

**Tender Number SEG3712L12 for HPHT WELL CASINGS,TUBING,PUP JOINTS ETC.**

The short listed bidders are:

- (1) MAHARASHTRA SEAMLESS LIMITED V200098 MAHARASHTRA SEAMLESS LIMITED
- (2) OIL COUNTRY TUBULAR LIMITED
- (3) PT CITRA TUBINDO TBK
- (4) SUMITOMO CORPORATION (SINGAPORE) PTE
- (5) TENARIS GLOBAL SERVICES S.
- (6)VALLOUREC & MANNESMANN TUBES



**GM(KGB & BEP), Oil India Limited,**  
D. No. 11-4-7, Nookamma Temple Street,  
Ramarao Peta, Kakinada-533004,  
Andhra Pradesh.

**TELEPHONE NO. (91-884) 2302176**

**FAX NO: (91-884) 2352383**

**Email: gcd@oilindia.in**

TENDER NO. SEG3712L12

DATE: 20.10.2011

**INVITATION TO e-BID UNDER TWO BID SYSTEM**

Dear Sirs,

OIL invites Bids for the supply of HPHT WELLS Casing, Tubing , Pup Joints etc. through its e-Procurement site under **TWO BID System**. The bidding documents and other terms and conditions are available at Booklet No. MM-GLOBAL-E-01-2005 without RA KGB Project . The prescribed Bid Forms for submission of bids are available in the tender document folder.

**The Requirement of Casings, Tubing and related items have been tendered for both Normal grade and Higher Grade. Indian Bidders are only eligible to quote and participate for the Normal Grade Casings and related items only i.e for LIST A Items of 'DETAIL OF THE TENDER REQUIRMENTS'.**

**The tender will be governed by:**

- a) "General Terms & Conditions" for e-Procurement as per Booklet No. MM-GLOBAL-E-01-2005 without RA KGB project For E-procurement (ICB Tenders). Special attention to the bidders is drawn to Section – E of the document.
- b) Details of Technical specifications, Quantity, BEC/BRC and Notes are as per '**DETAIL OF THE TENDER REQUIRMENTS**' in the Collaboration folder.
- c) The items covered by this enquiry shall be used by Oil India Limited in the PEL/ML areas which are issued/renewed after 01/04/99 and hence Nil Customs Duty during import will be applicable. Indigenous bidder shall be eligible for Deemed Export Benefit against this purchase. Details of Deemed Export Benefit are furnished vide Addendum to MM/GLOBAL/E-01/2005 enclosed.

**Special Note:**

- 1.0 Please note that all tender forms and supporting documents are to be submitted through OIL's e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribed with Tender no. and Due date to GM(KGB & BEP), Oil India Limited, D. No. 11-4-7, Nookamma Temple Street, Ramarao Peta, Kakinada-533004, Andhra Pradesh. on or before the Bid Closing Date and Time mentioned in the Tender.

- a) Original Bid Security .
- b) Any other document required to be submitted in original as per tender requirement.

All documents submitted in physical form should be signed on all pages by the authorised signatory of the bidder and to be submitted in triplicate.

2.0 Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the NIT or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in rejection of its offer without seeking any clarifications.

**3.0 All the Bids must be Digitally Signed using "Class 3" digital certificate (*e-commerce application*) with organisation name as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India.**

4.0 Bidders must ensure that their bid is uploaded in the system before the tender closing date and time. Also, they must ensure that above documents which are to be submitted in a sealed envelope are also submitted at the above mentioned address before the bid closing date and time failing which the offer shall be rejected.

**5.0 The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The bidder has to submit both the "TECHNICAL" and "PRICED" bid through electronic form in the OIL's e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The Technical Bid is to be submitted as per Scope of Work & Technical Specification of the tender. The Price Bid rates shall be quoted per unit as specified in the "Price Bidding Format" attached just below the "Tendering text" in the main bidding engine of OIL's e-Tender Portal. The price quoted in the "Price Bidding Format" will only be considered for evaluation.**

**6.0 In Technical Bid opening, only Collaboration Folder (c-Folder) will be opened. Therefore, the bidder should ensure that Technical bid is uploaded in the c-Folder link (collaboration link) under Un-priced Bid Tab Page only. No price should be given in above c-Folder, otherwise the offer will be rejected. Please go through the help document provided in OIL's e-Portal, in detail before uploading the document.**

**NB: All the Bids must be Digitally Signed using "Class 3" digital signature certificate with Organizations Name (*e-commerce application*) as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India.**

7.0 **Two bid system** shall be followed for this tender and only the price-bids of the bidders whose offers are commercially and technically acceptable shall be opened for further evaluation.

**8.0 The Integrity Pact is applicable against this tender:**

**[ APPENDIX-A - INTEGRITY PACT ]**

**OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide "Part-VI Integrity Pact" of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Any bid not accompanied by Integrity Pact Proforma duly signed (digitally) by the bidder shall be rejected straightway. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid.**

**(Note: Shri N. Gopaldaswami, Ex-CEC and Shri R. C. Agarwal, IPS (Retd.) have been appointed as Independent External Monitors).**

**Thanking you.**

**Yours faithfully  
Oil India Limited**

**(G C Dev Choudhury)  
Chief Manager (Materials)  
For General Manager(KGB & BEP)**

**DETAIL OF THE TENDER REQUIRMENTS**

**The Requirement of Casings, Tubing and related items have been tendered for both Normal grade and Higher Grade. Indian Bidders are only eligible to quote and participate for the Normal Grade Casings and related items only i.e for LIST A Items of 'DETAIL OF THE TENDER REQUIRMENTS'.**

**LIST A: THE LIST OF ITEMS FOR NORMAL GRADE CASINGS,PUP JOINTS, CASING PLUG ETC.**

<b>CASINGS</b>						
<b>S. No.</b>	<b>Description</b>	<b>Process of Mfg</b>	<b>Connection</b>	<b>Unit</b>	<b>Quantity for (3+1) wells</b>	<b>Contingency (two wells)</b>
1a	30" 309.7 ppf, X-65 plain end	ERW	N/A	Meters	90	-
1b	30" 309.7 ppf, X-65 plain end	SMLS	Quick lock	Meters	90	-
2a	20" 117 ppf, J-55 R3 CT	SMLS	CT	Meters	2,700	-
3a	9 5/8" 53.5 ppf, P-110 R3 PC (Special Drift 8.5 ")	SMLS	Semi-Flush	Meters	7,100	-
3b	9 5/8" 53.5 ppf, P-110 R3 PC (Special Drift 8.5 ")	SMLS	Flush	Meters	7,100	-
<b>PUP JOINTS</b>						
<b>S. No.</b>	<b>Description</b>	<b>Process of Mfg</b>	<b>Connection</b>	<b>Unit</b>	<b>Quantity for (3+1) wells</b>	<b>Contingency (two wells)</b>
1a	30" 309.7 ppf, X-65 plain end	ERW	N/A	Nos	-	-
1b	30" 309.7 ppf, X-65 plain end	SMLS	Quicklock	Nos	-	-
2a	20" 117 ppf, J-55 R3 CT - 7m	SMLS	CT	Nos	4	-
3a	9 5/8" 53.5 ppf, P-110 R3 PC (Special Drift 8.5 ") - 3m	SMLS	Semi-Flush	Nos	4	-
3b	9 5/8" 53.5 ppf, P-110 R3 PC (Special Drift 8.5 ") - 3m	SMLS	Flush	Nos	4	-
<b>CASING PLUG FOR LIFTING FLUSH/SEMI-FLUSH CASINGS</b>						
<b>S. No.</b>	<b>Description</b>	<b>Process of Mfg</b>	<b>Connection</b>	<b>Unit</b>	<b>Quantity for (3+1) wells</b>	<b>Contingency (2 Wells)</b>
1a	30" 309.7 ppf, X-65 plain end	ERW	N/A	Nos	-	-
1b	30" 309.7 ppf, X-65 plain end	SMLS	Quick lock	Nos	-	-

2a	20" 117 ppf, J-55 R3 CT	SMLS	CT	Nos	-	-
3a	9 5/8" 53.5 ppf, P-110 R3 PC (Special Drift 8.5 ")	SMLS	Semi-Flush	Nos	6	-
3b	9 5/8" 53.5 ppf, P-110 R3 PC (Special Drift 8.5 ")	SMLS	Flush	Nos	6	-

**Note:**

- (a) Only one variety/grade of casing against each size will be procured; however, bidders are requested to quote for all the items.**
- (b) Casings, pup joints and casing plug for each size of casing will be procured from the same source.**
- (c) Each item (casing alongwith pup joints and casing plug) is capable of evaluated/ordered separately.**

**LIST B: THE LIST OF ITEMS FOR HIGHER GRADE CASING, TUBING,PUP JOINTS, CASING PLUG ETC.**

<b>CASINGS</b>						
<b>S. No.</b>	<b>Description</b>	<b>Process of Mfg</b>	<b>Connection</b>	<b>Unit</b>	<b>Quantity for (3+1) wells</b>	<b>Contingency (two wells)</b>
1a	16" 94.5 ppf, T-95 R3 CT (Special Drift 14.75")	SMLS	CT	Meters	8,400	-
1b	16" 84 ppf C-110 R3 CT (Special Drift 14.75")	SMLS	CT	Meters	8,400	-
2a	13 5/8" 88.2 ppf, C-110 R3 PC (Special Drift 12.25")	SMLS	T&C (Flush)	Meters	14,300	-
2b	13 5/8" 88.2 ppf, C-110 R3 PC (Special Drift 12.25")	SMLS	Semi-Flush	Meters	14,300	-
3a	11 3/4" 65.0 ppf, C-110 HC R3 PC (Special Drift 10 5/8")	SMLS	Semi-Flush	Meters	-	4200
3b	11 3/4" 65.0 ppf, C-110 HC R3 PC (Special Drift 10 5/8")	SMLS	Flush	Meters	-	4200
4a	9 7/8" 65.3 ppf, C-110 R3 PC (Special Drift 8.5")	SMLS	T&C	Meters	13,200	-
4b	9 7/8" 65.3 ppf, C-110 R3 PC (Special Drift 8.5")	SMLS	Semi-Flush	Meters	13,200	-
5a	7" 35 ppf, Q-125HC R3 PC	SMLS	T&C	Meters	6,600	-
5b	7" 35 ppf, Q-125HC R3 PC	SMLS	Semi-Flush	Meters	6,600	-
6a	7 5/8" 59.3 ppf, T-95 R3 PC	SMLS	T&C	Meters	-	10,000
6b	7 5/8" 59.3 ppf, T-95 R3 PC	SMLS	Semi-Flush	Meters	-	10,000
6c	7 5/8" 59.3 ppf, T-95 R3 PC	SMLS	Flush	Meters	-	10,000
6d	7 5/8" 55.3 ppf, C-110 R3 PC	SMLS	T&C	Meters	-	10,000
6e	7 5/8" 55.3 ppf, C-110 R3 PC	SMLS	Semi-Flush	Meters	-	10,000
7	4 1/2" 18.8 ppf, Q-125 R3 PC	SMLS	T&C	Meters	-	2,700
<b>TUBINGS</b>						
8a	3 1/2" 15.8 ppf, T-95 R2 PC	SMLS	T&C	Meters	18800	-
8b	3 1/2" 15.8 ppf, T-95 R2 PC	SMLS	Integral	Meters	18800	-

<b>PUP JOINTS</b>						
<b>S. No.</b>	<b>Description</b>	<b>Process of Mfg</b>	<b>Connection</b>	<b>Unit</b>	<b>Quantity for (3+1) wells</b>	<b>Contingency (two wells)</b>
1a	16" 94.5 ppf, T-95 R3 CT (Special Drift 14.75") - 7m	SMLS	CT	Nos	4	-
1b	16" 84 ppf C-110 R3 CT (Special Drift 14.75") - 7m	SMLS	CT	Nos	4	-
2a	13 5/8" 88.2 ppf, C-110 R3 PC (Special Drift 12.25") - 7m	SMLS	T&C	Nos	4	-
2b	13 5/8" 88.2 ppf, C-110 R3 PC (Special Drift 12.25") - 7m	SMLS	Semi-Flush	Nos	4	-
3a	11 3/4" 65.0 ppf, C-110 HC R3 PC (Special Drift 10 5/8") -7m	SMLS	Semi-Flush	Nos	-	2

3b	11 3/4" 65.0 ppf, C-110 HC R3 PC (Special Drift 10 5/8") -7m	SMLS	Flush	Nos	-	2
4a	9 7/8" 65.3 ppf, C-110 R3 PC (Special Drift 8.5") - 7m	SMLS	T&C	Nos	4	-
4b	9 7/8" 65.3 ppf, C-110 R3 PC (Special Drift 8.5") - 7m	SMLS	Semi-Flush	Nos	4	-
5a	7" 35 ppf, Q-125HC R3 PC - 3m	SMLS	T&C	Nos	6	-
5b	7" 35 ppf, Q-125HC R3 PC - 3m	SMLS	Semi-Flush	Nos	6	-
6a	7 5/8" 59.3 ppf, T-95 R3 PC - 3m	SMLS	T&C	Nos	-	2
6b	7 5/8" 59.3 ppf, T-95 R3 PC - 3m	SMLS	Semi-Flush	Nos	-	2
6c	7 5/8" 59.3 ppf, T-95 R3 PC - 3m	SMLS	Flush	Nos	-	2
6d	7 5/8" 55.3 ppf, C-110 R3 PC -3m	SMLS	T&C	Nos	-	2
6e	7 5/8" 55.3 ppf, C-110 R3 PC -3m	SMLS	Semi-Flush	Nos	-	2
7	4 1/2" 18.8 ppf, Q-125 R3 PC - 7m	SMLS	T&C	Nos	-	2
8a1	3 1/2" 15.8 ppf, T-95 R2 PC - 2m	SMLS	T&C	Nos	3	-
8a2	3 1/2" 15.8 ppf, T-95 R2 PC - 4m	SMLS	T&C	Nos	3	-
8a3	3 1/2" 15.8 ppf, T-95 R2 PC - 6m	SMLS	T&C	Nos	3	-
8a4	3 1/2" 15.8 ppf, T-95 R2 PC - 8m	SMLS	T&C	Nos	3	-
8b1	3 1/2" 15.8 ppf, T-95 R2 PC - 2m	SMLS	Integral	Nos	3	-
8b2	3 1/2" 15.8 ppf, T-95 R2 PC - 4m	SMLS	Integral	Nos	3	-
8b3	3 1/2" 15.8 ppf, T-95 R2 PC - 6m	SMLS	Integral	Nos	3	-
8b4	3 1/2" 15.8 ppf, T-95 R2 PC - 8m	SMLS	Integral	Nos	3	-

<b>CASING PLUG FOR LIFTING FLUSH/SEMI-FLUSH CASINGS</b>						
<b>S. No.</b>	<b>Description</b>	<b>Process of Mfg</b>	<b>Connecti on</b>	<b>Unit</b>	<b>Quantity for (3+1) wells</b>	<b>Contingency (2 Wells)</b>
1a	16" 94.5 ppf, T-95 R3 CT (Special Drift 14.75")	SMLS	CT	Nos	-	-
1b	16" 84 ppf C-110 R3 CT (Special Drift 14.75")	SMLS	CT	Nos	-	-
2a	13 5/8" 88.2 ppf, C-110 R3 PC (Special Drift 12.25")	SMLS	T&C (Flush)	Nos	6	-
2b	13 5/8" 88.2 ppf, C-110 R3 PC (Special Drift 12.25")	SMLS	Semi-Flush	Nos	6	-
3a	11 3/4" 65.0 ppf, C-110 HC R3 PC (Special Drift 10 5/8")	SMLS	Semi-Flush	Nos		4
3b	11 3/4" 65.0 ppf, C-110 HC R3 PC (Special Drift 10 5/8")	SMLS	Flush	Nos		4
4a	9 7/8" 65.3 ppf, C-110 R3 PC (Special Drift 8.5")	SMLS	T&C	Nos	-	-
4b	9 7/8" 65.3 ppf, C-110 R3 PC (Special Drift 8.5")	SMLS	Semi-Flush	Nos	6	-
5a	7" 35 ppf, Q-125HC R3 PC	SMLS	T&C	Nos	-	-
5b	7" 35 ppf, Q-125HC R3 PC	SMLS	Semi-Flush	Nos	6	-
6a	7 5/8" 59.3 ppf, T-95 R3 PC	SMLS	T&C	Nos	-	-
6b	7 5/8" 59.3 ppf, T-95 R3 PC	SMLS	Semi-Flush	Nos	-	4
6c	7 5/8" 59.3 ppf, T-95 R3 PC	SMLS	Flush	Nos	-	4
6d	7 5/8" 55.3 ppf, C-110 R3 PC	SMLS	T&C	Nos	-	-
6e	7 5/8" 55.3 ppf, C-110 R3 PC	SMLS	Semi-Flush	Nos	-	4
7	4 1/2" 18.8 ppf, Q-125 R3 PC	SMLS	T&C	Nos	-	-
<b>CASING NIPPLE for 9.5/8" Casing x 9.7/8" Casing</b>						
<b>S. No.</b>	<b>Description</b>	<b>Process of Mfg</b>	<b>Unit</b>	<b>Qty</b>		
1	9.5/8"X 53.5ppfX P110 R3 PC X SF Pin-9.7/8"X 65.3 PPF X C110 R3 PC X TC Box	SMLS	Nos	4		
2	9 5/8" X 53.5 PPF X P110 R3 PC X F Pin-9 7/8" X 65.3 PPF X C110 R3 PC X TC Box	SMLS	Nos	4		
3	9 5/8" X 53.5 PPF X P110 R3 PC X SF Pin-9 7/8" X 65.3 PPF X C110 R3 PC X SF Box	SMLS	Nos	4		
4	9 5/8" X 53.5 PPF X P110 R3 PC X F Pin-9 7/8" X 65.3 PPF X C110 R3 PC X SF Box	SMLS	Nos	4		

**Note:**

- (a) Only one variety/grade of casing against each size will be procured; however, bidders are requested to quote for all the items.**
- (b) Casings, pup joints, casing plug and casing nipple for each size of casing will be procured from the same source.**
- (c) Each item (casing alongwith pup joints, casing plug and casing nipple) is capable of evaluated/ordered separately.**

## **Connection Requirements**

Bidders are requested to quote CT (Coarse Thread) for the 20" and 16" casing strings. As for the remaining casing and tubing strings, Suppliers are requested to quote the available premium PC (Proprietary Connections) that meet the following performance criteria:

- a) Meet the design load requirements of the pipe
- b) Provide the maximum pipe-to-casing/openhole clearance. A generic list of connection types considered based on pipe-pipe clearance is provided above. Suppliers are directed to quote the optimal connection(s)
- c) Gas Tight Connections
- d) Provide burst and collapse ratings equivalent to the pipe body
- e) Minimum axial ratings as listed below:

	Description	Axial Loads		Connection	
		(lbf Tension)	(lbf Compression)	Minimum Tensile Efficiency (% Pipe Body)	Minimum Compression Efficiency (% Pipe Body)
1	30" 309.7 ppf, X-65 plain end				
2	20" 117 ppf, J-55 R3 CT	400,000	300,000	28	21
3a	16" 94.5 ppf, T-95 R3 CT (Special Drift 14.75")	1,200,000	450,000	60	23
3b	16" 84 ppf, C-110 R3 CT	1,200,000	450,000	59	22
4	13 5/8" 88.2 ppf, C-110 R3 PC (Special Drift 12.25")	1,350,000	1,200,000	60	56
5	11 3/4" 65.0 ppf, C-110 HC R3 PC (Special Drift 10 5/8")	800,000	600,000	44	33
6	9 7/8" 65.3 ppf, C-110 R3 PC (Special Drift 8.5")	1,300,000	800,000	82	50
7	9 5/8" 53.5 ppf, P-110 R3 PC (Special Drift 8.5")	600,000	800,000	46	61
8	7" 35 ppf, Q-125 HC R3 PC	350,000	420,000	39	47
9a	7 5/8" 55.3 ppf, C-110 R3 PC	1,100,000	900,000	80	66
9b	7 5/8" 59.3 ppf T-95 R3 PC	1,100,000	900,000	76	62
10	4 1/2" 18.8 ppf, Q-125 R3 PC	250,000	180,000	47	34
11	3 1/2" 15.8 ppf, T-95 R2 PC			100	100

Note:

- (1) Connection efficiencies (%) listed includes safety factors and temperature de-rating. The efficiencies listed are approximate. The axial loads (lbf Tension & lbf Compression) listed do not account for safety factor or temperature de-rating.

