

OIL INDIA LIMITED
(A Govt. of India Enterprise)
P.O. Dulajjan-786602, Assam.
Fax No. 91-374-2800533, E-mail:material@oilindia.in

Tender No. & Date : DFS1022L11/01 19.02.2011

Bid Security Amount : INR 0.00 OR USD 0.00
(or equivalent Amount in any currency)

Bidding Type : Single Bid (Composite Bid)

Bid Closing On : 20.04.2011 at 13:00 hrs. (IST)
Bid Opening On : 20.04.2011 at 13:00 hrs. (IST)

Performance Guarantee : Not Applicable

OIL INDIA LIMITED have issued Limited tenders to following parties for items detailed below. For General Terms & Conditions, please refer to Document No. MM/GLOBAL/01/2005 available in OIL's web site:

Item No./ Mat. Code	Material Description	Quantity	UOM
10 09026204	LINE PIPE, BEVEL END ELECTRIC RESISTANCE WELDED (ERW) Steel Line Pipe, ERW, nom. size : 250 mm (10"), O.D. 273 mm (10.3/4"), wall thickness - 7.80 mm (0.307"), weight - 51.03 kg/m (34.24 lbs./ft), API Std. 5L, Grade B, Bevel end, in double random length, Mill test pressure (Hydraulic) = 83 Kg./Cm.Sqr. (1200 PSI)	750	M

Note description for item no./nos. : 10

NOTE TO BIDDERS :

Third Party Inspection will be carried out on percentage basis by the third party inspection agencies i.e. IRS/Lloyds/RITES/Bureau Veritas/DNV & Tuboscope Vetco for line pipes.

THIRD PARTY INSPECTION:

a) Raw Material Inspection for Chemical Composition & Mechanical Properties : 10% of number of heats of raw materials 10% of number of plates will be tested at random by the third party. The minimum number of test for raw materials either from heats or plates is 5(five). The raw materials will be tested for chemical composition and mechanical properties as per relevant codes.

b) Finished Tube Inspection :

i) Checking dimensions, wall thickness, end bevelling, threading/gauging, surface imperfections etc. - 5% of the tubes at random will be checked/tested by Thrd.Party.

ii) Checking chemical composition and mechanical properties - 5% of the tubes will be tested by the third party.

c) Witnessing NDT through ultrasonic testing/magnetic particles method/other methods.

i) Longitudinal Defects : 5% of the tubes at random will be tested by third party.

ii) Transverse Defects : 1% of the tubes at random will be tested.

d) Hydraulic Testing : 10% of the tubes at random will be tested by third party. The above test procedure is for offering to third party, whereas manufacturer will do 100% internal testing before offering to third party. The manufacturer will forward the various test certificates of their internal testing after checked/varified/certified by the third party.

Identification Mark :

a) 'OIL' need to be die stamped/paint stencilled on both sides of each length of pipe within a distance of 1(one) meter from the end.

b) Manufacturers name/trade mark is to be die stamped/paint stencilled on each length of pipe

- c) Length of each pipe in metres and centimetres must be paint stencilled on the pipes.
- d) OIL's Order No. is to be paint stencilled on each pipe.
- e) API/BIS Monogram is to be die stamped/paint stencilled on each length of pipe (API or BIS to be typed as per requirement).

Mill test pressure : Each joint of pipe shall be tested hydrostatically to the recommended pressure at the mill in accordance with the relevant API specifications

Standard Notes: 1. The offer should be valid for at least 3 (three) months from the Bid Closing date.

2. General terms and conditions of Global tender (document MM/GLOBAL/01/2005) is enclosed. Special attention to Bidders are drawn to the Section E of above document.

3. THE ITEMS COVERED BY THIS TENDER WILL NOT BE ELIGIBLE FOR NIL CUSTOM DUTY BENEFIT. INDIAN BIDDERS TO QUOTE NON DEEMED EXPORT PRICE.

