0	Security shall be forfeited and the party will be debarred for a period of 3 (three) years from date of detection of such fraudulent act, besides the legal action. In case of major and serious fraud, period of debarment may be enhanced. In this regard, bidders to categorically fill up undertaking as per format provided vide Annexure-X and submit the same along with their bid.	forfeited and the party will be debarred for a period of 3 (three) years from date of detection of such fraudulent act, besides the legal action. In case of major and serious fraud, period of debarment may be enhanced. In this regard, bidders to categorically fill up undertaking as per format provided vide Annexure-X and submit the same along with their bid.
10	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 2.0 (l)	Bid Security Form, (Proforma-E)	<b>Bid Security Declaration Form, (Proforma-S)</b>
11	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 5.3 (A) (c)	Copy of Bid Security.	<b>Copy of Bid Security Declaration (Proforma-S).</b>
12	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 10.0	BID SECURITY CLAUSE	This clause and its sub-clauses stand deleted.
13	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 12.2	In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. The Bid Security provided under Para 11.0 above shall also be suitably extended. A Bidder may refuse the request without forfeiting its Bid Security. A Bidder granting the request will neither be required nor permitted to modify their Bid.	In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. A Bidder may refuse the request. A Bidder granting the request will neither be required nor permitted to modify their Bid.
14	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 13.2 (a)	Original Bid Security	This clause stands deleted.
15	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 16.0	<b>LATE BIDS:</b> Bidders are advised in their own interest to ensure that their bids are uploaded in system before the closing date and time of the bid. The documents in physical form mainly the Original Bid	<b>LATE BIDS:</b> Bidders are advised in their own interest to ensure that their bids are uploaded in system before the closing date and time of the bid. The documents in physical form if received by the Company after the deadline for

		Security if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.	submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.
16	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 17.3	No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in the Bidder's forfeiture of its Bid Security and bidder shall also be debarred from participation in future tenders of OIL as per the Banning Policy of OIL.	No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in the Bidder's debarment from participation in future tenders of OIL as per the Banning Policy of OIL.
17	PART-2, EVALUATION CRITERIA, CLAUSE 1.5.4	The Bid Security and the Performance Security shall be in the name of the Leader on behalf of the Consortium.	The Performance Security shall be in the name of the Leader on behalf of the Consortium.
18	PART-2, EVALUATION CRITERIA, CLAUSE 1.10.2	<b>Note:</b> In case Supporting Company fails to submit Performance Bank Guarantee as per 1.10.1 above, Bid Security submitted by the bidder shall be forfeited.	<b>Note:</b> In case Supporting Company fails to submit Performance Bank Guarantee as per 1.10.1 above, <b>action shall be taken on the bidder as per clause 3.4 of Commercial criteria.</b>
19	PART-2, EVALUATION CRITERIA, CLAUSE 3.4	Bid Security in Original shall be furnished as a part of the Technical Bid and shall reach OIL's office at Jodhpur before bid closing date & time. A scanned copy of the bid security shall however be uploaded in OIL's E-Procurement portal along with the Technical Bid. The amount of Bid Security shall be as specified in the Forwarding Letter of the Bid Document. <b>Bid without proper &amp; valid Bid Security shall be rejected.</b>	No bid security shall be applicable against this tender. Instead of bid security, all the bidders are required to sign a Bid Security Declaration (Proforma-S) accepting that if they withdraw or modify their Bids during the period of validity, or if they are awarded the contract and they fail to sign the contract, or submit the performance security (including performance security by supporting company, in case applicable) before the deadline defined in the NIT, they will be suspended for a period of two years. This suspension of two years shall be automatic without conducting any enquiry.
20	PART-2, EVALUATION CRITERIA, CLAUSE	<b>Vintage:</b> The offered rig package should not be more than fifteen (15) years old as on the original bid closing date. Documentary proof in respect of vintage should be submitted with the techno-commercial (un-	<b>Vintage:</b> The offered rig package should not be more than fifteen (15) years old as on the original bid closing date. Documentary proof in respect of vintage should be submitted with the techno commercial (un-priced) bid in the form of