Bidder to fill the form below & submit it with technical bid:

S. No	Description	Process of Mfg	Connection	Connection							
				Name	OD (inch)	Tensile Rating (lbf)	Compression Rating (lbf)	Burst Rating (psi)	Collapse Rating (psi)	Tensile Efficiency (%)	Compression Efficiency (%)
1a	30" 309.7 ppf, X-65 plain end	ERW	N/A								
1b	30" 309.7 ppf, X-65 plain end	SMLS	Quick lock								
2a	20" 117 ppf, J-55 R3 CT	SMLS	CT								
3a	16" 94.5 ppf, T-95 R3 CT (Special Drift 14.75")	SMLS	CT								
3b	16" 84 ppf C-110 R3 CT (Special Drift 14.75")	SMLS	CT								
4a	13 5/8" 88.2 ppf, C-110 R3 PC (Special Drift 12.25")	SMLS	T&C (Flush)								
4b	13 5/8" 88.2 ppf, C-110 R3 PC (Special Drift 12.25")	SMLS	Semi-Flush								
5a	11 3/4" 65.0 ppf, C-110 HC R3 PC (Special Drift	SMLS	Semi-Flush								

	10 5/8")										
5b	11 3/4" 65.0 ppf, C-110 HC R3 PC (Special Drift 10 5/8")	SML S	Flush								
6a	9 7/8" 65.3 ppf, C-110 R3 PC (Special Drift 8.5")	SML S	T&C								
6b	9 7/8" 65.3 ppf, C-110 R3 PC (Special Drift 8.5")	SML S	Semi- Flush								
7a	9 5/8" 53.5 ppf, P-110 R3 PC (Special Drift 8.5 ")	SML S	Semi- Flush								
7b	9 5/8" 53.5 ppf, P-110 R3 PC (Special Drift 8.5 ")	SML S	Flush								
8a	7" 35 ppf, Q- 125HC R3 PC	SML S	T&C								
8b	7" 35 ppf, Q- 125HC R3 PC	SML S	Semi- Flush								
9a	7 5/8" 59.3 ppf, T-95 R3 PC	SML S	T&C								

9b	7 5/8" 59.3 ppf, T-95 R3 PC	SML S	Semi- Flush								
9c	7 5/8" 59.3 ppf, T-95 R3 PC	SML S	Flush								
9d	7 5/8" 55.3 ppf, C-110 R3 PC	SML S	T&C								
9e	7 5/8" 55.3 ppf, C-110 R3 PC	SML S	Semi- Flush								
10	4 1/2" 18.8 ppf, Q-125 R3 PC	SML S	T&C								
11 a	3 1/2" 15.8 ppf, T-95 R2 PC	SML S	T&C								
11 b	3 1/2" 15.8 ppf, T-95 R2 PC	SML S	Integral								

**DELIVERY:**

Company plans to start its drilling program in Q2, 2012. For this time frame, Company is looking to start receiving **one and half wells** inventory in March 2012. However, item sl.nos.9,10,11 and all remaining casings to be delivered in Q3, 2012

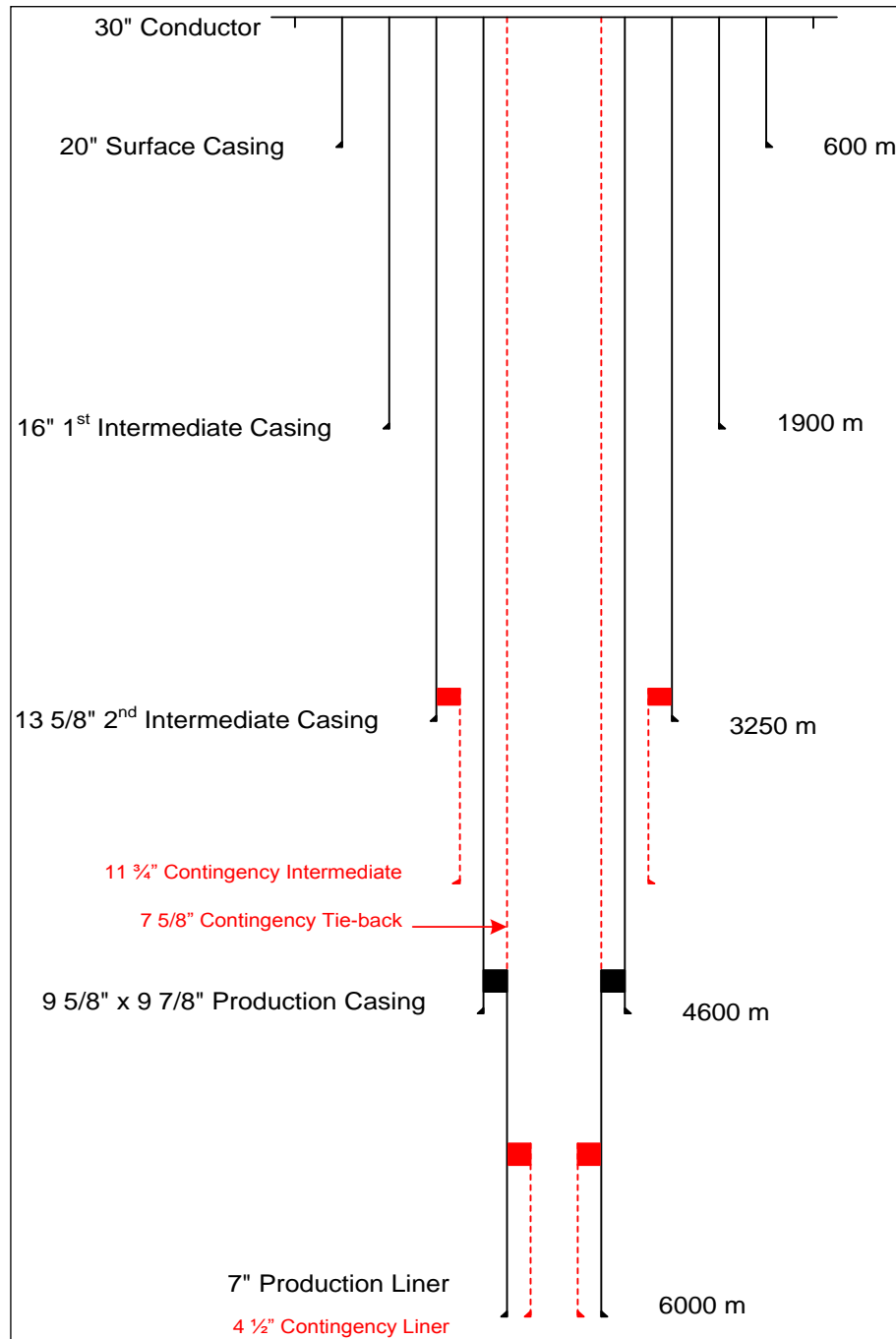
Company will work with the successful bidder to finalize a schedule for the manufacturing, inspection and delivery of the Materials to Company's designated storage facility at Kakinada, Andhra Pradesh, India. This schedule will become part of the final Contract between the Company and the successful bidder.

Bidder to indicate their best delivery schedule for OIL's drilling campaign as provided above.

## WELL INFORMATION

### Generic Casing Schematic

The initial plan includes drilling HPHT vertical wells to a total depth of up to 6000 m. Fig 1 shows a generic well design schematic for vertical wells.



**Figure 1: Generic Casing Schematic**

# Anticipated Pressure Plot

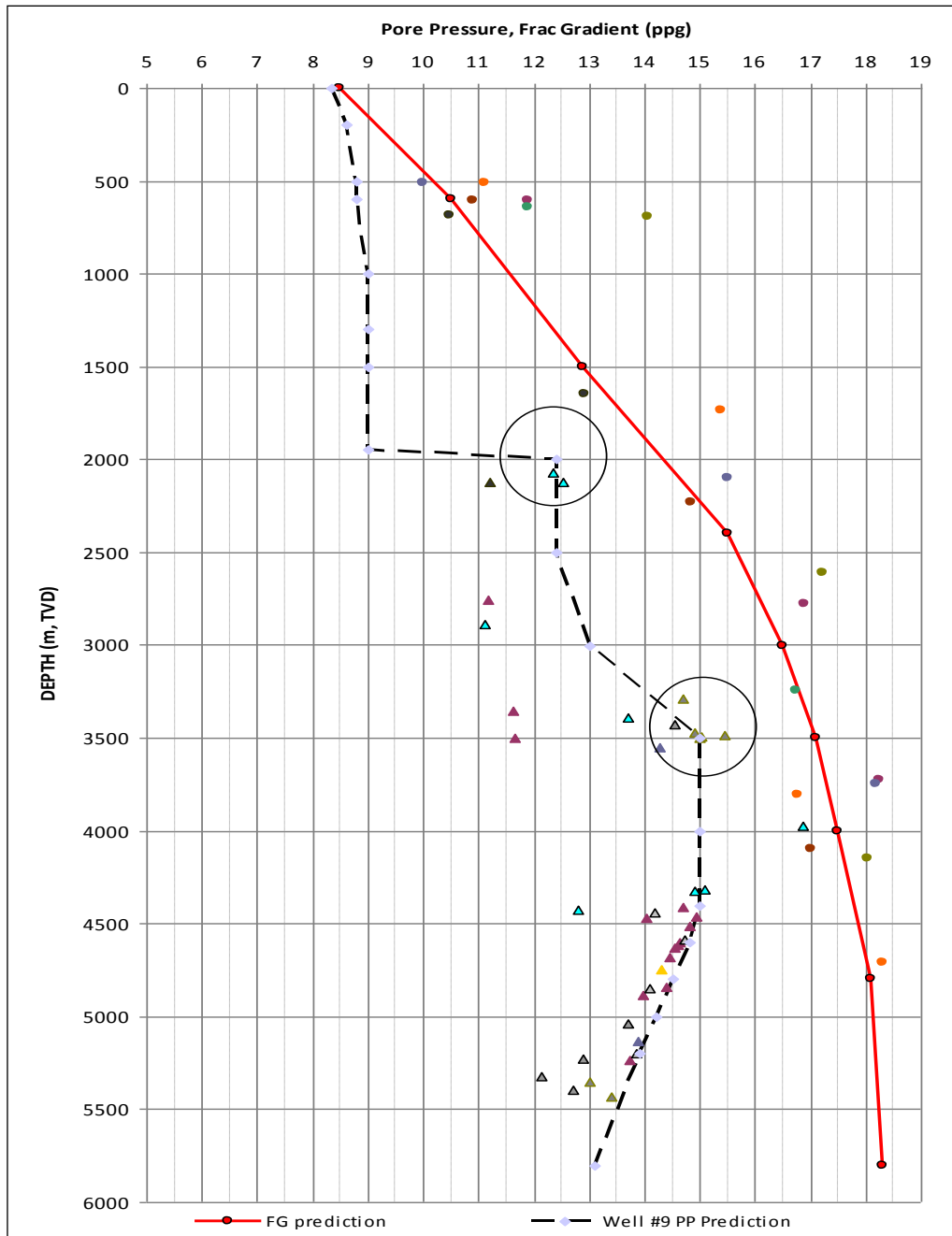


Figure 2: Pressure Plot

### Anticipated Temperature Profile

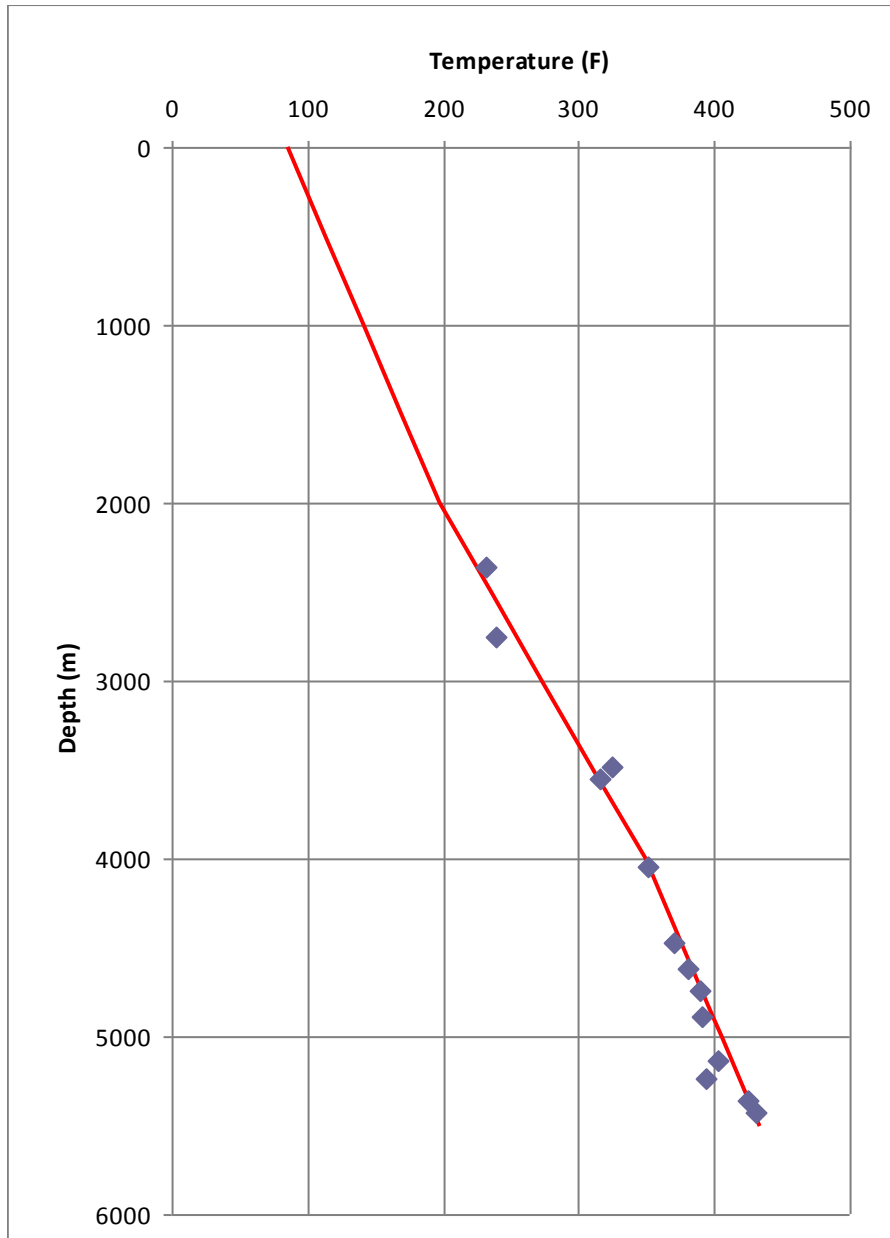


Figure 3: Temperature Profile

### Produced Fluids Composition

The reservoir is anticipated to be a gas producer. Sour gases are expected, up to 20% of CO<sub>2</sub> and 110 ppm H<sub>2</sub>S resulting in partial pressures of 2950 psi CO<sub>2</sub> and 1.47 psi H<sub>2</sub>S. Based on offset data analysis, H<sub>2</sub>S could be encountered even in the shallow intervals.

## Casing Design Parameters

### **Load Conditions**

<b>Size</b>	<b>Axial Loading</b>	<b>Burst Loading</b>	<b>Collapse Loading</b>
20"	<ul style="list-style-type: none"> <li>- Minimum of 200 kips Overpull Allowance.</li> <li>- 8 ft/sec Shock Load.</li> <li>- Wellhead Loads: subsequent casing and tubing strings.</li> </ul>	<ul style="list-style-type: none"> <li>- Displace to Gas.</li> <li>- 1000 psi Pressure Test with 9.8 ppg fluid.</li> </ul>	-100% Evacuation.
16"	<ul style="list-style-type: none"> <li>- Minimum of 200 kips Overpull Allowance.</li> <li>- 8 ft/sec Shock Load.</li> </ul>	<ul style="list-style-type: none"> <li>- Displace to Gas.</li> <li>- 3000 psi pressure test with 13.4 ppg fluid.</li> </ul>	- A minimum of 50% evacuation.
13 5/8"	<ul style="list-style-type: none"> <li>- Minimum of 200 kips Overpull Allowance.</li> <li>- 8 ft/sec Shock Load.</li> </ul>	<ul style="list-style-type: none"> <li>- Displace to Gas.</li> <li>- 5000 psi pressure test with 13.4 ppg fluid.</li> </ul>	- A minimum of 50% evacuation.
11 3/4"	<ul style="list-style-type: none"> <li>- Minimum of 200 kips Overpull Allowance.</li> <li>- 8 ft/sec Shock Load.</li> </ul>	<ul style="list-style-type: none"> <li>- Displace to Gas.</li> <li>- 5000 psi pressure test with 13.4 ppg fluid.</li> </ul>	- A minimum of 50% evacuation.
9 5/8" + 9 7/8"	<ul style="list-style-type: none"> <li>- Minimum of 200 kips Overpull Allowance.</li> <li>- 8 ft/sec Shock Load.</li> </ul>	<ul style="list-style-type: none"> <li>- Displace to Gas.</li> <li>- 11,400 psi pressure test with fresh water.</li> <li>- Tubing Leak.</li> <li>- Production Loads: hot and cold Shut-in.</li> <li>- Start well kill of 11,400 psi</li> </ul>	- A minimum of 50% evacuation.
7" + 7 5/8"	<ul style="list-style-type: none"> <li>- Minimum of 200 kips Overpull Allowance.</li> <li>- 8 ft/sec Shock Load.</li> </ul>	<ul style="list-style-type: none"> <li>- Displace to Gas.</li> <li>- 11,800 psi pressure test with fresh water.</li> <li>- Tubing Leak.</li> <li>- Production Loads: hot and cold Shut-in.</li> <li>- Start well kill of 11,800 psi.</li> </ul>	-100% evacuation.
4 1/2"	<ul style="list-style-type: none"> <li>- Minimum of 100 kips Overpull Allowance.</li> <li>- 8 ft/sec Shock Load.</li> </ul>	<ul style="list-style-type: none"> <li>- Displace to Gas.</li> <li>- 11,800 psi pressure test with water.</li> <li>- Tubing Leak.</li> <li>- Production Loads: hot and cold Shut-in.</li> <li>- Start (11,800 psi) and end of well kill.</li> </ul>	-100% Evacuation.

Size	Axial Loading	Burst Loading	Collapse Loading
3½" Tubing	- Minimum of 50 kips Overpull Allowance - 4 ft/sec Shock Load.	- 12,000 psi Pressure Test with fresh water - Start well kill of 11,800 psi	-100% Evacuation.

### ***Design Factors***

Criteria	Design Factor
Triaxial	1.25
Burst	1.125
Collapse	1.0
Tension	1.3
Compression	1.3

### ***Temperature De-rating***

Material	De-rating Factor	
	180 °C (350 °F)	345 °C (650 °F)
Carbon and low-alloy steels	0.85	0.75
Martensitic, ferrite and precipitation-hardened stainless steels	0.85	0.75
Austenitic and duplex stainless steels	0.80	0.73
Corrosion-resistant alloys (CRA)	0.95	0.85

### **VENDOR QUALIFICATION CRITERIA**

1. Only API approved mills having valid API 5CT certificate and complying to relevant ASTM & NACE guidelines through their directly owned subsidiaries or Processors who purchases plain end pipes and coupling stock from valid API approved mills complying to relevant ASTM & NACE guidelines only and do the heat treatment/ threading/ end finishing and testing by themselves & having valid API authorization and complying to ASTM & NACE guidelines are qualified to participate for Non API Casings. Any submission through agents or subcontractors or intermediaries will not be acceptable.
2. For API casings, other than above, supply houses/traders can also participate provided valid back-up authority letter from the manufacturer/processor (having valid API certificate) authorising them to market their product is enclosed.
3. Bidder should have minimum 10 years of experience in manufacture & supply of casings of above mentioned sizes & grades (excluding C-110 or equivalent and T-95 grade & alloy) from techno commercial bid closing date.
4. Bidder should have minimum 5 years of experience in manufacture & supply of sour grade casings (C-110 or equivalent, T-95 & alloy) from techno commercial bid closing date.
5. Bidder should have Health, Safety, Security and Environment Management System and track record of international standard.
6. Project management of design & manufacturing activities.
7. The company should have all the necessary API certifications and should comply with the relevant ASTM & NACE guidelines.

8. Bidder should have premium gas tight connections which had been in use in the industry for at least 5 years & existing facilities for threading the same.

In support of above mentioned minimum experience criteria (pt. 3, 4 & 8 above), bidder should submit copies of Purchase Order (PO) along with documentary evidence in respect of satisfactory execution of each of the PO, in the form of copies of any of the documents indicating PO number;

- i. Proof of release of Performance Security after satisfactory delivery as per PO  
OR
- ii. Proof of settlement / release of final payment against the Purchase Order  
OR
- iii. Proof of delivery against the Purchase Order/ Bill of Lading  
OR
- iv. Any other documentary evidence that can substantiate the satisfactory execution of each of the PO along with un-priced bid.

Bidder may hide the value mentioned in the supporting documents while submitting the same against this tender.

In case, vendor is a Processor who purchases plain end pipes and coupling stock from valid API approved mills, vendor should provide details of the mills from where it will purchase plain end pipes along with copy of relevant API certification of the mill(s).

Bidders are advised to examine the tender document carefully and provide all the information required by OIL including any supporting documents/literature etc. in their bids. In order to complete the tendering procedure in timely manner, OIL may not ask for any clarification from the bidder. Any bid with incomplete information may be treated as non-responsive.

## **DD. Special Notes :**

### **A. GENERAL NOTES FOR CASING**

#### **1.0 SPECIFICATION :**

- 1.1 API Grade Casings must be manufactured as per API Spec. 5CT, latest edition and must bear API monogram. A copy of valid API Spec. 5CT certificate from the manufacturer shall be submitted along with the offer.
- 1.2 The Casings shall be brand new, unused, and of prime quality.
- 1.3 Casings shall be seamless, threaded and fitted with power tightened couplings as per API Spec. 5CT (latest edition), wherever applicable.

- 1.4 Range: All casings shall be supplied in range III length.
- 1.5 **Coupling:** Couplings shall be as specified in API Spec. 5CT (latest edition) and must be manufactured by API approved mills, as applicable. All couplings shall be inspected as per API Spec. 5CT.
- 1.6 **Coating:** Coating shall be done as per API Spec. 5CT (latest edition) and adequately oiled for protection from rust while in transit. The coating shall be rated to protect the pipe for at least three months.
- 1.7 **Pipe ends:** Ends must be prepared as per relevant API specifications. Close end vented plastic or composite protectors at both ends as specified in API 5CT (latest edition) shall be used to protect the ends. Metal protectors shall not be acceptable.

**Note :** Elastomer-cum-Metallic (Composite) thread protectors for pin and box end of the casing should be extra strong, closed end & of Drilltech make or it's suitable equivalent. The protector should be designed in such a way that it covers the full length of casing threads as well as casing coupling threads. It should have steel shell and elastomer to reduce impact design, to stop corrosion, to eliminate stripping and to keep thread compound active.

