

IMPORTANT NOTE

THIS BID DOCUMENT HAS BEEN DISPLAYED TO UNDERSTAND THE REQUIREMENT ONLY. INTERESTED BIDDERS SHALL HAVE TO PURCHASE THE TENDER DOCUMENT FROM ANY OF OIL'S DESIGNATED OFFICE GIVEN BELOW.

BID DOCUMENTS (NON-TRANSFERABLE) CAN BE PURCHASED TILL ONE DAY PRIOR TO THE STIPULATED BID CLOSING DATE ON PAYMENT OF TENDER FEE (NON-REFUNDABLE) OF US\$ 100.00 OR Rs. 4500.00 (EXCEPTING PSUS AND SSI UNITS) FROM-

- (A) CHIEF MANAGER (M&C),
OIL INDIA LIMITED
12, OLD RESIDENCY ROAD ,
JODHPUR 342 011,
RAJASTHAN**

- (B) HEAD-KOLKATA BRANCH,
OIL INDIA LIMITED
4, INDIA EXCHANGE PLACE,
KOLKATA 700 001**

- (C) SENIOR ADVISOR (CONTRACTS & PURCHASE)
OIL INDIA LIMITED
PLOT NO. 19, SECTOR-16A
NOIDA 201 301**

PROOF OF PURCHASE OF TENDER DOCUMENT MUST BE SUBMITTED ALONG WITH THE OFFER FAILING WHICH OFFER WILL BE TREATED AS UNSOLICITED.

**OIL INDIA LIMITED**

(A Govt. of India Enterprise)

Rajasthan Project**12, Old Residency Road****JODHPUR 342 011**Fax: 0291-2431689, Email: mat_rp@oilindia.in, Website: www.oil-india.com

Issued to:

Tender No. : **JFS 9413 P09 dated 11/06/2008**
Tender Fee : Rs. 4,500.00 or US\$ 100.00
Bid Security Amount : Rs. 4,50,000.00 or US\$ 10,000.00
Bid Closing Date & Time : 05/08/2008 at 15:00 Hrs. (IST)
Bid Opening Date & Time : 05/08/2008 at 15:30 Hrs. (IST)
Performance Security : Applicable

OIL INDIA LIMITED invites International Competitive Bids (Global Tenders) under Single Stage Composite (Technical & Price Details together) Bid system for the materials detailed below:

Item No. OIL Mat Code	Materials Description	Quantity
1. 01023688	139.7 MM (5.1/2") OD, nominal weight 29.75 kg/mtr. (20 PPF), L-80 Grade 13 CR-80 or equivalent. Connection : FOX thread Gas tight connection. (Eligible for NIL Customs Duty)	1000 Mtrs.
2. 01023688	139.7 MM (5.1/2") OD, nominal weight 29.75 kg/mtr. (20 PPF), L-80 Grade 13 CR-80 or equivalent. Connection : FOX thread Gas tight connection. (Not Eligible for NIL Customs Duty)	500 Mtrs.
3. 01023689	Cross Over Joints in three (03) mtrs. length, 139.7 mm (5.1/2"), 29.75 kg/mtr. (20 PPF) nominal weight, L-80 Grade 13 CR-80 or equivalent FOX thread Gas tight connections pin x BTC box . (Eligible for NIL Customs Duty)	5 Nos.
4. 01023690	Cross Over Joints in three (03) mtrs. length, 139.7 mm (5.1/2"), 29.75 kg/mtr. (20 PPF) nominal weight, L-80 Grade 13 CR-80 or equivalent FOX thread Gas tight connections box x BTC pin . (Eligible for NIL Customs Duty)	5 Nos.
5. 01023691	Casing short joint of 02 mtrs. length each suitable for 139.7 mm (5.1/2") OD, 29.75 kg. per mtr. (20 PPF) nominal weight, L-80 Grade 13-CR-80 or equivalent, Fox thread gas tight connections. (Eligible for NIL Customs Duty)	5 Nos.