	1.16	priced) bid in the form of copies of relevant Purchase Order together with copies of any of the documents in respect of date of execution of the Purchase Order, such as B/L or invoice or any other documentary evidence that can substantiate the date of delivery or satisfactory execution of purchase order.	copies of relevant Purchase Order or copies of any of the documents in respect of date of execution of the Purchase Order, such as B/L or invoice or any other documentary evidence that can substantiate the date of delivery or satisfactory execution of purchase order.
21	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.1 Group-I (B),	<b>MAST AND SUBSTRUCTURE</b> (WITH API 4F MONOGRAM): One (1) no. two section telescoping mast (as per API spec. 4F latest edition), with hydraulic mast tilting & extending systems and automatic locking device to lock the mast into its fully extended operating position. The mast and sub-structure with clear height of 118-130 ft. Rated static hook load capacity of 4,04,494 lbs (approx.) as per API 4F specifications with 10 lines strung. Mast should be designed for minimum 69 mph (60 knots) wind load with full set back of pipes. Sub- structure assembly, telescoping (preferably hydraulic)/sling-shot/folding type to have a clearance of API approved minimum 14 ft. from ground level to underneath of rotary table beam to accommodate 5000 psi BOP stack with provisions for mounting 27.1/2” rotary table & drive unit (200 ton dead load capacity minimum as per API spec.7k)	<b>MAST AND SUBSTRUCTURE</b> (WITH API 4F or <b>API 2<sup>nd</sup> Edition MONOGRAM</b> ): One (1) no. two section telescoping mast (as per API spec. 4F latest edition <b>or API 2<sup>nd</sup> Edition</b> ), with hydraulic mast tilting & extending systems and automatic locking device to lock the mast into its fully extended operating position. The mast and sub-structure with clear height of 118-130 ft. Rated static hook load capacity of 4,04,494 lbs (approx.) as per API 4F specifications with 10 lines strung. Mast should be designed for minimum 69 mph (60 knots) wind load with full set back of pipes. Sub-structure assembly, telescoping (preferably hydraulic)/sling-shot/folding type to have a clearance of API approved minimum 14 ft. from ground level to underneath of rotary table beam to accommodate 5000 psi BOP stack with provisions for mounting 27.1/2” rotary table & drive unit (200 ton dead load capacity minimum as per API spec.7k)
22	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.1 Group-I (B),	The sub -structure should be complete with suitable capacity deadline anchor designed as per API Spec. 8C & suitable for use with 1.1/8” casing / drilling line.	The sub -structure should be complete with suitable capacity deadline anchor designed as per API Spec. 8C & suitable for use with 1.1/8” <b>or 1.¼”</b> casing / drilling line.
23	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.1 Group-I (C)	<b>DRILLER’S CONSOLE:</b> Driller’s console, adjustable height, located at the rear of the Carrier incorporating all functions to carry out rig operations smoothly. Additionally, following minimum instruments should be mounted in suitable enclosure at Driller’s console arranged in such a manner to give clear view of each & every gauge to Driller while operating the draw-works.	<b>DRILLER’S CONSOLE:</b> Driller’s console, adjustable height, located at the rear of the Carrier <b>or at Derrick floor as per rig design</b> incorporating all functions to carry out rig operations smoothly. Additionally, following minimum instruments should be mounted in suitable enclosure at Driller’s console arranged in such a manner to give clear view of each & every gauge to Driller while operating the draw-works.
24	PART-3, SECTION-II,	Independent electrical control panel for operating both	Independent electrical control panel for operating both the