- 1.8 The offer must contain detailed description of the materials giving details of size, weight / wall thickness, grade, length range, type of end, API Std., end protectors etc. Insufficient description will lead to rejection of the offer.
- 1.9 **THE OFFER MUST CONTAIN THE VARIOUS PERFORMANCE PROPERTIES OF THE OFFERED PRODUCT VIZ. COLLAPSE RESISTANCE, INTERNAL YIELD PRESSURE, PIPE BODY YIELD STRENGTH & JOINT STRENGTH (THESE PROPERTIES SHOULD NOT BE LESS THAN THOSE STIPULATED BY API, BUL 5C2, LATEST EDITION IN ANY CASE). FAILURE TO COMPLY WITH THE ABOVE MAY LEAD TO REJECTION OF THE OFFER. PREFERENCE WILL BE GIVEN TO CONNECTIONS QUALIFIED FOR THE WELL CONDITIONS PROVIDED. THE CONDITIONS TO WHICH THE CONNECTION HAS BEEN TESTED THAT MATCHES OR EXCEEDS THE WELL CONDITIONS SHOULD BE INCLUDED IN THE TENDER. WHERE RECOMMENDED CONNECTIONS HAVE NOT BEEN QUALIFIED, A TESTING RECOMMENDATION INCLUDING THE COST FOR THE TEST(S) SHOULD BE INCLUDED IN THE TENDER.**

## **2.0 MILL INSPECTION, TESTING & CERTIFICATION:**

- 2.1 The following tests and inspections shall be carried out as per API spec. 5CT (latest edition) and results thereof furnished to OIL along with the supply. Mill Test certificates are to be submitted to OIL in Original.
- i) Testing of Chemical Composition.
  - ii) Testing of Mechanical Properties.
  - iii) Hydrostatic Tests.

- iv) Dimensional testing (wall thickness, drift test, length, weight, determination and straightness).
- v) Visual Inspection.
- vi) Non-Destructive Inspection.

**The manufacturer shall furnish a certificate of compliance stating that the material has been manufactured, sampled, tested and inspected in accordance with API Spec. 5CT (SR-15), latest edition. The above certificate should be submitted to OIL in Original.**

- 2.2 End threading, gauging, thread inspection and certification shall be carried out as per API Std. 5B (latest edition).

### **2.3 Inspection by Purchase Representatives**

#### **2.3.1 Inspection Notice**

The inspector representing the purchaser desires to inspect the product and witness testing. Notice shall be given of the commencement of production two weeks prior to any action by the manufacturer.

#### **2.3.2 Plant Access**

The inspector representing the purchaser shall have unrestricted access at all times while work on the contract of the purchaser is being performed, to all parts of the manufacturer's works. The manufacturer shall afford the inspector all reasonable facilities to satisfy the inspector that the pipe is being manufactured in accordance with this Standard. This shall include access to calibrated measuring equipment for use by the inspector. All inspections should be made prior to shipment at the place of manufacture, unless otherwise specified on the purchase agreement.

#### **2.3.3 Compliance**

The manufacturer is responsible for complying with all of the provisions of this Standard. The purchaser or his representative may make any investigation necessary to ensure compliance by the manufacturer and may reject any or all material for failure of any material to comply with this Standard.

#### **2.3.4 Rejection**

Unless otherwise provided, material which shows defects on inspection or subsequent to acceptance at manufacturer's works or which proves defective when properly applied in service may be rejected, and the manufacturer so notified. If tests that require the destruction of material are made, any product which is proven not to meet the requirements of this Standard shall be rejected. Disposition of rejected product shall be a matter of agreement between purchaser and manufacturer.

### **3.0 IDENTIFICATION MARKING :**

- 3.1 Marking is to be done on each joint strictly as per Appendix D of API Spec. 5CT
- 3.2 Additionally, 'OIL' logo/mark and the purchase order number shall be die stamped or paint stenciled on each joint. If die stamped, the die must be low stress dot type.

3.3 **Colour coding:** The colour coding shall be done as per API Spec. 5CT (latest edition). The colour band shall be 50.8 mm (2") wide and shall be encircling the pipe at a distance not greater than 2 ft. from the coupling or box with entire paint on the outside surface of casing.

#### 4.0 **THIRD PARTY INSPECTION:**

4.1 Inspection by an independent third party to cover the following shall be required against all casings.

- (i) Material Identification.
- (ii) Stage inspection at random visit basis during manufacturing.
- (iii) Audit and endorsement of all chemical analysis and physical test reports.
- (iv) Witness dimensional checks.
- (v) Witness mechanical tests.
- (vi) Witness NDT.
- (vii) Witness hydrostatic tests
- (viii) Visual inspection for imperfections.
- (ix) Longitudinal defect identification.
- (x) Transverse defect identification.
- (xi) Wall thickness measurement.
- (xii) Grade comparison.
- (xiii) End area defect identification.
- (xiv) Thread inspection.
- (xv) Check and verify length of each joint.
- (xvi) Issue of certificate.

**Note : Proper Tally sheet (in Original) indicating the heat number, joint number and length of each joint of Casing should be furnished to OIL. The Tally sheet should be duly signed & stamped by the Manufacturing Mill and will be endorsed (certified) by the third party inspection agency.**

4.2 The third party inspection is to be carried out by an internationally reputed inspection Agency. Bidders must indicate the availability of such a Third Party Inspection Agency in their area furnishing following information:

- (i) Name of the Inspecting Agency (OIL's clearance has to be obtained prior to engagement except **M/s. Lloyds, M/s Bureau Varitas, M/s Tuboscope, M/s. RITES, M/s. I.R.S. and M/s DNV.**
- (ii) All inclusive charges for Third Party Inspection per metre (to be indicated separately).

#### 4.3 Mill Surveillance

**OIL will utilize a third party metallurgist to ensure full compliance to ordered materials. The metallurgist will also provide mill surveillance additional to the inspection identified above to confirm metallurgical testing is in compliance with the material and manufacturing specifications. As necessary, the metallurgist will work with the mill to determine mutually acceptable solutions to practices or procedural changes that may be required. The Metallurgist will be the Lead Representative for OIL in the mill**

**and will manage all third party inspections required by OIL. Specific areas of concern could be:**

- Capabilities of quench system with specific chemical analysis
- Evaluation of practices and procedures used in regards to product testing , tensile, hardness , impact , and SSC
- Ensuring all aspects of API, ISO, ASTM and NACE are fulfilled and address grey areas that are not clearly specified with the above specifications. Eg. Actual selection of SSC/NACE samples
- On-going review and analysis of actual hardness values prior to selection of SSC samples.

**5.0 Doping of Threads**

- Threads must be clean and free from moisture prior to application.
- Makeup end: API high pressure modified or as recommended by manufacturer
- Exposed threads: storage compound

**6.0 Bundling Requirements:**

- Diameters less than 7” – bundled in a manner to prevent any metal to metal contact.
- Diameters 7” and larger if shipped loose – Bumper rings (donut type) along length of pipe to prevent metal to metal contact. Use of nylon slings per lift is recommended for shipment.

**B. ADDITIONAL NOTES FOR T-95, C-110 & Q-125 CASING**

**1.1 Scope**

The specification covers seamless tubing, casing and coupling stocks for OIL project. The sour gas grades T95 and C110 to fulfil the requirements of NACE MR0175/ISO 15156 standards.

The SSC resistance is tested according to method D of NACE TM0177-2005 standard. All tubing, casing and coupling stocks are to be manufactured in accordance to latest edition of API 5CT (eighth edition, July 2005) – PSL2 specifications plus requirements specified hereafter.

**1.2 Process of Manufacturer**

**1.2.1 Steel**

Fully killed steel made in electric or basic oxygen furnace.

The chemical analysis for heat and product shall be as follows:

**T95**

	<u>%C</u>	<u>MN</u>	<u>P</u>	<u>S</u>	<u>Cr</u>	<u>Mo</u>	<u>Si</u>	<u>Ni</u>	<u>Cu</u>
<u>Min.</u>					.80	.40			
<u>Max.</u>	.32	1.00	.005	.005	1.50	1.00	.40	.15	.15

**C110**

	<u>%C</u>	<u>MN</u>	<u>P</u>	<u>S</u>	<u>CR</u>	<u>MO</u>	<u>SI</u>	<u>NI</u>	<u>CU</u>
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<b><u>Min.</u></b>					1.00	.75			
<b><u>Max.</u></b>	.32	.50	.005	.005	1.50		.50	.10	.10
<b><u>Q125</u></b>									
	<b><u>%C</u></b>	<b><u>MN</u></b>	<b><u>P</u></b>	<b><u>S</u></b>	<b><u>CR</u></b>	<b><u>MO</u></b>	<b><u>Si</u></b>	<b><u>Ni</u></b>	<b><u>Cu</u></b>
<b><u>Min.</u></b>									
<b><u>Max.</u></b>	.32	1.35	.005	.005	1.50	.85	.40	.15	.15

**1.2.2 Lot Definition:**

A lot is defined as all lengths of tubing, casing or coupling stock with the same specified dimensions from the same heat of steel, which are treated as part of a continuous operation.

Maximum numbers of tubular in a lot:

Tubing	200
Casing	100
Coupling Stock	30

**1.2.3 As Quenched Hardness:**

For each size, mass, chemical composition and austenitize and quench combination, the as-quenched hardness is checked on four quadrants of each end of one length of tubing, casing and coupling stock per production run.

A minimum of 95% of martensite is guaranteed by through-wall hardness measurements.

The mean hardness numbers shall be equal or exceed:

$$\text{HRc min} = 59 \times (\% \text{Carbon}) + 29$$

\*See API 5CT Fig D.11 – Through -wall hardness test

**1.2.4 Grain Size**

Measured in accordance with ASTM E112 on the same as-quenched specimen (one end only) and shall be finer than 10.

**1.2.5 Heat Treatment T95 & C110**

After quenching, tubulars are tempered at a minimum tempering temperature of 1200°F (650°C).

**1.2.6 Straightening T95 & C110**

Product, when necessary, shall be either cold rotary straightened followed by stress relief at 30°C to 56°C (50-100°F) below final specified temper temperature or hot rotary straightened with an exit temperature not more than 156°C (300°F) below the final temper temperature. When necessary light gag straightening shall be permitted.

**1.2.7 Straightening – Q125**

Product MAY NOT be COLD rotary straightened unless followed by stress relief. When necessary light gag straightening shall be permitted.

**1.2.8 Traceability**

Serialization of grades:       T95  
   C110  
   Q125

**1.2.9 Casing and coupling material:**

- Tubing and Casing – Each length of pipe shall be uniquely numbered after heat treatment so that test data can be related to individual lengths.
- Coupling Blanks/Coupling Stock – Each length of coupling stock or coupling shall be equally numbered so that test data can be related to individual lengths.

**1.3 Mechanical Properties**

**1.3.1 Tensile Test**

Tensile tests are conducted in accordance with API 5CT/ISO 11960-PSL-2 specifications and ASTM A370 standard.

The frequency for T95, C110, and Q125 is:

Tubing and Casing: A tensile test made on 3 lengths per lot

**Coupling Stock:** A tensile test made on 1 end of each length taken alternatively front and back

The requirements are:

	<u>Grade Yield Strength</u>		<u>Tensile Strength</u>		<u>Elongation</u>
	<u>KSI (MPA)</u>		<u>KSI (MPA)</u>		<u>%</u>
	<u>Min</u>	<u>Max</u>	<u>Min</u>		<u>Min</u>
T95	95 (655)	110 (758)	105	(724)	As per API 5CT
C110	110 (758)	125 (862)	120	(828)	
Q125	125 (862)	150 (1034)	135	(931)	

Yield strength shall be measured – extension under load

**1.3.2 Hardness Requirements**

Rockwell C hardness tests are carried out in accordance with ASTM A370 and ASTM E18 standards.

**Definitions Are:**

Mean Hardness Number: the average of 3 impressions taken at the same distance from the wall (OD, MW, and ID).

HRC Variation: the difference between any 2 mean hardness numbers taken at OD mid wall and ID in a quadrant of a test ring.

The frequency for T95, C110, and Q125 is:

Tubing and Casing: One hardness ring cut from one end of each length taken alternatively front and back and tested in one quadrant per ring.

Coupling Stock: One hardness ring cut from both ends of each length and tested in four quadrants per ring.

The hardness test results shall be in accordance with the following requirements:

<u>Grade</u>	<u>HRC Mean Number</u> <u>Max</u>	<u>HRC Number</u> <u>Max</u>
T95	25.0	27.0
C110	29.0	32.0
Q125	No minimum or maximum requirements	

### Wall Thickness Variation

T95 & C110

Wall Thickness In (mm)	0.500 or less (12.70 or less)	0.501 to 0.749 (12.71 to 19.04)	0.750 to 0.999 (19.05 to 25.39)	1.00 and above (25.40 and above)
	3.0	4.0	5.0	6.0

Q125

Wall Thickness In (mm)	≤ 0.500 (12.70)	0.501 to 0.749 (12.71 to 19.04)	≥ 0.750 (19.05)
	3.0	4.0	5.0

## 1.4 Sulfide Stress Cracking (S.S.C.) Resistance

### 1.4.1 Test Requirements

#### **T95**

For each heat treatment lot, manufacturer shall demonstrate that the products meet:

<u>Min. Single</u>	<u>Min. Average</u>
30-33 Ksi in ½	33-36 Ksi in ½

Using ANSI-NACETM0177: 2005 test method D using solution A

#### **C110**

For each heat treatment lot manufacturers shall demonstrate that the products meet or exceed a mean Kissc of 26.4 MPA.m<sup>½</sup> (24.0 Ksi. IN<sup>½</sup>) using ANSI-NACETM0177: 2005 test method D, using solution A.

### 1.4.2 Frequency of Testing

A minimum of four samples shall be used to determine the mean. Should any lot fail to meet the minimum requirements, additional specimens may be tested. However, the mean must be based on all specimens tested.

Arm displacement shall be 0.51 mm ± 0.08 mm (0.020 ± 0.002) for C110

And

0.71 mm ± 0.08 mm (0.028 ± 0.002) for T95

The arm displacement shall be calculated from the measurement of the hole positions before and after the insertion of the wedge. Arm displacement shall be reported in the mill test report.

#### 1.4.3 Selection of Samples – Sulfide Stress Corrosion Cracking Test

- a) the highest mean hardness number based on a preliminary hardness testing with a minimum of 5 lengths per lot and a frequency of not less than one length per 20 spaced uniformly in the sequence of the lot or
- b) Highest mean hardness for a particular lot

Note: preliminary hardness testing is intended to capture 5 percent of the required hardness tests in order to expedite SSC testing

### 1.5 Impact Testing – General Requirements for Product

#### 1.5.1 Evaluation of Test Results

The test shall consist of a set of three specimens taken from one location from a single product length. The average of the three specimens shall equal or exceed the minimum requirements.

In addition, not more than one impact specimen shall exhibit an absorbed energy below the absorbed energy requirement and in NO CASE shall an individual impact specimen exhibit an absorbed energy below two-thirds of the absorbed energy requirement.

The minimum shear area shall be 75% in accordance with ASTM E23.

#### 1.5.2 Hierarchy of Test Specimen Orientation and Size

See API 5CT Table C10, E10.

#### 1.5.3 Impact Requirements

T95 and Q125

API 5CT

(a) Casing – Table C19, E19, C20, E20

(b) Couplings

T95 – Table C14, E14, C17, E17, C18, E18

Q125 – Table C16, E16, C17, E17, C18, E18

C110

The average value of the three specimens taken from one location from a single product length. The average value of the three impact specimens shall equal or exceed 50j (37 foot-lb) transverse, full size

### 1.6 Tolerances on Dimensions and Masses

#### 1.6.1 Outside Diameter

As per API 5CT – 8.11.1

#### 1.6.2 Wall Thickness

Tolerance for pipe - 10.0%

## **1.7 Inspection T95, C110 & Q125**

### **1.7.1 Dimensional Inspection**

OD, Wall, Weight and Length, and Straightness are in accordance with API 5CT/ISO 11960-PSL 2.

### **1.7.2 Visual Inspection**

As Per API 5CT 10.14

### **1.7.3 Non-Destructive Inspection**

(Reference API 5CT C62, 63, & 64/ E62, 63 & 64)

SR2 L2 5%

Tubing, casing and coupling stock is submitted to a full -length non-destructive inspection by electromagnetic and ultrasonic method in accordance to API 5CT/ISO 11960-PSL 2.

EMI: 5% of specified wall thickness for external, longitudinal and transverse defects.

US: 5% of specified wall thickness for external and internal longitudinal and transverse defects.

The wall thickness is recorded over the length for 100% of the surface area covered by automatic systems.

### **1.7.4 Inspection of Couplings: API 5CT 9.14**

All finished couplings shall be free from all imperfections that break the continuity of the thread.

All couplings shall be inspected on the outside and inside surfaces after finish machinery and before any inside or outside surface plating, using the wet fluorescent magnetic particle method in accordance with SO13665 or ASTM E709 with a circumferentially oriented magnetic field for the detection of longitudinal surface imperfections.

To ensure adequate plating or coating the threaded surface of all couplings shall be visually inspected after plating or coating.

All imperfections of any depth at the manufacturing facility except as allowed in Table C39 or E39 shall be removed.

### **1.7.5 Special End Area Inspection: Tubing & Casing**

a) Longitudinal and transverse inspections for OD and ID (API 5CT10.15.12)

Or

b) Cropped off

\*\*\*\*\*



**OIL INDIA LIMITED**  
**(A Government of India Enterprises)**  
**KG Basin Project**  
**Kakinada**

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**OIL'S BOOKLET REF.**

**MM/GLOBAL/E-01/2005**

**For**

**E-PROCUREMENT ICB TENDERS**

**1.0 CONTENT OF BIDDING DOCUMENTS**

The goods required, bidding procedures and contract terms are described in the bidding document. The bidding document consists of two parts. The FIRST part will consist of the Invitation for Bids which will be enclosed against individual tender. The SECOND part is containing the bidding document comprising of following Sections.

**SECTION 'A' - GENERAL TERMS AND CONDITIONS APPLICABLE TO BOTH FOREIGN AND INDIAN BIDDERS.**

**SECTION 'B' - SPECIAL TERMS AND CONDITIONS APPLICABLE ONLY FOR FOREIGN BIDDERS AND THEIR INDIAN AGENTS.**

**SECTION 'C' - SPECIAL TERMS AND CONDITIONS APPLICABLE ONLY FOR INDIAN BIDDERS.**

**SECTION 'D' - BID EVALUATION & BID REJECTION CRITERIA.**

**SECTION 'E' - SPECIAL TERMS AND CONDITIONS APPLICABLE ONLY FOR TUBULAR TENDERS.**

**The Bidding document also consists of following Annexures:**

**Annexure I : Bid Submission proforma**

**Annexure IIA & IIB : Price Schedule Proforma**

**Annexure III : Proforma of Exceptions/Deviations**

**Annexure IV : Check List**

**Annexure V : Proforma of Bidder's past supplies**

**Annexure VI : Proforma of Authorisation Letter for  
Attending Tender Opening**

**Annexure VII : Proforma of Bid Security**

**Annexure VIII : Proforma of Performance Security.**

**Annexure IXA & IXB : List of Foreign Correspondents of SBI**

**/Allahabad Bank for opening of Letter of Credit**

**Annexure X : List of Gateway Airports**

**Annexure XI : Declaration Certificate**

1.2 Please note that all tender forms and supporting documents are to be submitted through OIL's e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribed with tender no. and due date to General Manager(KGB & BEP),Oil India Limited (OIL), KG Basin Project, 3<sup>rd</sup> Floor, D. No. 11-4-7, Nookamma Temple Street, Ramarao Peta, Kakinada-533004, Andhra Pradesh on or before the Bid Closing Date and Time mentioned in the Tender:

c) Original Bid Security if applicable.

d) Details Catalogue.

Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in the rejection of its offer without seeking any clarifications.

1.3 All the Bids must be Digitally Signed using "Class 3" digital certificate (e-commerce application) as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India.

# INSTRUCTIONS TO BIDDERS

## SECTION - A

### GENERAL TERMS AND CONDITIONS

#### **1.0 ELIGIBILITY TO BID :**

1.1 The bid should be from Original Equipment manufacturers.

1.2 However, the bids from sole selling agents / authorised distributors / authorised dealers / authorised supply houses can also be considered, provided such bids are accompanied with back-up authority letter (valid at the time of bidding) from the manufacturer authorising them to market their product. OIL INDIA LIMITED (OIL) reserves the right to reject offers without back up authority letter from manufacturer.

#### **1.3 FOREIGN COLLABORATION/JOINT VENTURES :**

1.3.1 In case an Indian bidder does not meet the experience requirement and is banking upon the experience of foreign collaborations/ joint venture firms regarding back-up consultancy, the proof of Government's clearance should be submitted along with the Bid failing which the offer will be ignored.

#### **2.0 TENDER FEE**

2.1 For Limited tenders, no tender fee will be required.

2.2 In case of press tenders, prospective bidders can purchase tender documents from the offices of the of Oil India Limited (hereinafter referred to as 'OIL') mentioned in the notice inviting tenders (NIT) against an application along with requisite non-refundable tender fee. The bidders shall be able to create the bid online only after payment of tender fee. OIL will not take any responsibility for any delay/late in receipt of Tender Fee.

#### **2.3 EXEMPTION OF TENDER FEE :**

2.3.1 Small Scale Industries (SSI) registered with NSIC under Single Point Registration Scheme (and not their dealers/distributors) are exempted from payment of tender fees for the items they are registered with NSIC. Valid registration certificate with NSIC must be enclosed along with the application for issuing tender documents.

2.3.2 Public Sector Units (PSU) are also exempted from payment of tender fee.

2.3.3 Firms registered with NSIC, PSU's & Government Departments claiming exemption from payment of tender fee should submit their request with all credentials to the tender administrator at least 7 days in advance from the date of closer of sale of bid documents, to get access for participation in the tender.