4. Third Party Inspection is applicable against this tender. All inclusive charges for Third Party Inspection must be indicated separately as shown in the Price schedule vide Annexure - IIA & IIB of Section of GENERAL TERMS AND CONDITION (MM/GLOBAL/01/2005). Offers without any mention about Third Party Inspection charges as specified above will be considered as inclusive of Third Party Inspection charges. When a bidder mentions Third Party Inspection charges as extra without specifying the amount, the offer will be loaded with maximum value towards Third Party Inspection charges received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, Third Party Inspection charges mentioned by OIL on the Purchase Order will be binding on the bidder. Please refer clause 7.9 of SECTION - A OF GENERAL TERMS AND CONDITION (MM/GLOBAL/01/2005).

5. Bidder shall intimate OIL at least 15 (fifteen) days in advance prior to starting the third party inspection. OIL reserve right to associate their personnel to witness the same. Bidder to confirm the same while quoting.

Special Notes : Amendment to General Terms and Conditions for Global Tender (MM/GLOBAL/01/2005)

SECTION - A

A. Please add following clause as para 7.1.8 of Section A of General terms and Condition for Global Tender (MM/GLOBAL/01/2005).

7.1.8 Bidder should submit copies of original documents defining the constitution or legal status, place of registration, and principal place of business; written power of the signatory of the Bid to commit the Bidder.

B. Please add following clause as para 13.3 of Section A of General terms and Condition for Global Tender (MM/GLOBAL/01/2005).

13.3 In the event of receipt of only a single offer against the tender within B.C. date, OIL reserves the right to extend the B.C. date as deemed fit by the company. During the extended period, the bidders who have already submitted the bids on or before the original B.C. date, shall not be permitted to revise their quotation.

C. Please add following clause as para 34.0 of Section A of General terms and Condition for Global Tender (MM/GLOBAL/E-01/2005).

34.0 SET-OFF:

34.1 Any sum of money due and payable to the contractor (including Security Deposit refundable to them) under this or any other contract may be appropriated by Oil India Limited and set-off against any claim of Oil India Limited (or such other person or persons contracting through Oil India Limited) for payment of a sum of money arising out of this contract or under any other contract made by the contractor with Oil India Limited (or such other person or persons contracting through Oil India Limited).

SECTION - 'D'

A. Please add following clauses as para 4.1 of Section D of General terms and Condition for Global Tender (MM/ GLOBAL/01/2005).

4.1 OIL reserves the right to allow Small Scale Sectors registered with NSIC purchase preference facility as admissible as per existing Government Policy. The bidders are requested to check the latest position on the subject on their own and OIL does not accept any liability whatsoever, on this account.

SECTION - 'E'

A. Please add following clauses in para 7.0 of Section E (BID REJECTION CRITERIA) of General terms and Condition for Global Tender (MM/GLOBAL/01/2005).

(vi) Manufacturer's Experience:- In case the bidder is a Manufacturer of the offered item, he should satisfy the following along with documentary evidence i.e. copies of purchase order, B/L, invoice, etc., which should be enclosed along with the techno-commercial bid:

(a) Minimum 5 (five) years of experience of manufacturing similar material (Same or higher outer diameter, with same or high wall thickness irrespective of grade of the material). For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.

(b) Should have manufactured / supplied similar material (same or higher outer diameter with same or higher wall thickness irrespective of grade of the material) at least 50% of tendered quantity to various companies/ Oil and Gas specific companies during the last 5 (five) Years. However, domestic manufacturers that have satisfactorily executed development orders placed by OIL for similar items (same or higher outer diameter with same or higher wall thickness irrespective of grade of the material) and are established sources for supply would be considered acceptable.

(c) In case the bidder is not a manufacturer, then the bidder is required to obtain documentary evidence in respect of the above (a) & (b) from the Manufacturer whose product has been offered and submit the same along with the techno-commercial bid.