	SCOPE OF WORK, CLAUSE 7.1 Group-I (H), POINT NO. 10, PAGE 89	the pumps should be provided in convenient position. In case of engine driven pumps, pneumatic control panel should be provided at convenient place locally.	pumps should be provided in convenient position. In case of engine driven pumps, pneumatic control panel should be provided <b>at Derrick Floor</b> .
25	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.7 GENERAL NOTES (o)	Top Drive System : One (1) No. electrical Top Drive System of 250 Ton capacity preferably electrical driven compatible with 1000 HP mobile drilling rig of make M/s NOV / TESCO /DRILLMEC / CANRIG DRILLING TECHNOLOGY / WARRIOR MANUFACTURING SERVICES or any other reputed make. The system should be capable of generating torque of at least 30000 lb-ft and rotary speed 0- 160 rpm. The Top Drive System should be equipped with pipe handler and necessary braking system to hold the generated torque.	<b>Top Drive System</b> : One (1) No. electrical Top Drive System of 250 Ton capacity preferably electrical driven compatible with 1000 HP mobile drilling rig of make M/s NOV / TESCO /DRILLMEC / CANRIG DRILLING TECHNOLOGY / WARRIOR MANUFACTURING SERVICES or any other reputed make. The system should be capable of generating drilling torque of at least <b>21000 lb-ft</b> and rotary speed 0- 160 rpm. The Top Drive System should be equipped with pipe handler and necessary braking system to hold the generated torque
26	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.3 Group-III (G) (iii)	ROTARY HOSE: Rotary hose of 2" ID, 3000 psi working pressure, 50 ft long, conforming to API Spec. 7K with safety clamps at both ends & necessary fittings for connection to stand pipe & swivel goose neck.	Rotary hose of <b>2" or 2 ½"</b> ID, <b>3000 / 5000</b> psi working pressure, 50 ft long, conforming to API Spec. 7K with safety clamps at both ends & necessary fittings for connection to stand pipe & swivel goose neck.
27	PART-3, SECTION-III, SPECIAL TERMS AND CONDITIONS, CLAUSE 25.0	New Clause	<p>i) Payment of Final demobilization charges shall be made if applicable within 45 days on receipt of invoice by COMPANY accompanied by the following documents <b>upto the last completed financial year</b>, from the CONTRACTOR:</p> <p>a) Audited account up to the last completed financial year before the completion of the Contract.</p> <p>b) Tax audit report for the above period as required under the Indian Tax Laws.</p> <p>c) Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the CONTRACTOR or by its sub-CONTRACTOR for the above period.</p> <p>ii) <b>CONTRACTOR to also submit the following documents along with the demobilization invoice:</b></p> <p>d) Proof of re-export of all items including the unutilized</p>

			<p>spares and consumables (excepting consumables consumed during the contract period), payment of duty drawback benefit availed by the contractor to OIL and also cancellation of re-export bond if any.</p> <p>e) Any other documents as required by applicable Indian Laws.</p> <p>f) Undertaking by the Contractor certifying that he shall submit all documents as mentioned in points (a), (b) &amp; (c) above for the financial year in which the contract has been completed, within 30 days of the completion of the tax audit.</p> <p>g) In case, no demobilization charges are payable, the documents mentioned above will have to be submitted by the CONTRACTOR before release of the final payment by the COMPANY. A certificate from Chartered Accountant on (a), (b) &amp; (c) above will suffice.</p>
28	PROFORMA-Q, Sl. No. 20 (d)	40 Ton (min) crane	Additional 40 Ton (min) crane (during ILM as per requirement)
29	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.7 GENERAL NOTES (m)	<p><b>Kill pump:</b> Contractor shall provide a kill pump set of the following broad specification: Diesel Engine (250-300 hp capacity) driven, preferably Turbocharged Caterpillar/Cummins, OPI/National make or equivalent pump of max. rated working pressure 5,000 psi having varying plunger sizes, 2.3/8", 3.1/2", 4" having discharge rate of 350 GPM (maximum) with suitable torque converter having four speed control system.</p> <p>1(one) no. kill tank of minimum 40 bbl capacity. The kill line should be laid with chicksan joint having NRV, bleed valve and should be suitably grouted at intervals along with additional safety chains in between two joints. One (1) no. compatible kill manifold of 5000 psi rating should also be provided.</p> <p>Grouting of the kill lines to be done by the Company with assistance from the Contractor.</p>	<p><b>Kill pump:</b> Contractor shall provide a kill pump set of the following broad specification: Diesel Engine (250-300 hp capacity) driven, preferably Turbocharged Caterpillar/Cummins, OPI/National make or equivalent triplex pump of max. rated working pressure 5,000 psi having varying plunger sizes, 2.3/8", 3.1/2", 4" having discharge rate of 350 GPM (maximum) with suitable torque converter or Allison having four speed control system.</p> <p>1(one) no. kill tank of minimum 40 bbl capacity. The kill line should be laid with chicksan joint having NRV, bleed valve and should be suitably grouted at intervals along with additional safety chains in between two joints. One (1) no. compatible kill manifold of 5000 psi rating should also be provided.</p> <p>Grouting of the kill lines to be done by the Company with assistance from the Contractor.</p>
30	PART-2, BID	<b>Resume/CV of Personnel:</b>	<b>This Clause stands deleted.</b>