2.3.4 Tender documents provided to SSI Units registered with NSIC on free of charge basis shall submit their offer for their own product for which they are registered. Their offer for other than their own product shall not be acceptable. Their offer as supply house also will not be acceptable and shall be rejected straightway.

**2.4 REFUND OF TENDER FEE:**

In case of cancellation of Press tenders, tender fee will be refunded. However, in case fresh tender is issued in cancellation of earlier tender, tender fee will not be refunded. Instead, such bidders will be allowed to participate Free of charge.

**3.0 TRANSFERABILITY OF BID DOCUMENTS:**

3.1 The Bid documents are non-transferable. The bid can only be submitted in the name of the bidder in whose name the bid document has been issued.

3.2 Unsolicited offers will not be considered and will be straightway rejected.

**4.0 COST OF BIDDING**

4.1 The Bidder shall bear all costs associated with the preparation and submission of its bid, and the Purchaser will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

General Terms and Conditions with following Annexures (contained in booklet No: **MM/GLOBAL/E-01/2005**)

<b>Annexure I</b>	<b>:</b>	<b>Bid Submission proforma</b>
<b>Annexure IIA &amp; IIB</b>	<b>:</b>	<b>Price Schedule Proforma</b>
<b>Annexure III</b>	<b>:</b>	<b>Proforma of Exceptions/Deviations</b>
<b>Annexure IV</b>	<b>:</b>	<b>Check List</b>
<b>Annexure V</b>	<b>:</b>	<b>Proforma of Bidder's past supplies</b>
<b>Annexure VI</b>	<b>:</b>	<b>Proforma of Authorisation Letter for Attending Tender Opening</b>
<b>Annexure VII</b>	<b>:</b>	<b>Proforma of Bid Security</b>
<b>Annexure VIII</b>	<b>:</b>	<b>Proforma of Performance Security.</b>
<b>Annexure IXA &amp; IXB</b>	<b>:</b>	<b>List of Foreign Correspondents of State Bank Of India (SBI) /Allahabad Bank for opening of Letter of Credit</b>
<b>Annexure X</b>	<b>:</b>	<b>List of Gateway Airports</b>
<b>Annexure XI</b>	<b>:</b>	<b>Declaration Certificate</b>

4.2 The Bidder is expected to examine all instructions, forms, terms and specifications in the bidding documents. Failure to furnish all information required by the bidding documents or submission of bid not substantially responsive to the bidding documents in every respect will be at the Bidder's risk and may result in the rejection of its bid without seeking any clarifications.

**5.0 AMENDMENT TO BIDDING DOCUMENTS**

5.1 At any time prior to the bid closing date, OIL may for any reason, whether at its own initiative or in response to clarifications requested by the prospective

bidder(s), modify the bidding document by amendment(s). All prospective bidders who have received the bidding documents will be notified of the amendments.

- 5.2 OIL may at its discretion if considered necessary, extend the deadline for the submission of bids.

### **PREPARATION OF BIDS :**

#### **6.0. LANGUAGE AND SIGNING OF BID**

- 6.1 Bids and all related documents as well as all subsequent correspondence between the Bidder and OIL shall be in English language. Supporting documents and printed literature furnished by the bidder may be in another language provided they are accompanied by an accurate translation of the relevant passages in English, in which case for purpose of interpretation of the bid, the translation in English shall prevail.

#### **7.0 CONTENTS OF OFFERS :**

- 7.1 The Prices along with price related conditions shall be filled online in the Price-Bid screen. Any documents sought to be attached with price bid shall also be attached at appropriate place must be digitally signed..

Unpriced techno-commercial Bids shall be submitted in the prescribed bid proforma as per Annexure I to XI. The above annexures shall be duly filled in without any alteration to OIL's proforma. The above Annexures along with copy of Bid Bond as per Annexure VII and all other techno-commercial documents other than price details to be submitted with unpriced bid as per tender requirement should be placed in the 'un-priced' bid folder.

- 7.1.2 The bid and all attached documents should be digitally signed using digital signatures issued by an acceptable Certifying Authority (CA) as per Indian IT Act 2000 before bid is uploaded. If any modifications are made to a document after attaching digital signature, the digital signature shall again be attached to such documents before uploading the same.

The authenticity of above digital signature shall be verified through authorised CA after bid opening and in case the digital signature is not authorized the bid will be rejected.

Bidder is responsible for ensuring the validity of digital signature and it's proper usage by their employee.

- 7.1.3 The Bidders are advised in their own interest to ensure that all the points brought out in the check list enclosed at Annexure IV are complied with in their bid failing which the offer is liable to be rejected.

- 7.1.4 The bids can only be submitted in the name of the Bidder who has been permitted to participate in the bid. The bid papers, duly filled in and complete in all

respects shall be submitted together with requisite information and Annexures I Through XI. It shall be complete and free from ambiguity, change or interlineations.

7.1.5 The bidder should indicate at the time of quoting against this tender their full postal and Fax/Email addresses and also similar information in respect of their authorised agents in India, if any.

7.1.6 The bid including all attached documents shall be digitally signed by duly authorized representative of the bidding company.

7.1.7 The Bidder, in each tender for procurement of goods, will have to give a certificate in its offer, that the terms and conditions as laid down in this model bidding document booklet no. MM/GLOBAL/E-01/2005 are acceptable to it in toto.

## 7.2 **PRICE SCHEDULE**

7.2.1 The Bidder shall fill in completely (on-line) all fields in the price schedule furnished in the bidding document in respect of items quoted.

## 7.3 **Bid Prices**

7.3.1 The bidders shall fill-in online the appropriate price schedule i.e the net unit prices of the goods they propose to supply and other pricing details etc. as per the Pricing condition separately ;

7.3.2 The Foreign bidders must quote the following prices/information:

- i) Firm unit Ex-Works price of the quoted items and Currency.
- ii) Firm FOB/FCA component stating the port of Embarkation .
- iii) Firm Fright (ocean/air) upto Kakinada as required in the price schedule .
- iv) Any other Price component as applicable to the Tender.

7.3.3 Deleted.

7.3.4 OIL reserves the right to place the order either on FOB or C&F basis.

7.4 The Indian bidders must quote the following prices/information:

- i) Firm unit Ex-Works price of the quoted items and Currency.
- ii) Firm Packing and forwarding component stating the place of despatch.
- iii) Firm Freight as required in the price schedule stating road/rail freight.
- iv) Any other Price component as applicable to the Tender.

7.4.1 Deleted

7.4.2 Deleted.

7.5 Prices quoted by the bidder shall be firm during the bidder's performance of the contract and not subject to variation on any account.

7.6 **DISCOUNT**

Prices should be quoted net of discount and no discount should be shown separately. Discount, if any should be merged with the quoted prices. Discount of any type, indicated separately as well as conditional discount, will not be taken into account for evaluation purpose. However, if an offer is found to be the lowest even without considering discount, OIL shall avail such discount at the time of placement of order.

7.7 **CHANGE IN QUANTITY :**

OIL reserves the right to increase / decrease the quantity. It will be obligatory on the part of the Bidder to supply ordered quantity at the offered rates.

7.8 **TECHNICAL LITERATURE:**

Relevant technical literature must be submitted along with the offer whenever called for without which the offer would be liable to be rejected.

7.9 **THIRD PARTY INSPECTION (When specifically called for in the tender):**

7.9.1 Whenever inspection by OIL's approved Third Party Inspection Agencies has been called for in the tender, Bidder must indicate the availability of the OIL's approved Third Party Inspection Agencies in their area. OIL reserves the right to inspect the material through any of the Third Party Inspection Agencies.

7.9.2 All inclusive charges for Third Party Inspection must be indicated separately in the on-line Price schedule.

7.9.3 Offers without any mention about Third Party Inspection charges as specified above will be considered as inclusive of Third Party Inspection charges. When a bidder mentions Third Party Inspection charges as extra without specifying the amount, the offer will be loaded with maximum value towards Third Party Inspection charges received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, Third Party Inspection charges mentioned by OIL on the Purchase Order will be binding on the bidder.

7.10 **SAMPLES (When specifically called for in the tender):**

7.10.1 Bidder shall submit Samples of requisite quantity whenever called for. Each sample shall be sealed and have a card affixed indicating

- a) Bidder's name, address, contact Telephone No. & Email address
- b) Tender No. and Bid opening Date
- c) Product Name

d) Item No. of the tender

7.10.2 Sample must be received on or before the Bid Closing Date failing which the offer will be rejected.

7.10.3 Bidders who have been exempted from submission of tender sample through specific communication from OIL, need not submit any sample. However, they will be required to enclose a photocopy of the exemption letter along with their bid failing which their offers will be liable to be rejected.

**7.11 TRAINING (When specifically called for in the tender):**

7.11.1 Bidders shall indicate cost for training OIL's personnel separately whenever called for.

7.11.2 For training at Bidder's premises, only the training fee should be indicated by the Bidder. All charges towards to & fro fare, boarding/lodging and daily expenses etc. for OIL's personnel shall be borne by OIL.

7.11.3 For training at OIL's premises, the Bidder should quote training charges which should be inclusive of all charges of their personnel viz. to and fro air fares, boarding/lodging expenses and daily expenses etc. for the entire period. Local transport for commuting to the site at the place of training will be provided by OIL.

**7.12 INSTALLATION AND COMMISSIONING (When specifically called for in the tender):**

7.12.1 In the event installation and commissioning of the item by the technical experts of the bidders is involved, the charges thereof should be quoted separately which should be inclusive of to and fro air fares, boarding/lodging & daily expenses of the bidder's technical personnel amongst others. OIL will provide local transport for commuting to the installation site. Bidders shall also indicate in their offer the total expected time required for installation/commissioning of the items.

7.12.2 Offers without any mention about installation/commissioning and Training charges will be loaded with maximum value towards installation/commissioning and Training charges received against the tender for comparison purposes.

**7.13 SERVICE/INCOME TAX :**

Any Service/ Income tax/Personal tax or any other taxes/levies involved on the services rendered by the Bidder shall be borne by bidders and will be deducted at source by OIL. Bidders are, therefore, requested to take note of this while quoting their prices wherever training and installation/commissioning etc. are involved.

**7.14 DELIVERY :**

7.14.1 Bidder shall offer their earliest delivery period Ex-works as well as F.O.R Kakinada (in case of indigenous Bidder) and Ex-works and C&F Kakinada (in

case of foreign Bidder) from the date of receipt of order. Normal Ex-works delivery requirement of OIL is maximum 3 months from the date of receipt of Purchase Order or date of establishment of Letter of Credit (where payment term is through L/C), unless otherwise specified elsewhere.

#### **7.15 VALIDITY OF BIDS**

Validity of the offer shall be minimum 6 months (180 days) from the date of bid opening. If nothing is mentioned by the bidder in their offer, it will be presumed that the offer is valid for 6 months (180 days) from bid opening date.

#### **7.16 VAGUE AND INDEFINITE EXPRESSIONS**

Any vague and indefinite expressions such as "Subject to prior sale", "Prices ruling at the time of despatch", "Subject to availability of materials" etc. will not be considered.

#### **7.17 AGENT/ CONSULTANT/ REPRESENTATIVE/ RETAINER/ASSOCIATE**

7.17.1 Bidders must clearly indicate in their offer whether they have any Agent in India. If so, bidders must furnish the names and addresses of their agents and state clearly whether agents are authorised to receive any commission. The rate of commission amount must be indicated which will be payable only in non-convertible Indian currency. Unless otherwise specified it will be assumed that Agency commission has been included in the offered price. If there is no mention about the commission amount, it will be assumed that no commission is involved against this purchase.

#### **8.0 CLARIFICATION IN RESPECT OF INCOMPLETE OFFERS**

Prospective bidders are advised to ensure that their bids are complete in all respects and conform to OIL's terms, conditions and bid evaluation criteria of the tender. Bids not complying with OIL's requirement may be rejected without seeking any clarification.

#### **9.0 BID SECURITY**

(NOTE : This clause is applicable only in case of tenders wherever specifically mentioned.)

9.1.1 All the Bids must be accompanied by Bid Security for the amount as mentioned in the NIT or an equivalent amount in freely convertible currency and shall be in the prescribed format (Annexure VII) as Bank Guarantee((BG) or an irrevocable Letter of Credit (L/C) from any of the following Banks :

- a) Any Scheduled Indian Bank or
- b) Any Indian branch of a foreign Bank or
- c) Any reputed foreign Bank having correspondent bank in India

- 9.1.2 The Bank Guarantee / LC shall be valid for seven (7) months from the Bid closing date and shall be enforceable at Duliajan / Delhi / Kolkata / Guwahati.
- 9.2 (i) The domestic bidders will have to submit the Bank Guarantee from any of the scheduled banks and on non - judicial stamp paper of requisite value, as per the Indian Stamp Act, purchased in the name of the issuing banker.
- (ii) The foreign Bidder will have to submit the Bank Guarantee from Banks of Indian origin situated in their town/city/country. In case no such bank of Indian origin is situated in their town/city/country, the Bank Guarantee may be submitted from the bankers as specified in Clause 9.1.1 (b) or (c) above.
- (iii) The Bank Guarantee issued by a Bank amongst others must contain the following particulars of such Bank :
- (a) Full Address
  - (b) Branch Code
  - (c) Code Nos. of the authorized signatory with full name and designation
  - (d) Phone Nos./Fax Nos./E-mail address
- (iv) In case, any such Bid Security in the form of a Bank Guarantee is found to be not genuine or issued by a fake banker or issued under the signatures of fake official of the Bank, the bid submitted by the concerned bidder shall be rejected forthwith and the bidder shall be debarred from participating in future tenders.
- 9.3 Any bid not accompanied by a proper Bid Security (in Original) in conformity with Clauses 9.1.1, 9.1.2 and 9.2 as applicable will be rejected outright without any further reference.
- 9.4 The Bid Security of the unsuccessful bidders will be returned after finalization of tender whereas the Bid Security of the successful bidder will be discharged on such bidder's furnishing the Performance Security to OIL in the prescribed format (Annexure VIII) against the Purchase Order secured by the bidder within the stipulated time frame. The successful bidder will however, ensure that the validity of the Bid Security till such time the Performance Security in conformity with Clauses 10.3 or 10.4 below as the case may be, is furnished.
- 9.5 The bidders will extend the validity of the Bid Security, if and whenever specifically advised by OIL, at the bidder's cost.
- 9.6 Bid Security will not accrue any interest during its period of validity or extended validity.
- 9.7 The Bid Security will be forfeited:
- a) If a bidder withdraws his bid during the period of validity of bid or any extension thereof duly agreed by the bidder,

OR

- b) If the successful Bidder do not accept the order or fails to furnish the Performance Security within 30 days of placement of order or before the expiry of Bid Security (unless extended), whichever is earlier.

9.8 Exemption of Bid Security:

**9.8.1** Small Scale Industries (SSI) registered with NSIC under Single Point Registration Scheme (and not their dealers/distributors) are exempted from submitting Bid Security for the items they are registered with NSIC provided they submit their offer for their own product. Valid registration certificate with NSIC indicating the category of item and the monetary limit for which they are registered must be enclosed along with the Bid without which the bidder will not be entitled for exemption.

9.8.2 Public Sector undertakings are exempted from submitting Bid Security.

**10.0 PERFORMANCE SECURITY :**

**(NOTE :** This clause is applicable only in case of tenders wherever specifically mentioned.)

10.1 The successful bidder shall furnish the Performance Security in the form enclosed (Annexure VIII) herewith within 30 days of the receipt of notification of award of Contract failing which OIL reserves the right to cancel the order and forfeit the Bid Security. Bidders should undertake in his bid to submit Performance Security as stated above.

10.2 In the event of Seller's/Bidder's failure to discharge their obligations under the Contract, the Performance Security shall be encashed and the proceeds thereof shall be forfeited without any further reference to the Seller/Bidder.

10.3 The Performance Security shall be denominated in the currency of the contract or in equivalent US Dollars converted at the B.C. Selling rate of State Bank of India on the order date shall be in the form of a Bank Guarantee or irrevocable Letter of Credit from :

- a) Any Scheduled Indian Bank or
- b) Any Indian branch of a foreign Bank or
- c) Any reputed foreign Bank having correspondent bank in India.

10.4 (i) The bank guarantee by domestic bidders will have to be given from the scheduled banks on non judicial stamp papers of requisite value, as per the Indian Stamp Act, and stamp papers should be in the name of the issuing bank.

(ii) The foreign Bidder will have to submit the bank guarantee from Banks of Indian origin situated in their town/city/country. In case no such bank of Indian origin is situated in their town/city/country, the Bank Guarantee may be submitted from the bankers as specified in Clause 22.2 (b) or (c) above.

(iii) The Bank Guarantee issued by a Bank amongst others must contain the following particulars of such Bank :

- (a) Full Address
- (b) Branch Code

- (c) Code Nos. of the authorized signatory with full name and designation
  - (d) Phone Nos./Fax Nos./E-mail address
- (iv) In case, the Performance Security in the form of a Bank Guarantee is found to be not genuine or issued by a fake banker or issued under the signatures of fake official of the Bank, the LOI/Purchase Order issued/placed on the bidder shall be treated as cancelled forthwith and the bidder shall be debarred from participating in future tenders. Further, the Bid Security submitted by such bidder shall be invoked without any further reference.
- 10.5 The Bank Guarantee / LC shall be enforceable at Duliajan / Delhi / Kolkata / Guwahati/Kakinada.
- 10.6 The amount of Performance Security shall be 10% of order value (unless specified otherwise).
- 10.7 The Performance Security for capital nature items like plant and machinery etc. shall be valid for 12 months from the date of commissioning or 18 months from the date of shipment/despatch whichever concludes earlier. However, for consumables like chemicals, cement, tubular etc. the Performance Security shall be valid for 12 months from the date of shipment/despatch.
- 10.8 The Performance Security will be discharged by OIL and returned to the Bidder/Seller, within 30 days of its expiry of validity including any extension sought thereof or on completion of obligations under the contract.
- 10.9 Performance Security amount will not accrue any interest.
- 10.10 Exemption of Performance Security :
- Small Scale Industries (SSI) registered with NSIC under Single Point Registration Scheme (and not their dealers/distributors) are exempted from submitting Performance Security for the items they are registered with NSIC if the contract /order value is less than the monetary limits for which the firm is registered with NSIC.
- 10.11 The bidders will extend the validity of the Performance Security, if and whenever specifically advised by OIL, at the Bidder/Seller's cost.
- 11.0 DOCUMENTS COMPRISING THE BID**
- 11.1 The bid prepared by the bidder shall comprise the following components, duly completed:
- a) Price schedule (Refer on-line Price Schedule as applicable)
  - b) Documentary evidence in accordance with Clause 1.2 if the bidder is other than Original Equipment Manufacturer.
  - c) Bid must accompany necessary literature/catalogue of the equipment as well as of the spare parts catalogue thereof, wherever required.

- d) Bid Submission Proforma duly filled in (Refer Annexure I)
- e) Exceptions/Deviations Form duly filled in (Refer Annexure III)
- f) Check List duly filled in (Refer Annexure IV)
- g) Bidder's past supplies proforma duly filled in (Refer Annexure V)
- h) Authorisation letter for attending Tender Opening (Refer Annexure VI)
- i) Bid Security, wherever required.
- j) Confirmation about the Performance Security, wherever required
- k) Back-up Authority Letter for warranty cover of manufacturer in case the bid is from sole selling agent/authorised distributor/authorised dealer/authorised supply house.

## **12.0 SUBMISSION AND OPENING OF BIDS**

12.1 The bid along with all Annexure (I to XI) and copies of documents should be submitted in e-form only through OIL's e-bidding engine. The price bids submitted in physical form against e-procurement tenders shall not be accepted. However the following documents should necessarily be submitted in physical form in sealed envelope super scribed as "Tender Number and due for opening on....." The outer cover should duly bear the tender number and date of closing/opening prominently underlined, alongwith the address of Purchaser's office, as indicated in Invitation For Bids:

1. The original bid security.
2. Any other document required to be submitted in original as per tender requirement.
3. If Sample is called for in the Tender
4. Printed catalogue and Literature if called for in the NIT.

## **12.2 Special methods of submitting e- bid under "TWO BID SYSTEM" & "TWO STAGE BIDDING SYSTEM" :**

12.2.1 In case of **TWO BID SYSTEM**, The bidder has to submit both the "TECHNICAL" and "COMMERCIAL" bid through electronic form in the OIL's e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The Techno- commercial **UNPRICED Bid** is to be submitted as per Scope of Work & Technical Specification of the tender and Commercial bid as per the Online Commercial Bid format. In Technical Bid opening, only Collaboration Folder ( C folder ) will be opened. Therefore, the bidder should submit the Techno-commercial **UNPRICED Bid** in the c-Folder (collaboration link) under Un-priced Bid Tab Page only and not alongwith the price bid. No price should be given in above C folder. The Priced Bid should be submitted as per **Online Commercial Bid format**.

12.2.2 Under **TWO STAGE BIDDING SYSTEM**, bidders are required to submit only the “ **Techno-Commercial Unpriced Bids** ” in the first stage through electronic form in the OIL’s e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender . The “Priced Bids” will be submitted at a later date when called for by OIL.

12.3 Any offer not complying with the above submission procedure will be rejected.

13.0 **DEADLINE FOR SUBMISSION OF BIDS**

13.1 Deleted

13.2 No bid can be submitted after the submission dead line is reached. The system time displayed on e-procurement web page shall decide the submission dead line.

14.0 **CLARIFICATIONS OF BIDS :**

14.1 No unsolicited correspondence after submission of the offer will be taken cognizance of or responded to.

14.2 After the opening of the bid, OIL may at its discretion ask the bidder for clarification of its bids. The request for clarification and response shall be in writing and no change in the price or substance of the Bid shall be accepted. The reply of the bidder should be restricted to the clarifications sought.

15.0 **EXTENSION OF BID SUBMISSION DATE :**

Normally no request for extension of Bid Closing Date will be entertained. However, in case of any changes in the specifications, inadequate response or for any other reasons, OIL may at its discretion, extend the Bid Closing Date and/or time.