GENERAL NOTES FOR LINE PIPES (ERW)

1.0 SPECIFICATION :

1.1 Line pipes (ERW) must be manufactured as per API Spec. 5L, latest edition and must bear API monogram. A valid API Spec 5L certificate from the manufacturer shall be submitted along with the offer.

1.2 The pipes shall be brand new, unused, and of prime quality.

1.3 Coupling : Couplings shall be as specified in API Spec. 5L (not applicable for bevel end pipe).

1.4 Coating : Coating shall be done as per API Spec. 5L and adequately oiled to withstand sea voyage / road transit.

1.5 Pipe ends : Ends must be prepared as per relevant API specifications. Suitable end protectors as specified shall be used to protect the ends.

1.6 The offer must contain detailed description of the materials. Insufficient description will lead to rejection of the offer.

2.0 MILL INSPECTION/CERTIFICATION :

All line pipes shall be manufactured, tested and certified in accordance with the relevant API Spec. 5L, latest edition.

3.0 PHYSICAL/CHEMICAL TESTS :

The following tests shall be carried out on each heat of steel from which the pipes are manufactured as per API spec.5L and test results thereof shall be submitted to OIL.

- i) Chemical Analysis
- ii) Heat Analysis
- iii) Product Analysis
- iv) Recheck Analysis
- v) Mill-Control Check Analysis
- vi) Tensile tests
- vii) Yield strength tests
- viii) Mill control tensile tests
- ix) Flattening tests.
- x) Dimension and weight tests including drift and straightness for line pipe only.

3.1 While conducting the above tests if any one of them fails, retest of the same shall be carried out as per API Spec. 5L.

3.2 Hydrostatic Test :

Each joint of pipe shall be tested hydrostatically to the recommended pressure at the mill in accordance with the relevant API specifications.

3.3 End threading, gauging and thread inspection : Threading, gauging and thread inspection shall be done as per API Spec. 5B (not applicable for bevel end pipes).

3.4 Non-Destructive Tests : Non-destructive tests shall be carried out as specified in API Spec 5L.

3.6 Bidders should give details of mills inspection and QC methods available. OIL may require such details in case of an order.

4.0 IDENTIFICATION MARKING :

4.1 Marking is to be done on each joint as per API Spec 5L covering, manufacturer's mark/name, API monogram, size, weight, grade, manufacturing process, heat treatment, test pressure, length, thread identification. Marking should be in metric unit.

4.2 Additionally, 'OIL' logo, and the purchase order number shall be die stamped or paint stencilled on each joint.

5.0 THIRD PARTY INSPECTION :

5.1 Inspection by an independent third party to cover the following shall be required against line pipes.

- (i) Material Identification.
- (ii) Stage inspection at random visit basis during manufacturing.
- (iii) Audit and endorsement of all chemical analysis and physical test reports.
- (iv) Witness dimensional checks.
- (v) Witness mechanical tests (10% or 10 nos. whichever is maximum).
- (vi) Witness NDT.
- (vii) Witness hydrostatic tests
- (viii) Visual inspection for imperfections.
- (ix) Longitudinal defect identification.
- (x) Transverse defect identification.
- (xi) Wall thickness measurement.
- (xii) Joint inspection & Grade confirmation.
- (xiii) End area defect identification.
- (xiv) Inspection of end bevelling / threading (pipe & coupling).
- (xv) Check and verify length of each joint.
- (xvi) Issue of certificate.

Note : Proper Tally sheet (in Original) indicating length of each joint of line pipe with heat number of the joint should be furnished to OIL. The Tally sheet should be duly signed & stamped by the Manufacturing Mill and will be endorsed (certified) by the third party inspection agency. A soft copy of above talley sheet in MS EXCEL format to be provided alongwith the despatch document. Bidder to confirm the same while quoting.