	EVALUATION CRITERIA, CLAUSE 1.24.13	Resume/CVs along with copies of certificates in regards to educational qualification, work experience & IWCF certification etc. for the Rig Managers/ Rig Superintendents (at least 02 nos.) and Tool Pushers (at least 02 nos.) should be furnished as per bio-data format along with unpriced Techno-commercial bid. Note: All submitted copies of certificates in regards to educational qualification, Work experience & IWCF etc. for Rig Managers/ Rig Superintendents/ Tool Pushers should be verified and certified by independent third-party inspection agencies as mentioned in BEC.	
31	PART-3, SECTION-III, SPECIAL TERMS AND CONDITIONS, CLAUSE 26.0	New Clause	<b>Resume/CV of Personnel:</b> Resume/CVs along with copies of certificates in regards to educational qualification, work experience & IWCF certification etc. for the Rig Managers/ Rig Superintendents (at least 02 nos.) and Tool Pushers (at least 02 nos.) should be furnished as per bio-data format well in advance prior to the mobilization of the personnel. Bidder to categorically conform to this clause in their bid. Note: Submitted copies should be certificates in regards to educational qualification, Work experience & IWCF etc. for Rig Managers/ Rig Superintendents/ Tool Pushers.
32	PART-2, BID EVALUATION CRITERIA, CLAUSE 4.20	Quoted rates must be in compliance to following stipulations: (i) Mobilization charges “M” should not exceed 7.5% of Total Cost of Rig Operation for one (1) year. (ii) Demobilization charges “D” should not be less than 6% of Total Cost of Rig Operation for one (1) year.	Quoted rates must be in compliance to following stipulations: (i) Mobilization charges “M” should not exceed 7.5% of Total Cost of Rig Operation for one (1) year. <b>However, if the mobilization charges are quoted by the bidder are found valuing more than the aforementioned limit, the excess amount shall be paid at the end of the contract along with demobilization charges.</b> (ii) Demobilization charges “D” should not be less than 6% of Total Cost of Rig Operation for one (1) year. <b>However, if the demobilization charges quoted by the bidder are found to be less than the aforesaid limit, the differential amount shall be kept on hold from the 1st invoice onwards and the same will be paid at the end of the contract along with Demobilization charges.</b>



33	PART-3, SECTION-IV, SCHEDULE OF RATES, CLAUSE 1.0 NOTE	Mobilization charges “M” should not exceed 7.5% of Total Cost of Rig Operation for one (1) year.	Mobilization charges “M” should not exceed 7.5% of Total Cost of Rig Operation for one (1) year. However, if the mobilization charges are quoted by the bidder are found valuing more than the aforementioned limit, the excess amount shall be paid at the end of the contract along with demobilization charges.
34	PART-3, SECTION-IV, SCHEDULE OF RATES, CLAUSE 2.0	Demobilization charges “D” should not be less than 6% of Total Cost of Rig Operation for one (1) year.	Demobilization charges “D” should not be less than 6% of Total Cost of Rig Operation for one (1) year. However, if the demobilization charges quoted by the bidder are found to be less than the aforesaid limit, the differential amount shall be kept on hold from the 1st invoice onwards and the same will be paid at the end of the contract along with Demobilization charges.
35	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.5, GROUP V, (A), NOTE TO POINT (iv)	New Clause	Note: A Mud Cleaner combo unit comprising of Desilter Cones and Desander Cones (Up to 1000 GPM Capacity can also be used.
36	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE 7.5, GROUP V, (A), NOTE TO POINT (iii)	Desilter : Brandt make or equivalent Desilter (hydrocyclone type – 15 to 20 cones), capacity 600 - 800 GPM, complete with 75-100 HP flame proof motor driven centrifugal pump.	Desilter :Brandt make or equivalent Desilter (hydro cyclone type – 12 to 20 cones), capacity 600 - 800 GPM, complete with 75-100 HP flame proof motor driven centrifugal pump.

- B. Replies to Pre-bid queries have been uploaded under Amendments folder of Technical Rfx.
- C. Proforma-S has been uploaded under Amendments folder of Technical Rfx.
- D. Amended Proforma-Q is uploaded under Amendments folder of Technical Rfx.
- E. Amended Proforma-K is uploaded under Amendments folder of Technical Rfx.
- F. Amended Proforma-O is uploaded under Amendments folder of Technical Rfx.
- G. All other terms & Conditions remain unchanged.

\*\*\*\*