16.0 **LATE BIDS**

Bidders are advised in their own interest to ensure that bid are uploaded in system well before the closing date and time of the bid.

17.0 **OPENING OF BIDS**

17.1 The bid will be opened at 1300 Hrs. (IST) or on the date & time of opening indicated in "Invitation for Bid". Bidder or their authorised representative (only one person per bidder) will be allowed to be present at the time of opening of the Bids. However, a letter (in the form as per Annexure VI enclosed) must be produced to the Tender Opening Officer at the time of opening of tenders. Unless this letter is presented, the representative will not be allowed to attend the tender opening.

17.2 In case of unscheduled holiday on the closing/opening day of bid , the closing/opening date shall be re-fixed to next working day, the time notified remaining the same.

**18.0 COMPLIANCE WITH TENDER :**

18.1 Bidder's offer must conform in all respects with the applicable specifications, drawings and terms and conditions of the tender. Any deviation from the tender specifications or terms and conditions must be clearly and explicitly stated. In order to be considered responsive, the Bidder must enclose Annexure – III (duly filled in) with their Bid.

18.2 OIL reserves the right to accept / reject any deviation in bidder's offer pertaining to the materials specifications or to the terms and conditions stipulated in this tender without assigning any reason other than Bid Rejection Criteria specified in Section 'D'.

**19.0 CHECK LIST :**

THE CHECK LIST, AS PER ANNEXURE - IV ENCLOSED, MUST BE COMPLETED AND SUBMITTED ALONG WITH THE OFFER.

**20.0 PURCHASER'S RIGHT TO ACCEPT ANY BID AND TO REJECT ANY OR ALL BIDS.**

20.1 OIL reserves the right to accept / reject or prefer any offer either in full or in part or annul the bidding process and reject all bids at any time prior to award of contract without thereby incurring any liability to the affected bidder (s) or any obligation to inform the affected bidder (s) of the ground for OIL's action. OIL also reserves the right to split the order between two or more parties.

**21.0 PACKING :**

21.1 Packing of goods must be sufficiently robust to withstand multiple handling during transit for delivery to their final destination so that contents do not get damaged. Protection of the plant and equipment against corrosion or deterioration must be given special attention. In case of foreign Bidders, the packing should be sea-worthy.

21.2 Machined steel and iron parts are to be heavily greased / varnished as a prevention against rust.

21.3 In the case of internal combustion engines, compressors and similar equipment, internal parts are to be sprayed with an inhibitor or water splitting preservative and all openings covered with tape to prevent ingress of water.

21.4 Boxes / Packing cases containing electrical / electronic equipment are to be waterproof lined.

- 21.5 All items must have their respective identification marks painted / embossed on them.
- 21.6 Crates or boxes should have a list of items contained therein secured to the exterior by means of an enveloping piece of tin sheet nailed to the wood. A duplicate list should also be included inside the crate with the contents.
- 21.7 The Seller shall be responsible for damage of goods either in full or in part and for corrosion and/or deterioration of the plant and equipment during transit due to inadequate/insufficient packing or due to non-compliance with the above Para Nos. 21.1 to 21.4 depending upon the nature of items and as such shall be obligated to repair or replace the damaged goods or plant or equipment in full or in parts thereof, at free of cost to OIL within a reasonable period of time.
- 21.8 **WEIGHT AND SIZE LIMITATION OF PACKAGES :**  
Normal limiting dimensions and weights are as under :

<b><u>Category</u></b>	<b><u>Length</u></b>	<b><u>Width</u></b>	<b><u>Height</u></b>	<b><u>Capacity</u></b>
<i>Truck</i>	<i>5.185 Mtrs.</i>	<i>1.98 Mtrs.</i>	<i>1.98 Mtrs.</i>	<i>9 MT</i>
<i>Normal Trailer</i>	<i>10.98 Mtrs.</i>	<i>2.44 Mtrs.</i>	<i>2.44 Mtrs.</i>	<i>18 MT</i>
<i>Semi Low Bed Trailer</i>	<i>10.98 Mtrs.</i>	<i>3.05 Mtrs.</i>	<i>3.05 Mtrs.</i>	<i>20 MT</i>
<i>Low Bed Trailer</i>	<i>6.71 Mtrs.</i>	<i>3.05 Mtrs.</i>	<i>3.81 Mtrs.</i>	<i>18 MT</i>

This dimensional restriction must not be violated without prior approval from OIL. The finished packing should be in the form of a Box under the limited dimensions.

**22.0 INSPECTION AND TEST :**

- 22.1 All materials to be supplied shall be subject to inspection and test by OIL at its discretion at any stage of manufacture and before despatch by mutual arrangement. Inspection and tests shall be carried out either by OIL's personnel or through a third party nominated by OIL. Seller has to arrange for the inspection through the nominated third party (whenever applicable) and obtain the necessary inspection certificates together with the declaration certificate (as per Format mentioned in Annexure XI)
- 22.2 OIL reserves the right to inspect the material through any of the Third Party Inspection Agencies. While appointing the Third party inspection Agency (from OIL's approved agencies), the bidder shall pass instruction to the appointed Third Party Inspection Agency to comply and respond to the advice/queries made by OIL directly with the inspection agency in connection with the inspection.

22.3 Bidder must extend the required facility for inspection by Third Party Inspection Agency. The bidder will be responsible for arranging the third party inspection and must submit the inspection certificate in Original together with the Declaration Certificate (as per Format mentioned in Annexure XI) to OIL alongwith the despatch/shipping documents. The certificate issued by the Third Party Inspection Agency must specify that the inspection has been carried out for the material to be supplied to OIL INDIA LIMITED and inspection has been carried out as per the scope of inspection stipulated in OIL's Purchase Order. The certificate should also specify OIL's Purchase Order Number.

23.0 **CONFIDENTIAL INFORMATION :**

23.1 The Bidder / Seller shall treat as confidential all designs, drawings, data or information written or verbal, supplied by OIL and shall use its best endeavors to ensure that such design, drawings, data or information is not divulged to any third party except with the consent of OIL where necessary for the purpose of performance of its obligation hereunder and subject to similar undertakings being obtained from such third parties to treat such design, drawings, data or information in like confidence other than designs, drawings, data or information which at the time of proposed disclosure are within the public knowledge or in the Bidder's/Seller's possession.

24.0 **PATENT AND OTHER RIGHTS :**

24.1 The Bidder/Seller shall fully indemnify OIL against any action, claim or demand, costs and expenses arising from or incurred by reason of any infringement or alleged infringement of any letter, patent, design, trademark or name, copy right or other legally protected rights in respect of any plant, work, materials to be supplied or any arrangement, system or method of using, fixing or working to be employed by the Bidder/Seller.

24.2 In the event of any claim or demand being made or action brought against OIL in respect of any of the aforesaid matters, OIL shall notify the Bidder/Seller thereof as soon as possible and Bidder/Seller shall conduct with the assistance of OIL if necessary, but at his own expense, all negotiation for the settlement of such matter and any legal proceeding, litigation/ arbitration involved or which may arise there from.

25.0 **INDEMNITY AND INSURANCE :**

25.1 The Bidder/Seller shall defend or hold OIL harmless from all actions, claims, suits and demands made, against either or both of them in respect of injuries to or death of any person including employees of the Bidder/Seller or non-compliance of any statutory/safety requirement.

25.2 The Bidder/Seller shall also defend and hold OIL harmless for loss of and damage to property arising from the supply of any goods or materials or the erection, installation repair or operation for a period, of any plant hereunder.

26.0 **ASSIGNMENT** :

26.1 The Bidder/Seller shall not transfer, assign or sublet the consequent Contract or any part thereof without the prior consent in writing from OIL. Any permitted transfer/assignment or subletting shall not relieve the Bidder/Seller of any of his obligations which might have arisen before such permission was given.

27.0 **WARRANTY / GUARANTEE** :

27.1 Goods, materials or plant (s) to be supplied hereunder shall be new, of recent make, of the best quality & workmanship and shall be guaranteed by the Seller for a period mentioned hereunder against defects arising from faulty materials, workmanship or design. Defective goods / materials or parts notified by OIL to the Seller shall be replaced immediately by the Seller on F.O.R destination basis including payment of all taxes and duties at Seller's expense. This guarantee shall survive and hold good notwithstanding inspection, payment for and acceptance of the goods.

<b><u>NATURE OF ITEMS</u></b>	<b><u>PERIOD OF WARRANTY / GUARANTEE</u></b>
For consumables like Cement, Chemicals, tubulars etc	12 months from the date of despatch/shipment
For Capital Items	18 months from the date of despatch/shipment or 12 months from the date of successful commissioning, whichever is earlier
For other items	18 months from the date of despatch/shipment or 12 months from the date of receipt at destination, whichever is earlier

28.0 **DEFAULT IN DELIVERY / LIQUIDATED DAMAGES** :

28.1 Time will be of the essence of the contract.

28.2 In the event of the Seller's default in maintaining the agreed delivery schedule set out in the order, OIL shall have the right to cancel the order at any time after expiry of scheduled delivery date without any reference to the Seller and make alternative arrangement at the discretion of OIL in which case extra expenditure involved, will be recoverable from the Seller and OIL shall not be responsible towards such cancellation or any damage that may be incurred by the Seller. The decision of OIL shall be final and binding on the Seller.

28.3 As an alternative to Clause No. 28.2 above, OIL reserve the right to accept the materials but, the Seller shall be liable to pay liquidated damages @ 0.5% per

week or part thereof of the value of the goods in respect of which default in delivery takes place subject to a maximum of 7.5 %. Should there be default on the part of the Seller for more than 15 Weeks from the scheduled date to complete the delivery or to complete the installation/commissioning & Training (wherever applicable) successfully, OIL shall have the right, in addition to the provisions under Clause 28.2 to invoke the Performance Security without causing any notice to the Seller to this effect.

The amount of liquidated damage as stipulated above is a pre-estimated genuine loss as agreed by both the parties and shall be payable without any demur and shall not be open for any dispute whatsoever.

- 28.4 The liquidated damage as agreed by both the parties as a genuine pre-estimated loss shall be payable on Landed Cost of the materials at Kakinada inclusive of all cost to the extent of default (undelivered portion only in cases where part delivery is acceptable) and commissioning at site is not involved.

**29.0 FORCE MAJEURE :**

- 29.1 In the event of either of the parties being rendered unable, wholly or in part by force majeure to carry out its obligations under the agreement when entered into, it is agreed that on such party giving notice and full particulars of such force majeure in writing or by telegram / telex / fax to other party as soon as possible (within maximum one week), after the occurrence of the cause relied on then the obligations of the party giving such notice with proper documentary evidence so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused but for no longer period, and such cause as far as possible be remedied with all reasonable effort.

- 29.2 The term "Force Majeure" as used herein shall mean 'Acts of God' including Landslides, Lightning, Earthquake, Fires, Storms, Floods, declared Wars, Blockades, insurrection, riots, Government regulations etc., which are not within the control of the party claiming suspension of its obligations within the meaning of the above Clause 29.1 and which renders performance of the contract by the said party completely impossible.

**30.0 DEFAULT :**

- 30.1 In the event of an Contract with the Bidder, if the Bidder/Seller contravenes any of the provisions of the Contract or neglects to carry out his obligations of the Contract, OIL may give notice in writing thereof requiring the Bidder/Seller to remedy the breach within seven days, or within such period as OIL may agree to be reasonable and in the event of Bidder's/Seller's failing to do so, OIL will be at liberty to purchase the goods elsewhere or have the work which the Bidder/Seller has neglected to do, carried out by some other person at the Bidder's/Seller's expense. In such an event OIL shall have the right to terminate the Contract.

31.0 **TERMINATION** :

31.1 In the event of an Contract with the Bidder, OIL shall have the right to terminate the Contract giving 7 days notice or such reasonable time and in this event shall pay to the Bidder/Seller such sum as shall fully compensate the Bidder/Seller for work carried out by them in performance of the Contract prior to such termination.

32.0 **APPLICABLE LAW** :

The contract arising out of this tender shall be interpreted in accordance with and governed by the laws of India.

33.0 **ARBITRATION** :

33.1 All disputes and differences whatsoever arising between the parties out of or relating to the construction, meaning and operation or effect of this Tender and consequent Contract or the breach thereof shall be mutually settled. However, in case no such mutual settlement is arrived at, the matter shall be settled by arbitration in accordance with the provision of arbitration of the Indian Arbitration & Conciliation Act, 1996 and any statutory modification or re-enactment thereof and the Rules made there under and for the time being in force. The venue of arbitration shall be at Kakinada/Delhi unless otherwise agreed by OIL

33.2 In case of dispute with the Seller who happens to be a Public Sector Undertaking, the same shall be resolved as per Department of Public Enterprises (DPE) guidelines.

## **SECTION - 'B'**

### **SPECIAL TERMS & CONDITIONS**

#### **FOR FOREIGN BIDDERS ONLY**

#### **1.0 INCOTERMS :**

Bidders to note that interpretation of all foreign trade terms shall be as per INCOTERMS 1990.

#### **2.0 ORDER TERMS :**

OIL reserves the right to place order on EXW (Ex-works including packing), FCA, FOB, C & F or CIF terms. Offered rates shall be kept firm by the Bidder through delivery / shipment.

#### **3.0 PARTIAL ORDER/REDUCED QUANTITY :**

**THE MINIMUM FOB / FCA CHARGES IN CASE OF PARTIAL ORDER FOR REDUCED QUANTITY / ITEMS SHALL HAVE TO BE INDICATED BY THE BIDDER. IN CASE THIS IS NOT INDICATED SPECIFICALLY, THE CHARGES QUOTED WOULD BE PRORATA CALCULATED AND THE SAME WILL BE BINDING ON THE BIDDER.**

#### **4.0 TAXES & LEVIES :**

- (i) All taxes, stamp duties and other levies imposed outside India shall be the responsibility of the Bidder/Seller and charges thereof shall be included in the offered rates.
- (ii) All Taxes & levies imposed in India, for the services including installation & commissioning, shall be to the Bidder/Seller's account.
- (iii) Income Tax on the value of the Services rendered by the Bidder /Seller in connection with installation, commissioning, training etc. shall be deducted at source from the invoices at the appropriate rate under the I.T. Act & Rules from time to time.

#### **5.0 SHIPMENT :**

5.1 **SEA SHIPMENT** : Shipment by sea shall be through conference line vessels, preferably having India as a member. Shipment must be under-deck.

5.2 **AIR SHIPMENT** : In case the gross weight of consignment is less than 100 kg., despatch by air may be assumed. In case of air freighting, order may be placed either on FCA (Gateway airport of the country from where the material will be shipped) or on Ex-works (packed) basis. A list of Gateway airport is enclosed as Annexure X. In cases of order on FCA basis, airfreighting shall be through OIL's authorised Freight Forwarder and all charges up to aircraft are to be borne by the

bidder. In case of order on Ex-works (packed) basis, the supplier shall make the goods ready with export air worthy packing and OIL's nominated cargo handling Agent shall collect the materials from the works of the supplier.

5.3 **DESPATCH THROUGH COURIER** : In case despatch is made through courier, despatch is to be made on "Freight mode", unless otherwise specified.

## 6.0 **INSURANCE** :

In case of shipment other than on CIF terms, insurance will be arranged and paid for by OIL on receipt of information of loading. In case of contracts on CIF terms, insurance upto Port of discharge shall be arranged and paid for by Seller.

## 7.0 **COUNTRY OF ORIGIN** :

Bidders shall indicate Country of Origin item-wise. In case of mixed country of origin, percentage distribution of contents of country of origin must be stated.

## 8.0 **TERMS OF PAYMENT**

8.1 Payment terms must be clearly stated. OIL's standard payment terms are:

- i) Sight draft basis ( Cash against Documents )
- ii) Letter of Credit (L/C)

8.2 Payment through Letter of Credit :

8.2.1 The Letter of Credit shall be established through State Bank of India (SBI) or Allahabad Bank or any other scheduled Bank, as would be mentioned in the Purchase Order, from time to time. The foreign correspondents of SBI / Allahabad Bank / any other scheduled Bank in various countries are furnished vide Annexure IXA and Annexure IXB to this Tender Notice. Bidders shall name one of the correspondents of SBI / Allahabad Bank through whom they prefer to have their L/C opened. Where foreign correspondents of SBI / Allahabad Bank are not existing presently, the bidders are to indicate their banker's name and address in their offers.

8.2.2 Normally L/C will not be confirmed. Confirmation of L/C, if required, shall be at Seller's cost.

8.3 For small value orders say up to US \$15,000.00, OIL would prefer to make payment on Sight draft (Cash against Documents) basis for expeditious processing of order for mutual benefit. OIL undertakes to pay within 15 working days of receipt of clean documents, in case of payment on Sight draft (CAD) basis. As per present rule, Sight Draft (CAD) payment up to US\$ 25,000 can be made on direct submission of documents to OIL's nominated banker instead of routing through bidder's banker.

8.4 Payment terms where installation and commissioning & Training is involved:

Wherever installation and commissioning is involved, 70% payment will be made against supply of materials and balance 30% after satisfactory commissioning at site along with the installation & commissioning charges. Payment towards training will be released after successful completion of training.

The bidder, in his bid, must indicate the correct particulars viz. their Account number etc. to enable the SBI to put through the correct transaction.

#### **8.5 PAYMENT TO THIRD PARTY :**

Request for payment/part payment to third party (i.e., other than the party on whom the order has been placed) will not be entertained by OIL under any circumstances. The offers stipulating payment/part payment to such third party will be considered as non-responsive and such offers will be rejected.

#### **9.0 BANKING CHARGES :**

- 9.1 While banking charges in India will be borne by OIL, all banking charges in bidder's country will be to the bidder's account. Bidders are requested to quote their prices considering these charges, if applicable. Further, bank charges in India incurred in extension/ amendment of L/C for reasons attributable to the bidder (and where OIL is not at fault), shall be borne by the bidder.

#### **10.0 ADVANCE PAYMENT :**

- 10.1 Request for advance payment shall not be normally considered. However, depending on merit and at the sole discretion of OIL, advance payment may be agreed at an interest rate of 1% above the prevailing Bank rate (CC rate) of State Bank of India compounding on quarterly basis from the date of payment of the advance till recovery /refund.
- 10.2 Advance payment if agreed to by the Company shall be paid only against submission of an acceptable Bank Guarantee whose value should be equivalent to the amount of advance plus the amount of interest estimated by OIL on the basis of contractual delivery period without further reference.
- 10.3 Bank Guarantee shall be valid for 3 months beyond the delivery period incorporated in the order and same shall be invoked in the event of Seller's failure to execute the order within the stipulated delivery period.
- 10.4 In the event of any extension to the delivery date, seller shall enhance the value of the bank guarantee to cover the interest for the extended period and also shall extend the validity of bank guarantee accordingly.

#### **11.0 INDIAN AGENTS :**

11.1 Bidders must clearly indicate in their offer whether they have any Agent in India. If so, bidders must furnish the names and addresses of their agents and state clearly whether agents are authorised to receive any commission. The rate of commission amount must be indicated which will be payable only in non-convertible Indian currency. Unless otherwise specified it will be assumed that Agency commission has been included in the offered price. If there is no mention about the commission amount, it will be assumed that no commission is involved against this purchase.

11.2 **One Indian agent is not allowed to represent two Bidders against one tender.**

**12.0 DOCUMENTATION :**

12.1 Eight (8) copies of invoices, Six (6) copies of BL/AWB and Four (4) copies of certificate of origin will be required to be furnished.

12.2 The Seller shall negotiate the documents through their Bank at its earliest convenience. However, in case of shipment from the ports of nearby countries (e.g., Singapore), the successful Bidder shall negotiate the documents within 7 days of shipment.

12.3 Seller shall also ensure that the shipping documents are received by OIL's Kolkata office 7 days (3 days in case of shipment from nearby countries/ports like Singapore) prior to the listed arrival of the vessel at Kakinada port. In case of air-freighted consignments, documents should be received within 7 days from the date of despatch. If the documents are not made available as requested it will not be possible for OIL to clear the consignments through Customs at the discharging port in time and the same will accrue demurrage. Expenses incurred by OIL due to late submission of documents would be recoverable fully from the successful Bidder or their Indian agent.

**13.0 SPECIAL TERMS & CONDITIONS FOR INDIAN AGENT :**

13.1 Commission to Indian Agents shall be paid after clearance of goods through customs against bills submitted to OIL's Kolkata office. However, whenever installation & commissioning is involved, the commission to Indian Agents shall be released only after successful installation & commissioning by the Bidder/supplier.

13.2 OIL shall reserve the right to deduct demurrage and other expenses incurred due to late / incorrect submission of documents by the Principal from the commission payable to their Indian Agents against the instant order or any other subsequent / outstanding order.

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## **SECTION – ‘C’**

### **SPECIAL TERMS & CONDITIONS** **FOR INDIAN BIDDERS**

#### **1.0 PRICES :**

- 1.1 Indian bidders are required to indicate both Ex-works as well as FOR Destination price by road. Bidder should also indicate FOR operating Railhead price where the material is a full rake load Chemicals/Cement/Tubular consignment or any other item specifically mentioned to be transported by rail only
- 1.2 OIL reserves the right to place order on FOR (despatching station) or FOR (destination) terms. Offered rates should be kept firm through delivery/despatch.

#### **2.0 EXCISE DUTY:**

- 2.1 Excise Duty, if any, should be quoted either as “extra” or as inclusive as the case may be. The Seller, if happens to be a Supply House, should not quote “Excise Duty” as extra.

SSI Unit availing slabs rate of turnover for duty structure should specify the maximum Excise Duty levies against the order at the time of delivery, if order is placed on them.

Bidders, who are manufacturers, should indicate the rate of Excise Duty, if any, separately for all quoted items.