5.2 Third Party Inspection should also cover the followings :

Manufacturer will carry out physical/chemical/mechanical/hydrostatic, NDT tests etc. for raw material and finished pipes as per relevant API specification (latest edition) for all the pipes i.e., 100% (hundred percent). Third party will check & verify manufacturer's test data, records, reports, etc. of raw materials and finished tubes in respect of all the pipes i.e., 100% (hundred percent). Over and above checking and verification of records and reports, third party will carry out inspection for the followings on the percentage basis given below in his presence.

a) Raw Material Inspection for Chemical Composition & Mechanical Properties :

10% of number of heats and plates of raw materials will be tested at random by the third party. If the percentage of number of heats/plates for manufacture of a particular item is 5 (five) or less, then all the raw materials will be tested for chemical composition and mechanical properties as per relevant codes.

b) Finished Tube Inspection :

i) Checking dimensions, wall thickness, quality, end bevelling (for bevel ended pipes), threads of pipe ends & coupling (for screwed & coupled pipes), surface imperfections etc. - 5% of the tubes at random will be checked/tested by Third Party.

ii) Checking chemical composition and mechanical properties - 5% of the tubes will be tested by the third party.

c) Witnessing NDT through ultrasonic testing/magnetic particles method/other methods.

- i) Longitudinal Defects : 5% of the tubes at random will be tested by third party.
- ii) Transverse Defects : 1% of the tubes at random will be tested.

d) Hydraulic Testing : 10% of the tubes at random will be tested by third party.

5.3 The third party inspection is to be carried out by an internationally reputed inspection Agency. Bidders must indicate the availability of such a Third Party Inspection Agency in their area furnishing following information.

(i) Name of the Inspecting Agency (OIL's clearance has to be obtained prior to engagement except M/s. Lloyds, M/s Bureau Varitas, M/s VETCO Tuboscope, M/s DNV, M/s. Rites, M/s. I.R.S.). **However, M/s Tuboscope Vetco International, Mumbai has been debarred from the above approved TPI agencies. Therefore, TPI from this party shall not be acceptable.**

(ii) All inclusive charges for Third Party Inspection per metre (to be indicated separately).

5.4 Road/Rail transportation will be carried out as per API-RP-5L1 (latest edition).

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Tender issued to following parties only:

Slno	V_Code	Vendor Name	City/Country
1	100140	TPS TECHNITUBE ROHRENWERKE GMBH	DAUN
2	100418	mitsui & CO. LTD.	TOKYO
3	101038	MITTAL STEEL ROMAN S.A.	ROMANIA
4	101442	UNIEXCEL LIMITED	TAIWAN
5	101514	TENARIS GLOBAL SERVICES S.A.	DUBAI
6	101883	SHANGHAI KENSONG MECHANICAL TECHNOL	2025 West Zhongshan Road
7	102365	SHANDONG KERUI PETROLEUM EQUIPMENT	CHINA
8	200098	MAHARASHTRA SEAMLESS LIMITED	GURGAON
9	200119	THE INDIAN SEAMLESS METAL TUBES LTD	PUNE
10	201249	PARVEEN INDUSTRIES PVT. LTD.	NAVI MUMBAI
11	202319	SURYA ROSHNI LTD.	HARYANA
12	203269	LLOYDS METALS & ENGINEERS LTD	MUMBAI
13	204225	SUMITOMO CORPORATION INDIA PVT LTD	MUMBAI 400 051
14	204835	JINDAL SAW LIMITED	NEW DELHI
15	204880	WELSPUN CORP LIMITED	GUJARAT
16	204987	ASIAN MILLS PVT. LTD	AHMEDABAD
17	205179	ZENITH BIRLA (INDIA) LIMITED	MUMBAI
18	205180	JINDAL PIPES LIMITED	HARYANA
19	206771	SWASTIK PIPES LIMITED	NEW DELHI
20	207653	RATNAMANI METALS & TUBES LTD	AHMEDABAD