PRICE BREAK-UP

1.0 Foreign Bidders must furnish price details giving break up as under :

- i) Firm FOB price per metre.
 - ii) Firm C & F Kolkata price per metre as well as C & F Mumbai price per metre
 - iii) Third Party Inspection charges per metre
- 1.1 Foreign bidders are required to quote "Firm FOB" and "Firm C&F" price showing break up. Evaluation of foreign offers will be made considering "Firm C&F" price. Bidders not quoting "Firm FOB" and "Firm C&F" price will be rejected.
- 1.2 In the event of order on foreign party, order may be placed on FOB or C&F terms at the discretion of OIL. Initially, order may be placed on FOB terms with an option to change to C&F terms for the quoted C&F value. It will be obligatory on the part of the bidder to agree to above terms. OIL also reserves the right to select the port of discharge at its option (either Kolkata or Mumbai).

2.0 Indigenous bidders are to quote the following:

- i) Ex-works price per meter
- ii) Third Party Inspection charges per meter
- iii) FOR price per meter - nearest operating Rail head (despatching point)
- iv) Duties, Taxes, if any.
- v) Import content, if any (Statement like "maximum import content" shall not be entertained and import content must be quantified clearly)

Note:

1. **All items are to be procured from the same source. Therefore, bidders are requested to quote for all the items failing which their offer will be treated as incomplete.**
2. The offers should be valid for 120 days from the date of Bid Closing Date.
3. General Terms & Conditions of Global Tender (MM/RP/GLOBAL/2008) is enclosed. Special attention is drawn to the Section E of the above document.
4. Clause No. 9.8.2 (under exemption of Bid Security) of Section A of the General Terms & Conditions for Global Tender (Ref document No. MM/RP/GLOBAL/2008) stands deleted.
5. Indigenous bidders must indicate handling charge to the nearest rail head. If any indigenous bidder does not indicate the handling charge to the nearest rail head, their offer will be liable for rejection.
6. The items qualify for Nil customs duty/Deemed Export Benefits **except item No. 2 (Mat Code: 01023688)**. For Deemed Export Benefits, please refer Addendum to General Terms & Conditions for Global Tender.

7. Performance Security is applicable against this tender. Please refer clause 10.0 of Section A of General Terms & Conditions for Global Tender.
8. To ascertain the substantial responsiveness of the bid, OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC and such clarifications fulfilling the BRC clauses in toto must be received on or before the stipulated deadline, failing which the offer will be summarily rejected.

GENERAL NOTES FOR CASING

1.0 **MANUFACTURER'S EXPERIENCE:** In case the bidder is a Manufacturer of the offered item, he should satisfy the following along with documentary evidence i.e. copies of purchase order, B/L, invoice, etc., which should be enclosed along with the techno-commercial bid:

(a) Minimum 5 (five) years of experience of manufacturing similar material (Same or higher outer diameter, with same or high wall thickness irrespective of grade of the material). For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.

(b) Should have manufactured / supplied similar material (same or higher outer diameter with same or higher wall thickness irrespective of grade of the material) at least 50% of tendered quantity to various companies/ Oil and Gas specific companies during the last 5 (five) Years.

However, domestic manufacturers that have satisfactorily executed development orders placed by OIL for similar items (same or higher outer diameter with same or higher wall thickness irrespective of grade of the material) and are established sources for supply would be considered acceptable.

(c) In case the bidder is not a manufacturer, then the bidder is required to obtain documentary evidence in respect of the above (a) & (b) from the concerned Manufacturer and submit the same along with the techno-commercial bid.

2.0 **SPECIFICATIONS**

2.1 Casings must be manufactured as per API specifications, 5CT, latest edition and must bear API monogram. A copy of valid API Spec. 5CT Certificate from the manufacturer shall be submitted along with the offer.

2.2 The casings shall be brand new, unused and of prime quality.

2.3 Casings shall be seamless, threaded and fitted with power tightened couplings as per API specifications, 5 CT (latest edition).

2.4 **Range :** All casings shall be supplied in range - III length. However, length of each joint should be restricted to 12.20 mtrs (40 ft) maximum.

2.5 **Coupling :** Couplings shall be as specified in API specifications, 5 CT (latest edition) and must be manufactured by API approved mills.

- 2.6 **Coating** : Coating shall be done as per API specifications, 5 CT (latest edition) and adequately oiled to withstand sea voyage.
- 2.7 **Pipe ends** : Ends must be prepared as per relevant API specifications including clear triangle mark in case of Buttress thread. Suitable pressed steel or elastomer-cum-metallic (composite) thread protectors at both ends as specified in API 5CT (latest edition) shall be used to protect the ends.