Any benefit/concession/exemption involved should be spelt out clearly by the bidders. In case such information is not furnished in the Bid, the offer will be loaded with the maximum amount of Excise duty applicable for the item for evaluation purpose. However, OIL reserves the right to place the order based on the excise duty indicated in the Bid which will be binding on the Bidder.

- 2.2 Bidder should indicate the following in their offer:

- a) Address of the factory from where the goods will be despatched.
- b) Chapter, Heading and Sub-heading of the Excise tariff for the material offered.

### **3.0 SALES TAX :**

- 3.1 In case of concessional CST @ 2 % ( or any other rate as per the Act), necessary 'C' form shall be issued by OIL wherever applicable at the time of settlement of invoice. Wherever Assam General Sales Tax is payable by OIL, same shall be deducted at source for which tax deduction certificate shall be issued.

Any other benefit/concession/exemption available at the time of delivery should be spelt out clearly by the bidders. In case such information is not furnished in the Bid, the offer will be loaded with the normal amount of tax applicable for the item for evaluation purpose. However, OIL reserves the right to place the order based on the tax indicated in the Bid which will be binding on the Bidder.

### **4.0 OTHER TAXES & LEVIES :**

- (i) All taxes, stamp duties and other levies for the services including installation/commissioning, Training etc. shall be to the Bidder/Seller's account.
- (iii) Income Tax /Service Tax on the value of the Services rendered by the Bidder/Seller in connection with installation/commissioning, training etc. shall be deducted at source from the invoices at the appropriate rate under the I.T. Act & Rules from time to time.

### **5.0 CONCESSIONS PERMISSIBLE UNDER STATUTES :**

Bidder, while quoting against this tender, must take cognizance of all concessions permissible under the statutes including the benefit under Central Sale Tax Act, 1956, failing which the Bidder will have to bear extra cost where bidder does not avail concessional rates of levies like customs duty, excise duty, sales tax etc. OIL will not take responsibility towards this.

However, OIL may provide necessary assistance wherever possible, in this regard.

### **6.0 STATUTORY VARIATION :**

Any statutory variation (increase/decrease) in the rate of excise duty/sales tax/Customs Duty or any statutory levy after the closing date of tenders/revised priced bid, as the case may be, but within the contractual delivery/completion period will be to the account of OIL subject to documentary evidence. However, any increase in excise duty/sales tax/Customs Duty or any statutory levy after the expiry of the scheduled date of delivery shall be to the supplier's account.

### **7.0 IMPORT CONTENT :**

- 7.1 In case there is any import content in their offer, it will be obligatory on the part of the Indian bidders to mention the amount involved and the rates quoted should be inclusive of import content and applicable customs duty thereon. On the other

hand, if there is no import content they should categorically state the import content to be NIL in their offer. Bidders who do not mention import content in their offer will not be entitled to price preference applicable, if any vide Section D (Bid Rejection & Bid Evaluation Criteria).

## **8.0 CURRENCY OF BIDS / EXCHANGE RATE FLUCTUATION :**

8.1 Indian Bidders are permitted to bid in any currency (including Indian Rupees) and receive amount in that currency. However, currency of bid will not be allowed to be changed after bid opening. Since Indian bidders are allowed to quote in any currency, OIL will not compensate for any exchange rate fluctuation in respect of the purchase finalised under this tender.

## **9.0 DEEMED EXPORT BENEFITS :**

It will be specifically highlighted in the tender in case Deemed Export benefits is applicable against this tender and the benefits available.

## **10.0 DESPATCH :**

### **10.1 Road Despatch :**

10.1.1 In the event of an order other than FOR Destination terms, the material will be required to despatch through OIL's approved transporters (which will be specified in the order) on "Door Delivery" basis.

10.1.2 For orders placed on FOR Destination basis, the material will be required to despatch through reputed Bank approved transporters only on Door Delivery basis. In case OIL is required to collect the material from transporters godown, extra expenditure incurred thereof will be recovered from the Bidder/seller.

### **10.2 Rail Despatch :**

In case of Rail despatch, the Bidder will be fully responsible for arranging required railway wagons/rake. Tubular consignment will be despatched on open type wagons only. Height of the wagons should not exceed 4.6 metres.

## **11.0 INSURANCE :**

11.1 Transit insurance will be arranged and paid for by OIL for all orders other than FOR Destination orders. The Bidder/seller will be required to intimate the insurance agency (which will be specified in the Purchase Order) regarding the despatch details immediately after despatch. The Sellers have to arrange the transit insurance at their cost in case of orders placed on FOR Destination basis.

## **12.0 PAYMENT TERMS :**

12.1 **Payment terms where installation / commissioning and Training are not involved :**

Payment to the extent of 90% maximum of the value of the supply will be made against proof of despatch presented through Bank or to OIL directly. Balance 10% of the value will be released not later than 30 days of receipt of goods at OIL's site. Adjustments, if any, towards liquidated damage shall be made from the balance 10% payment. OIL may consider releasing 100% payment against despatch documents for suppliers having good track record with OIL and where 10% Performance Security is submitted in time and no installation/commissioning is involved.

12.2 **Payment terms where installation /commissioning & Training are involved :**

Wherever installation / commissioning and Training are involved, 70% payment will be made against supply of materials and balance 30% after satisfactory commissioning at site along with the installation & commissioning charges after adjusting liquidated damages, if any. Payment towards training will be released after successful completion of training.

12.3 **Payment against Trial Orders :**

In the event of placement of trial orders, payment will be made only on acceptance of goods after successful field trial of the materials.

12.4 **PAYMENT TO THIRD PARTY :**

Request for payment/part payment to third party (i.e., other than the party on whom the order has been placed) will not be entertained by OIL under any circumstances. The offers stipulating payment/part payment to such third party will be considered as non-responsive and such offers will be rejected.

13.0 **BANKING CHARGES :**

All banking charges will be to the bidder's account.

14.0 **ADVANCE PAYMENT :**

14.1 Request for advance payment shall not be normally considered. Depending on merit and at the discretion of OIL, advance payment may be agreed at an interest rate of 1% above the prevailing Bank rate (CC rate) of State Bank of India compounding on quarterly basis from the date of payment of the advance till recovery /refund.

14.2 Advance payment if agreed to by the Company shall be paid only against submission of an acceptable Bank Guarantee whose value should be equivalent

to the amount of advance plus the amount of interest estimated by OIL on the basis of contractual delivery period.

14.3 Bank Guarantee shall be valid for 3 months beyond the delivery period incorporated in the order and same shall be invoked in the event of Seller's failure to execute the order within the stipulated delivery period.

14.4 In the event of any extension to the delivery date, seller shall enhance the value of the bank guarantee to cover the interest for the extended period and also shall extend the validity of bank guarantee accordingly.

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## **SECTION - D**

### **BID REJECTION CRITERIA & BID EVALUATION CRITERIA**

#### **1.0 BID REJECTION CRITERIA :**

The bids must conform to the specifications, terms, and conditions given in the NIT. Bids shall be rejected in case the items offered do not conform to the required minimum / maximum parameters stipulated in the technical specifications and to the respective international /national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the following requirements shall have to be particularly met by the bidders, without which the offer will be considered as non-responsive and rejected:

- 1.1 Bidders shall offer firm price through delivery and not subject to variation on any account. Bids with adjustable price shall be treated as non responsive and rejected.
- 1.2 Validity of the Bids shall be minimum 6 months (180 days). Bids with lesser validity will be rejected.
- 1.3 Bids received after bid closing date and time shall be rejected. Also, modification of Bids received after Bid Closing date/time shall not be considered.
- 1.4 Bidders shall quote directly and not through their agent in India. Offers made by their Indian Agents on behalf of their foreign Principals will be rejected. Similarly, Bids received from unsolicited parties shall be rejected.
- 1.5 The authenticity of above digital signature shall be verified through authorised CA after bid opening and in case the digital signature is not authorized the bid will be rejected.
- 1.6 Any offer containing incorrect statement will be rejected
- 1.7 Bids without original Bid Security as per Para 9.0 of Section A (wherever called for) and confirmation regarding submission of requisite Performance Security as per Para 10.0 of Section A (wherever called for) shall be rejected.
- 1.8 Bids not submitted in compliance with Special methods of submitting system mentioned in Para 12.1 of Section A (whenever applicable) will be rejected.
- 1.9 The bids shall conform generally to the specifications and terms and conditions given in the tender. Bids shall be liable for rejection in case the goods offered don't conform to the required minimum / maximum parameters stipulated in the technical specifications and to the respective international/National standards wherever stipulated.

- 1.10 Bids submitted without all the cost details required vide Para 7.1 of Section A will be rejected.
- 1.11 Bids not submitted in compliance with Para 7.10.2 of Section A regarding submission of samples (whenever applicable) will be rejected.

## **2.0 BID EVALUATION CRITERIA :**

- 2.1 Bids which are found to be responsive and meeting the requirement both specification wise and terms and conditions in the enquiry will be considered for final evaluation.
- 2.2 Each item shall be normally evaluated independently unless otherwise stated.
- 2.3 In the event of computational error between unit price and total price, unit price shall prevail and adopted for evaluation.
- 2.4 Similarly, in the event of discrepancy between words and quoted figure, words will prevail.
- 2.5 For conversion of foreign currencies into Indian Rupees, B. C. selling (Market) rate declared by State Bank of India (SBI) one day prior to the date of price bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceeds 3 (three) months, then B.C. selling (Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion.

## **3.0 COMPARISON OF OFFERS :**

### **3.1 WHEN ONLY FOREIGN BIDDERS ARE INVOLVED :**

Comparison of offers will be done on CIF Kakinada Port basis.

### **3.2 WHEN BOTH FOREIGN AND DOMESTIC BIDDERS ARE INVOLVED:**

- 3.2.1 The ex-works price of domestic bidder (inclusive of customs duty on imported raw materials and component etc. and applicable terminal excise duty on the finished products and Sales Tax) excluding inland transportation to destination and CIF landed price of foreign bidders (with customs duty as applicable on the bid closing date) excluding inland transportation to destination will be compared. However, for contracts for supply cum installation / erection / site assembly, or turnkey projects where bidder's responsibility includes inland transportation, the evaluation will be inclusive of inland transportation.

### **3.2.2 Price Preference:**

For capital goods, the domestic manufacturers would be accorded a price preference to offset CST to the extent of 4% or actual whichever is less subject to 30% local content norms as stipulated for World Bank Funded project to the satisfaction of OIL.

- 3.2.3 When more than one domestic bidders fall within price preference range, inter-se-ranking will be done on FOR destination basis.
- 3.2.4 If the Government of India revises these evaluation criteria the same as applicable on the bid closing date will be adopted for evaluation of the offers.

3.3 **WHEN ONLY DOMESTIC BIDDERS ARE INVOLVED OR WHEN MORE THAN ONE DOMESTIC BIDDERS ARE IN CONTENTION IN CASE OF MIXED RESPONSE:**

Comparison of offers will be done on FOR destination basis by road (except for full rake load Chemicals/Cement/Tubular consignment or any other item specifically mentioned to be transported by rail only).

- 3.4 Insurance and banking charges (in India) will be assumed as 1.5% of the FOB prices in case of foreign offers. Extra 1% will be loaded on offers stipulating confirmed L/C at buyer's account. In case of domestic bidders, extra @ 0.5 % shall be loaded on F.O.R. despatching point value towards insurance charges to arrive at F.O.R. destination price, towards insurance charges.
- 3.5 At the time of evaluation of the offers, past performance of similar equipment supplied by the bidder as well as after-sales service, supply of spares, etc. in respect of such equipment by the concerned bidder will be considered / evaluated. If the same are not found to be satisfactory as already communicated to the bidder, the offer may be considered as unacceptable offer and rejected.
- 3.6 **Considering the nature of the item, if the product offered by the lowest acceptable bidder is not field proven in OIL, purchaser at its discretion may place a trial order to the extent of 25% (maximum) only and balance quantity will be procured from other competitive bidders whose product has been field proven in OIL.**

4.0 **PURCHASE PREFERENCE :**

OIL reserves the right to allow to the Central Public Sector Enterprises, purchase preference facilities as admissible under the existing policy. However, the provisions are subject to change as per Govt. Guidelines and the provisions ruling at the time of bid (price bid in case of two bid/stage system) opening will be applicable. Bidders are requested to take a note of the latest guidelines of the Govt. in this regard on their own and quote accordingly.

- 5.0 In case of any conflict between the Rejection/Evaluation criteria stipulated in this Section with that given in the Invitation for Bid against specific Tender, those mentioned in the Invitation for Bid against specific Tender will prevail.

\*\*\*\*\*

**SECTION - E**  
**SPECIAL TERMS & CONDITIONS**  
**FOR TUBULARS**

**1.0 MANUFACTURING DETAILS :**

**1.1** Bidders must specify categorically in their offer if the following jobs in respect of the casing offered by them would be carried out by themselves.

- i) Manufacture of the Green pipe
- ii) Manufacture of the Mother pipe
- iii) Manufacture of Coupling Stock/blanks
- iv) Threading of item (ii) or (iii) and End finishing jobs.

In case any or all the above jobs would be carried out in their plant, they must forward valid API certificate(s) issued in their name for respective job(s) together with the offer.

**1.2** In case some of the above jobs are not carried out in their plant but would be carried out in some other works, the bidders must submit API certificate(s) issued in the vendors' name for respective job(s). These certificates must be furnished along with the offer.

**1.3.** Bidders doing none of the above jobs would be treated as supply house/traders. As supply house /traders to bid, they however must fulfill the criteria laid down in General terms and conditions (refer para 1.2 of Section A) to be eligible for bidding.

**1.3.1** They (Supply Houses/Traders) must forward the following certificates alongwith the offer failing which the offer will be rejected.

- i) A certificate from the final manufacturing mill guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder.
- ii) Valid API certificates of the mills doing the respective jobs.

**1.3.2** It may be noted that no change in manufacturing mill will be allowed after placement of order.

**1.4** Bidders must clearly indicate the country of origin.

**2.0 QUANTITY TOLERANCE :**

Bidders should note that, in the event of order, quantity tolerance of +0%/-2% of order quantity will be applicable.

### **3.0 ANTI DUMPING DUTY CLAUSE :**

- 3.1** Government of India has imposed Anti Dumping Duty in respect of Casing, Linepipe and Tubing etc., used in drilling of oil or gas of an external diameter not exceeding 244.5 mm or 9.5/8 inches originating in or exported from Austria, Czech Republic, Russia, Ukraine and Romania . In case the product is offered from any of the parties/countries listed by Government of India in the Anti dumping duty notification or any other parties/Countries on whose product the Government of India may impose Anti Dumping Duties at any stage, the successful bidder will be required to undertake to pay the applicable Anti Dumping duties. In case of the foreign bidders, the amount involved in respect of Anti Dumping duty will have to be remitted to OIL within 15 days of receipt of the notice from OIL, whereas in case of indigenous bidders they should note that OIL will not be liable to reimburse any amount on account of Anti Dumping duty for the materials imported by them for execution of the contract.
- 3.2** The bidders are required to categorically confirm that the goods offered will not originate/ be shipped from any of the above named countries or any of such countries on whose products Government of India may impose Anti Dumping duties at any stage and if so, the applicable Anti Dumping duty will be borne by them as mentioned above. In the event such a categoric confirmation is not made in the offer, the offer will be summarily rejected.

### **4.0 PRICE BREAK-UP :**

- 4.1** Foreign Bidders must furnish price details giving break up as under :

- i) Firm unit Ex-Works price of the quoted items and Currency.
- ii) Firm FOB/FCA component stating the port of Embarkation .
- iii) Firm Fright (ocean/air) upto Kakinada as required in the price schedule .
- iv) Third Party Inspection charges per metre.
- v) Any other Price component as applicable to the Tender.

- 4.1.1** Foreign bidders are required to quote "Firm FOB" and "Firm C&F" price showing break up. Evaluation of foreign offers will be made considering "Firm C&F" price. Bidders not quoting "Firm FOB" and "Firm C&F" price will be rejected.

- 4.1.2** In the event of order on foreign party, order may be placed on FOB or C&F terms at the discretion of OIL. Initially, order may be placed on FOB terms with an option to change to C&F terms for the quoted C&F value. It will be obligatory on the part of the bidder to agree to above terms.

- 4.2** Indigenous bidders are to quote the following :

- i) Firm unit Ex-Works price of the quoted items and Currency.
- ii) Firm Packing and forwarding component stating the place of despatch.

- iii) Firm Freight as required in the price schedule stating nearest operating Rail head (despatching point)
- iv) Third Party Inspection charges per meter
- v) Duties, Taxes, if any.
- vi) Import content, if any ( Statement like “maximum import content” shall not be entertained and import content must be quantified clearly)
- vii) Any other Price component as applicable to the Tender.

## **5.0 PLACEMENT OF ORDER :**

**5.1** In case of foreign bidders, order will be placed on FOB or C&F basis at the discretion of OIL. In case of indigenous bidder, order will normally be placed on FOR nearest Rail head basis, freight to pay by Rail for full rake load consignment. In case of small consignment (less than rake load) orders will normally be placed on Ex-works basis in which case goods are to be dispatched through our nominated carriers on freight to pay basis in which case loading at the dispatching point is to be done by suppliers without any additional charge. If suppliers make any request for change of mode of transportation from Rail to Road for full rake load consignment for any reason, OIL may consider allowing transportation by road subject to suppliers` agreement to bear the excess freight, if any.

**5.2** Notwithstanding above, OIL reserves the right to place orders on any terms at its discretion.

## **6.0 SPECIFICATIONS :**

**6.1** The bids shall conform generally to the specifications and terms and conditions given in the tender. Bids shall be liable for rejection in case the goods offered don't conform to the required minimum / maximum parameters stipulated in the technical specifications and to the respective international/National standards wherever stipulated.

## **7.0 BID REJECTION CRITERIA :**

Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the following will have to be categorically confirmed in the bid without which the same will be considered as non-responsive and summarily rejected :-

- i) The tubular will bear API monogram.
- ii) The tubular will be brand new and of recent manufacture.
- iii) Certificate from the final manufacturing mill guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder as per Para 1.3.1 ( applicable for Supply houses )
- iv) The goods offered will not originate in or exported from any of the countries as detailed in Para 3.0 (Anti dumping duty clause) above and if so the Anti Dumping Duty will be borne by the bidder.
- v) 'Firm FOB' and 'Firm C&F' price in case of foreign bidders.

**8.0** For other terms and conditions, please refer to Section A to D. Terms and conditions incorporated above would prevail over the General Terms and conditions in case of any contradiction.

\*\*\*\*\*

**ANNEXURE - I**

**BID SUBMISSION PROFORMA**

**Tender No :**

**Oil India Limited**

Dear Sirs,

**I / We have understood and compiled with the “ Instructions to Bidders” at “Bid evaluation / Rejection Criteria” and the “General Terms and Conditions” for supply and have thoroughly examined and compiled with the specifications, drawings and / or pattern stipulated hereto and / are fully aware of the nature of the material required and my / our offer is to supply materials strictly in accordance with the requirements.**

**Yours faithfully,**

**(SIGNATURE OF BIDDER)**

**ADDRESS :**

**DATED :**

**TELEPHONE NO :**

**FAX NO :**

**EMIAL ADDRESS :**

**Note :** This form should be returned along with offer duly signed

**ANNEXURE - II A**

**Price Schedule Proforma**

(Prices are to be quoted as per online format)

**ANNEXURE - II B**

**Price Schedule Proforma**

(Prices are to be quoted as per online format)

**ANNEXURE - III**

**PROFORMA EXCEPTION / DEVIATION**

**EXCEPTION / DEVIATION PERFORMA**

OIL expects the bidders to fully accept the terms and conditions of the bidding documents. However, should the bidder experience some exception and deviations to the terms of the bidding documents, the same should be indicated here and put in unpriced bid. In order to be considered responsive, Bidder's offer must specifically include the following statement :

- (a) We certify that our offer complies with all NIT requirements and specifications without any deviations.

Or

- (b) We certify that our offer complies with all NIT requirements and specifications with the following deviations :

Clause No. of Bidding Document	Full compliance/ not agreed	Exception/ deviations taken by the Bidders	Remark

**Signature of the Bidder**

**Name :**

**Seal of the company**

**ANNEXURE - IV**

**CHECK LIST**

THE CHECK LIST MUST BE DULY FILLED UP COMPLETELY AND TO BE SUBMITTED ALONG WITH YOUR OFFER. PLEASE ENSURE THAT ALL THESE POINTS ARE COVERED IN YOUR OFFER. THESE WILL ENSURE THAT YOUR OFFER IS PROPERLY EVALUATED. PLEASE CROSS THE BOX WHICHEVER IS APPLICABLE.

**TECHNICAL**

**(Applicable to both Foreign Bidders and Indigenous Bidders)**

1.0 Whether necessary literature/catalogue of the equipment as well as spare parts thereof has been attached with the offer?

Yes  No

2.0 Whether the product quoted is API approved and bears API monogram ? (if applicable)

Yes  No  Not applicable

3.0 Whether required sample asked in bidding document has been submitted along with the offer ?

Yes  No  Not applicable

4.0 If the sample has been asked for and the bidder is exempted from submission of sample, then whether exemption letter has been enclosed with the offer ?

Yes  No  Not applicable

5.0 Whether the materials being offered fully conform to the required technical specifications ?

Yes  No

6.0 If not, whether you have separately highlighted the deviation?

Yes  No

## COMMERCIAL

### (A) Applicable to both Foreign Bidders and Indegenous Bidders

1.1 Whether requisite tender fee has been paid ?

Yes   No   Not applicable

1.2 If so, furnish the following :-

(i) Value

(ii) Mode of payment:  Cheque/ Draft   Cash

2.1 Whether Original Bid Security has been forwarded (if called for) ?

Yes   No   Not applicable

2.2 If so furnish the following:-

- (i) Name of the Bank
- (ii) Value
- (iii) Number
- (iv) Date of issue
- (v) Period of validity of the Bank Draft/Bank Guarantee/Letter of Credit.