NOTE : Elastomer-cum-metallic (composite) protector for pin and box ends of casing should be extra strong closed end and of Drilltech make or it's suitable equivalent. The protector should be designed in such a way that it covers the full length of casing threads as well as casing coupling threads. It should have steel shell and elastomer to reduce impact design, to stop corrosion, to eliminate stripping and to keep thread compound active.

- 2.8 The offer must contain detailed description of the materials giving details of size, weight/wall thickness, grade, length range, type of ends, API std., End protectors etc. Insufficient description will lead to rejection of the offer.
- 2.9 The offer must contain the various performance properties of the offered product viz. collapse resistance, internal yield pressure, pipe body yield strength and joint strength (these properties should not be less than those stipulated by API, BUL 5C2, latest edition in any case) Failure to comply with the above may lead to rejection of the offer.

3.0 **MILL INSPECTION, TESTING AND CERTIFICATION**

- 3.1 The following tests and inspections shall be carried out as per API specification, 5 CT (latest edition) and results thereof furnished to OIL along-with the supply. Mill test certificates are to be submitted to OIL in original.
- i) Testing of chemical composition
 - ii) Testing of mechanical properties
 - iii) Hydrostatic tests
 - iv) Dimensional testing (wall thickness, drift test, length, weight determination and straightness).
 - v) Visual inspection
 - vi) Non destructive inspection

The manufacturer shall furnish a certificate of compliance stating that the material has been manufactured, sampled, tested and inspected in accordance with API specification, 5CT (S R-15), latest edition. The above certificate should be submitted to OIL in original.

- 3.2 End threading, gauging, thread inspection and certification shall be carried out as per API Std., 5B (latest edition).

4.0 IDENTIFICATION MARKING

- 4.1 Marking is to be done on each joint strictly as per Appendix D of API specification, 5CT.
- 4.2 Additionally, OIL logo/mark and the purchase order number shall be die stamped or paint stenciled on each joint.
- 4.3 **Colour coding:** The colour coding shall be done as per API specification, 5CT (latest edition). The colour band shall be 50.8 mm (2") wide and shall be encircling the pipe at a distance not greater than 2 ft from the coupling or box with entire paint on the outside surface of coupling.
- 4.4 For Buttress threaded casings, a 1" wide by 24" long longitudinal white paint stripe shall be placed adjacent to the triangle mark on the field end. Additionally, a 1" wide by 4" long longitudinal white paint stripe shall be placed adjacent to the triangle mark on the mill end.

5.0 THIRD PARTY INSPECTION

- 5.1 Inspection by an independent third party to cover the following shall be required against all casings.
 - i) Material identification
 - ii) Stage inspection at random visit basis during manufacturing
 - iii) Audit and endorsement of all chemical analysis and physical test reports
 - iv) Witness dimensional checks
 - v) Witness mechanical tests
 - vi) Witness NDT
 - vii) Witness hydrostatic tests
 - viii) Visual inspection for imperfections
 - ix) Longitudinal defect identification
 - x) Transverse defect identification
 - xi) Wall thickness measurement
 - xii) Grade comparison
 - xiii) End area defect identification
 - xiv) Thread inspection
 - xv) Check and verify length of each joint.
 - xvi) Issue of certificate

Note: Proper Tally Sheet (in Original) indicating length of each joint of casing with heat number of the joint should be furnished to OIL. The Tally Sheet should be duly signed and stamped by the Manufacturing Mill and will be endorsed (certified) by the third party inspection agency.

5.2 The third party inspection is to be carried out by an internationally reputed inspection agency. Bidders must indicate the availability of such a third party inspection agency in their area furnishing following information.

- i) Name of the inspecting agency (OIL's clearance has to be obtained prior to engagement except for M/s. Lloyds, M/s. Bureau Varitas, M/s. Tuboscope, M/s. RITES, M/s. I.R.S. and M/s. DNV).
- ii) All inclusive charges for third party inspection per meter (to be indicated separately).

(B. Sonowal)
Purchase Officer
For Chief Manager (M&C)
For Group General Manager (RP)