(The validity of Bank Draft should not be less than 180 days).

3.0 In case the Bidder is a supply house, whether authorisation from the manufacturer, authorising him to bid, has been enclosed with the offer ?

Yes   No   Not applicable

4.0 Have you offered firm price?

Yes   No

5.0 Have you specified currency of the quoted price?

Yes   No

6.0 Whether the period of validity of the offer is as required in bidding document?

Yes   No

7.0 Have you indicate firm delivery ?

8.0 Whether Original Bid Security has been forwarded in original (if called for) ?

Yes  No   
 Yes  No  Not applicable

9.0 Whether confirmation regarding submission of performance Security has been furnished (if called for) ?

Yes  No  Not applicable

10.0 Whether confirmation regarding Gurantee/ warranty has been furnished ?

Yes  No

11.0 Whether Gross Weight / Volume of consignment has been furnished ?

Yes  No

12.0 Whether the cost of Third party Inspection charges included in the quoted prices? If not, whether these have been quoted separately. (if called for)

Yes  No  Not applicable

13.0 Whether the cost of Installation/ erection / Commissioning at Site charges included in the quoted prices? If not, whether these have been quoted separately. (if called for)

Yes  No  Not applicable

14.0. Whether the cost of training of OIL personnel included in the prices? If not, whether these have been quoted separately. (if called for)

Yes  No  Not applicable

15.0 Has the statement incorporating the exceptions/deviations as per the proforma at Annexure – III, been prepared and enclosed with the offer?

Yes  No

16.0 Has the bidder's past supplies proforma (Annexure – V) been carefully filled and enclosed with the offer ?

Yes  No   
17.0. In case ~~Antidumping Duty~~ is applicable, whether confirmation to bear the Antidumping duty by the Bidder has been made in the Bid.

Yes  No  Not applicable

18.0. If the Bidder is seeking business with OIL for the first time, has he given the details of the parties to whom the offered items/services have been provided in past alongwith their performance report ?

Yes  No

19.0 Whether required sample asked in bidding document has been submitted alongwith the offer ?

Yes  No  Not applicable

20.0. Confirm that all documents required in unpriced techno-commercial bid without prices are placed in unpriced folder.

Yes  No

21.0. Confirm that bid and all documents are signed using valid digital signatures issued by acceptable Certifying Authority (CA) as per Indian IT Act 2000.

Yes  No

**(B) Applicable to Foreign Bidders Only :**

22.0 Whether firm FOB/FCA price (Port of Shipment) has been quoted by foreign bidders?

Yes  No

23.0 In case of Air shipment, have you indicated FCA charges up to Gateway airport?

Yes  No  Not applicable

24.0 Whether firm C&F prices (Calcutta Port) has been quoted by foreign bidders?

Yes   No

25.0 Have you indicated details of Indian Agent specifying Name & address of the agent in India?

Yes   No   Not applicable

26.0 Whether amount of agency commission payable in non-convertible Indian currency consequent to this tender has been indicated?

Yes   No   Not applicable

27.0 Whether the agency commission is included in the price or payable extra has been highlighted?

Yes   No   Not applicable

28.0 If the Indian agent is to receive annual retainer fee, the details about the quantum has been furnished?

Yes   No   Not applicable

29.0 Has the country of origin of the items being offered, indicated ?

Yes   No   Not applicable

**(C) Applicable to Indigenous Bidders Only :**

30.0 Whether firm Ex-works and FOR destination prices have been quoted by indigenous bidders

Yes   No

31.0 Have you indicated import content in your offer ?

Yes   No

32.0 If the tendered item qualifies for Deemed Export Benefit, whether the Bidder has quoted their price after taking into account various incentives and concessions granted to them under Deemed Export Benefits Scheme?

Yes  No  Not applicable

33.0 Whether a copy of latest income tax clearance certificate has been enclosed ?

Yes  No  Not applicable

34.0 Whether details of your registration under Sale Tax/Central Sales Tax have been indicated in the offer?

Yes  No

Offer Ref .. ..... Dated . .....  
OIL's Tender No. .. ..... Signed ... .....  
For & on behalf of ... .....Designation . .....

**ANNEXURE - V**

**PROFORMA OF BIDDER'S PAST SUPPLIES**

SL.NO	NAME & ADDRESS OF CLIENT	ORDER NO. & DATE	DESCRIPTION DETAILS	TOTAL QUANTITY SUPPLIED SUCCESSFULLY	TOTAL QUANTITY SUPPLIED SUCCESSFULLY

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NOTE :- CERTIFICATE FROM CLIENTS TO BE ENCLOSED ALONGWITH THIS PROFORMA

Signature of the Bidder

\_\_\_\_\_

Name\_ \_\_\_\_\_

\_\_\_\_\_

Seal of the Company

\_\_\_\_\_

**ANNEXURE - VI**

PERFORMA OF AUTHORISATION LETTER FOR ATTENDING TENDER  
OPENING

NO.

Date

To,

The  
Oil India Ltd.,  
  
(India)

Dear Sir,

Subject : **Tender No.**            **due on**

For \_\_\_\_\_ Mr \_\_\_\_\_ has  
been authorised to be present at the time of opening of above tender  
due on \_\_\_\_\_ at \_\_\_\_\_ on my/our behalf.

Yours faithfully

Signature of Bidder

Name:  
Designation :  
For & on behalf of :

**Copy to:** Mr \_\_\_\_\_ for information and for production before the  
(MM) \_\_\_\_\_ at the time of opening of bids.

**PERFORMA OF BID SECURITY**

Ref. No

Bank Guarantee No

Dated

TO,

OIL INDIA LIMITED  
P. O. Kakinada - 533004  
Andhra Pradesh, INDIA

Whereas ..... (herein after called 'the Bidder') has submitted their Bid No. .... dated. ....against OIL INDIA LIMITED, Kakinada, Andhra Pradesh, INDIA (hereinafter called the purchaser)'s tender No. ....for the supply of ..... (hereinafter called 'the Bid') KNOW ALL MEN by these presents that we ..... Of having our registered office at ..... ( hereinafter called 'the Bank') are bound unto the Purchaser, in the sum of ..... for which payment well and truly to be made to the said Purchaser, the Bank binds itself, its successors and assigns by these presents.

Sealed with the said Bank this .....day of .....

**THE CONDITIONS of this obligation are :**

1. If the Bidder withdraws their Bid during the period of Bid validity specified by the Bidder, or
2. If the Bidder, having been notified of the acceptance of their bid by the Purchaser during the period of bid validity :
  - a) fails or refuses to accept the order ; or
  - b) fails or refuses to furnish the performance security

We undertake to pay to the Purchaser up to the above amount upon receipt of their first written demand (by way of letter /fax/cable) without the Purchaser having to substantiate their demand, provided that in their demand the Purchaser will note that the amount claimed by it is due to it owing to the occurrence of one or both of the two conditions, specifying the occurred condition or conditions.

This guarantee will remain in force up to and including ninety (90) days after the period of bid validity, and any demand in respect thereof should reach the Bank not later than the above date.

**Signature & Seal of the Bank**

**PERFORMA OF PERFORMANCE SECURITY FORM**

Ref. No

Bank Guarantee No

Dated

TO,

OIL INDIA LIMITED  
P. O. Kakinada - 533004  
Andhra Pradesh, INDIA

Whereas ..... (herein after called 'the Seller') has undertaken, in pursuance of Order No. .... dated. ....to supply .....(description of Goods and Services) hereinafter called 'the Contract'.

AND WHEREAS it has been stipulated by you in the said Contract that the seller shall furnish you a Bank gurantee by a recognized Bank for the sum specified therein as security for compliance with the Seller's performance obligation in accordance with the contract.

AND WHEREAS we have agreed to give the seller a Gurantee :

THEREFORE we hereby affirm that we are Gurantors on responsibility to you, on behalf of the seller, up to a total of .....( amount of the Gurantee in words and figures) and we undertake to pay you upon first written demand declaring the Seller to be in default under the contract and without cavil or argument and sum or sums within the limits of .....(Amount of Gurantee) as aforesaid, without your needing to prove or to show grounds or reasons for your demand or the sum specified therein.

The Gurantee is valid until the .....day of .....

**Signature & Seal of the**

**gurantors**

**Date** .....

.....  
Witness

**Name and address of the**  
**Gurantors**

## **ANNEXURE - IXA**

### **FOREIGN CORRESPONDENT OF SBI**

<b><u>COUNTRY</u></b>	<b><u>NAME OF BANK</u></b>
1. Abudhabi	National Bank of Abudhabi
2. Australia	National Australia Bank
3. Austria	Raffaisen zentral Bank A.G.
4. Bahrain	SBI, Bahrain
5. Belgium	SBI, Antwerpen
6. Brazil	Banco Do Brasil S.A.
7. Canada	SBI, Toronto
8. Denmark	Den Danske Bank
9. France	SBI, Paris
10. Finland	Merita Bank, Helsinki
11. Germany	SBI, Frankfurt
12. Hongkong	SBI, Hongkong
13. Hungary	National Bank of Hungary
14. Italy	Credito Italiano
15. Japan	SBI, Tokyo ; SBI, Osaka
16. Kenya	Barclays Bank
17. Kuwait	Gulf Bank K.S.C., Kuwait
18. Malyasia	Malayan Banking Berhad
19. Netherlands	ABN Amro Bank
20. New Zealand	Bank of New Zealand
21. Norway	Den, Norske Bank
22. Poland	American Bank in Poland
23. Romania	Banca Romana De Comert Exterior SA
24. Saudi Arabia	National Commercial Bank
25. Singapore	SBI, Singapore
26. South Africa	SBI, Johannesburg
27. South korea	Bank of Seoul
28. Spain	Banco Bilbao Vizcaya
29. Sweden	Skandinaviska Enskilda Banken
30. Switzerland	Union Bank of Switzerland
31. UK	SBI, London
32. USA	SBI, New York/ Los Angeles/ Chicago

## **ANNEXURE - IX B**

### **FOREIGN CORRESPONDENT OF ALLAHABAD BANK**

<b><u>COUNTRY</u></b>	<b><u>NAME OF BANK</u></b>
1. Australia Bank	Australia And New Zealand

2.	Austria	Osterreichische Lander Bank
	A.G.	
3.	Belgium	Generale Bank
4.	Canada	The Royal Bank of Canada
5.	Denmark	Copenhagen Handels Bank
	A.G.	
6.	France	Credit Lyonnais
7.	Germany	Deutsche Bank A.G.
8.	Italy	Credito Italiano
9.	Japan	The Fuji Bank Limited
10.	Netherlands	Amsterdam-Rotterdam Bank
	N.V.	
11.	Singapore	SBI, Singapore
12.	Sweden	Skandinaviska Enskilda
	Bankan	
13.	Switzerland	Union Bank of Switzerland
14.	U.K.	Barclays Bank PLC, London
	London	Standard Chartered Bank,
15.	USA	American Express Bank, New
	York	Citi Bank N.A. ,New York

**LIST OF GATEWAY AIRPORTS**

<b>COUNTRY</b>	<b>GATE WAY AIRPORT</b>
1. U.S.A. (EAST COAST)	NEWYORK
2. U.S.A. (WEST COAST)	SFO / LAX
3. U.K.	LONDON
4. FRANCE	ROISSY
5. GERMANY	FRANKFURT
6. CANADA	TORONTO/MONTREAL/ EDMONTON/CALGARY/ VANCOUVER
7. BELGIUM	BRUSSELS
8. AUSTRALIA	SYDNEY/MELBOURNE/ BRISBANE/PERTH
9. DENMARK	COPENHAGEN
10. NETHERLANDS	AMSTERDAM
11. AUSTRIA	VIENNA
12. SWITZERLAND	ZURICH
13. SWEDEN	STOCKHOLM
14. ITALY	MILAN
15. HONG KONG	HONG KONG
16. TAIWAN	TAIPEI
17. JAPAN	OSAKA / TOKYO
18. CHINA	SHANGHAI
19. U.A.E.	DUBAI
20. NORWAY	OSLO
21. SINGAPORE	CHANGI

**ANNEXURE - XI**

**DECLARATION CERTIFICATE  
BY  
THE THIRD PARTY INSPECTOR**

**TO WHOM IT MAY CONCERN**

This is to certify that following material and quantity offered to us for inspection by M/s \_\_\_\_\_ has been inspected by us as per scope of inspection mentioned in Oil India Limited's order no. \_\_\_\_\_ dated \_\_\_\_\_ and passed by us for despatch.

Material :

Quantity passed :

Certificate No. :  
issued by us.

Date :

\_\_\_\_\_  
Signature of Third Party

Inspector

Seal

## **Addendum to MM/GLOBAL/E01/2005**

1. As per present import policy (Reference Customs Notification No. 21/2002-Cus of 1.3.2002, Srl. No. 214, as amended from time to time), applicable customs duty is "Nil" for import of specified goods for use in areas under PEL/ML issued or renewed after 1.4.99 on nomination basis. The item(s) covered by this tender qualifies for above concessional Customs duty.

### **Deemed Export Benefits (Applicable only for Domestic Bidders):**

2.1 As per Export Import policy in vogue, supplies of goods to any project or purpose in respect of which the Ministry of Finance, by a notification, permits the import of such goods at zero customs duty (Para 8.2(f) of EXIM Policy) is eligible for Deemed Export, provided the goods are manufactured in India. Further, as per Para 8.4.5 of Handbook of Procedures, the benefits of deemed exports under Para 8.2(f) of the Policy shall be applicable in respect of items, import of which is allowed by the Department of Revenue at zero Customs duty subject to fulfilment of conditions specified under Customs Notification no. 21/2002, as amended from time to time.

2.2 The benefits available on the Deemed Export are as under:

- a) Advance licence for intermediate supply/Deemed Export/ DFRC/ DFRC for intermediate supplies.
- b) Deemed Export draw back
- c) Exemption from terminal Excise duty.

Further, as per Notification no. 48/2004-Central Excise dated 10.09.04, Excise duty is "Nil" for the tendered item(s) since the goods are exempted from the duties of Customs.

2.3 In case of domestic bidders, the terminal Excise duty being exempted (under deemed export benefits) will not be paid by OIL and bidders are to quote their prices accordingly. OIL will provide necessary documents as per the Government Policy.

2.4 The domestic bidders will quote net price after taking into account the above Deemed export benefits as applicable and bids will be evaluated accordingly. The bidders are requested to check the latest position on the subject on their own and OIL shall not accept any liability, whatsoever, on this account.

2.5 If the bidder is a supply house and offering completely imported product, OIL will provide necessary Recommendatory letter to avail the Nil

Customs Duty benefits. Bidder will be required to arrange necessary Essentiality Certificate from the appropriate authority to avail the nil duty benefit. Bidder will be required to provide to OIL the copies of the following documents well in advance to issue necessary recommendatory letter:

- i) Copy of their order on overseas supplier
- ii) Commercial invoice from their overseas supplier.
- iii) Copies of B/L / AWB
- iv) Necessary affidavit non-judicial stamp paper as per Government requirement.

Note : Above documents are required under the prevailing Government procedures. However additional documents, if any, required at the time of clearance of the imported material, will be provided by the bidder.

All the above documents should be duly signed and stamped. OIL will need about 7 days time to issue Recommendatory letter after receipt of all the above documents complete in all respect without any discrepancy.

**Amendment to General Terms and Conditions for Global Tender**  
**(MM/GLOBAL/E-01/2005)**

**SECTION – A**

**A. Please add following clause as para 7.1.8 of Section A of General terms and Condition for Global Tender (MM/GLOBAL/E-01/2005).**

7.1.8 Bidder should submit copies of original documents defining the constitution or legal status, place of registration, and principal place of business; written power of the signatory of the Bid to commit the Bidder.

**B. Clause 10.3 of Section A of General Terms and Condition of Global Tender (MM/GLOBAL/E-01/2005) has been amended as under :**

The Performance Security shall be denominated in the currency of the contract or in the equivalent US Dollars converted at the B.C. Selling rate of State Bank of India on the order date shall be in the form of a Bank Guarantee or irrevocable Letter of Credit from:

- a) Any Scheduled Indian Bank or
- b) Any Indian branch of a foreign Bank or
- c) Any reputed foreign Bank having correspondent bank in India and the Bank Guarantee shall be encashable in India.

**C. Please add following clause as para 13.3 of Section A of General terms and Condition for Global Tender (MM/GLOBAL/E-01/2005).**

13.3 In the event of receipt of only a single offer against the tender within B.C. date, OIL reserves the right to extend the B.C. date as deemed fit by the company. During the extended period, the bidders who have already submitted the bids on or before the original B.C. date, shall not be permitted to revise their quotation.

**D. Please add following clause as para 34.0 of Section A of General terms and Condition for Global Tender (MM/GLOBAL/E-01/2005).**

34.0 SET-OFF:

34.1 Any sum of money due and payable to the contractor (including Security Deposit refundable to them) under this or any other contract may be appropriated by Oil India Limited and set-off against any claim of Oil India Limited (or such other person or persons contracting through Oil India Limited) for payment of a sum of money arising out of this contract or under any other contract made by the contractor with Oil India Limited (or such other person or persons contracting through Oil India Limited).

#### **SECTION – ‘D’**

**A.** Please add following clauses as para 1.13 of Section D of General terms and Condition for Global Tender (MM/ GLOBAL/01/2005).

**1.13 Offers received without Integrity Pact (wherever applicable) duly signed by the authorised signatory of the bidder will be rejected.**

**B.** Please add following clauses as para 4.1 of Section D of General terms and Condition for Global Tender (MM/ GLOBAL/01/2005).

4.1 OIL reserves the right to allow Small Scale Sectors registered with NSIC purchase preference facility as admissible as per existing Government Policy. The bidders are requested to check the latest position on the subject on their own and OIL does not accept any liability whatsoever, on this account.

#### **SECTION – ‘E’**

**A.** Please add following clauses in para 7.0 of Section E (BID REJECTION CRITERIA) of General terms and Condition for Global Tender (MM/GLOBAL/E-01/2005).

(vi) **Manufacturer’s Experience**:- In case the bidder is a Manufacturer of the offered item, he should satisfy the following along with documentary evidence i.e. copies of purchase order, B/L, invoice, etc., which should be enclosed along with the techno-commercial bid:

(a) Minimum 5 (five) years of experience of manufacturing similar material (Same or higher outer diameter, with same or high wall thickness irrespective of grade of the material). For this purpose the period reckoned

shall be the period prior to the date of opening of the techno-commercial bid.

(b) Should have manufactured / supplied similar material (same or higher outer diameter with same or higher wall thickness irrespective of grade of the material) at least 50% of tendered quantity to various companies/ Oil and Gas specific companies during the last 5 (five) Years.

However, domestic manufacturers that have satisfactorily executed development orders placed by OIL for similar items (same or higher outer diameter with same or higher wall thickness irrespective of grade of the material) and are established sources for supply would be considered acceptable.

(c) In case the bidder is not a manufacturer, then the bidder is required to obtain documentary evidence in respect of the above (a) & (b) from the Manufacturer whose product has been offered and submit the same along with the techno-commercial bid.

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**PRICE BID FORMAT FOR FOREIGN BIDDERS FOR HIGHER GRADE CASING**

										Currency of Quote					
S. No.	Description	Process of Mfg	Connection	Unit	Quantity for (3+1) wells	Contingency (two wells)	Unit Rate	Total Materials Value	TPI Charges	Ex-Works Value	FOB Charges	FOB Value	Ocean Freight	Bank & Ins. @1.5 %	Total CIF Value
<b>CASINGS</b>															
<b>1a</b>	<b>16" 94.5 ppf, T-95 R3 CT (Special Drift 14.75")</b>	<b>SMLS</b>	<b>CT</b>												
	- Casings			Meters	8,400			0		0		0		0	0
	- Pup Joints - 7m			Nos	4			0		0		0		0	0
	Coupling			Nos	8			0		0		0		0	0
<b>1b</b>	<b>16" 84 ppf C-110 R3 CT (Special Drift 14.75")</b>	<b>SMLS</b>	<b>CT</b>												
	- Casings			Meters	8,400			0		0		0		0	0
	- Pup Joints - 7m			Nos	4			0		0		0		0	0
	Coupling			Nos	8			0		0		0		0	0
<b>2a</b>	<b>13 5/8" 88.2 ppf, C-110 R3 PC (Special Drift 12.25")</b>	<b>SMLS</b>	<b>Flush</b>												
	- Casings			Meters	14,300			0		0		0		0	0
	- Pup Joints - 7m			Nos	4			0		0		0		0	0
	-Casing Plugs for Lifting			Nos	6			0		0		0		0	0



4a(ii)	9.5/8" 53.5ppf PC x F Pin - 9.7/8" 65.3ppf PC x TC Box,C-110	SMLS		Nos	4			0	0	0	0	0	0
<b>4b</b>	<b>9 7/8" 65.3 ppf, C-110 R3 PC (Special Drift 8.5")</b>	<b>SMLS</b>	<b>Semi-Flush</b>										
	- Casings			Meters	13,200			0	0	0	0	0	0
	- Pup Joints - 7m			Nos	4			0	0	0	0	0	0
	-Casing Plugs for Lifting			Nos	6			0	0	0	0	0	0
<b>CASINGS NIPPLES for 9.5/8" x 9.7/8" Casings</b>													
4b(i)	9.5/8" 53.5ppf PC xSF Pin - 9.7/8" 65.3ppf PCx SF Box,C-110	SMLS		Nos	4			0	0	0	0	0	0
4b(ii)	9.5/8" 53.5ppf PCx F Pin - 9.7/8" 65.3ppf PC xSF Box, C-110	SMLS		Nos	4			0	0	0	0	0	0
<b>5a</b>	<b>7" 35 ppf, Q-125HC R3 PC</b>	<b>SMLS</b>	<b>T&amp;C</b>										
	- Casings			Meters	6,600			0	0	0	0	0	0
	- Pup Joints - 3m			Nos	6			0	0	0	0	0	0
	Coupling			Nos	9			0	0	0	0	0	0
<b>5b</b>	<b>7" 35 ppf, Q-125HC R3 PC</b>	<b>SMLS</b>	<b>Semi-Flush</b>										
	- Casings			Meters	6,600			0	0	0	0	0	0
	- Pup Joints - 3m			Nos	6			0	0	0	0	0	0
	-Casing Plugs for Lifting			Nos	6			0	0	0	0	0	0

<b>6a</b>	<b>7 5/8" 59.3 ppf, T-95 R3 PC</b>	<b>SMLS</b>	<b>T&amp;C</b>												
	- Casings			Meters	1000		0		0		0		0		0
	- Pup Joints - 3m			Nos	2		0		0		0		0		0
	Coupling			Nos	4		0		0		0		0		0
<b>6b</b>	<b>7 5/8" 59.3 ppf, T-95 R3 PC</b>	<b>SMLS</b>	<b>Semi-Flush</b>												
	- Casings			Meters	1000		0		0		0		0		0
	- Pup Joints - 3m			Nos	2		0		0		0		0		0
	-Casing Plugs for Lifting			Nos	4		0		0		0		0		0
<b>6c</b>	<b>7 5/8" 59.3 ppf, T-95 R3 PC</b>	<b>SMLS</b>	<b>Flush</b>												
	- Casings			Meters	1000		0		0		0		0		0
	- Pup Joints - 3m			Nos	2		0		0		0		0		0
	-Casing Plugs for Lifting			Nos	4		0		0		0		0		0
<b>6d</b>	<b>7 5/8" 55.3 ppf, C-110 R3 PC</b>	<b>SMLS</b>	<b>T&amp;C</b>												
	- Casings			Meters	1000		0		0		0		0		0
	- Pup Joints - 3m			Nos	2		0		0		0		0		0
	Coupling			Nos	4		0		0		0		0		0
<b>6e</b>	<b>7 5/8" 55.3 ppf, C-110 R3 PC</b>	<b>SMLS</b>	<b>Semi-Flush</b>												
	- Casings			Meters	1000		0		0		0		0		0
	- Pup Joints - 3m			Nos	2		0		0		0		0		0

	-Casing Plugs for Lifting			Nos		4		0		0		0		0	0
<b>7</b>	<b>4 ½" 18.8 ppf, Q-125 R3 PC</b>	<b>SMLS</b>	<b>T&amp;C</b>												
	- Casings			Meters		2700		0		0		0		0	0
	- Pup Joints - 7m			Nos		2		0		0		0		0	0
	Coupling			Nos		3		0		0		0		0	0
<b>TUBINGS</b>															
<b>8a</b>	<b>3 ½" 15.8 ppf, T-95 R2 PC</b>	<b>SMLS</b>	<b>T&amp;C</b>												
	- Casings			Meters		18800		0		0		0		0	0
	- Pup Joints - 2m					3		0		0		0		0	0
	- Pup Joints - 4m					3		0		0		0		0	0
	- Pup Joints - 6m					3		0		0		0		0	0
	- Pup Joints - 8m					3		0		0		0		0	0
<b>8b</b>	<b>3 ½" 15.8 ppf, T-95 R2 PC</b>	<b>SMLS</b>	<b>Integra I</b>												
	- Casings			Meters		18800		0		0		0		0	0
	- Pup Joints - 2m					3		0		0		0		0	0
	- Pup Joints - 4m					3		0		0		0		0	0
	- Pup Joints - 6m					3		0		0		0		0	0
	- Pup Joints - 8m					3		0		0		0		0	0

**Note:**

(a) Only one variety/grade of casing against each size (i.e. either 1a or 1b , 2a or 2b etc. ) will be procured; however, bidders are requested to quote for all the items.

(b) Casings, pup joints, casing plug and casing nipple for each size of casing will be procured from the same source.

(c) Each item (casing alongwith pup joints, casing plug and casing nipple) is capable of evaluated/ordered separately.

**PRICE BID FORMAT FOR FOREIGN BIDDERS FOR NORMAL GRADE CASING**

Currency of Quote

**CASINGS**

S N o	Description	Process of Mfg	Connec tion	Unit	Quantity for (3+1) wells	Unit Rate	Total Materi als Value	TPI Charg es	Ex- Works Value	FOB Charg es	FOB Value	Ocean Freight	Bank & Ins. @1.5%	Total CIF Value
1a	30" 309.7 ppf, X-65 plain end	ERW	N/A											
	- Casings			Meters	90		0		0		0		0	0
1b	30" 309.7 ppf, X-65 plain end	SMLS	Quick lock										0	
	- Casings			Meters	90		0		0		0		0	0
2	20" 117 ppf, J-55 R3 CT	SMLS	CT										0	
	- Casings			Meters	2,700		0		0		0		0	0
	- Pup Joints - 7m			Nos	4		0		0		0		0	0
	- Coupling			Nos	8		0		0		0		0	0
3a	9 5/8" 53.5 ppf, P- 110 R3 PC (Special Drift 8.5 ")	SMLS	Semi- Flush										0	
	- Casings			Meters	7,100		0		0		0		0	0
	- Pup Joints - 3m			Nos	4		0		0		0		0	0

	-Casing Plugs for Lifting			Nos	6		0		0		0		0	0
3b	9 5/8" 53.5 ppf, P-110 R3 PC (Special Drift 8.5 ")	SMLS	Flush										0	
	- Casings			Meters	7,100		0		0		0		0	0
	- Pup Joints - 3m			Nos	4		0		0		0		0	0
	-Casing Plugs for Lifting			Nos	6		0		0		0		0	0

**Note:**

**(a) Only one variety/grade of casing against each size (i.e. either 1a or 1b , 3a or 3b etc. ) will be procured; however, bidders are requested to quote for all the items.**

**(b) Casings, pup joints and coupling/casing plug for each size of casing will be procured from the same source.**

**(c) Each item (casing alongwith pup joints and coupling/casing plug) is capable of evaluated/ordered separately.**

**PRICE BID FORMAT FOR INDIAN BIDDERS FOR NORMAL GRADE CASING**

Currency of  
Quote

**CASINGS**

S. No.	Description	Process of Mfg	Connecti on	Unit	Quantit y for (3+1) wells	Unit Rate	Total Material s Value	TPI Charges	Ex- Works Value	Handli ng Charg es	FOR Destinati on Value	Road Freigh t	Ins. @1%	Total CIF Value
1a	30" 309.7 ppf, X-65 plain end	ERW	N/A											
	- Casings			Meters	90		0		0		0		0	0
1b	30" 309.7 ppf, X-65 plain end	SMLS	Quick lock											
	- Casings			Meters	90		0		0		0		0	0
2	20" 117 ppf, J-55 R3 CT	SMLS	CT											
	- Casings			Meters	2,700		0		0		0		0	0
	- Pup Joints - 7m			Nos	4		0		0		0		0	0
	- Coupling			Nos	8		0		0		0		0	0
3a	9 5/8" 53.5 ppf, P-110 R3 PC (Special Drift 8.5 ")	SMLS	Semi-Flush											
	- Casings			Meters	7,100		0		0		0		0	0

	- Pup Joints - 3m			Nos	4		0		0		0		0	0
	-Casing Plugs for Lifting			Nos	6		0		0		0		0	0
<b>3b</b>	<b>9 5/8" 53.5 ppf, P- 110 R3 PC (Special Drift 8.5 ")</b>	<b>SMLS</b>	<b>Flush</b>											
	- Casings			Meters	7,100		0		0		0		0	0
	- Pup Joints - 3m			Nos	4		0		0		0		0	0
	-Casing Plugs for Lifting			Nos	6		0		0		0		0	0

Note:

- (a) Only one variety/grade of casing against each size (i.e. either 1a or 1b , 3a or 3b etc. ) will be procured; however, bidders are requested to quote for all the items.
- (b) Casings, pup joints and coupling/casing plug for each size of casing will be procured from the same source.
- (c) Each item (casing alongwith pup joints and coupling/casing plug) is capable of evaluated/ordered separately.



	- Casings			Meters	7,100		0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 3m			Nos	4		0.00		0.00		0.00		0.00	0.00
	-Casing Plugs for Lifting			Nos	6		0.00		0.00		0.00		0.00	0.00
3b	9 5/8" 53.5 ppf, P-110 R3 PC (Special Drift 8.5 ")	SMLS	Flush										0.00	
	- Casings			Meters	7,100		0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 3m			Nos	4		0.00		0.00		0.00		0.00	0.00
	-Casing Plugs for Lifting			Nos	6		0.00		0.00		0.00		0.00	0.00

- Note:**
- (a) Only one variety/grade of casing against each size (i.e. either 1a or 1b , 3a or 3b etc. ) will be procured; however, bidders are requested to quote for all the items.**
- (b) Casings, pup joints and coupling/casing plug for each size of casing will be procured from the same source.**
- (c) Each item (casing alongwith pup joints and coupling/casing plug) is capable of evaluated/ordered separately.**



	8.5 ")												
	- Casings			Meters	7,100		0.00		0.00		0.00		0.00 0.00
	- Pup Joints - 3m			Nos	4		0.00		0.00		0.00		0.00 0.00
	-Casing Plugs for Lifting			Nos	6		0.00		0.00		0.00		0.00 0.00
3b	9 5/8" 53.5 ppf, P- 110 R3 PC (Special Drift 8.5 ")	SMLS	Flush										
	- Casings			Meters	7,100		0.00		0.00		0.00		0.00 0.00
	- Pup Joints - 3m			Nos	4		0.00		0.00		0.00		0.00 0.00
	-Casing Plugs for Lifting			Nos	6		0.00		0.00		0.00		0.00 0.00

**Not  
e:**

**(a) Only one variety/grade of casing against each size (i.e. either 1a or 1b , 3a or 3b etc. ) will be procured; however, bidders are requested to quote for all the items.**

**(b) Casings, pup joints and coupling/casing plug for each size of casing will be procured from the same source.**

**(c) Each item (casing alongwith pup joints and coupling/casing plug) is capable of evaluated/ordered separately.**

**LIST B**  
**PRICE BID FORMAT FOR FOREIGN BIDDERS FOR HIGHER GRADE CASING**

									Currency of Quote						
S. No.	Description	Process of Mfg	Connection	Unit	Quantity for (3+1) wells	Contingency (two wells)	Unit Rate	Total Materials Value	TPI Charges	Ex-Works Value	FOB Charges	FOB Value	Ocean Freight	Bank & Ins. @1.5 %	Total CIF Value
<b>CASINGS</b>															
<b>1a</b>	<b>16" 94.5 ppf, T-95 R3 CT (Special Drift 14.75")</b>	<b>SMLS</b>	<b>CT</b>												
	- Casings			Meters	8,400			0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 7m			Nos	4			0.00		0.00		0.00		0.00	0.00
	Coupling			Nos	8			0.00		0.00		0.00		0.00	0.00
<b>1b</b>	<b>16" 84 ppf C-110 R3 CT (Special Drift 14.75")</b>	<b>SMLS</b>	<b>CT</b>												
	- Casings			Meters	8,400			0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 7m			Nos	4			0.00		0.00		0.00		0.00	0.00

	Coupling			Nos	8			0.00		0.00		0.00		0.00	0.00
<b>2a</b>	<b>13 5/8" 88.2 ppf, C-110 R3 PC (Special Drift 12.25")</b>	<b>SMLS</b>	<b>Flush</b>												
	- Casings			Mete rs	14,300			0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 7m			Nos	4			0.00		0.00		0.00		0.00	0.00
	-Casing Plugs for Lifting			Nos	6			0.00		0.00		0.00		0.00	0.00
<b>2b</b>	<b>13 5/8" 88.2 ppf, C-110 R3 PC (Special Drift 12.25")</b>	<b>SMLS</b>	<b>Semi-Flush</b>												
	- Casings			Mete rs	14,300			0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 7m			Nos	4			0.00		0.00		0.00		0.00	0.00
	-Casing Plugs for Lifting			Nos	6			0.00		0.00		0.00		0.00	0.00
<b>3a</b>	<b>11 3/4" 65.0 ppf, C-110 HC R3 PC (Special Drift 10 5/8")</b>	<b>SMLS</b>	<b>Semi-Flush</b>												
	- Casings			Mete rs		4200		0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 7m			Nos		2		0.00		0.00		0.00		0.00	0.00
	-Casing Plugs for Lifting			Nos		4		0.00		0.00		0.00		0.00	0.00
<b>3b</b>	<b>11 3/4" 65.0 ppf, C-110 HC R3 PC (Special Drift 10 5/8")</b>	<b>SMLS</b>	<b>Flush</b>												
	- Casings			Mete rs		4200		0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 7m			Nos		2		0.00		0.00		0.00		0.00	0.00

	-Casing Plugs for Lifting			Nos		4		0.00		0.00		0.00		0.00	0.00
<b>4a</b>	<b>9 7/8" 65.3 ppf, C-110 R3 PC (Special Drift 8.5")</b>	<b>SMLS</b>	<b>T&amp;C</b>												
	- Casings			Meters	13,200			0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 7m			Nos	4			0.00		0.00		0.00		0.00	0.00
	Coupling			Nos	9			0.00		0.00		0.00		0.00	0.00
<b>CASINGS NIPPLES for 9.5/8" x 9.7/8" Casings</b>															
4a(i)	9.5/8" 53.5ppf PC xSF Pin - 9.7/8" 65.3ppf PC x TC Box, C-110	SMLS		Nos	4			0.00		0.00		0.00		0.00	0.00
4a(ii)	9.5/8" 53.5ppf PC x F Pin - 9.7/8" 65.3ppf PC x TC Box,C-110	SMLS		Nos	4			0.00		0.00		0.00		0.00	0.00
<b>4b</b>	<b>9 7/8" 65.3 ppf, C-110 R3 PC (Special Drift 8.5")</b>	<b>SMLS</b>	<b>Semi-Flush</b>												
	- Casings			Meters	13,200			0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 7m			Nos	4			0.00		0.00		0.00		0.00	0.00
	-Casing Plugs for Lifting			Nos	6			0.00		0.00		0.00		0.00	0.00
<b>CASINGS NIPPLES for 9.5/8" x 9.7/8" Casings</b>															
4b(i)	9.5/8" 53.5ppf PC xSF Pin - 9.7/8" 65.3ppf PCx SF Box,C-110	SMLS		Nos	4			0.00		0.00		0.00		0.00	0.00
4b(ii)	9.5/8" 53.5ppf PCx F Pin - 9.7/8" 65.3ppf PC xSF Box, C-110	SMLS		Nos	4			0.00		0.00		0.00		0.00	0.00

<b>5a</b>	<b>7" 35 ppf, Q-125HC R3 PC</b>	<b>SMLS</b>	<b>T&amp;C</b>											
	- Casings			Mete rs	6,600			0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
	- Pup Joints - 3m			Nos	6			0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
	Coupling			Nos	9			0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
<b>5b</b>	<b>7" 35 ppf, Q-125HC R3 PC</b>	<b>SMLS</b>	<b>Semi- Flush</b>											
	- Casings			Mete rs	6,600			0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
	- Pup Joints - 3m			Nos	6			0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
	-Casing Plugs for Lifting			Nos	6			0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
<b>6a</b>	<b>7 5/8" 59.3 ppf, T-95 R3 PC</b>	<b>SMLS</b>	<b>T&amp;C</b>											
	- Casings			Mete rs		10000		0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
	- Pup Joints - 3m			Nos		2		0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
	Coupling			Nos		4		0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
<b>6b</b>	<b>7 5/8" 59.3 ppf, T-95 R3 PC</b>	<b>SMLS</b>	<b>Semi- Flush</b>											
	- Casings			Mete rs		10000		0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
	- Pup Joints - 3m			Nos		2		0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
	-Casing Plugs for Lifting			Nos		4		0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
<b>6c</b>	<b>7 5/8" 59.3 ppf, T-95 R3 PC</b>	<b>SMLS</b>	<b>Flush</b>											
	- Casings			Mete rs		10000		0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>
	- Pup Joints - 3m			Nos		2		0.00		<b>0.00</b>		<b>0.00</b>		<b>0.00 0.00</b>

	-Casing Plugs for Lifting			Nos		4		0.00		0.00		0.00		0.00	0.00
6d	7 5/8" 55.3 ppf, C-110 R3 PC	SMLS	T&C												
	- Casings			Mete rs		10000		0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 3m			Nos		2		0.00		0.00		0.00		0.00	0.00
	Coupling			Nos		4		0.00		0.00		0.00		0.00	0.00
6e	7 5/8" 55.3 ppf, C-110 R3 PC	SMLS	Semi-Flush												
	- Casings			Mete rs		10000		0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 3m			Nos		2		0.00		0.00		0.00		0.00	0.00
	-Casing Plugs for Lifting			Nos		4		0.00		0.00		0.00		0.00	0.00
7	4 1/2" 18.8 ppf, Q-125 R3 PC	SMLS	T&C												
	- Casings			Mete rs		2700		0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 7m			Nos		2		0.00		0.00		0.00		0.00	0.00
	Coupling			Nos		3		0.00		0.00		0.00		0.00	0.00
<b>TUBINGS</b>															
8a	3 1/2" 15.8 ppf, T-95 R2 PC	SMLS	T&C												
	- Casings			Mete rs		18800		0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 2m					3		0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 4m					3		0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 6m					3		0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 8m					3		0.00		0.00		0.00		0.00	0.00

8b	3 1/2" 15.8 ppf, T-95 R2 PC	SMLS	Integral												
	- Casings			Met ers	18800			0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 2m				3			0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 4m				3			0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 6m				3			0.00		0.00		0.00		0.00	0.00
	- Pup Joints - 8m				3			0.00		0.00		0.00		0.00	0.00

**Note:**

**(a) Only one variety/grade of casing against each size (i.e. either 1a or 1b , 2a or 2b etc. ) will be procured; however, bidders are requested to quote for all the items.**

**(b) Casings, pup joints, casing plug and casing nipple for each size of casing will be procured from the same source.**

**(c) Each item (casing alongwith pup joints, casing plug and casing nipple) is capable of evaluated/ordered separately.**

**APPENDIX-A**

**INTEGRITY PACT**

Between

Oil India Limited (OIL) hereinafter referred to as “The Principal”

And

----- hereinafter referred to as “The  
Bidder/Contractor”

Preamble

The Principal intends to award, under laid down organizational procedures, contract/s for. The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s and Contractor/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organisation “Transparency International” (TI). Following TI’s national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

**Section 1 – Commitments of the Principal**

(1) The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:-

1. No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.
2. The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process or the

contract execution.

3. The Principal will exclude from the process all known prejudiced persons.
- (2) If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a substantive suspicion in this regard, the Principal will inform its Vigilance Office and in addition can initiate disciplinary actions.

### **Section 2 – Commitments of the Bidder/Contractor**

- (1) The Bidder/Contractor commits itself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.
1. The Bidder/Contractor will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which he/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.
  2. The Bidder/Contractor will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelisation in the bidding process.
  3. The Bidder/Contractor will not commit any offence under the relevant Anticorruption Laws of India; further the Bidder/Contractor will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.
  4. The Bidder/Contractor will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or

any other intermediaries in connection with the award of the contract.

- (2) The Bidder/Contractor will not instigate third persons to commit offences outlined above or be an accessory to such offences.

### **Section 3 – Disqualification from tender process and exclusion from future contracts**

1. If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or credibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process or to terminate the contract, if already signed, for such reason.
2. If the Bidder/Contractor has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder/Contractor from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 3 years.
3. The Bidder accepts and undertakes to respect and uphold the Principal's absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.
4. If the Bidder/Contractor can prove that he has restored/recouped the damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.
5. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.

### **Section 4 – Compensation for Damages**

1. If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is

entitled to demand and recover from the Bidder liquidated damages equivalent to 3 % of the value of the offer or the amount equivalent to Earnest Money Deposit/Bid Security, whichever is higher.

2. If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to section 3, the Principal shall be entitled to demand and recover from the Contractor liquidated damages equivalent to 5% of the contract value or the amount equivalent to Security Deposit/Performance Bank Guarantee, whichever is higher.
3. The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder/Contractor can prove and establish that the exclusion of the Bidder from the tender process or the termination of the contract after the contract award has caused no damage or less damage than the amount or the liquidated damages, the Bidder/Contractor shall compensate the Principal only to the extent of the damage in the amount proved.

#### **Section 5 – Previous transgression**

1. The Bidder declares that no previous transgression occurred in the last 3 years with any other Company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.
2. If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

#### **Section 6 – Equal treatment of all Bidders/Contractor/Subcontractors**

1. The Bidder/Contractor undertakes to demand from all subcontractors a commitment in conformity with this Integrity Pact, and to submit it to the Principal before contract signing.
2. The Principal will enter into agreements with identical conditions as this one with all Bidders, Contractors and Subcontractors.
3. The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

#### **Section 7 – Criminal charges against violating Bidders/Contractors/Subcontractors**

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate

of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

**Section 8 – External Independent Monitor/Monitors  
(three in number depending on the size of the contract)  
(to be decided by the Chairperson of the Principal)**

1. The Principal appoints competent and credible external independent Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.
2. The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.
3. The Contractor accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Contractor. The Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality.
4. The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.
5. As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action.
6. The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.
7. If the Monitor has reported to the Chairperson of the Board a substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within

reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information

directly to the Central Vigilance Commissioner, Government of India.

8. The word 'Monitor' would include both singular and plural.

#### Section 9 – Pact Duration

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

#### Section 10 – Other provisions

1. This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal, i.e. New Delhi.
2. Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.
3. If the Contractor is a partnership or a consortium, this agreement must be, signed by all partners or consortium members.
4. Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.

For the Principal

For the Bidder/Contractor

Place ..... Kakinada .....

Witness 1 : .....

Date ..... 12-10-2011 .....

Witness 2 : .....